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Ontario. Legislative Assembly

SESSIONAL PAPERS

VOL. LIX.—PART V.

FIRST SESSION

OF THE

SEVENTEENTH LEGISLATURE

OF THE

PROVINCE OF ONTARIO

R31590
20.4.29.

SESSION 1927

TORONTO:
Printed and Published by the Printer to the King's Most Excellent Majesty
1928

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TORONTO
CANADA

LIST OF SESSIONAL PAPERS

PRESENTED TO THE HOUSE DURING THE SESSION.

TITLE.	NO.	REMARKS.
Accounts, Public	1	*Printed.*
Agriculture, Department of (Minister), Report	21	*Printed.*
Agriculture, Department of (Statistics), Report	22	*Printed.*
Agriculture and Colonization Committee Report	44	*Not Printed.*
Auditor's Report	27	*Printed.*
Children's Protection Act, Report	19	*Printed.*
Civil Service Commissioners, Report	45	*Not Printed.*
Education, Orders-in-Council	32	*Not Printed.*
Education, Report	11	*Printed.*
Election, General, Records	25	*Printed.*
Estimates	2	*Printed.*
Extra-mural Employment Report	43	*Printed.**
Game and Fisheries	9	*Printed.*
Game and Fisheries Committee, Report	42	*Not Printed.*
Health, Report of Registrar General, Department of (Births, Marriages and Deaths)	13	*Printed.*
Health, Board of, Report	14	*Printed.*
Highways Improvement Fund	39	*Not Printed.*
Hospitals and Charitable Institution, Report	17	*Printed.*
Hospitals for Insane, Feeble-minded and Epileptics	15	*Printed.*
Hydro-Electric Power Commission, Report	26	*Printed.*
Insurance and Friendly Societies	6	*Printed.*
Insurance on Government Property, Return	47	*Not Printed.*
Labour Department, Report	10	*Printed.*
Lands and Forests Department, Report	3	*Printed.*
Legal Offices, Report	5	*Printed.*
Loan Corporations, Registrar of, Report	7	*Printed.*
Luxury Tax Act, 1925, Return	33–34	*Not Printed.*
Mines Department, Report	4	*Printed.*
Minimum Wage Board, Report	38	*Printed.*
Northern Development, Orders-in-Council	37	*Not Printed.*
Northern and Northwestern Development Act, 1912, Report	46	*Printed.*

*See Board of Parole Report.

Title.	No.	Remarks.
Ontario Athletic Commission, Report	31	*Not Printed.*
Ontario Railway and Municipal Board, Report	24	*Printed.*
Ontario Temperance Act, Report	20	*Printed.*
Ontario Veterinary College, Report	29	*Printed.*
Parole and Probation Board, Report	16	*Printed.*
Police Commissioner, Report	36	*Printed.*
Policy Holders Mutual Life Insurance Co., Return	48	*Not Printed.*
Prisons and Reformatories, Report	18	*Printed.*
Public Service Superannuation Board, Report	41	*Not Printed.*
Public Works, Report	8	*Printed.*
Rural Public and Separate Schools, Grants to, Report	30	*Not Printed.*
Secretary and Registrar, Report	40	*Not Printed.*
Statutes Distribution, Report	35	*Not Printed.*
Temiskaming and Northern Ontario Railway, Report	23	*Printed.*
Toronto, University of, Report	12	*Printed.*
Workmen's Compensation Board, Report	28	*Printed.*

LIST OF SESSIONAL PAPERS

Arranged in Numerical Order with their Titles at full length; the name of the Member who moved the same, and whether ordered to be printed or not.

CONTENTS OF PART I

No. 1 Public Accounts of the Province for the year ending October 31st, 1926. Presented to the Legislature, February 22nd, 1927. *Printed.*

No. 2 Estimates, Supplementary, for the service of the Province for the year ending October 31st, 1927. Presented to the Legislature, March 22nd, 1927. *Printed.* Further Supplementary Estimates for the year ending October 31st, 1927, presented to the Legislature, February 22nd, 1927. *Printed.* Estimates for the year ending October 31st, 1928, presented to the Legislature, March 23rd, 1927. *Printed.*

CONTENTS OF PART II

No. 3 Report of the Department of Lands and Forests for the year ending October 31st, 1926. Presented to the Legislature, March 23rd, 1927. *Printed.*

No. 4 Report of the Department of Mines for the year 1926. Presented to the Legislature, March 23rd, 1927. *Printed.*

No. 5 Report of the Inspector of Legal Offices for the year 1926. Presented to the Legislature, March 24th, 1927. *Printed.*

No. 6 Report of the Superintendent of Insurance for the year 1926. Presented to the Legislature, March 15th, 1927. *Printed.*

CONTENTS OF PART III

No. 7 Report of the Registrar of Loan Corporations for the year 1926. Presented to the Legislature, March 15th, 1927. *Printed.*

No. 8 Report of the Minister of Public Works for the year 1926. Presented to the Legislature, March 3rd, 1927. *Printed.*

No. 9 Report of the Department of Game and Fisheries for the year 1926. Presented to the Legislature, March 29th, 1927. *Printed.*

No. 10 Report of the Department of Labour for the year 1926. Presented to the Legislature, March 3rd, 1927. *Printed.*

No. 11 Report of the Minister of Education for the year 1926. Presented to the Legislature, March 31st, 1927. *Printed.*

No. 12 Report of the University of Toronto, for 1926. Presented to the Legislature, February 3rd, 1927. *Printed.*

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No. 13 Report upon Births, Marriages and Deaths for the year 1926. Presented to the Legislature, February 3rd, 1927. *Printed.*

No. 14 Report of the Provincial Board of Health for the year 1926. Presented to the Legislature, February 22nd, 1927. *Printed.*

No. 15 Report respecting the Hospitals for Insane, Feeble Minded and Epileptic. Presented to the Legislature, March 31st, 1927. *Printed.*

No. 16 Report of the Board of Parole for the year 1926. Presented to the Legislature, March 31st, 1927. *Printed.*

No. 17 Report respecting Hospitals and Charitable Institutions for the year 1926. Presented to the Legislature, March 31st, 1927. *Printed.*

No. 18 Report respecting Prisons and Reformatories for the year 1926 Presented to the Legislature, March 31st, 1927. *Printed.*

No. 19 Report respecting Children, Neglected and Dependent, for the year 1926. Presented to the Legislature, March 22nd, 1927. *Printed.*

No. 20 Report of the Board of License Commissioners on the operation of The Ontario Temperance Act for the year 1926. Presented to the Legislature, March 30th, 1927. *Printed.*

No. 21 Report of the Department of Agriculture for the year 1926. Presented to the Legislature, March 30th, 1927. *Printed.*

No. 22 Report of the Statistics Branch, Department of Agriculture, for the year 1926. Presented to the Legislature, March 30th, 1927. *Printed.*

No. 23 Report of the Temiskaming and Northern Ontario Railway Commission for the year 1926. Presented to the Legislature, March 15th, 1927. *Printed.*

No. 24 Report of the Ontario Railway and Municipal Board for the year 1926. Presented to the Legislature, March 29th, 1927. *Printed.*

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No. 25 Return from the Records of the General Elections to the Legislative Assembly held 20th November and 1st December, 1926. Presented to the Legislature, March 31st, 1927. *Printed.*

No. 26 Report of the Hydro-Electric Power Commission for the year 1926. Presented to the Legislature, March 28th, 1927. *Printed.*

No. 27 Report of the Provincial Auditor for the year 1925-26. Presented to the Legislature, March 24th, 1927. *Printed.*

No. 28 Report of The Workmen's Compensation Board for the year 1926. Presented to the Legislature, March 25th, 1927. *Printed.*

No. 29 Report of the Ontario Veterinary College for the year 1926. Presented to the Legislature, March 15th, 1927. *Printed.*

No. 30 Report of Legislative Grants to Rural and Urban Public and Separate Schools. Presented to the Legislature, February 3rd, 1927. *Not Printed.*

No. 31 Report of the Ontario Athletic Commission for the year 1926. Presented to the Legislature, February 18th, 1927. *Not Printed.*

No. 32 Copies of the Regulations and Orders-in-Council made under the authority of The Department of Education Act, or of the Acts relating to Public Schools, Separate Schools or High Schools. Presented to the Legislature, February 18th, 1927. *Not Printed.*

No. 33 Return to an Order of the House, dated February 18th, 1927, that there be laid before the House a Return showing all regulations made by the Lieutenant-Governor in Council under and by virtue of Section 7 of The Luxury Tax Act, 1925. Presented to the Legislature, February 22nd, 1927. Mr. Newman. *Not Printed.*

No. 34 Return to an Order of the House, dated February 18th, 1927, that there be laid before the House a Return showing all regulations made by the Lieutenant-Governor in Council under and by virtue of Section 5 of The Gasoline Tax Act, 1925. Presented to the Legislature, March 3rd, 1927. Mr. McQuibban. *Not Printed.*

No. 35 Report on the Revised and Sessional Statutes for the year 1926. Presented to the Legislature, March 15th, 1927. *Not Printed.*

No. 36 Report of the Commissioner of Provincial Police Force for 1926. Presented to the Legislature, March 17th, 1927. *Printed.*

No. 37 Copies of the Orders-in-Council made under the authority of The Northern Development Act, 1926, from April 13th, 1926, to February 1st, 1927. Presented to the Legislature, March 17th, 1927. *Not Printed.*

No. 38	Report of The Minimum Wage Board for the year 1926. Presented to the Legislature, March 22nd, 1927. *Printed.*
No. 39	Statement showing all sums credited to The Highway Improvement Fund and all sums chargeable thereto for year 1926. Presented to Legislature, March 22nd, 1927. *Not Printed.*
No. 40	Report of the Secretary and Registrar for the Province for the year 1926. Presented to the Legislature, March 22nd, 1927. *Not Printed.*
No. 41	Report of The Public Service Superannuation Board for the year 1926. Presented to the Legislature, March 23rd, 1927. *Not Printed.*
No. 42	Report of the Fish and Game Committee of the Ontario Legislature. Presented to the Legislature, March 23rd, 1927. *Not Printed.*
No. 43	Report of the Commissioner under The Extra-Mural Employment of Sentenced Persons, Act, 1921, for the year 1926. Presented to the Legislature, March 29th, 1927. *Printed.* See Sessional No. 16.
No. 44	Report of the Standing Committee on Agriculture and Colonization. Presented to the Legislature, March 29th, 1927. *Not Printed.*
No. 45	Report of the Civil Service Commissioner for the year 1926. Presented to the Legislature, March 30th, 1927. *Not Printed.*
No. 46	Report on operations under The Northern and Northwestern Ontario Development Act, 1912, for the year 1926. Presented to the Legislature, March 31st, 1927. *Printed.*
No. 47	Return to the Order of the House dated February 18th, 1927, that there be laid before the House a Return showing the amount of insurance carried on each parcel of property, real and personal, of the Province of Ontario, with the names and addresses of the Agents who placed the various insurances. Presented to the Legislature, March 31st, 1927. Mr. Mewhinney. *Not Printed.*
No. 48	Return to the Order of the House dated March 31st, 1927, that there be laid before the House a Return of all correspondence between Evan Gray, late Inspector of Insurance, and S. C. Tweed, A. M. Featherstone, The Ontario Equitable Life and Accident Insurance Co., Hon. F. C. Biggs and others, with reference to the purchase of the Policy Holders' Mutual Life Insurance Co., by The Ontario Equitable Co. Presented to the Legislature, March 31st, 1927. Mr. Hogarth. *Not Printed.*

RETURN FROM THE RECORDS

OF THE

GENERAL ELECTION

TO THE

LEGISLATIVE ASSEMBLY IN 1926

HELD ON

20th NOVEMBER AND 1st DECEMBER

SHOWING:

(1) The number of Votes Polled for each Candidate in each Electoral District in which there there was a contest;
(2) The majority whereby each successful Candidate was returned;
(3) The total number of Votes Polled;
(4) The number of Votes remaining Unpolled;
(5) The number of Names on the Polling Lists;
(6) The number of Ballot Papers sent out to each Polling Place;
(7) The Used Ballot Papers;
(8) The Unused Ballot Papers;
(9) The Rejected Ballot Papers;
(10) The Cancelled Ballot Papers;
(11) The Declined Ballot Papers; and
(12) The Ballot Papers taken from Polling Places.

PRINTED BY ORDER OF

THE LEGISLATIVE ASSEMBLY OF ONTARIO

ONTARIO

TORONTO

Printed and Published by the Printer to the King's Most Excellent Majesty

1927

PRODUCED BY
The United Press
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TORONTO
CANADA

LIST OF RETURNING OFFICERS AT GENERAL ELECTION, 1926.

Constituency	Returning Officer	Post Office
1. Addington	Lawson B. Cronk	Parham.
2. Algoma	Lorne Burk	Blind River.
3. Brant County	A. H. Monteith	Paris.
4. Brantford	S. P. Pitcher	Brantford.
5. Brockville	Wm. Jelly	Brockville.
6. Bruce, North	J. B. Underwood	Port Elgin, R.R. 2.
7. Bruce, South	Wm. G. McCallum	Walkerton.
8. Carleton	T. A. Bradley	Stittsville, R.R. 1.
9. Cochrane, North	John D. Mackay	Cochrane.
10. Cochrane, South	T. H. Torrance	Timmins.
11. Dufferin	Willis Rounding	Grand Valley.
12. Dundas	Arthur McRobie	Iroquois, R.R. 2.
13. Durham	Arthur VanCamp	Burketon.
14. Elgin, East	E. A. Hemstreet	Aylmer.
15. Elgin, West	H. T. Gaugh	St. Thomas.
16. Essex, North	Hector J. Cada	Tecumseh.
17. Essex, South	Sydney H. Wyatt	Cottam.
18. Fort William	H. S. Hancock	Fort William.
19. Frontenac-Lennox	Geo. T. Walters	Napanee.
20. Glengarry	Myles Campbell	Alexandria.
21. Grenville	Wm. S. Johnston	Prescott.
22. Grey, North	Wm. F. Riley	Owen Sound.
23. Grey, South	John D. McDowell	Dundalk.
24. Haldimand	W. S. Hudspeth	Caledonia, R.R. 2.
25. Halton	James McDowell	Hornby.
26. Hamilton, Centre	A. B. Doughty	Hamilton.
27. Hamilton, East	Algernon Moss	East Hamilton.
28. Hamilton, West	Leslie W. Gay	Hamilton.
29. Hastings, East	Geo. C. Joyce	Deseronto.
30. Hastings, North	Newall Broad	Madoc, R.R. 2.
31. Hastings, West	Clem. Ketcheson	Belleville, R.R. 2.
32. Huron, North	Geo. R. Muldoon	Brussels.
33. Huron, South	Wm. C. Govenlock	Egmondville.
34. Kent, East	Oliver Drury	Blenheim.
35. Kent, West	Alex. I. McCall	Chatham.
36. Kenora	Wellington McCannon	Kenora.
37. Kingston	K. Arthur Macnee	Kingston.
38. Lambton, East	Richard Williamson	Watford.
39. Lambton, West	Richard E. Lesueur	Sarnia.
40. Lanark, North	Geo. H. Doucett	Carleton Place.
41. Lanark, South	James E. Burns	Smith's Falls.
42. Leeds	Thos. Webster	Lansdowne, R.R. 4.
43. Lincoln	C. W. F. Carpenter	Grimsby.
44. London, North	Frank H. Curran	London.
45. London, South	Wm. C. Fitzgerald	London.
46. Manitoulin	Fred. W. Major	Gore Bay.
47. Middlesex, North	Jas. W. Park	Parkhill.
48. Middlesex, West	Michael M. Wightman	Muncey, R.R. 1.
49. Muskoka	Harry S. Miller	Severn Bridge.
50. Niagara Falls	Reginald G. W. Fordham	Niagara Falls.
51. Nipissing	Wm. Martin, Jr.	North Bay.
52. Norfolk	Geo. M. Boughner	Nixon, R.R. 1.
53. Northumberland	John Noble	Camborne.
54. Ontario, North	Wm. H. Bick	Cannington.
55. Ontario, South	Robt. J. Brown	Seagrave, R.R.
56. Ottawa, East	M. J. O'Connor	Ottawa.
57. Ottawa, North	Geo. A. Donaldson	Ottawa.
58. Ottawa, South	F. M. Scott	Ottawa.
59. Oxford, North	Wm. McGhee	Woodstock.
60. Oxford, South	Geo. H. Hollier	Tillsonburg.
61. Parry Sound	Jas. H. Tully	Parry Sound.
62. Peel	W. J. Beatty	Brampton.
63. Perth, North	Thos. Magwood	Stratford.

LIST OF RETURNING OFFICERS AT GENERAL ELECTION, 1926.—*Continued.*

Constituency	Returning Officer	Post Office
64. Perth, South	Alfred Paul	Kirkton.
65. Peterborough City	Fred. J. A. Hall	Peterborough.
66. Peterborough County	W. G. Morrison	Lakefield.
67. Port Arthur	A. P. Freed	Port Arthur.
68. Prescott	Andrew R. Metcalfe	Vankleek Hill.
69. Prince Edward	Eben R. Fox	Picton, R.R. 2.
70. Rainy River	Norman L. Croome	Fort Frances.
71. Renfrew, North	Alex. Morris	Pembroke.
72. Renfrew, South	Robt. G. Wilson	Renfrew.
73. Russell	John A. Gamble	Russell.
74. St. Catharines	Roswell L. Smith	St. Catharines.
75. Sault Ste. Marie	Albert R. Hugill	Sault Ste. Marie.
76. Simcoe, Centre	Senica Nixon Hurst	Allandale.
77. Simcoe, East	David H. Church	Orillia.
78. Simcoe, Southwest	Wm. Dinwoody	Cookstown.
79. Stormont	Donald A. McIntosh	Finch.
80. Sturgeon Falls	Joseph Francois Prieur	Sturgeon Falls.
81. Sudbury	Alex. Irving	Sudbury.
82. Temiskaming	Geo. Caldbick	Haileybury.
83. Victoria, North	James Daniel	Fenelon Falls.
84. Victoria, South	Arthur Wesley Allin	Lindsay.
85. Waterloo, North	Herman Sturm	Waterloo.
86. Waterloo, South	Chas. G. Robertson	Preston.
87. Welland	Walter W. Grenville	Thorold.
88. Wellington, Northeast	J. B. Moon	Mount Forest.
89. Wellington, South	Robt. Cull	Guelph.
90. Wentworth, North	Malcolm McDonald	Dundas.
91. Wentworth, South	John H. Stevens	Mt. Hamilton.
92. Windsor, East	Louis P. St. Pierre	Windsor.
93. Windsor, West	J. W. McConnell	Windsor.
94. Beaches	Harold E. Spratt	Toronto.
95. Woodbine	John E. Virtue	Toronto.
96. Greenwood	Robert Luxton	Toronto.
97. Riverdale	Jas. R. Brown	Toronto.
98. Eglinton	Frank G. Hassard	Toronto.
99. St. David	Wilmot Andrews	Toronto.
100. St. George	Everett Bristol	Toronto.
101. St. Patrick	John T. Lester	Toronto.
102. St. Andrews	Cecil B. Saunders	Toronto.
103. Bellwoods	Wm. H. Harper	Toronto.
104. Bracondale	C. E. Blackburn	Toronto.
105. Dovercourt	J. O. Bates	Toronto.
106. Brockton	W. H. Price	Toronto.
107. Parkdale	John Stokes	Toronto.
108. High Park	Wm. J. Wadsworth	Toronto.
109. York, East	Frank L. Barchard	Toronto.
110. York, North	A. H. VanNostrand	Vandorf.
111. York, South	Kenneth V. Stratton	Toronto.
112. York, West	Herbert Baxter	New Toronto.

STATEMENT OF VOTES POLLED: Number of Polling Booths and Number of Names on Voters' Lists at the General Election held on the 20th of November and the 1st of December, 1927.

Legislature dissolved on the 8th day of April, 1926.

Constituency	No. of Polling Booths	No. of Votes Polled	No. of Names on Voters' Lists
1. Addington	65	Acclamation	10,114
2. Algoma	72	5,752	10,625
3. Brant County	38	7,428	10,549
4. Brantford	53	13,980	19,642
5. Brockville	48	8,070	11,220
6. Bruce, North	71	9,421	13,516
7. Bruce, South	73	9,761	13,505
8. Carleton	65	7,576	12,399
9. Cochrane, North	74	5,310	9,521
10. Cochrane, South	108	7,640	19,749
11. Dufferin	51	7,641	10,364
12. Dundas	57	7,981	10,475
13. Durham	82	12,011	16,381
14. Elgin, East	41	7,426	10,436
15. Elgin, West	73	13,050	19,822
16. Essex, North	97	Acclamation	22,695
17. Essex, South	53	8,935	13,676
18. Fort William	88	6,946	13,797
19. Frontenac-Lennox	56	8,762	13,159
20. Glengarry	42	7,078	11,082
21. Grenville	53	8,028	10,590
22. Grey, North	105	13,269	19,503
23. Grey, South	90	13,040	18,140
24. Haldimand	59	9,709	13,242
25. Halton	44	12,034	16,416
26. Hamilton, Centre	104	12,890	20,880
27. Hamilton, East	114	14,731	22,872
28. Hamilton, West	93	11,568	17,601
29. Hastings, East	46	6,394	9,438
30. Hastings, North	58	5,962	9,842
31. Hastings, West	76	10,210	14,462
32. Huron, North	76	10,877	14,770
33. Huron, South	79	10,362	14,316
34. Kent, East	62	8,887	12,033
35. Kent, West	97	14,789	23,037
36. Kenora	79	5,050	9,751
37. Kingston	73	11,205	14,712
38. Lambton, East	110	10,496	15,351
39. Lambton, West	80	11,765	17,098
40. Lanark, North	52	6,942	9,865
41. Lanark, South	57	6,853	10,954
42. Leeds	52	7,191	10,439
43. Lincoln	52	7,741	11,827
44. London, North	66	12,614	18,991
45. London, South	75	14,411	20,850
46. Manitoulin	48	4,408	6,758
47. Middlesex, North	78	10,500	14,372
48. Middlesex, West	72	9,071	13,544
49. Muskoka	87	7,273	11,177
50. Niagara Falls	57	11,519	21,916
51. Nipissing	79	8,537	15,373
52. Norfolk	75	13,676	17,252
53. Northumberland	95	14,308	19,788
54. Ontario, North	57	6,977	9,344
55. Ontario, South	94	15,634	21,504
56. Ottawa, East	87	11,844	22,427
57. Ottawa, North	101	13,377	30,831
58. Ottawa, South	95	14,727	26,074
59. Oxford, North	69	10,260	14,971
60. Oxford, South	61	10,231	13,900

STATEMENT OF VOTES POLLED: Number of Polling Booths and Number of Names on Voters' Lists at the General Election held on the 20th of November and the 1st of December, 1927.—*Continued.*

Constituency	No. of Polling Booths	No. of Votes Polled	No. of Names on Voters' Lists
61. Parry Sound	96	7,644	13,342
62. Peel	70	12,025	17,653
63. Perth, North	104	13,194	21,531
64. Perth, South	53	7,900	11,179
65. Peterborough City	76	11,156	15,402
66. Peterborough County	56	5,976	8,927
67. Port Arthur	73	7,004	11,666
68. Prescott	60	8,066	12,174
69. Prince Edward	56	8,774	10,878
70. Rainy River	68	4,628	8,323
71. Renfrew, North	63	8,407	14,403
72. Renfrew, South	81	9,193	14,517
73. Russell	101	12,186	18,521
74. St. Catharines	59	11,890	19,797
75. Sault Ste. Marie	92	7,164	18,387
76. Simcoe, Centre	76	10,486	14,887
77. Simcoe, East	104	13,159	18,456
78. Simcoe, Southwest	77	11,176	16,332
79. Stormont	52	10,764	16,173
80. Sturgeon Falls	49	4,169	8,173
81. Sudbury	60	Acclamation	15,000
82. Temiskaming	84	6,348	14,090
83. Victoria, North	49	6,137	8,764
84. Victoria, South	55	8,731	11,712
85. Waterloo, North	82	13,762	27,725
86. Waterloo, South	67	14,717	21,698
87. Welland	70	11,069	19,799
88. Wellington, Northeast	76	10,647	14,948
89. Wellington, South	98	15,222	20,515
90. Wentworth, North	62	8,831	12,730
91. Wentworth, South	96	12,511	19,915
92. Windsor, East	86	11,752	24,335
93. Windsor, West	104	11,321	23,644
94. Toronto, Beaches	96	13,191	22,356
95. " Woodbine	92	12,334	22,307
96. " Greenwood	52	11,573	20,007
97. " Riverdale	93	12,778	20,753
98. " Eglinton	121	16,633	23,316
99. " St. David	106	14,093	24,589
100. " St. George	111	13,959	23,121
101. " St. Patrick	73	9,103	14,314
102. " St. Andrews	72	10,309	15,585
103. " Bellwoods	92	12,309	20,059
104. " Bracondale	99	15,219	23,659
105. " Dovercourt	65	9,322	15,074
106. " Brockton	132	19,725	31,919
107. " Parkdale	77	13,689	20,652
108. " High Park	115	17,242	22,495
109. York, East	107	16,791	28,700
110. York, North	65	10,507	14,015
111. York, South	104	15,404	28,060
112. York, West	105	15,960	25,481

SUMMARY OF VOTES CAST AT THE GENERAL ELECTION HELD ON THE 1st DAY OF DECEMBER, 1926.

Showing the number of votes polled for each Candidate and the majority accorded to the one elected in each Constituency in which there was a contest.

Constituency	Candidates	Votes Polled	Remarks
1. Addington	William David Black	Acclamation	
2. Algoma	John Morrow Robb	3,527	
	William Rowan	2,225	
	Majority for Robb	1,302	
3. Brant County	Harry Corwin Nixon	4,114	
	William H. Reid	3,272	
	Majority for Nixon	842	
4. Brantford	William George Martin	7,751	
	Ernest Russell Read	6,156	
	Majority for Martin	1,595	
5. Brockville	Hezekiah Allen Clark	4,881	
	Claude Allan Winters	3,161	
	Majority for Clark	1,720	
6. Bruce, North	Alexander P. Mewhinney	3,601	
	David James Byers	2,938	
	William Henry Fenton	2,840	
	Majority for Mewhinney	663	
7. Bruce, South	Malcolm Alexander McCallum	4,922	
	Wellington David Cargill	4,794	
	Majority for McCallum	128	
8. Carleton	Adam Holland Acres	4,530	
	Forest S. Caldwell	2,997	
	Majority for Acres	1,533	
9. Cochrane, North	Albert Victor Waters	2,886	
	Joseph Mastai Labrosse	2,424	
	Majority for Waters	462	

SUMMARY.—*Continued.*

Constituency	Candidates	Votes Polled	Remarks
10. Cochrane, South	Alfred Franklin Kenning	5,124	
	James Patrick McGuire	2,392	
	Majority for Kenning	2,732	
11. Dufferin	Thomas Kerr Slack	4,478	
	Charles Robert McKeown	3,129	
	Majority for Slack	1,349	
12. Dundas	George Smyth	4,407	
	John McCormick	3,574	
	Majority for Smyth	833	
13. Durham	William John Bragg	6,639	
	Thomas Butterfield Chalk	5,372	
	Majority for Bragg	1,267	
14. Elgin, East	Edward Blake Miller	4,122	
	Michael McKnight	3,304	
	Majority for Miller	818	
15. Elgin, West	Finlay G. Macdiarmid	6,818	
	John Black Ferguson	6,163	
	Majority for Macdiarmid	655	
16. Essex, North	Paul Poisson	Acclamation	
17. Essex, South	Charles G. Fletcher	4,560	
	Adolphus T. Armstrong	4,347	
	Majority for Fletcher	213	
18. Fort William	Frank Spence	5,286	
	Ira D. Evans	1,660	
	Majority for Spence	3,626	
19. Frontenac-Lennox	Edward Ming	4,625	
	Anthony M. Rankin	4,062	
	Majority for Ming	563	

SUMMARY.—*Continued.*

Constituency	Candidates	Votes Polled	Remarks
20. Glengarry	Angus McGillis	4,442	
	James Alexander Sangster	2,590	
	Majority for McGillis	1,852	
21. Grenville	George Howard Ferguson	4,617	
	James Roy Donaldson	3,340	
	Majority for Ferguson	1,277	
22. Grey, North	David James Taylor	8,432	see p.61
	William Breese	4,794	
	Majority for Taylor	3,629	
23. Grey, South	Farquhar Robert Oliver	7,100	
	David Jamieson	5,940	
	Majority for Oliver	1,160	
24. Haldimand	Robert F. Miller	5,212	
	William J. Griffith	4,445	
	Majority for Miller	767	
25. Halton	George Hillmer	6,164	
	Harry M. Pettit	5,799	
	Majority for Hillmer	365	
26. Hamilton, Centre	Thomas William Jutten	9,784	
	Harry D. Petrie	2,690	
	Albert E. Smith	416	
	Majority for Jutten	7,094	
27. Hamilton, East	Leeming Carr	10,174	
	William Nerritt Brandon	4,557	
	Majority for Carr	5,617	
28. Hamilton, West	Frederick Thomas Smye	8,436	
	May Cascaden Carpenter	3,044	
	Majority for Smye	5,392	

SUMMARY.—*Continued.*

Constituency	Candidates	Votes Polled	Remarks
29. Hastings, East	James Ferguson Hill	3,983	
	Wilberforce Gordon	2,371	
	Majority for Hill	1,612	
30. Hastings, North	John Robert Cooke	4,008	
	Lucas M. Sharpe	1,954	
	Majority for Cooke	2,054	
31. Hastings, West	William H. Ireland	6,273	
	Harry W. Ackerman	3,852	
	Majority for Ireland	2,421	
32. Huron, North	Charles A. Robertson	6,386	
	John Joynt	4,444	
	Majority for Robertson	1,942	
33. Huron, South	William George Medd	6,003	
	Alexander H. Neeb	4,359	
	Majority for Medd	1,644	
34. Kent, East	Chris Gardiner	4,562	
	Philip J. Henry	3,310	
	Walter J. Cryderman	957	
	Majority for Gardiner	1,252	
35. Kent, West	Archibald C. Calder	8,443	
	Charles B. Oliver	6,308	
	Majority for Calder	2,135	
36. Kenora	Joseph P. Earngey	2,641	
	H. B. McKinnon	2,241	
	A. R. Ascough	168	
	Majority for Earngey	400	
37. Kingston	Thomas Ashmore Kidd	6,705	
	William Folger Nickle	4,386	
	Majority for Kidd	2,319	

SUMMARY.—*Continued.*

Constituency	Candidates	Votes Polled	Remarks
38. Lambton, East	Leslie Warner Oke	6,075	
	John Thomas Sproule	4,421	
	Majority for Oke	1,654	
39. Lambton, West	Wilfred Smith Haney	7,092	
	Robert John White	4,588	
	Majority for Haney	2,504	
40. Lanark, North	Thomas Alfred Thompson	3,589	
	William R. Caldwell	3,353	
	Majority for Thompson	236	
41. Lanark, South	Egerton R. Stedman	3,870	
	Ernest H. Wickware	2,947	
	Majority for Stedman	923	
42. Leeds	Frederick James Skinner	3,702	
	John Peter Sinclair	3,489	
	Majority for Skinner	213	
43. Lincoln	Robert Henry Kemp	4,348	
	Roland W. Gregory	3,365	
	Majority for Kemp	983	
44. London, North	James Percy Moore	7,763	
	Wilbur Nelson Manning	4,793	
	Majority for Moore	2,970	
45. London, South	John Cameron Wilson	9,064	
	Hugh Allan Stevenson	5,285	
	Majority for Wilson	3,779	
46. Manitoulin	Thomas Farquhar	2,242	
	LeBaron Dibblee	2,143	
	Majority for Farquhar	99	

SUMMARY.—*Continued.*

Constituency	Candidates	Votes Polled	Remarks
47. Middlesex, North...	Alexander Daniel McLean.....	5,861	
	George A. Elliott.....	4,597	
	Majority for McLean.....	1,264	
48. Middlesex, West....	John Giles Lethbridge.....	5,723	
	John Hamilton Barr.....	3,310	
	Majority for Lethbridge.....	2,413	
49. Muskoka.....	George W. Ecclestone.....	4,206	
	Fred Berner.....	3,067	
	Majority for Ecclestone.....	1,139	
50. Niagara Falls.....	William Gore Willson.....	7,900	
	William Prior Dixon.....	3,619	
	Majority for Willson.....	4,281	
51. Nipissing.....	Henry Morel.....	5,215	
	Joseph H. Marceau.....	1,801	
	John W. Richardson.....	1,521	
	Majority for Morel.....	3,414	
52. Norfolk.....	John Strickler Martin.....	7,421	
	Wallace Harley Mason.....	6,161	
	Majority for Martin.....	1,260	
53. Northumberland....	William George Robertson.....	7,612	
	Frederick John McArthur.....	6,627	
	Majority for Robertson.....	985	
54. Ontario, North.....	John Wesley Widdifield.....	3,878	
	Thomas Daniel Bell.....	3,099	
	Majority for Widdifield.....	779	
55. Ontario, South.....	William E. N. Sinclair.....	8,901	
	John Stacey.....	6,633	
	Majority for Sinclair.....	2,268	

SUMMARY.—*Continued.*

Constituency	Candidates	Votes Polled	Remarks
56. Ottawa, East	Joseph Albert Pinard	5,195	
	Moses Doctor	4,777	
	Eugene Joseph Labelle	1,872	
	Majority for Pinard	418	
57. Ottawa, North	Albert Edwin Honeywell	9,042	
	Gordon Smith Henderson	4,335	
	Majority for Honeywell	4,707	
58. Ottawa, South	Thomas M. Birkett	9,171	
	Robert Russell Sparks	5,556	
	Majority for Birkett	3,615	
59. Oxford, North	David M. Ross	6,012	
	Robert H. Marshall	4,199	
	Majority for Ross	1,813	
60. Oxford, South	Merton E. Scott	5,793	
	William H. Chambers	4,375	
	Majority for Scott	1,418	
61. Parry Sound	George Vernon Harcourt	4,628	
	Thompson S. Trenough	2,978	
	Majority for Harcourt	1,650	
62. Peel	Thomas Laird Kennedy	6,193	
	Herbert Taylor	5,832	
	Majority for Kennedy	361	
63. Perth, North	Joseph Dunsmore Monteith	7,350	
	Frederick J. R. Foster	5,782	
	Majority for Monteith	1,568	
64. Perth, South	Albert A. Colquhoun	4,176	
	McCausland Irvine	3,682	
	Majority for Colquhoun	494	

SUMMARY.—*Continued.*

Constituency	Candidates	Votes Polled	Remarks
65. Peterborough City	William H. Bradburn	6,396	
	George A. Gillespie	4,760	
	Majority for Bradburn	1,636	
66. Peterborough County	William A. Anderson	3,261	
	Thomas Dalton Johnston	2,715	
	Majority for Anderson	546	
67. Port Arthur	Donald M. Hogarth	2,683	
	Francis H. Keefer	2,511	
	George E. Eakins	1,810	
	Majority for Hogarth	172	
68. Prescott	Edmond Proulx	2,855	
	Edmund Alexander Mooney	2,831	
	Louis Philippe Beaudoin	2,342	
	Majority for Proulx	24	
69. Prince Edward	William Edgar Raney	4,378	
	Horace S. Colliver	4,329	
	Majority for Raney	49	
70. Rainy River	James Arthur Mathieu	2,230	
	Edward Tompkins	1,453	
	Richard Charles Langstaff	945	
	Majority for Mathieu	777	
71. Renfrew, North	Alexander Stuart	5,000	
	Ralph Melville Warren	3,370	
	Majority for Stuart	1,630	
72. Renfrew, South	Thomas M. Costello	5,208	
	John Carty	3,941	
	Majority for Costello	1,267	
73. Russell	Aurelien Belanger	5,213	
	Charles O. Seguin	4,248	
	John G. Carkner	2,725	
	Majority for Belanger	965	

SUMMARY.—*Continued.*

Constituency	Candidates	Votes Polled	Remarks
74. St. Catharines	Edwin Cyrus Graves	8,669	
	George Arthur Robertson	3,221	
	Majority for Graves	5,448	
75. Sault Ste Marie	James Lyons	5,497	
	James B. Cunningham	1,607	
	Majority for Lyons	3,890	
76. Simcoe, Centre	Charles Ernest Wright	5,315	
	Ebenezer Todd	5,120	
	Majority for Wright	195	
77. Simcoe, East	William Finlayson	7,312	
	Thomas Edwin Ross	5,782	
	Majority for Finlayson	1,530	
78. Simcoe, Southwest	John Henry Mitchell	5,779	
	J. Edgar Jamieson	5,327	
	Majority for Mitchell	452	
79. Stormont	Duncan Alexander McNaughton	7,101	
	Charles C. Monroe	3,663	
	Majority for McNaughton	3,438	
80. Sturgeon Falls	Theodore Legault	2,043	
	A. Z. Aubin	1,940	
	Alfred Limoges	164	
	Majority for Legault	103	
81. Sudbury	Charles McCrea	Acclamation	
82. Temiskaming	John Angus Kennedy	4,048	
	Robert Hugh McGowan	2,298	
	Majority for Kennedy	1,750	
83. Victoria, North	William Newman	3,207	
	James Raglan Mark	2,930	
	Majority for Newman	277	

SUMMARY.—*Continued.*

Constituency	Candidates	Votes Polled	Remarks
84. Victoria, South.....	Frederick George Sandy.....	4,632	
	Robert John Patterson.....	4,045	
	Majority for Sandy.....	587	
85. Waterloo, North....	William G. Weichel.....	9,500	
	J. Harper Schofield.....	4,262	
	Majority for Weichel.....	5,238	
86. Waterloo, South....	Karl Kenneth Homuth.....	9,093	
	Levi Master.....	5,570	
	Majority for Homuth.....	3,523	
87. Welland.....	Marshall Vaughan.....	7,697	
	Joseph H. Harrison.....	3,372	
	Majority for Vaughan.....	4,325	
88. Wellington, Northeast.	George Alexander McQuibban....	6,601	
	William Clarke Chambers.....	4,005	
	Majority for McQuibban.....	2,596	
89. Wellington, South...	Lincoln Goldie.....	8,044	
	Samuel Carter.....	7,123	
	Majority for Goldie.....	921	
90. Wentworth, North..	Alexander Lawrence Shaver.....	4,817	
	Lyman Craig Lauchland.....	4,014	
	Majority for Shaver.....	803	
91. Wentworth, South..	Thomas Joseph Mahony.....	8,383	
	William Melville McClemont.....	4,059	
	Majority for Mahony.....	4,324	
92. Windsor, East.....	Frank W. Wilson.....	9,750	
	John Charles Service.....	1,899	
	Majority for Wilson.....	7,851	

SUMMARY.—*Continued.*

Constituency	Candidates	Votes Polled	Remarks
93. Windsor, West	John Frederick Reid	8,741	
	James Wilbert Brien	2,496	
	Majority for Reid	6,245	
94. Beaches	Thomas Alexander Murphy	9,590	
	Arthur Hawkes	3,532	
	Majority for Murphy	6,058	
95. Woodbine	George Sylvester Shields	9,578	
	Floribel E. Dilworth	2,658	
	Majority for Shields	6,920	
96. Greenwood	George Joseph Smith	9,101	
	Thomas Rennick	2,472	
	Majority for Smith	6,629	
97. Riverdale	George Oakley, Jr	8,832	
	A. R. Hassard	3,946	
	Majority for Oakley	4,886	
98. Eglinton	Herbert Henry Ball	10,230	
	Francis Albert Magee	6,343	
	Majority for Ball	3,887	
99. St. David	Joseph Elijah Thompson	10,948	
	James Edward Forfar	3,145	
	Majority for Thompson	7,803	
100. St. George	Henry Chadwick Schofield	7,865	
	Joseph W. S. Lowry	2,984	
	Cecil W. Armstrong	1,664	
	William M. Eadie	729	
	Edward W. J. Owens	717	
	Majority for Schofield	4,881	

SUMMARY.—*Continued.*

Constituency	Candidates	Votes Polled	Remarks
101. St. Patrick	John Allister Currie	6,339	
	John Wanless	2,194	
	Louis Patrick Burns	570	
	Majority for Currie	4,145	
102. St. Andrews	William Robertson Flett	4,536	
	Louis Michael Singer	3,365	
	Oliver Hezzelwood	2,097	
	Adam Gordon McIntyre	311	
	Majority for Flett	1,171	
103. Bellwoods	William Henry Edwards	9,452	
	Arthur George Frost	2,857	
	Majority for Edwards	6,595	
104. Bracondale	Arthur Russell Nesbitt	10,563	
	Allan Wesley Pike	3,003	
	Francis Hugh Wager	1,653	
	Majority for Nesbitt	7,560	
105. Dovercourt	Samuel T. Wright	6,239	
	Angus Gillies	3,083	
	Majority for Wright	3,156	
106. Brockton	Frederick G. McBrien	11,245	
	Robert D. Stanley	5,435	
	Robert Stuart	2,912	
	Majority for McBrien	5,810	
107. Parkdale	William H. Price	8,915	
	Oscar P. MacLean	4,708	
	Majority for Price	4,207	
108. High Park	William Alexander Baird	10,466	
	William Alexander McMaster	6,656	
	Majority for Baird	3,810	

SUMMARY.—*Continued.*

Constituency	Candidates	Votes Polled	Remarks
109. York, East	George Stewart Henry	11,085	
	Levi E. Annis	5,706	
	Majority for Henry	5,379	
110. York, North	Peter William Pearson	6,009	
	William Keith	4,444	
	Majority for Pearson	1,565	
111. York, South	Leopold Macaulay	10,242	
	E. Macaulay Dillon	5,162	
	Majority for Macaulay	5,080	
112. York, West	Forbes Godfrey	9,927	
	Emerson Bull	3,114	
	J. R. Serson	2,919	
	Majority for Godfrey	6,813	

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly at the Election held on the 1st day of December, 1926.

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.	Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
			Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Addington: William David Black, by acclamation—LAWSON B. CRONK, Returning Officer.												
Algoma	No. 1	J. M. Robb 99 Wm. Rowan 49	148	88	236	250	151	99	....	3	....	....
	" 2	40 22	62	72	134	150	62	88	....	....	....	....
	" 3	23 2	25	45	70	100	25	75	....	....	....	....
	" 4	143 61	204	148	352	375	206	169	....	2	....	....
	" 5	95 75	170	192	362	375	170	205	....	....	....	....
	" 6	22 4	26	37	63	75	26	49	....	....	....	....
	" 7	55 64	119	61	180	200	121	79	....	2	....	....
	" 8	59 56	115	98	213	225	117	108	....	2	....	....
	" 9	17 1	18	12	30	50	18	32	....	....	....	....
	" 10	115 8	123	57	180	200	123	77	....	....	....	....
	" 11	19 6	25	15	40	50	25	25	....	....	....	....
	" 12	62 10	72	40	112	125	72	53	....	....	....	....
	" 13	194 46	240	123	373	400	251	149	....	1	....	....
	" 14	117 49	166	105	271	300	167	133	....	1	....	....
	" 15	178 41	219	109	328	350	222	128	....	3	....	....
	" 16	15 15	40	9	51	75	40	35	....	....	....	....
	" 17	21 33	54	21	75	100	54	46	....	....	....	....
	" 18	24 10	34	25	59	75	34	41	....	....	....	....
	" 19	70 40	110	33	143	150	110	40	....	....	....	....
	" 20	19 1	20	34	54	75	20	55	....	....	....	....
	" 21	38 5	43	32	75	100	44	56	1	....	....	....
	" 22	17 23	40	6	46	50	40	10	....	....	....	....
	" 23	33 42	75	46	121	150	75	75	....	....	....	....

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RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		J. M. Robb	Wm. Rowan										
Algoma.—*Con.*	No. 62	41	5	46	.....	31	50	46	4	....	....	....	....
	" 63	21	1	22	19	41	50	22	28	....	....	....	....
	" 64	46	4	50	34	84	100	50	50	....	....	....	....
	" 65	20	4	24	26	50	75	24	51	....	....	....	....
	Totals	3,527	2,225	5,752	4,849	10,625	11,250	5,805	5,455	21	18	4	....
	Majority for Black	1,302											
		H. C. Nixon	Wm. H. Reid										
Brant County	Paris No. 1	109	149	260	127	387	400	260	140	2	....	....	....
	" A to L " 2	125	95	221	194	315	350	221	129	1	....	....	....
	" M to Z " 2	124	96	221	80	301	325	221	104	1	....	....	....
	" " 3	122	176	300	168	468	500	300	200	1	....	1	....
	" " 4	140	207	347	119	466	475	347	128	....	....	....	....
	" " 5	92	185	280	96	376	400	280	120	3	....	....	....
	" A to K " 6	49	170	219	73	292	300	219	81	....	....	....	....
	" L to Z " 6	57	173	230	63	293	300	230	70	....	....	....	....
	South Dumfries Tp. " 1	75	32	109	40	149	175	109	66	2	....	....	....
	" " 2	143	44	187	33	220	225	187	38	....	....	....	....
	" " 3	149	26	175	54	229	250	175	75	....	....	....	....
	" " 4	123	36	160	51	211	250	160	90	1	....	....	....
	" " 5	180	153	335	49	384	400	335	65	2	....	....	....
	" " 6	184	33	217	82	299	325	217	108	....	....	....	....
	" " 7	60	31	91	20	111	125	91	34	....	....	....	....

A. H. Monteth, Returning Officer.

Burford Tp.	No.	1	97	71	168	99	267	275	168	107	....	....	....	....
"	"	2	116	107	223	88	311	325	223	102	....	....	....	....
"	"	3	166	132	301	73	374	400	301	99	3	....	....	....
"	"	4	164	54	220	53	273	275	220	55	2	....	....	....
"	"	5	173	40	213	71	284	300	213	87	....	....	....	....
"	"	6	117	22	140	93	242	250	140	110	1	....	....	....
"	"	7	112	42	155	68	213	225	155	70	1	....	....	....
"	"	8	56	63	119	86	205	225	119	106	....	....	....	....
"	"	9	78	69	147	114	261	275	147	128	....	....	....	....
Brantford Tp.	"	8	132	60	193	65	258	300	193	107	1	....	....	....
"	"	9	114	162	276	111	387	400	276	124	....	....	....	....
"	"	10	143	224	367	93	460	475	367	108	....	....	....	....
"	"	11	142	65	207	100	307	325	207	118	....	....	....	....
"	"	12	62	26	88	18	106	150	88	62	....	....	....	....
"	"	13	133	175	311	155	466	475	311	164	3	....	....	....
"	"	14	152	121	285	193	478	500	285	215	12	....	....	....
"	"	15	42	8	51	39	90	100	51	49	....	1	....	....
"	"	16	101	45	148	72	220	250	148	102	2	....	....	....
Onondaga Tp.	"	1	84	50	134	53	187	200	134	66	....	....	....	....
"	"	2	76	48	124	55	179	200	124	76	....	....	....	....
"	"	3	49	38	87	64	151	175	87	88	....	....	....	....
"	"	4	61	24	86	49	135	150	86	64	1	....	....	....
Tuscarora			12	20	33	151	184	150	33	117	1	....	....	....
Totals			4,114	3,272	7,428	3,121	10,549	11,200	7,428	3,772	40	1	1	....
Majority for H. C. Nixon			842											

				W. G. Martin	E. R. Read									
Brantford	City of Brantford, Ward 1.	No.	1	121	87	208	82	290	300	208	92	....	....	....	....
"	"	"	2	171	121	293	81	374	400	293	107	1	....	....	....
"	"	"	3	163	162	325	73	397	400	325	75	....	....	....	....
"	"	"	4	274	71	346	82	428	350	346	4	1	....	....	....
"	"	"	5	211	106	317	119	436	400	317	83	....	....	....	....
"	"	"	6	190	79	271	126	397	400	271	129	2	....	....	....
"	"	"	7	196	113	311	103	414	400	311	189	2	....	....	....
"	"	"	8	201	87	290	87	367	400	290	110	2	....	....	....
"	Ward 2.	"	1	87	26	114	86	200	200	114	86	1	....	....	....
"	"	"	2	160	189	351	135	486	500	351	.....	2	....	....	....
"	"	"	3	196	109	308	112	420	450	308	142	2	1	....	....
"	"	"	4	187	118	308	128	436	450	308	142	....	....	3	....
"	"	"	5	205	153	361	172	533	500	361	139	3	....	....	....
"	"	"	6	147	102	252	81	333	350	252	98	3	....	....	....
"	"	"	7	203	137	340	117	457	450	340	110	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		W. G. Martin	E. R. Read										
Brantford.—*Con.*...	City of Brantford, Ward 2. No. 8	191	119	311	88	399	400	311	89	1	....	....	....
	" " " 9	146	146	297	81	378	400	297	103	2	....	3	....
	" Ward 3. " 1	90	27	117	81	198	200	111	83	....	....	....	....
	" " " 2	151	131	286	156	444	400	286	.....	4	....	....	....
	" " " 3	208	155	363	118	481	450	363	117	....	....	....	....
	" " " 4	215	103	318	141	459	450	318	132	....	....	....	....
	" " " 5	167	177	346	105	451	450	346	104	1	1	....	....
	" " " 6	218	159	378	94	472	500	378	122	1	....	....	....
	" " " 7	169	118	287	147	434	450	287	163	....	....	....	....
	" " " 8	184	56	240	124	364	350	240	110	....	....	....	....
	" " " 9	156	46	204	76	280	300	204	96	....	2	....	....
	" Ward 4. " 1	160	139	300	107	407	400	300	100	1	....	....	....
	" " " 2	125	107	234	124	358	350	234	116	....	2	....	....
	" " " 3	123	148	275	117	392	400	275	125	4	....	....	....
	" " " 4	137	122	260	81	341	350	260	90	1	....	....	....
	" " " 5	147	83	232	93	325	300	232	68	2	....	....	....
	" " " 6	141	173	314	141	455	450	314	136	....	....	....	....
	" " " 7	171	178	349	176	525	500	349	101	....	....	....	....
	" " " 8	111	123	234	83	317	300	234	66	....	....	....	....
	" " " 9	205	117	323	129	452	450	323	127	1	....	....	....
	" Ward 5. " 1	183	125	310	78	388	400	310	90	2	....	....	....
	" " " 2	200	192	397	120	517	500	397	103	2	3	....	....
	" " " 3	161	131	295	89	384	400	295	105	3	....	....	....
	" " " 4	143	106	310	78	388	400	310	90	1	....	....	....
	" " " 5	110	104	214	74	288	300	214	86	....	....	....	....

S. P. PITCHER, Returning Officer.

	" " " 6	138	91	230	63	293	300	230	70	1	....	....	....
	" " " 7	165	93	258	50	308	349	258	91	....	1	1	....
	" " " 8	170	121	293	106	399	399	293	106	1	1	....	....
	Tp. of Brantford..... " 1	66	110	177	81	258	250	177	73	....	....	1	....
	" ..... " 2	36	64	100	43	143	150	100	50	....	....	....	....
	" ..... " 3	57	102	160	81	241	250	160	90	1	....	....	....
	" ..... " 4	93	200	297	86	383	400	297	103	3	1	....	....
	" ..... " 5	24	97	121	45	166	200	121	79	....	....	....	....
	" ..... " 6	146	79	226	77	303	300	226	74	1	....	....	....
	" ..... " 7	19	53	72	155	127	150	72	78	....	....	....	....
	Tp. of Oakland..... " 1	28	137	165	62	227	250	165	85	....	....	....	....
	" ..... " 2	47	181	229	49	278	250	229	21	1	....	....	....
	Advance.....	40	23	63	.....	.....	150	63	87	....	....	....	....
	Totals.....	7,751	6,156	13,980	5,762	19,642	19,098	13,980	5,118	53	12	8	....
	Majority for W. G. Martin..	1,595											
		Clark	Winters										
Brockville.....	Brockville, South.....No. 1	134	34	168	105	273	275	169	106	....	1	....	....
	" " ..... " 2	106	57	165	98	263	275	165	110	2	....	....	....
	" " ..... " 3	126	58	186	124	310	300	186	114	2	....	....	....
	" North..... " 1	134	50	185	105	290	300	185	115	1	....	....	....
	" " ..... " 2	146	66	213	118	331	350	213	137	1	....	....	....
	" " ..... " 3	149	67	217	76	293	300	217	83	1	....	....	....
	" " ..... " 4	121	88	209	55	264	275	209	66	....	....	....	....
	" East..... " 1	116	40	156	55	211	225	157	68	....	....	....	....
	" " ..... " 2	100	39	139	61	200	200	139	61	....	....	....	....
	" " ..... " 3	114	45	161	83	244	250	161	89	2	....	....	....
	" " ..... " 4	138	92	231	81	312	325	232	93	1	1	....	....
	" " ..... " 5	107	61	168	80	248	250	168	82	....	....	....	....
	" " ..... " 6	133	81	215	93	308	325	215	110	1	....	....	....
	" West..... " 1	104	76	180	101	281	300	180	120	....	....	....	....
	" " ..... " 2	105	42	147	62	209	225	147	78	....	....	....	....
	" " ..... " 3	141	50	193	86	279	300	193	107	2	....	....	....
	" " ..... " 4	132	32	164	74	238	250	164	86	....	....	....	....
	" " ..... " 5	130	64	194	69	263	275	194	81	....	....	....	....
	" " ..... " 6	78	89	167	66	233	250	167	83	....	....	....	....
	" " ..... " 7	113	59	172	65	237	250	173	77	....	1	....	....
	" Centre..... " 1	93	40	133	81	214	225	133	92	....	....	....	....
	" " ..... " 2	130	40	170	108	278	300	170	130	....	....	....	....
	" " ..... " 3	125	74	201	154	355	375	203	172	2	2	....	....
	" " ..... " 4	154	101	256	120	376	400	256	144	1	....	....	....
	Advance Poll.....	146	29	175	.....	.....	300	175	125	....	....	....	....

WILLIAM JELLY,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Clark	Winters										
Brockville.—*Con.*..	Elizabethtown..... No. 1	151	105	258	90	348	350	258	92	2	....	....	....
	" ..... " 2	77	81	158	52	210	225	158	67	....	....	....	....
	" ..... " 3	41	105	147	37	184	200	147	53	1	1	....	....
	" ..... " 4	56	114	170	43	213	225	170	55	....	....	....	....
	" ..... " 5	92	81	173	53	226	250	173	77	....	....	....	....
	" ..... " 6	42	51	93	49	142	150	93	57	....	....	....	....
	" ..... " 7	71	48	119	39	158	175	119	56	....	....	1	....
	" ..... " 8	47	97	144	44	188	200	144	56	....	....	....	....
	" ..... " 9	85	99	185	16	301	325	185	140	1	....	....	....
	" ..... " 10	53	21	74	26	100	100	74	26	....	....	....	....
	" ..... " 11	70	51	121	50	171	175	121	54	....	....	....	....
	Athens..... " 1	63	141	204	27	231	250	204	46	2	....	....	....
	" ..... " 2	109	104	213	43	256	275	213	62	....	....	....	....
	Rear Yonge and Escott... " 1	83	55	139	53	192	200	139	61	1	....	....	....
	" ... " 2	92	56	148	72	220	225	148	77	....	....	....	....
	" ... " 3	62	74	137	49	186	200	137	63	....	1	....	....
	Kitley..... " 1	153	74	228	56	284	300	228	72	....	....	....	....
	" ..... " 2	75	65	140	67	207	225	140	85	....	....	....	....
	" ..... " 3	99	87	186	70	256	275	186	89	....	....	....	....
	" ..... " 4	98	24	122	57	179	200	122	78	....	....	....	....
	" ..... " 5	63	28	91	70	161	175	91	84	....	....	....	....
	South Elmsley..... " 1	81	73	155	81	236	250	155	95	1	....	....	....
	" ..... " 2	43	53	100	61	161	175	100	75	2	....	....	....
	Totals.....	4,881	3,161	8,070	3,325	11,220	12,250	8,066	4,179	26	7	1	....
	Majority for Clark.....	1,720											

			Byers	Fenton	Mewhinney										
North Bruce	St. Edmund's Tp.	No. 1	19	23	8	50	20	70	75	50	25				
	"	" 2	61	16	32	110	25	135	150	110	40	1			
	Lindsay	" 1	22	6	41	69	47	116	125	69	56				
	"	" 2	22	10	3	35	13	48	75	35	40				
	"	" 3	43	0	10	53	30	83	100	53	47				
	"	" 4	11	0	13	24	21	45	50	24	26				
	Eastnor	" 1	33	64	21	118	32	150	175	118	57				
	"	" 2	28	54	12	94	39	133	150	94	56				
	"	" 3	31	6	18	55	12	67	75	55	20				
	"	" 4	20	41	37	98	30	128	150	98	52				
	"	" 5	7	5	20	32	12	44	50	32	18				
	Albemarle	" 1	11	0	19	30	5	35	50	30	20				
	"	" 2	38	33	42	113	27	140	150	113	37				
	"	" 3	18	33	54	106	29	135	150	106	44	1			
	"	" 4	25	14	5	45	26	71	75	45	30			1	
	"	" 5	40	14	21	75	30	105	125	75	50				
	Amabel	" 1	29	31	29	89	90	179	200	89	111				
	"	" 2	40	108	31	179	68	247	275	179	96				
	"	" 3	8	105	4	117	38	155	175	117	58				
	"	" 4	34	90	18	143	132	275	300	143	157	1			
	"	" 5	73	80	66	219	125	344	350	219	131				
	"	" 6	30	15	12	57	39	96	125	57	68				
	Arran	" 1	22	72	127	221	42	263	275	221	54				
	"	" 2	57	125	17	199	61	260	275	199	76				
	"	" 3	33	163	39	236	49	285	300	236	64			1	
	"	" 4	36	63	30	129	27	156	175	129	46				
	"	" 5	16	24	19	59	21	80	100	59	41				
	"	" 6	14	32	16	62	23	85	100	62	38				
	Elderslie Tp.	" 1	46	112	45	204	78	282	300	204	96		1		
	"	" 2	23	41	76	143	73	216	250	143	107	3			
	"	" 3	17	152	40	212	73	285	300	212	88		3		
	"	" 4	13	149	22	184	64	248	275	184	91				
	Saugeen Tp.	" 1	46	27	78	151	49	200	225	151	74				
	"	" 2	29	47	53	129	30	159	175	129	46				
	"	" 3	19	40	42	101	24	125	150	101	49				
	"	" 4	12	26	54	93	9	102	125	93	32		1		
	"	" 5	25	30	47	102	28	130	150	102	48				
	Bruce Tp.	" 1	16	50	58	125	58	183	200	125	75	1			
	"	" 2	18	67	97	182	59	241	250	182	68				
	"	" 3	38	74	48	160	56	216	225	160	65				
	"	" 4	15	44	107	167	78	245	275	167	108		1		
	"	" 5	9	26	26	61	100	161	175	61	114				
	"	" 6	15	26	118	159	79	238	250	159	91				

JOHN B. UNDERWOOD,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
					Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
North Bruce.—*Con.*	Wiarton Town..... No. 1	Byers 112	Fenton 17	Mewhinney 35	165	49	214	225	165	60	1	....	....	....
	" " ..... " 2 A	69	7	49	127	40	167	200	127	73	2	....	....	....
	" " ..... " 2 B	57	8	63	128	45	173	200	128	72	....	....	....	....
	" " ..... " 3	143	6	100	249	46	295	325	249	76	....	....	....	....
	" " ..... " 4 A	79	6	47	132	35	167	200	132	68	....	....	....	....
	" " ..... " 4 B	67	4	50	122	33	154	175	122	53	1	....	....	....
	Chesley Town ..... " 1	73	76	55	209	55	264	300	209	91	5	....	....	....
	" " ..... " 2	77	67	80	224	43	267	300	224	76	....	....	....	....
	" " ..... " 3	78	52	68	202	50	252	275	202	73	....	....	4	....
	" " ..... " 4	84	59	87	230	55	285	300	230	70	....	....	....	....
	Southampton..... " 1 A	87	9	104	204	66	270	300	204	96	1	3	....	....
	" ..... " 1 B	86	11	69	166	51	217	250	166	84	....	....	....	....
	" ..... " 2	88	14	116	218	80	298	325	218	107	....	....	....	....
	" ..... " 3	49	9	34	92	40	132	150	92	58	....	....	....	....
	Lion's Head Village.....	64	28	83	175	32	207	225	175	50	....	....	....	....
	Tara Village..... " 1	54	78	25	159	6	165	175	159	16	....	1	1	....
	" " ..... " 2	40	65	28	133	15	160	175	133	42	....	....	....	....
	Hepworth Village ..... " 1	82	7	72	161	24	185	200	161	39	....	....	....	....
	Tiverton Village..... " 1	18	38	91	148	41	189	200	148	52	1	....	....	....
	Paisley Village..... " 1 A	31	20	76	127	24	151	175	127	48	....	....	....	....
	" " ..... " 1 B	29	13	104	147	36	183	200	147	53	....	....	1	....
	" " ..... " 2	36	15	103	154	32	186	300	154	146	....	....	....	.....
	Port Elgin Village..... " 1 A	71	25	77	176	45	221	250	176	74	3	....	....	....
	" " ..... " 1 B	77	17	74	170	31	201	225	170	55	2	....	....	....

	" " ..... " 2 A	58	26	94	179	32	211	225	179	46	1	....	....	....
	" " ..... " 2 B	45	20	117	182	59	241	250	182	68	....	....	....	....
	Cape Croker Reserve.....	10	2	18	30	27	57	75	30	45	....	....	....	....
	Saugeen Reserve.....	12	3	7	22	21	43	50	22	28	....	....	....	....
	Totals.....	2,938	2,840	3,601	9,421	3,078	13,516	13,950	9,421	4,529	24	10	8	....
	Majority for Mewhinney....			663										

			Cargill	McCallum										
South Bruce.....	Brant Tp.....No. 1		97	38	135	100	235	275	135	140	....	....	....	....
	" ..... " 2		41	61	102	40	142	174	102	72	....	....	....	....
	" ..... " 3		88	75	163	69	232	275	166	109	3	....	....	....
	" ..... " 4		104	41	146	24	170	200	146	54	1	....	....	....
	" ..... " 5		55	76	132	36	168	200	132	68	1	....	....	....
	" ..... " 6		29	56	86	46	132	175	86	89	1	....	....	....
	" ..... " 7		33	108	141	48	199	250	141	109	....	....	....	....
	" ..... " 8		60	114	176	33	209	251	176	75	2	....	....	....
	" ..... " 9		47	35	85	84	109	150	85	64	3	1	....	....
	Carrick Tp..... " 1		161	50	212	36	248	300	212	88	1	....	....	....
	" ..... " 2		41	30	71	74	145	175	71	104	....	....	....	....
	" ..... " 3		217	6	224	35	259	300	224	76	1	....	....	....
	" ..... " 4		33	77	110	36	146	274	110	164	....	....	....	....
	" ..... " 5		94	45	139	71	210	250	139	111	....	....	....	....
	" ..... " 6		118	25	143	80	223	250	146	104	....	3	....	....
	" ..... " 7		89	51	140	80	220	250	141	109	....	....	1	....
	Greenock Tp..... " 1		59	45	104	29	137	200	104	96	....	....	....	....
	" ..... " 2		83	32	115	44	159	225	115	110	....	....	....	....
	" .....D to L " 3		123	8	131	22	153	200	131	67	2	....	....	....
	" .....M to Z " 3		121	6	127	23	150	200	127	73	....	....	....	....
	" ..... " 4		73	3	76	5	81	126	76	50	....	....	....	....
	" ..... " 5		57	75	132	35	167	225	132	93	....	....	....	....
	" ..... " 6		42	75	117	86	203	250	117	133	....	....	....	....
	" ..... " 7		20	40	60	19	79	125	60	65	....	....	....	....
	" ..... " 8		20	8	28	29	157	100	28	72	....	....	....	....
	Culross Tp..... " 1		29	19	48	30	78	125	48	77	....	....	....	....
	" ..... " 2		16	70	86	69	155	175	87	88	1	....	....	....
	" ..... " 3		37	74	111	33	144	199	111	88	....	....	....	....
	" ..... " 4		55	125	180	11	191	300	180	120	....	....	....	....
	" ..... " 5		48	96	144	90	234	300	144	156	....	....	....	....
	" " 6		160	4	165	20	185	300	165	135	....	1	....	....
	" ..... " 7		36	37	73	29	102	175	73	102	....	....	....	....
	Walkerton East....A to L No. 1		129	37	168	39	207	250	168	82	2	....	....	....
	" ....M to Z " 1		102	40	146	42	188	225	147	78	4	1	....	....

W. Geo. McCallum,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

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		Cargill	McCallum										
South Bruce—*Con.*.	Walkerton Centre..A to L No. 2	161	53	218	53	271	325	218	107	....	....	....	....
	" ..M to Z " 2	137	60	197	32	229	250	198	52	....	1	....	....
	Walkerton West....A to L " 3	117	34	151	24	175	225	151	74	....	....	....	....
	" ....M to Z " 3	101	27	128	54	182	225	128	97	....	....	....	....
	Walkerton South..... " 4	129	37	167	36	205	250	167	83	1	....	....	....
	Kincardine Town...A to L " 1	93	53	147	48	195	250	147	103	....	1	....	....
	" " ...M to Z " 1	73	106	179	60	239	300	179	121	....	....	....	....
	" " ...A to L " 2	48	64	112	46	158	200	112	88	....	....	....	....
	" " ...M to Z " 2	57	85	132	62	194	250	132	118	....	....	....	....
	" " ...A to L " 3	66	70	136	39	175	225	136	89	....	....	....	....
	" " ...M to Z " 3	54	73	129	46	175	225	129	96	2	....	....	....
	" " ..... " 4	94	57	151	73	254	200	151	49	....	....	....	....
	Kincardine Tp..... " 1	43	133	177	99	276	325	177	148	1	....	....	....
	" .....A to L " 2	31	97	128	49	177	225	128	97	....	....	....	....
	" .....M to Z " 2	20	76	97	65	162	225	97	128	....	1	....	....
	" ..... " 3	36	68	104	106	210	250	104	146	....	....	....	....
	" ..... " 4	35	122	158	56	214	250	158	92	1	....	....	....
	" ..... " 5	39	93	133	81	214	250	133	117	1	....	....	....
	Kinloss Tp..... " 1	16	37	53	38	91	150	53	97	....	....	....	....
	" ..... " 2	29	59	88	35	123	175	88	87	....	....	....	....
	" ..... " 3	56	63	119	84	203	250	119	131	....	....	....	....
	" ..... " 4	42	105	147	22	169	225	147	78	....	....	....	....
	" ..... " 5	29	62	91	139	130	200	91	109	....	....	....	....
	" " 6	9	97	106	35	141	200	107	93	....	....	1	....

	Huron Tp. " 1	36	127	163	73	236	275	164	111	1			
	" " 2	35	110	145	95	238	275	145	130				
	" " 3	26	130	156	49	205	250	157	93	1			
	" " 4	21	87	110	85	195	250	110	140	2			
	" " 5	34	149	184	65	249	300	185	185	1		1	
	Lucknow Northern Div. A to L	48	76	125	26	151	250	125	125	1			
	" Northern Div. M to Z	49	139	190	26	216	300	190	110	2			
	" Southern Div.	56	151	209	15	222	300	209	91	2			
	Teeswater No. 1	58	163	222	69	291	381	222	159	1			
	" A to L " 2	41	65	108	60	168	275	108	167	2			
	" M to Z " 2	33	77	111	65	176	274	111	163	1			
	Mildmay A to L " 1	139	49	189	35	224	300	189	111	1			
	" M to Z " 1	107	45	154	54	208	300	154	146	2			
	Ripley " 1	45	82	127	47	174	225	127	98				
	" " 2	34	59	93	63	156	250	93	157				
	Totals	4,794	4,922	9,761	3,744	13,505	17,294	9,770	37,365	45	9	3	
	Majority for McCallum		128										
		Acres	Caldwell										
Carleton	Nepean No. 1	116	45	161	82	243	275	161	114				
	" " 2	37	4	41	37	78	125	41	84				
	" " 3	100	37	140	70	210	275	140	135			3	
	" " 4	84	30	116	109	194	225	116	109	2			
	" " 5	77	12	89	85	174	225	89	136				
	" " 6	77	58	137	82	219	250	137	113	2			
	" " 7	66	41	108	76	184	200	108	92	1			
	" " 8	35	49	85	64	149	200	85	115	1			
	" " 9	90	52	143	115	258	300	143	157	1			
	" " 10	49	111	163	123	286	325	163	162		3		
	" " 11	66	37	105	70	175	200	105	95	1	1		
	" " 12	31	47	78	60	138	175	78	97				
	" " 13	85	80	166	88	254	275	166	109			1	
	" " 14	96	37	135	102	237	275	135	140	2			
	" " 15	65	45	111	69	180	375	111	264		1		
	" " 15 A	68	23	93	87	180	200	93	107	2			
	" " 16	102	58	160	122	282	325	160	165				
	" " 17	108	55	164	138	302	325	164	161		1		
	" " 18	63	50	113	93	206	125	113	12				
	" " 18 A	76	50	126	78	204	150	126	24				
	" " 19	73	40	114	82	196	250	114	136				
	" " 19 A	38	15	54	31	85	200	54	146	1			
	" " 20	73	31	104	112	216	250	104	146	1			

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Acres	Caldwell										
Carleton—*Con*.....	Nepean.....No. 21	92	41	133	109	242	275	133	142	....	....	....	....
	" ..... " 22	91	25	117	114	231	275	117	158	1	....	....	....
	" ..... " 23	86	20	107	73	180	225	107	118	1	....	....	....
	" ..... " 24	94	51	145	92	237	300	145	154	....	....	....	....
	" ..... " 25	73	27	102	69	171	200	102	98	2	....	....	....
	" ..... " 25 A	58	27	86	69	155	200	86	114	1	....	....	....
	Advance Poll.....	3	2	5	.....	.....	100	5	95	....	....	....	....
	Richmond.....No. 1	93	74	168	89	257	325	168	157	1	....	....	....
	Goulbourne..... " 1	44	47	91	68	159	200	91	109	....	....	....	....
	" ..... " 2	85	42	127	84	211	250	127	123	....	....	....	....
	" ..... " 3	52	55	109	104	213	250	109	141	2	....	....	....
	" ..... " 4	68	36	104	63	167	200	104	96	....	....	....	....
	" ..... " 5	85	56	142	12	154	175	142	33	....	....	1	....
	" ..... " 5 A	85	30	116	43	159	175	116	59	1	....	....	....
	" ..... " 6	50	25	75	75	150	175	75	100	....	....	....	....
	Township March..... " 1	119	24	144	108	252	275	144	131	....	1	....	....
	" ..... " 2	74	40	115	127	242	275	115	160	....	1	....	....
	Township Torbolton..... " 2	110	23	134	160	294	325	134	191	....	....	1	....
	" ..... " 1	34	35	69	121	190	225	69	156	....	....	....	....
	Marlborough .....No. 1	81	86	167	77	244	275	167	108	....	....	....	....
	" ..... " 2	66	33	99	52	151	175	99	76	....	....	....	....
	" ..... " 3	66	45	111	54	165	200	111	89	....	....	....	....
	" ..... " 4	31	10	41	33	74	100	41	59	....	....	....	....
	North Gower..... " 1	74	89	165	7	172	200	165	35	1	1	....	....

THOMAS ALFRED BRADLEY, Returning Officer.

	" ..... " 1 A	47	77	125	68	193	225	125	100	1	....	....	....
	" ..... " 2	87	110	198	25	223	250	198	52	....	....	1	....
	" ..... " 3	82	94	178	54	232	275	178	97	2	....	....	....
	" ..... " 4	37	47	84	15	99	125	84	41	....	....	....	....
	" ..... " 5	41	29	70	19	89	125	70	55	....	....	....	....
	" ..... " 6	34	20	55	33	88	150	55	95	1	....	....	....
	Huntley..... " 1	99	54	153	44	197	225	153	72	....	....	....	....
	" ..... " 2	148	120	268	16	284	325	268	57	....	....	....	....
	" ..... " 2 A	77	71	148	134	282	275	148	127	....	....	....	....
	" ..... " 3	30	28	58	77	135	175	58	117	....	....	....	....
	" ..... " 4	72	24	96	38	134	175	96	79	....	....	....	....
	Fitzroy ..... " 1	49	97	146	68	214	250	146	104	....	....	....	....
	" ..... " 2	38	31	69	69	138	325	69	256	....	....	....	....
	" ..... " 2 A	44	43	88	66	154	325	88	237	1	....	....	....
	" ..... " 3	72	47	120	145	265	300	120	180	....	1	....	....
	" ..... " 4	71	28	100	82	182	225	100	125	1	....	....	....
	" ..... " 5	28	32	61	52	113	150	61	89	1	....	....	....
	" ..... " 6	85	95	181	76	257	275	181	94	1	....	....	....
	Totals.....	4,530	2,997	7,576	4,759	12,399	15,075	7,576	7,498	32	10	7	....
	Majority for Acres.....	1,533											
		Labrosse	Waters										
North Cochrane....	Cochrane.....A.P. No. 1	4	15	19	.....	.....	25	19	6	....	....	....	....
	Hearst.....A.P. " 2	3	27	30	.....	.....	100	30	69	1	....	....	....
	Nahma..... " 1	17	18	35	54	89	125	35	90	....	....	....	....
	Cochrane, Rural..... " 2	16	121	137	.....	33	150	137	11	2	....	....	....
	Fournier..... " 3	0	11	11	70	81	125	11	114	....	....	....	....
	Frederickhouse..... " 4	31	35	66	107	173	225	66	159	....	....	....	....
	Hunta..... " 5	2	36	38	77	115	150	38	112	....	....	....	....
	Driftwood..... " 6	29	50	79	104	183	225	79	155	2	....	....	....
	Smooth Rock Falls (1) " 7	50	123	173	148	321	375	173	200	2	....	....	....
	" (2).... " 8	15	64	79	64	143	200	79	120	1	....	....	....
	Jacksonboro..... " 9	7	45	52	38	90	125	52	73	....	....	....	....
	Strickland..... " 10	19	19	38	23	61	100	38	61	....	1	....	....
	Kitigan..... " 11	33	22	55	28	83	125	55	69	1	....	....	....
	Cache 3..... " 12	1	18	19	12	31	50	19	31	....	....	....	....
	Cancelled..... " 13	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
	Smoky Falls..... " 14	53	120	173	134	307	375	173	198	3	1	....	....
	Val Rita..... " 15	101	6	107	118	225	275	107	167	1	....	....	....
	Harty..... " 16	51	34	85	44	129	175	85	88	2	....	....	....
	Opasatika..... " 17	60	79	139	9	148	200	139	61	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Labrosse	Waters										
North Cochrane. —*Con.*	Lowther..... No. 18	58	21	79	30	109	150	79	70	1	....	....	....
	Mattice..... " 19	95	13	108	88	196	225	108	116	1	....	....	....
	Fryatt..... " 20	66	8	74	38	2	150	74	74	2	....	....	....
	Kendall (1)..... " 21	22	37	59	35	94	125	59	66	....	....	....	....
	" (2)..... " 22	29	31	60	120	180	200	60	139	1	....	....	....
	Casgrain..... " 23	27	12	39	106	145	175	39	135	1	....	....	....
	Wyburn..... " 24	22	43	65	72	137	150	65	85	....	....	....	....
	Stavert..... " 25	45	37	82	20	102	150	82	65	....	3	....	....
	Coppell..... " 26	17	43	60	60	120	150	60	90	....	....	....	....
	Ryland..... " 27	15	24	39	9	48	100	39	61	....	....	....	....
	Kabina..... " 28	0	6	6	5	11	25	6	19	....	....	....	....
	Ameson..... " 29	0	9	9	1	10	50	9	41	....	....	....	....
	Hale..... " 30	7	6	13	7	20	50	13	37	....	....	....	....
	Savoff..... " 31	0	10	10	5	15	25	10	15	....	....	....	....
	Pagwa..... " 32	6	5	11	17	28	50	11	38	....	1	....	....
	Ogahallah..... " 33	1	13	14	5	19	75	14	61	....	....	....	....
	Abitibi..... " 34	2	30	32	32	64	100	32	67	1	....	....	....
	Brower..... " 35	19	30	49	85	134	150	49	101	....	....	....	....
	Kennedey..... " 36	8	5	13	34	47	75	13	62	....	....	....	....
	Norembago..... " 37	49	12	61	143	204	225	61	163	1	....	....	....
	Bingle..... " 38	3	7	10	6	16	50	10	40	....	....	....	....
	Abitibi Camps..... " 38 B	5	27	32	220	252	300	32	268	....	....	....	....
	Lowbush..... " 39	1	17	18	19	37	50	18	32	....	....	....	....
	Mace..... " 40	0	11	11	1	12	25	11	14	....	....	....	....
	Goodwin..... " 41	0	9	9	4	13	50	9	41	....	....	....	....

JOHN D. MACKAY, Returning Officer.

Clute (1)	" 42	2	5	7	33	40	75	7	68	....	....	....	....
" (2)	" 43	4	31	35	44	79	100	35	64	1	....	....	....
" (3)	" 44	9	47	56	46	102	125	56	69	....	....	....	....
Gardner	" 45	0	17	17	58	75	100	17	83	....	....	....	....
Menapia	" 46	1	7	8	19	27	100	8	92	....	....	....	....
Island Falls	" 46 A	3	19	22	4	26	50	22	28	....	....	....	....
Tolmie	" 47	0	4	4	7	11	50	4	46	....	....	....	....
Moose Factory	" 48	4	47	51	58	109	200	51	149	....	....	....	....
Glackmeyer (1)	" 49	27	8	35	203	329	150	35	115	....	....	....	....
" (2)	" 50	46	12	58			150	58	92	....	....	....	....
" (3)	" 51	19	2	21			150	21	129	....	....	....	....
" (4)	" 52	2	10	12			150	12	138	....	....	....	....
Cochrane (1)	" 53	50	113	163	55	218	175	163	8	4	....	....	....
" (2)	" 54	44	135	179	78	257	200	179	21	....	....	....	....
" (3)	" 55	23	133	156	.....	131	200	156	42	1	1	....	....
" (4)	" 56	52	60	112	50	162	250	112	137	1	....	....	....
" (5)	" 57	38	93	131	47	178	200	131	68	....	1	....	....
" (6)	" 58	37	91	128	101	229	225	128	92	....	2	3	....
Fauquier	" 59	107	48	155	106	324	200	155	44	....	1	....	....
Gregoire	" 60	18	45	63			150	63	87	....	....	....	....
Moonbeam	" 61	173	16	189	139	328	350	189	161	....	....	....	....
Hearst (1)	" 62	64	51	115	24	139	175	115	59	1	....	....	....
" (2)	" 63	24	56	80	60	140	200	80	120	....	....	....	....
Kapuskasing (1)	" 64	115	89	204	167	371	400	204	193	2	....	...1	....
" (2)	" 65	122	92	214	164	378	400	214	186	....	....	....	....
" (3)	" 66	192	123	315	233	548	575	256	3	1	....	....	....
" (4)	" 67	65	71	136	67	203	250	136	114	....	....	....	....
O'Brien (1)	" 68	61	8	69	17	86	125	69	56	....	....	....	....
" (2)	" 69	63	29	92	4	96	125	92	32	1	....	....	....
York	" 70	27	42	69	105	174	225	69	156	....	....	....	....
Morrow and Beatty	" 71	43	73	116	308	424	425	116	306	1	....	2	....
Totals		2,424	2,886	5,310	4,389	9,521	12,250	5,310	6,884	38	12	5	1
Majority for Waters			462										

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Kenning	McGuire										
South Cochrane....	Argonaut..... No. 1	51	19	72	21	93	100	72	28	1	1	....	....
	Anthony..... " 2	16	6	22	58	80	100	22	78	....	....	....	....
	Alert..... " 3	4	25	30	70	100	100	30	70	....	1	....	....
	Bourkes..... " 4	12	12	24	30	54	75	24	51	....	....	....	....
	Bowman..... " 5	41	15	56	91	147	150	56	94	....	....	....	....
	Beatty (1)..... " 6	8	11	19	71	90	90	19	71	....	....	....	....
	" (2)..... " 7	27	2	29	25	54	75	29	46	....	....	....	....
	Calvert (1)..... " 8	57	37	98			300	98	202	2	2	....	....
	" (2)..... " 9	53	48	105			355	105	250	2	2	....	....
	" (3)..... " 10	53	57	110			280	110	170	....	....	....	....
	" (4)..... " 11	36	65	101	1198	1807	350	101	249	....	....	....	....
	" (5)..... " 12	49	40	90			300	90	210	1	....	....	....
	Onogan (Calvert)..... " 104	4	9	13			100	13	87	....	....	....	....
	Montrox (Calvert)..... " 105	47	42	92			150	92	158	2	1	....	....
	Crown City..... " 13	12	0	12	10	22	25	12	13	....	....	....	....
	Carr..... " 14	8	3	11	46	57	75	11	64	....	....	....	....
	Clergue..... " 15	68	47	116	53	169	180	116	64	1	....	....	....
	Connaught..... " 16	111	16	127	197	324	400	127	273	....	....	....	....
	Dugwald..... " 17	10	17	27	39	66	75	27	48	....	....	....	....
	Deloro (1)..... " 18	47	17	64	19	83	100	64	36	....	....	....	....
	" (2)..... " 19	41	12	54	28	82	100	54	46	....	1	....	....
	" (3) see Tisdale, 54.. " 20	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
	" (4) see Tisdale, 67.. " 21	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
	Devonshire..... " 22	20	7	27	64	91	100	27	73	....	....	....	....
	Cancelled..... " 23	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
	Gauthier..... " 24	23	0	25	11	36	45	25	20	....	2	....	....

T. H. TORRANCE, Returning Officer.

Goldthorpe	"	25	26	4	30	33	63	75	30	45	....	....	....	....
German	"	26	5	0	5	42	47	60	5	55	....	....	....	....
Goldlands	"	27	21	10	32	57	89	90	32	58	....	1	....	....
Hislop (1)	"	27 A	4	7	11	43	54	60	11	49	....	....	....	....
" (2)	"	28	3	11	14	59	73	80	14	66	....	....	....	....
Homer	"	29	11	15	26	27	53	55	26	29	....	....	....	....
Hoyle	"	30	8	22	30	9	39	50	30	20	....	....	....	....
Holland	"	31	48	32	80	20	100	125	80	45	....	....	....	....
Iroquois Falls (1)	"	32	81	18	100	64	164	165	100	65	1	....	....	....
" (2)	"	33	126	38	165	92	257	260	165	95	....	1	....	....
" (3)	"	34	66	27	93	69	162	155	93	62	....	....	....	....
" (4)	"	35	92	26	120	47	167	170	120	50	2	....	....	....
Kenogami Lake	"	36	28	1	29	8	37	40	29	11	....	....	....	....
Lebel (1)	"	37	4	8	12	10	22	50	12	38	....	....	....	....
" (2)	"	38	13	11	24	24	48	50	24	26	....	....	....	....
Morrissette	"	39	6	0	6	7	13	15	6	9	....	....	....	....
Montieth	"	40	51	28	79	132	211	225	79	146	....	....	....	....
Mountjoy	"	41	74	24	99	243	342	350	99	251	1	....	....	....
Mahaffey	"	42	9	3	12	1	13	50	12	38	....	....	....	....
McGarry	"	43	17	13	30	50	80	100	30	70	....	....	....	....
McVittie	"	44	15	2	17	11	28	34	17	17	....	....	....	....
McIntosh Springs	"	45	12	11	28	45	73	100	28	72	....	5	....	....
Nellie Lake	"	46	9	10	19	15	34	90	19	71	....	....	....	....
Ramore	"	47	39	68	112	143	255	300	112	188	5	....	....	....
Reynolds	"	48	45	11	57	93	150	150	57	93	1	....	....	....
Sesikinika	"	49	13	16	29	32	61	75	29	46	....	....	....	....
Shillington	"	50	23	12	35	99	134	135	35	100	....	....	....	....
Tp. of Shaw	"	51	9	0	9	11	20	25	9	16	....	....	....	....
Sandy Falls	"	52	9	4	13	50	63	65	13	52	....	....	....	....
Tp. of Sheridan	"	53	30	5	39	20	59	75	39	36	....	4	....	....
Tisdale and Deloro, 20	"	54	102	14	116			300	116	184	....	....	....	....
"	"	55	87	7	96			200	96	104	....	....	2	....
"	"	56	12	32	46			200	46	154	1	1	....	....
"	"	57	10	1	11			200	11	189	....	....	....	....
"	"	58	26	2	28			100	28	72	....	....	....	....
"	"	59	109	32	144			300	144	156	2	1	....	....
"	"	59 A	106	16	122			300	122	178	....	....	....	....
"	"	60	87	27	116	1488	2725	300	116	184	2	....	....	....
"	"	61	95	21	117			300	117	183	....	1	....	....
"	"	62	23	7	30			100	30	70	....	....	....	....
"	"	63	106	55	161			400	161	239	....	....	....	....
"	"	64	56	29	87			250	87	163	1	1	....	....
"	"	65	52	19	72			200	72	128	1	....	....	....
"	"	66	16	18	34			200	34	166	....	....	....	....
" 21	"	67	29	26	57			250	57	193	1	1	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
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		Kenning	McGuire										
South Cochrane. —*Con*.....	Tp. of Teck .....No. 68	68	47	116			400	116	284	....	1	....	....
	" ..... " 69	123	59	185			400	185	215	2	....	1	....
	" ..... " 70	121	50	176			400	176	224	5	....	....	....
	" ..... " 71	115	32	150	2969	4098	400	150	250	3	....	....	....
	" ..... " 72	119	18	138			400	138	262	1	....	....	....
	" ..... " 73	197	17	217			400	217	183	....	3	....	....
	" ..... " 106	102	44	147			300	147	153	....	1	....	....
	Teffy..... " 74	21	2	24	23	47	50	24	26	1	....	....	....
	Vimy Ridge..... " 75	10	11	21	65	86	86	21	65	....	....	....	....
	Val Gagne..... " 76	26	42	68	65	133	135	68	57		....	....	....
	Whitney (1)..... " 77	17	12	29	110	168	100	29	71	....	....	....	....
	" (2)..... " 78	22	7	29			75	29	46	....	....	....	....
	Watabeag..... " 79	9	4	13	46	59	65	12	52	....	....	....	....
	Wawaitin Falls..... " 80	18	1	19	2	21	50	19	31	....	....	....	....
	Yorkston..... " 81	14	1	16	35	51	65	16	49	1	....	....	....
	Timmins..... " 82	105	27	135	108	243	250	135	115	3	....	....	....
	" ..... " 83	66	37	104	174	278	275	104	171	1	....	....	....
	" ..... " 84	49	31	81	125	206	200	81	119	1	....	....	....
	" ..... " 85	50	28	80	122	202	200	80	120	....	2	....	....
	" ..... " 86	36	24	61	148	209	225	61	164	1	....	....	....
	" ..... " 87	115	49	168	238	406	425	168	257	3	1	....	....
	" ..... " 88	76	27	104	240	344	350	104	246	1	....	....	....
	" ..... " 89	122	70	193	245	438	450	193	257	....	1	....	....
	" ..... " 90	93	46	141	189	330	325	141	184	1	1	....	....

	" " 91	56	28	98	207	305	350	98	252	13	1	....	....	
	" " 92	45	48	96	224	320	324	96	229	2	1	....	....	
	" " 93	47	31	81	147	228	225	81	144	2	....	1	....	
	" " 94	85	63	148	282	430	449	148	301	....	....	....	....	
	" " 95	70	42	113	121	234	250	113	137	....	1	....	....	
	" " 96	50	29	82	114	196	199	82	117	3	....	....	....	
	" " 97	96	50	148	201	349	400	148	252	2	....	....	....	
	" " 98	62	35	99	188	287	300	99	201	2	....	....	....	
	" " 99	44	34	78	201	279	300	78	222	....	....	....	....	
	" " 100	43	21	64	112	176	200	64	136	....	....	....	....	
	" " 101	54	21	78	122	210	200	78	122	3	....	....	....	
	" " 102	65	23	89	109	198	200	89	111	1	....	....	....	
	Matheson " 103	63	27	92	76	168	200	92	108	2	....	....	....	
	Barber's Bay " 107	39	4	43	26	69	75	43	32	....	....	....	....	
	Totals	5,124	2,392	7,640	12,109	19,749	20,298	7,640	12,658	81	39	4	....	
	Majority for Kenning	2732												

Willis Rounding, Returning Officer.

		McKeown	Slack										
Dufferin	Mulmur No. 1	145	91	237	.....	.....	400	.....	161	1	2	....	....
	" " 3	137	94	231	.....	.....	375	.....	144	....	....	....	....
	" " 2	52	22	74	.....	.....	150	.....	76	....	....	....	....
	" " 4	67	32	100	.....	.....	200	.....	100	1	....	....	....
	" " 6	86	97	183	.....	.....	325	.....	142	....	....	....	....
	" " 5	66	76	143	.....	.....	275	.....	132	1	....	....	....
	Orangeville, N. Ward.....M to Z	58	86	147	.....	.....	225	.....	78	3	....	....	....
	" W. Ward.....A to M	83	87	171	.....	.....	275	.....	104	1	....	....	....
	" S. Ward.....	118	101	222	.....	.....	350	.....	128	3	....	....	....
	" N. Ward.....	80	104	184	.....	.....	275	.....	91	....	....	....	....
	" E. Ward.....A to M	129	74	204	.....	.....	325	.....	.....	1	....	....	....
	" W. Ward.....M to Z	46	71	120	.....	.....	200	.....	.....	3	....	....	....
	" E. Ward.....M to Z	64	82	146	.....	.....	275	.....	127	....	2	....	....
	" Advance Poll.....	41	5	46	.....	.....	100	.....	54	....	....	....	....
	" S. Ward.....M to Z	91	99	192	.....	.....	300	.....	107	2	1	....	....
	East Garafraxa .....No. 5	89	78	168	.....	.....	250	.....	82	1	....	....	....
	" " 3	26	63	89	.....	.....	175	.....	85	....	....	1	....
	" " 2	15	51	67	.....	.....	125	.....	58	1	....	....	....
	" " 1	17	65	82	.....	.....	150	.....	68	....	....	....	....
	" " 4	88	91	179	.....	.....	300	.....	121	....	....	....	....
	Melancthon " 7	41	119	161	.....	.....	250	.....	89	1	....	....	....
	" " 5	37	127	165	.....	.....	250	.....	85	1	....	....	....
	" " 3	26	81	108	.....	.....	225	.....	107	1	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		McKeown	Slack										
Dufferin.—*Con*.....	Melancthon.....No. 4	29	139	168	.....	.....	250	.....	82	....	....	....	....
	" ..... " 2	11	76	87	.....	.....	150	.....	63	....	....	....	....
	" ..... " 1	113	159	272	.....	.....	375	.....	103	....	....	....	....
	" ..... " 6	74	149	224	.....	.....	325	.....	101	1	....	....	....
	" ..... " 8	24	59	83	.....	.....	150	.....	67	....	....	....	....
	Mono ..... " 2	59	40	99	.....	.....	175	.....	76	....	....	....	....
	" ..... " 5	110	64	175	.....	.....	250	.....	76	....	....	....	....
	" ..... " 1	66	49	116	.....	.....	200	.....	82	1	2	....	....
	" ..... " 3	62	55	117	.....	.....	200	.....	83	....	....	....	....
	" ..... " 6	67	159	228	.....	.....	325	.....	97	2	....	....	....
	" ..... " 7	69	81	150	.....	.....	250	.....	100	....	....	....	....
	" ..... " 4	64	72	136	.....	.....	225	.....	89	....	....	....	....
	Shelburne, N. Ward.....A to L	66	112	179	.....	.....	275	.....	96	1	....	....	....
	" N. Ward.....M to Z	68	108	176	.....	.....	275	.....	98	....	1	....	....
	" S. Ward.....	130	138	269	.....	.....	375	.....	106	1	....	....	....
	Amaranth.....No. 4	14	107	121	.....	.....	250	.....	129	....	....	....	....
	" ..... " 8	13	89	102	.....	.....	175	.....	73	....	....	....	....
	" ..... " 5	34	66	101	.....	.....	200	.....	99	1	....	....	....
	" ..... " 3	56	69	125	.....	.....	225	.....	100	....	....	....	....
	" ..... " 2	60	132	193	.....	.....	300	.....	106	1	....	1	....
	" ..... " 1	30	64	94	.....	.....	200	.....	106	....	....	....	....
	" ..... " 6	35	54	89	.....	.....	200	.....	111	....	....	....	....
	" ..... " 7	21	67	88	.....	.....	125	.....	37	....	....	....	....
	Grand Valley.....M to Z	55	104	159	.....	.....	250	.....	91	....	....	....	....
	" .....A to L	68	103	173	.....	.....	275	.....	102	2	....	....	....

	East Luther	"	3	60	138	199			300		101	1		
	"	"	1	36	93	130			200		70	1		
	"	"	2	33	136	170			275		105	1		
	Totals			3,129	4,478	7,641		10,364				34	8	2
	Majority for Slack				1,349									
				Smyth	McCormack									
Dundas	Matilda Tp	No.	1	82	42	124	51		175					
	"	"	2	83	49	132	68		295					
	"	"	3 A	49	59	108	42		150					
	"	"	3 B	43	75	118	67		185					
	"	"	4	128	74	202	30		232		1			
	"	"	5	101	83	184	54		242		4			
	"	"	6 A	72	42	114	36		150					
	"	"	6 B	71	58	129	35		165		1			
	"	"	7	64	88	152	48		200					
	"	"	8	56	35	91	19		110					
	"	"	9	33	60	93	57		150					
	Mountain Tp	"	1 A	114	55	169	56		225					
	"	"	1 B	76	73	149	74		225		2			
	"	"	2 A	51	69	120	33		158		5			
	"	"	2 B	60	71	131	52		185		2			
	"	"	3	152	51	203	35		241		2			
	"	"	4	77	125	202	72		275		1			
	"	"	5 A	99	46	145	52		200		3			
	"	"	5 B	97	63	160	51		212		1			
	"	"	6	43	23	66	32		98					
	"	"	7	36	17	53	35		88					
	Winchester Tp	"	1	73	89	162	59		225		4			
	"	"	2	100	45	145	30		175					
	"	"	3	97	43	140	18		159					
	"	"	4	86	49	135	64		200		1			
	"	"	5	92	74	166	49		216		1			
	"	"	6 A	59	66	145	54		200		1			
	"	"	6 B	108	76	184	34		219		1			
	"	"	7	91	79	170	53		225		2			
	"	"	8	40	66	106	18		125		1			
	Williamsburgh Tp	No.	1	81	74	155	57		212					
	"	"	2	49	28	77	54		131					
	"	"	3	104	72	176	54		230		2			
	"	"	4 A	64	65	129	54		184		1			
	"	"	4 B	104	39	143	50		195		2			
	"	"	5	53	60	113	49		164		2			

ARTHUR MCROBIE, Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Smyth	McCormack										
Dundas.—*Con*.....	Williamsburgh Tp.....No. 6	124	85	209	40	.....	250	.....	.....	1	....	....	....
	" ..... " 7	96	34	130	68	.....	200	.....	.....	2	....	....	....
	" ..... " 8	16	48	64	12	.....	77	.....	.....	1	....	....	....
	" ..... " 9	58	56	114	23	.....	138	.....	.....	1	....	....	....
	" ..... " 10	36	43	79	34	.....	113	.....	.....	....	....	....	....
	Morrisburgh Village..... " 1 A	35	88	123	36	.....	159	.....	.....	....	....	....	....
	" ..... " 1 B	35	78	113	3	.....	116	.....	.....	....	....	....	....
	" ..... " 2 A	68	75	143	31	.....	175	.....	.....	1	....	....	....
	" ..... " 2 B	52	70	122	51	.....	175	.....	.....	2	....	....	....
	" ..... " 3 A	55	69	124	25	.....	150	.....	.....	1	....	....	....
	" ..... " 3 B	62	64	126	21	.....	150	.....	.....	3	....	....	....
	Winchester Village..... " 1 A	106	54	160	39	.....	200	.....	.....	1	....	....	....
	" ..... " 1 B	75	41	116	22	.....	138	.....	.....	....	....	....	....
	" ..... " 2 A	136	37	173	12	.....	187	.....	.....	2	....	....	....
	" ..... " 2 B	154	63	217	38	.....	256	.....	.....	1	....	....	....
	Chesterville Village..... " 1 A	52	90	142	58	.....	200	.....	.....	....	....	....	....
	" ..... " 1 B	53	83	136	33	.....	170	.....	.....	1	....	....	....
	" ..... " 2	126	73	199	49	.....	250	.....	.....	2	....	....	....
	Iroquois Village..... " 1 A	78	68	146	51	.....	201	.....	.....	1	....	....	....
	" ..... " 1 B	83	69	152	47	.....	200	.....	.....	....	....	....	....
	" ..... " 2	99	103	202	48	.....	250	.....	.....	....	....	....	....
	Totals.....	4,407	3,574	7,981	10,475	.....	10,481	.....	.....				
	Majority for Smyth.....	833											

				Bragg	Chalk										
Durham	Cartwright Tp.	No.	1 A	73	48	121	61	183	200	122	78	1	....	....	....
	"	"	1 B	50	40	90	47	137	200	90	110	....	....	....	....
	"	"	2	62	65	127	45	172	200	127	73	....	....	....	....
	"	"	3	84	89	173	49	224	250	175	75	1	1	....	....
	"	"	4	103	72	175	41	218	250	177	73	2	....	....	....
	Manvers Tp.	"	1	48	61	109	16	126	153	110	43	....	1	....	....
	"	"	2	24	60	84	62	146	150	84	66	....	....	....	....
	"	"	3 A	34	87	121	35	157	201	122	79	1	....	....	....
	"	"	3 B	22	64	86	64	150	200	86	114	....	....	....	....
	"	"	4	23	76	99	57	156	200	99	101	....	....	....	....
	"	"	5 A	54	83	137	38	175	200	137	63	....	....	....	....
	"	"	5 B	68	67	135	34	170	200	136	64	1	....	....	....
	"	"	6	94	70	164	78	243	300	165	135	1	....	....	....
	"	"	7 A	51	46	97	41	140	200	99	101	2	....	....	....
	"	"	7 B	53	40	93	47	141	200	94	106	1	....	....	....
	Cavan Tp.	"	1	56	102	158	77	235	250	158	92	....	....	....	....
	"	"	2	96	82	178	89	269	300	180	120	....	1	1	....
	"	"	3 A	74	39	113	51	165	200	114	86	....	....	1	....
	"	"	3 B	64	32	96	50	148	200	98	102	....	....	2	....
	"	"	4 A	69	46	115	49	165	201	116	85	1	....	....	....
	"	"	4 B	65	50	115	41	156	202	115	87	....	....	....	....
	"	"	5	127	56	183	90	273	300	183	117	....	....	....	....
	Clarke Tp.	"	1 A	53	48	101	39	143	150	104	46	3	....	....	....
	"	"	1 B	74	26	100	38	138	150	100	50	....	....	....	....
	"	"	2	64	45	109	40	149	150	109	40	....	....	....	....
	"	"	3	92	20	112	35	147	250	112	138	....	....	....	....
	"	"	4	88	70	158	73	231	251	158	93	....	....	....	....
	"	"	5 A	87	49	136	23	159	200	136	64	....	....	....	....
	"	"	5 B	80	46	126	33	160	200	127	73	1	....	....	....
	"	"	6	69	34	103	65	169	201	104	97	1	....	....	....
	"	"	7	39	26	65	32	97	150	65	85	....	....	....	....
	"	"	8	67	63	130	64	195	252	131	121	....	1	....	....
	"	"	9 A	99	47	146	31	180	250	149	101	1	....	2	....
	"	"	9 B	119	48	167	19	186	250	167	83	....	....	....	....
	Millbrook Village	"	1	98	115	213	45	259	300	214	86	1	....	....	....
	" "	"	2	82	112	194	44	239	302	195	107	1	....	....	....
	East Ward, Newcastle	"	1	98	52	150	25	175	200	150	50	....	....	....	....
	West Ward "	"	2	124	65	189	39	229	250	190	60	1	....	....	....
	Darlington Tp.	"	1 A	125	19	144	32	179	200	147	53	3	....	....	....
	"	"	1 B	101	18	119	35	156	200	121	79	2	....	....	....
	"	"	2	146	73	219	28	247	301	219	82	....	....	....	....
	"	"	3	164	48	212	52	266	301	214	87	2	....	....	....
	"	"	4 A	98	30	128	30	160	200	130	70	1	....	1	....
	"	"	4 B	109	32	141	6	147	200	141	59	....	....	....	....

ARTHUR VAN CAMP,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Bragg	Chale										
Durham—*Con.*.....	Darlington Tp.....No. 5 A	71	57	128	28	157	200	129	71	1	....	....	....
	" ..... " 5 B	79	32	111	34	147	190	113	77	2	....	....	....
	" ..... " 6 A	110	46	156	24	181	250	157	93	1	....	....	....
	" ..... " 6 B	130	33	163	45	209	240	164	76	1	....	....	....
	" ..... " 7 A	111	17	128	33	161	200	128	72	....	....	....	....
	" ..... " 7 B	103	18	121	35	156	200	121	79	....	....	....	....
	Hope Tp..... " 1	96	58	154	62	216	250	154	96	....	....	....	....
	" ..... " 2 A	129	36	165	39	207	251	168	83	3	....	....	....
	" ..... " 2 B	80	52	132	77	210	250	133	117	1	....	....	....
	" ..... " 3	125	45	170	50	221	250	171	79	1	....	....	....
	" ..... " 4	86	78	164	108	272	300	164	136	....	....	....	....
	" ..... " 5	106	115	221	58	281	300	223	77	2	....	....	....
	" ..... " 6	101	63	164	4	169	250	165	85	1	....	....	....
	West Ward, Bowmanville.. " 1	117	95	212	54	266	300	212	88	....	....	....	....
	" " .. " 2 A	79	75	154	39	194	250	155	95	1	....	....	....
	" " .. " 2 B	73	64	137	44	182	250	138	112	1	....	....	....
	North Ward, " .. " 1 A	87	82	169	68	238	300	170	130	1	....	....	....
	" " .. " 1 B	97	76	173	31	205	250	174	76	1	....	....	....
	" " .. " 2 A	123	68	191	47	238	300	191	109	....	....	....	....
	" " .. " 2 B	127	65	192	40	240	250	200	50	....	8	....	....
	" " .. " 2 C	110	48	158	46	204	300	158	142	....	....	....	....
	South Ward, " .. " 1 A	68	90	158	33	191	250	158	92	....	....	....	....
	" " .. " 1 B	85	66	151	47	198	251	151	100	....	....	....	....
	" " .. " 2	60	142	202	78	282	350	204	146	2	....	....	....
	North Ward, Port Hope.. " 1 A	41	87	128	96	225	250	129	121	1	....	....	....

	" " ... " 1 B	61	79	140	89	230	251	141	110	....	1	....	....
	" " ... " 1 C	84	66	150	69	221	300	132	148	2	....	....	....
	South Ward, " ... " 1 A	78	133	211	76	288	350	212	138	....	....	1	....
	" " ... " 1 B	45	113	158	130	289	301	159	142	1	....	....	....
	East Ward, " ... " 2	63	108	171	88	259	302	171	131	....	....	....	....
	West Ward " ... " 2 A	54	119	173	109	282	300	173	127	....	....	....	....
	" " ... " 2 B	55	124	179	85	265	300	180	120	1	....	....	....
	" " ... " 2 C	55	126	181	86	270	300	184	116	3	....	....	....
	" " ... " 3 A	93	101	194	86	280	353	194	159	....	....	....	....
	" " ... " 3 B	71	101	172	118	291	350	173	177	1	....	....	....
	East Ward, " ... " 3 A	57	129	186	59	245	350	186	164	....	....	....	....
	" " ... " 3 B	59	93	152	101	254	350	153	197	1	....	....	....
	Advance Poll.....	00	11	11	.....	.....	100	.....	.....	....	....	....	....
	Totals.....	6,639	5,372	12,011	4,370	16,381	20,005	12,089	7,916	57	13	8	....
	Majority for Bragg.....	1,267											

E. A. Hemstreet, East Elgin.

		McKnight	Miller										
East Elgin.....	Yarmouth.....No. 1	87	181	268	94	363	400	269	131	1	....	....	....
	" ..... " 2	72	43	115	23	139	150	116	34	1	....	....	....
	" ..... " 3	105	152	257	85	342	350	257	93	....	....	..	....
	" ..... " 4	137	115	252	119	371	400	252	148	....	....	....	....
	" ..... " 5	83	116	199	43	244	250	201	49	....	....	2	....
	" ..... " 6	173	107	280	108	389	400	281	119	1	....	....	....
	" ..... " 7	43	72	115	76	193	200	117	83	2	....	....	....
	" ..... " 8	101	147	248	108	357	400	249	151	1	....	....	....
	" ..... " 9	120	50	170	55	225	300	170	130	....	....	....	....
	" ..... " 10	31	52	83	49	132	150	83	67	....	....	....	....
	" ..... " 11	18	84	102	80	182	200	102	98	....	....	....	....
	" ..... " 12	91	68	159	44	204	250	160	90	....	1	....	....
	Port Stanley..... " 1	126	82	208	102	310	350	208	142				
	" ..... " 2	71	38	109	77	187	200	110	90	1	....	....	....
	Malahide.....A to L " 1	68	103	171	48	221	250	173	77	1	1	....	....
	" .....M to Z " 1	35	110	145	59	204	250	145	105	....	....	....	....
	" ..... " 2	82	135	217	59	276	300	217	83	....	....	....	....
	" ..... " 3	76	169	245	56	303	300	247	53	2	....	....	....
	" ..... " 4	58	95	153	76	231	250	155	95	2	....	....	....
	" ..... " 5	111	130	241	103	346	350	243	107	2	....	....	....
	" ..... " 6	114	131	245	55	302	300	247	53	2	....	....	....
	Aylmer.....A to L " 1	91	150	241	58	300	300	242	58	1	....	....	....
	" .....M to Z " 1	78	119	197	77	275	300	198	102	1	....	....	....
	" .....A to L " 2	113	148	261	35	300	300	265	35	3	1	....	....
	" .....M to Z " 2	108	120	228	72	301	300	229	71	1	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		McKnight	Miller										
East Elgin—*Con*...	Aylmer.....No. 3	124	216	340	79	424	450	345	105	4	1	....	....
	Advance Poll.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	....
	Port Burwell.....	33	.....	33	.....	.....	50	33	17	.....	.....	....	....
	Bayham.....A to L " 1	91	84	175	125	300	300	175	125	....	....	....	....
	" .....M to Z " 1	97	76	173	95	268	300	173	127	....	....	....	....
	" ..... " 2	27	57	84	93	178	200	85	115	1	....	....	....
	" ..... " 3	42	41	83	66	150	150	84	66	....	1	....	....
	" ..... " 4	100	110	210	61	271	300	210	90	....	....	....	....
	" ..... " 5	109	114	223	60	283	300	223	77	....	....	....	....
	" ..... " 6	38	109	147	108	255	275	147	128	....	....	....	....
	" ..... " 7	50	61	111	33	144	150	111	39	....	....	....	....
	" ..... " 8	32	65	97	64	164	175	100	75	3	....	....	....
	Vienna..... " 1	44	49	93	54	147	150	93	57	....	....	....	....
	SouthDorchester..... " 1	73	92	165	89	255	300	166	134	....	....	1	....
	" " ..... " 2	85	98	183	129	312	350	183	167	....	....	....	....
	" " ..... " 3	56	124	180	106	287	300	181	119	....	....	1	....
	Springfield..... " 1	111	109	220	79	301	350	222	128	....	....	....	....
	Totals.....	3,304	4,122	7,426	3,002	10,436	11,300	7,467	3,833	30	7	4	....
	Majority for Miller.....		818										

H. G. Gaugh, Returning Officer.

			Ferguson	Macdiarmid										
West Elgin	St. Thomas	A to K No. 1	43	92	135	49	184	275		140				
	"	L to Z " 1	55	104	159	50	209	275		116				
	"	A to G " 2	99	121	221	117	338	350		128	1			
	"	H to N " 2	98	110	209	98	307	325		116	1			
	"	O to Z " 2	93	113	209	159	368	400		191	1	2		
	"	A to G " 3	73	78	151	103	254	275		124				
	"	H to M " 3	70	83	154	119	273	275		121	1			
	"	N to Z " 3	62	92	156	112	268	275		119	2			
	"	A to G " 4	75	136	212	178	380	400		188	1			
	"	H to N " 4	89	112	203	157	360	375		172	1	1		
	"	O to Z " 4	85	109	194	173	367	375		180				
	"	A to G " 5	63	108	173	123	296	300		127	2			
	"	H to O " 5	66	114	180	109	289	300		120				
	"	P to Z " 5	44	118	164	100	264	275		111	1		1	
	"	A to G " 6	46	91	137	147	284	300		163				
	"	H to O " 6	42	80	122	111	233	250		128				
	"	P to Z " 6	59	105	165	146	311	300		135	1			
	"	A to L " 7	52	94	148	150	298	300		152	2			
	"	Mc to Z " 7	54	107	165	139	304	300		135	3	1		
	"	A to L " 8	95	105	202	120	342	325		123	2			
	"	Mc to Z " 8	91	106	197	155	352	324		127				
	"	A to H " 9	69	117	189	100	289	300		111		3		
	"	I to Z " 9	98	97	197	106	303	325		128	1		1	
	"	A to G " 10	54	123	177	161	338	350		173				
	"	H to N " 10	61	114	175	140	315	325		150				
	"	O to Z " 10	62	102	166	117	283	325		159	2			
	"	A to G " 11	54	116	173	81	254	300		127	2		1	
	"	H to N " 11	41	106	148	131	269	275		127	1			
	"	O to Z " 11	54	92	146	121	267	275		129				
	"	A to K " 12	66	102	170	97	267	275		104	1		1	
	"	L to Z " 12	60	106	166	82	248	250		84				
	"	A to D " 13	78	149	228	183	411	425		197	1			
	"	E to H " 13	52	77	129	98	227	225		96				
	"	I to Mc " 13	47	61	109	118	227	300		191	1			
	"	M to R " 13	59	105	164	121	275	300		136				
	"	S to Z " 13	72	132	204	136	340	350		146				
	"	A to F " 14	64	104	169	148	317	325		156	1			
	"	G to M " 14	75	102	177	157	334	350		173				
	"	N to Z " 14	70	141	212	192	404	425		212	1			
	"	A to Z " 15	51	138	189	116	305	325		136				
	Advance		84	490	574			650		76				
	Dutton	A to L	118	144	263	16	279	325		63	1			
	"	M to Z	120	99	219	57	276	300		81				
	Southwold	No. 1	184	53	238	82	320	325		87	1			

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.					
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Ferguson	Macdiarmid										
West Elgin—*Con.*..	Southwold.....No. 2	104	18	122	41	163	200	.....	77	.....	.....	.....	.....
	" ..... " 3	164	47	213	42	255	300	.....	87	2	.....	.....	.....
	" ..... " 4	168	62	232	84	316	325	.....	93	2	.....	.....	.....
	" ..... " 5	74	26	101	35	136	175	.....	74	.....	.....	1	.....
	" .....A to L " 6	102	70	172	71	243	250	.....	78	.....	.....	.....	.....
	" .....M to Z " 6	90	54	144	46	190	225	.....	81	.....	.....	.....	.....
	" ..... " 7	145	86	231	91	322	325	.....	94	.....	.....	.....	.....
	" ..... " 8	116	45	164	99	263	300	.....	136	.....	.....	3	.....
	Dunwich ..... " 1	107	108	215	91	306	300	.....	85	.....	.....	.....	.....
	" ..... " 2	121	85	206	84	290	300	.....	94	.....	.....	.....	.....
	" ..... " 3	84	38	122	54	176	175	.....	53	.....	.....	.....	.....
	" ..... " 4	65	37	102	58	160	175	.....	72	.....	.....	.....	.....
	" ..... " 5	142	22	164	67	231	275	.....	111	.....	.....	.....	.....
	" ..... " 6	102	13	120	45	165	200	.....	80	5	.....	.....	.....
	" ..... " 7	116	45	162	80	242	275	.....	113	1	.....	.....	.....
	" ..... " 8	79	64	144	42	186	225	.....	81	.....	.....	1	.....
	Aldborough..... " 1 A	98	37	136	59	195	200	.....	64	1	.....	.....	.....
	" ..... " 1 B	75	36	112	36	148	150	.....	38	1	.....	.....	.....
	" ..... " 2	100	94	194	64	258	275	.....	81	.....	.....	.....	.....
	" ..... " 3	69	101	171	57	228	225	.....	54	1	.....	.....	.....
	" ..... " 4	106	104	211	48	259	275	.....	64	1	.....	.....	.....
	" ..... " 5	99	58	158	53	211	200	.....	42	1	.....	.....	.....
	" ..... " 6	68	61	130	54	184	225	.....	95	1	.....	.....	.....
	" ..... " 7	89	63	152	23	175	200	.....	47	.....	.....	.....	.....
	" ..... " 8	80	30	111	29	140	150	.....	39	.....	.....	1	.....

West Elgin—*Con.*..	West Lorne	"	1	139	98	240	27	267	325	.....	85	3	....	....	....
	"	"	2	113	72	185	12	197	250	.....	65	....	....	....	....
	Rodney	"	1	90	107	198	67	265	300	.....	102	....	1	....	....
	"	"	2	111	89	200	38	238	250	.....	50	....	....	....	....
	Totals			6,163	6,818	13,050	6,772	19,822	21,249	.....	8,193	52	7	10	....
	Majority for Macdiarmid				655										

Essex North: Paul Poisson, by acclamation—HECTOR J. CADA, Returning Officer.

S. H. WYATT, Returning Officer.

				Armstrong	Fletcher										
South Essex.....	Colchester North	No.	1	66	144	211	131	342	400	211	189	1	....	....	....
	" "	"	2	39	53	92	71	163	200	92	108	....	....	....	....
	" "	"	3	136	19	155	93	248	300	155	145	....	....	....	....
	" South	"	1 A	51	83	134	96	230	250	134	116	....	....	....	....
	" "	"	1 B	45	92	137	81	218	250	137	113	....	....	....	....
	" "	"	2	138	64	202	201	403	450	202	248	....	....	....	....
	" "	"	3 A	98	51	149	66	215	250	149	101	....	....	....	....
	" "	"	3 B	49	73	122	85	207	250	122	128	....	....	....	....
	" "	"	4 A	30	83	113	130	243	250	113	137	....	....	....	....
	" "	"	4 B	35	74	109	104	213	250	109	141	....	....	....	....
	Town of Essex	"	1	137	99	236	83	319	350	236	114	....	....	....	....
	"	"	2	153	131	284	101	385	400	286	114	....	2	....	....
	"	"	3 A	84	78	162	31	193	250	162	88	....	....	....	....
	"	"	3 B	79	79	159	61	220	250	159	91	1	....	....	....
	Gosfield North	"	1	19	31	51	33	84	100	51	49	1	....	....	....
	" "	"	2	86	86	172	84	256	300	172	128	....	....	....	....
	" "	"	3 A	74	76	150	70	220	250	151	99	....	1	....	....
	" "	"	3 B	76	97	173	84	257	300	173	127	....	....	....	....
	" "	"	4	70	101	171	130	301	300	171	129	....	....	....	....
	" "	"	5	49	75	124	60	184	200	124	76	....	....	....	....
	" South	"	1	28	58	86	90	176	200	86	114	....	....	....	....
	" "	"	2 A	49	102	152	77	229	250	152	98	1	....	....	....
	" "	"	2 B	67	78	145	67	212	250	146	104	....	1	....	....
	" "	"	3	133	138	272	92	364	400	272	128	1	....	....	....
	" "	"	4	67	104	171	81	252	300	171	129	....	....	....	....
	" "	"	5	44	82	127	89	216	250	127	123	1	....	....	....
	Kingsville	"	1 A	71	96	167	48	215	250	167	83	....	....	....	....
	"	"	1 B	65	68	135	65	200	250	136	114	2	....	....	....
	"	"	2	107	125	234	90	342	350	234	116	2	....	....	....
	"	"	3	125	153	279	75	354	400	279	121	1	....	....	....
	"	"	4	127	107	234	78	312	350	234	116	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Armstrong	Fletcher										
South Essex—*Con.*	Leamington.....No. 1	121	130	251	132	383	400	251	149	....	....	....	....
	" ..... " 2 A	108	99	207	123	330	350	208	142	....	....	1	....
	" ..... " 2 B	116	156	272	112	383	400	273	127	....	1	....	....
	" ..... " 3 A	122	78	200	101	301	350	200	150	....	....	....	....
	" ..... " 3 B	100	60	162	88	250	300	162	138	2	....	....	....
	" ..... " 4	160	122	290	163	453	500	292	208	8	2	....	....
	" ..... " 5 A	127	136	266	192	458	500	266	234	3	....	....	....
	" ..... " 5 B	71	77	148	105	253	300	148	152	....	....	....	....
	" ..... " 6	116	65	152	128	310	350	182	168	1	....	....	....
	Advance Poll.....	2	1	3	.....	.....	100	3	97	....	....	....	....
	South Mersea..... " 1	110	129	239	103	342	350	239	111	....	....	....	....
	" ..... " 2	53	19	72	94	166	200	72	128	....	....	....	....
	" ..... " 3	43	58	102	83	185	200	102	98	1	....	....	....
	" ..... " 4	22	80	102	66	168	200	102	98	....	....	....	....
	" ..... " 5	56	72	128	59	187	200	128	72	....	....	....	....
	" ..... " 6	46	101	147	90	237	250	147	103	....	....	....	....
	" ..... " 7	70	72	142	71	213	250	142	108	....	....	....	....
	" ..... " 8	111	88	199	76	275	300	149	101	....	....	....	....
	" ..... " 9	57	34	91	38	129	150	91	59	....	....	....	....
	" ..... " 10	91	79	172	75	247	250	72	78	2	....	....	....
	" ..... " 11	100	95	195	118	313	350	195	155	....	....	....	....
	Pelee Island..... " 1	148	109	257	80	337	350	258	92	....	1	....	....
	Totals.....	4,347	4,560	8,935	4,744	13,676	15,400	8,945	6,455	28	9	1	....
	Majority for Fletcher.....		213										

H. S. HANCOCK,
Returning Officer.

		Evans	Spence										
Fort William	No. 1	15	126	141	64	205	200	142	58	....	1	....	....
	" 2	12	165	177	95	272	300	184	116	....	7	....	....
	" 3	11	100	111	105	216	250	114	136	1	....	2	....
	" 4	24	128	152	131	283	300	152	148	....	....	....	....
	" 5	26	158	184	179	363	400	186	214	2	....	....	....
	" 6	33	127	160	158	318	350	161	189	1	....	....	....
	" 7 A	23	76	99	114	213	250	99	151	....	....	....	....
	" 7 B	24	92	116	155	271	300	116	184	....	....	....	....
	" 8	36	110	146	146	292	300	146	154	....	....	....	....
	" 9, 10	24	123	147	140	287	300	148	152	1	....	....	....
	" 11	25	128	153	181	334	350	155	195	2	....	....	....
	" 12	43	169	212	205	417	450	214	236	2	....	....	....
	" 13	39	191	230	266	496	500	232	268	2	....	....	....
	" 14 A	59	102	161	111	272	300	161	139	....	....	....	....
	" 14 B	30	72	102	80	182	200	102	98	....	....	....	....
	" 15	52	108	160	144	304	300	160	140	....	....	....	....
	" 16 A	38	98	136	175	311	350	136	214	....	....	....	....
	" 16 B	22	82	104	155	259	250	104	146	....	....	....	....
	" 17	78	116	194	170	364	400	194	206	....	....	....	....
	" 18	68	120	188	134	322	350	188	162	....	....	....	....
	" 19	59	99	158	146	304	300	160	140	2	....	....	....
	" 20	60	187	247	162	409	400	247	153	....	....	....	....
	" 21, 22	52	44	196	154	350	350	197	152	....	1	....	....
	" 23	71	151	222	150	372	400	223	117	1	....	....	....
	" 24	91	173	264	168	432	450	264	186	....	....	....	....
	" 25	65	108	173	139	312	300	173	127	....	....	....	....
	" 26	50	65	115	66	181	200	115	85	....	....	....	....
	"27, 28	29	95	124	130	254	250	124	126	....	....	....	....
	"29, 30	33	146	179	141	320	350	181	169	....	2	....	....
	" 31	13	69	82	61	143	150	82	68	....	....	....	....
	"32, 33	38	129	167	118	285	300	168	132	1	....	....	....
	" 34	47	141	188	129	317	350	189	161	1	....	....	....
	" 35	13	73	86	76	162	200	86	114	....	....	....	....
	" 36	32	181	213	165	378	400	214	186	1	....	....	....
	"37, 38	18	82	100	97	197	200	100	100	....	....	....	....
	"39, 40	22	83	105	102	207	200	108	92	1	....	2	....
	" 41	40	66	106	122	228	250	106	144	....	....	....	....
	" 42	6	42	48	35	83	100	48	52	....	....	....	....
	" 43	5	20	25	63	88	100	25	75	....	....	....	....
	" 44	5	4	9	28	37	50	9	41	....	....	....	....
	" 45	13	31	44	122	166	200	45	155	1	....	....	....
	" 46	42	29	71	81	152	200	71	129	....	....	....	....
	" 47	15	47	62	149	211	250	63	187	1	....	....	....
	" 48	2	28	30	147	177	200	30	170	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Evans	Spence										
Fort William—*Con.*	No. 49	7	24	31	41	72	100	31	69	....	....	....	....
	" 50	10	26	36	121	157	200	36	164	....	....	....	....
	" 51	3	36	39	51	90	100	39	61	....	....	....	....
	" 52	0	5	5	16	21	50	5	45	....	....	....	....
	" 53	3	20	23	28	51	50	23	27	....	....	....	....
	" 54	17	27	44	70	114	150	44	106	....	....	....	....
	" 55	4	20	24	100	124	150	24	126	....	....	....	....
	" 56	36	45	81	115	96	200	81	119	....	....	....	....
	Advance	8	52	60	.....	.....	200	60	140	....	....	....	....
	Unorganized No. 1	5	22	27	77	104	100	27	73	....	....	....	....
	" " 2	1	14	15	17	32	50	15	35	....	....	....	....
	" " 3	1	5	6	13	19	50	6	44	....	....	....	....
	" " 4	2	14	16	20	36	50	18	32	2	....	....	....
	" " 5	0	12	12	6	18	50	12	38	....	....	....	....
	" " 6	0	13	13	15	28	50	13	37	....	....	....	....
	" " 7	3	44	47	47	94	100	47	53	....	....	....	....
	" " 8	0	10	10	16	26	50	10	40	....	....	....	....
	" " 9	4	14	18	8	26	50	18	32	....	....	....	....
	" " 10	1	6	7	25	32	50	7	43	....	....	....	....
	" " 11	11	10	21	24	45	50	22	28	1	....	....	....
	" " 12	2	8	10	24	34	50	10	40	....	....	....	....
	" " 13	14	16	30	60	90	100	30	70	....	....	....	....
	" " 14	0	4	4	14	28	50	4	46	....	....	....	....
	" " 15	1	46	47	19	66	100	47	53	....	....	....	....
	" " 16	0	2	2	4	6	50	5	45	3	....	....	....

	" " 17	0	10	10	40	50	50	10	40	....	....	....	....
	" " 18	0	6	6	12	18	50	6	44	....	....	....	....
	" " 90	0	7	7	1	8	50	7	43	....	....	....	....
	" " 20	0	16	16	30	46	50	16	34	....	....	....	....
	" " 21	3	11	11	26	37	50	14	36	....	....	....	....
	" " 22	0	17	17	25	42	50	17	33	....	....	....	....
	" " 23	1	25	25	24	49	50	26	24	....	....	....	....
	" " 24	4	48	52	88	140	150	52	98	....	....	....	....
	" " 25	9	17	26	36	62	100	26	74	....	....	....	....
	" " 26	4	21	25	9	24	50	25	25	....	....	....	....
	" " 27	3	15	18	22	40	50	18	32	....	....	....	....
	" " 28	0	14	14	8	22	50	14	36	....	....	....	....
	Totals	1,660	5,286	6,946	6,851	13,797	15,500	6,987	8,512	26	11	4	....
	Majority for Spence		3,626										
			Rankin	Ming									
Frontenac-Lennox..	Adolphustown No. 1	75	109	184	64	248	300	184	116	....	....	....	.. .
	" " 2	18	40	58	17	75	150	58	92	....	....	....	....
	Amherst Island " 1	75	77	152	130	282	350	152	198	....	....	....	....
	" " " 2	42	41	83	79	162	250	83	167	....	....	....	....
	Bath " 1	92	72	164	39	203	300	164	136	....	....	....	....
	Ernestown " 1	73	70	143	87	230	350	143	207	....	....	....	....
	" " 2	123	144	269	81	350	450	269	181	1	1	....	....
	" " 3	59	162	224	49	273	350	224	126	2	1	....	....
	" " 4	55	119	174	53	227	300	174	126	....	....	....	....
	" " 5	72	164	237	105	342	450	237	213	1	....	....	....
	" " 6	101	120	224	57	281	350	224	126	3	....	....	....
	North Fredericksburg " 1	66	125	192	42	234	300	192	108	1	....	....	....
	" " " 2	58	133	193	86	279	350	193	157	2	....	....	....
	" " " 3	118	179	300	91	391	350	300	150	....	3	....	....
	South " " 1	107	92	199	108	307	400	199	201	....	....	....	....
	" " " 2	109	90	199	79	278	350	199	151	....	....	....	....
	West Ward, Napanee " 2	165	98	266	129	395	500	266	234	3	....	....	....
	" " " 2 A	99	104	205	106	311	400	205	195	2	....	1	....
	" " " 2 B	78	104	183	71	254	350	183	167	....	....	5	....
	Centre Ward, " 1	136	147	290	204	494	550	290	260	2	....	....	....
	" " " 2 A	126	141	271	116	387	450	271	179	4	....	....	....
	" " " 2 B	57	66	128	86	214	300	128	172	5	....	....	....
	East Ward, " 1	134	179	318	137	455	550	318	232	....	....	5	
	Richmond " 1	61	105	167	42	209	300	167	133	....	....	1	....
	" " 2	62	105	167	71	238	300	167	133	....	....	....	....
	" " 3	63	154	217	117	334	450	217	233	....	....	....	....

GEORGE THOMAS WALTERS,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Rankin	Ming										
Frontenac-Lennox. —*Con.*	Richmond.....No. 4	65	33	99	70	169	250	99	151	1	....	....	....
	" ..... " 5	54	154	213	97	310	400	213	187	3	1	1	....
	Howe Island..... " 1	46	16	64	94	158	250	64	186	....	....	2	....
	Kingston Tp..... " 1	102	66	172	86	258	350	172	178	....	3	1	....
	" ..... " 2	137	167	306	80	386	500	306	194	....	2	....	....
	" ..... " 3	51	92	144	78	222	300	144	156	1	....	....	....
	" ..... " 4	69	70	140	39	179	250	140	110	1	....	....	....
	" ..... " 5	68	13	82	58	140	250	82	168	1	....	....	....
	" ..... " 6	29	11	40	24	64	150	40	110	....	....	....	....
	" ..... " 7	3	26	29	20	49	150	29	121	....	....	....	....
	" ..... " 8	23	61	86	38	124	200	86	114	1	....	1	....
	" ..... " 9	91	39	133	67	200	300	133	167	3	....	....	....
	" ..... " 10	97	27	124	80	204	300	124	176	....	....	....	....
	Storrington..... " 1	82	136	220	77	297	400	220	180	2	....	....	....
	" ..... " 2	128	93	221	140	361	450	221	229	....	....	....	....
	" ..... " 3	68	137	205	158	363	450	205	245	....	....	....	....
	" ..... " 4	6	9	15	7	22	50	15	35	....	....	....	....
	Pittsburg..... " 1	203	89	292	125	417	500	292	208	....	....	....	....
	" ..... " 2	74	48	122	98	220	300	122	178	....	....	....	....
	" ..... " 3	39	70	111	58	169	250	111	139	2	....	....	....
	" ..... " 4	55	57	113	61	174	250	113	137	....	1	....	....
	" ..... " 5	12	65	79	44	123	200	79	121	2	....	....	....
	" ..... " 6	63	79	142	127	269	350	142	208	....	....	....	....
	Wolfe Island..... " 1	51	8	59	66	125	200	59	141	....	....	....	....
	" ..... " 2	135	67	203	160	363	450	203	247	1	....	....	....

	" ..... " 3	28	25	53	93	146	250	53	197	....	....	....	....
	" ..... " 4	20	3	24	48	72	150	24	126	1	....	....	....
	" ..... " 5	19	13	32	50	82	150	32	118	....	....	....	....
	Simcoe Island..... " 6	13	8	22	18	40	100	22	78	1	....	....	....
	Special or Advance Poll... " 1	7	3	10	.....	.....	100	10	90	....	....	....	....
	Totals.....	4,062	4,625	8,762	4,407	13,159	17,850	8,762	9,088	46	12	17	....
	Majority for Ming.....		563										
Glengarry.....	Alexandria—		Gillis	Sangster									
	St. James' Ward.....No. 1	243	54	301	92	393	400	301	99	4	....	....	99
	St. Paul Ward..... " 2	216	75	291	110	401	450	291	159	1	....	....	159
	St. George Ward..... " 3	164	65	229	88	317	350	229	121	....	....	....	121
	Lancaster Village..... " 1	179	66	246	101	346	400	246	154	1	....	....	154
	Maxville Village..... " 1	209	191	406	194	500	550	406	144	6	....	....	144
	Kenyon, 3rd Con..... " 1	115	20	135	93	228	250	135	115	....	....	....	115
	" Greenfield..... " 2	193	35	229	171	400	450	229	221	1	....	....	221
	" Dunvegan..... " 3	84	173	258	147	405	500	258	242	1	....	....	242
	" Dominionville.... " 4	71	39	118	52	162	200	110	90	....	....	....	90
	" Dunvegan, R.R. 1 " 5	37	70	108	76	183	200	108	92	....	....	1	92
	" St. Elmo..... " 6	38	98	136	71	207	250	136	114	....	....	....	114
	" Apple Hill..... " 7	176	85	264	145	409	450	264	186	3	....	....	186
	" 4th Con..... " 8	74	11	87	43	130	150	87	63	2	....	....	63
	" 1st Con..... " 9	34	14	51	44	95	100	51	49	2	....	1	49
	" 6th Con..... " 10	47	16	63	45	108	150	63	87	....	....	....	87
	Lancaster Tp..... " 1	93	26	119	75	194	250	119	131	....	....	....	131
	" Bainsville..... " 2	37	236	273	93	366	450	273	177	....	....	....	177
	" Picnic Grove W. " 3	41	81	121	61	182	200	121	78	....	....	....	78
	" North Lancaster. " 4	78	26	104	76	180	200	104	96	....	....	....	96
	" Bridge End..... " 5	86	44	132	151	281	300	132	149	....	2	....	149
	" McDougall's.... " 6	105	26	132	110	242	250	132	118	....	1	....	118
	" Glen Nevis..... " 7	64	21	85	115	200	250	85	165	....	....	....	165
	" Cholette's..... " 8	59	30	92	58	124	150	92	58	2	1	....	58
	Locheil Gore..... " 1	18	25	43	48	100	100	43	57	....	....	....	57
	" Glen Robertson... " 2	166	115	282	167	449	550	282	268	1	....	....	268
	" Glen Sandfield.... " 3	53	115	168	113	281	300	168	132	....	....	....	132
	" Dalkeith..... " 4	87	68	156	121	276	300	156	144	1	....	....	144
	" Breadalbane East.. " 5	41	31	73	62	135	150	73	77	1	....	....	77
	" McCrimmon's..... " 6	45	71	118	81	199	200	112	81	....	2	....	81
	" Kirk Hill..... " 7	53	54	107	78	185	200	107	93	....	....	....	93
	" Locheil..... " 8	98	62	162	85	247	250	162	88	2	....	....	88
	" Cameron's..... " 9	72	36	109	86	195	200	109	91	1	....	....	91
	" McPhee's ..... " 10	77	39	116	26	142	150	116	34	....	....	....	34

MYLES CAMPBELL,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Gillis	Sangster										
Glengarry.—*Con.*...	Charlottenburg—St. Raphaels.....No. 1	119	28	147	87	234	250	147	103	....	....	....	103
	Williamstown..... " 2	235	84	320	165	484	550	320	230	....	1	....	230
	South Lancaster..... " 3	104	59	165	60	225	250	165	85	2	....	....	85
	Summerstown St..... " 4	214	69	287	120	407	450	287	163	4	....	....	163
	Tyotown..... " 5	154	16	171	105	276	300	171	129	1	....	....	129
	Cashion's Glen..... " 6	99	58	157	80	237	250	157	93	....	....	....	93
	Martintown..... " 7	156	101	257	205	462	500	257	243	....	....	....	243
	Munroe's Mills..... " 8	97	32	129	167	296	300	129	171	....	....	....	171
	Glen Roy..... " 9	111	25	137	88	224	250	137	133	1	....	....	113
	Totals.....	4,442	2,590	7,078	4,785	11,082	13,490	7,078	5,308	37	7	2	....
	Majority for McGillis.....	1,852											
		Donaldson	Ferguson										
Grenville.....	Augusta.....No. 1	64	75	141	91	233	250	141	109	....	....	2	....
	" ..... " 2	112	42	155	42	207	200	155	45	....	....	1	....
	" ..... " 3	79	51	130	56	186	200	130	70	....	....	....	....
	" ..... " 4	69	61	130	45	175	200	130	70	....	....	....	....
	" ..... " 5	32	79	113	90	201	225	113	112	....	....	2	....
	" ..... " 6	66	104	174	127	285	300	174	126	3	1	....	....
	" ..... " 7	102	52	157	93	229	250	157	93	2	1	....	....

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RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers	Ballot Papers taken from Polling Places.
		Donaldson	Ferguson										
	Merrickville.....No. 1	81	146	231	48	279	300	231	69	2	2	....	....
	" ..... " 2	69	162	235	47	283	300	235	65	4	....	....	....
	Totals.....	3,340	4,617	8,028	2,609	10,590	11,350	8,028	3,297	53	10	8	....
	Majority for Ferguson.....		1,277										
		Breese	Taylor										
North Grey.....	Owen Sound.....No. 1	75	47	123	59	182	200	123	77	1	....	....	....
	" ..... " 2	92	72	170	89	259	275	170	105	6	....	....	....
	" .....A to L " 3	43	99	143	50	193	225	143	82	1	....	....	....
	" .....M to Z " 3	55	70	125	41	166	175	125	50	....	....	....	....
	" ..... " 4	71	96	168	96	264	275	168	107	1	....	....	....
	" ..... " 5	116	44	161	96	257	275	161	115	1	....	....	....
	" ..... " 6	78	14	92	45	137	150	92	58	....	....	....	....
	" ..... " 7	112	77	190	94	284	300	190	110	1	....	....	....
	" ..... " 8	124	34	159	118	277	300	159	141	1	....	....	....
	" .....A to L " 9	76	60	137	66	203	225	137	88	1	....	....	....
	" .....M to Z " 9	59	67	128	40	168	175	128	47	2	....	....	....
	" ..... " 10	58	91	150	84	234	250	150	99	1	....	....	....
	" ..... " 11	41	101	143	63	206	225	143	82	1	....	....	....
	" .....A to L " 12	47	83	130	48	178	200	130	70	....	....	....	....
	" .....M to Z " 12	41	67	108	29	137	150	108	42	....	....	....	....
	" ..... " 13	85	125	210	66	276	300	210	90	....	....	....	....

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RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Breeze	Taylor										
North Grey.—*Con.*	Shallow Lake.....No. 1	63	85	148	47	195	200	148	52	....	....	....	....
	Sullivan..... " 1	32	128	160	83	243	250	160	90	....	....	....	....
	" ..... " 2	43	89	132	108	244	250	132	118	....	....	....	....
	" ..... " 3	18	129	147	106	253	275	147	128	....	....	....	....
	" ..... " 4	25	122	147	129	276	300	147	153	....	....	....	....
	" .....A to L " 5	53	59	112	57	169	175	112	63	....	....	....	....
	" .....M to Z " 5	39	77	116	65	181	200	116	84	....	....	....	....
	Collingwood Tp..... " 1	5	16	21	34	55	75	21	54	....	....	....	....
	" ..... " 2	18	30	48	41	79	100	48	52	....	....	....	....
	" ..... " 3	13	20	33	32	65	75	33	42	....	....	....	....
	" ..... " 4	24	52	76	48	124	125	76	49	....	....	....	....
	" ..... " 5	31	42	73	47	120	125	73	52	....	....	....	....
	" ..... " 6	36	100	137	77	214	225	137	88	1	....	....	....
	" ..... " 7	14	74	89	41	130	150	89	61	1	....	....	....
	" ..... " 8	31	50	84	103	187	200	84	116	3	....	....	....
	" ..... " 9	6	82	88	18	106	125	88	37	....	....	....	....
	" ....A to L " 10	80	113	193	82	275	300	193	107	....	....	....	....
	" ....M to Z " 10	47	67	114	48	162	175	114	61	....	....	....	....
	" ..... " 11	16	42	58	17	75	100	58	42	....	....	....	....
	" ..... " 12	8	16	26	20	46	50	26	24	2	....	....	....
	" ..... " 13	26	54	80	23	103	125	80	45	....	....	....	....
	Derby Tp..... " 1	36	145	182	67	249	250	182	68	1	....	....	....
	" ..... " 2	29	164	193	86	279	300	193	107	....	....	....	....
	" ..... " 3	38	132	170	54	224	225	170	55	....	....	....	....
	" ..... " 4	69	123	194	54	248	250	194	56	2	....	....	....

WILLIAM F. RILEY, Returning Officer.

	Keppel Tp	" 1	16	82	98	36	134	150	98	52	....	....	....	....
	"	" 2	23	96	119	36	155	175	119	56	....	....	....	....
	"	" 3	23	73	96	38	134	150	96	54	....	....	....	....
	"	" 4	50	57	107	70	177	200	107	93	....	....	....	....
	"	" 5	30	71	102	19	121	125	102	23	1	....	....	....
	"	" 6	58	105	163	76	239	250	163	87	....	....	....	....
	"	" 7	29	138	167	28	195	200	167	33	....	....	....	....
	"	" 8	20	46	67	73	140	150	67	83	1	....	....	....
	Sarawak Tp	" 1–2	38	68	107	41	148	175	107	68	1	....	....	....
	"	" 3	10	72	82	25	107	125	82	43	....	....	....	....
	"	" 4	28	57	85	18	103	125	85	40	....	....	....	....
	Meaford Town	" 1	69	68	137	106	243	250	137	113	....	....	....	....
	" A to L	" 2	82	152	234	152	387	400	234	166	....	....	....	....
	" M to Z	" 2	50	72	122	57	179	200	122	78	....	....	....	....
	" A to L	" 3	43	99	143	57	209	225	143	82	1	....	....	....
	" M to Z	" 3	30	79	110	49	150	150	110	40	1	....	....	....
	"	" 4	69	116	185	132	317	325	185	140	....	....	....	....
	"	" 5	73	117	191	130	321	325	191	134	1	....	....	....
	"	" 6	80	112	193	122	315	325	193	132	1	....	....	....
	Totals		4,749	8,423	13,269	6,258	19,503	21,123	13,278	7,847	61	....	....	....
	Majority for Taylor			3,629										
			Jamieson	Oliver										
South Grey	Durham	No. 1	169	62	231	66	297	325	235	90	2	2	....	....
	"	" 2	240	68	308	52	360	450	309	141	1	....	....	....
	"	" 3	298	129	427	79	506	600	426	167	1	....	4	....
	Hanover A to M & N to Z	" 1	181	81	262	134	396	475	265	210	3	....	....	....
	"	" 2	189	52	141	51	192	250	143	.....	....	....	2	....
	"	" 3	100	63	163	59	222	275	163	112	....	....	....	....
	"	" 4	102	85	187	75	261	325	188	137	1	....	....	....
	"	" 5	170	66	236	42	278	375	237	138	1	....	....	....
	"	" 6	91	62	153	75	228	275	153	122	....	....	....	....
	"	" 7	108	62	170	42	212	275	171	104	....	..	1	....
	Chatsworth	" 1	66	123	189	43	232	250	189	61	....	....	....	....
	Neustadt	" 1	192	18	210	95	305	350	214	136	4	....	....	....
	Flesherton	" 1	66	72	138	32	280	200	140	60	....	....	....	....
	"	" 2	53	57	110	.....	.....	125	112	13	2	....	....	....
	Dundalk	" 1	119	117	236	92	452	300	237	.....	....	....	1	....
	"	" 2	56	68	124	.....	.....	200	126	74	....	....	....	....
	Markdale	" 1	179	129	308	100	539	400	311	89	....	....	....	....
	"	" 2	71	60	131	.....	.....	200	131	79	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Jamieson	Oliver										
South Grey.—*Con.*	Bentinck.....No. 1	19	46	65	13	78	100	65	35	....	....	1	....
	" ..... " 2	58	90	148	36	186	250	149	101	....	....	1	....
	" ..... " 3	54	88	142	28	170	225	142	83	....	....	....	....
	" ..... " 4	92	80	172	74	246	300	172	128	....	....	....	....
	" ..... " 5	80	49	129	65	194	250	129	121	....	....	....	....
	" ..... " 6	50	143	193	41	234	300	193	107	....	....	....	....
	" ..... " 7	48	69	117	49	166	225	118	107	1	....	....	....
	" ..... " 8	62	114	176	45	221	275	176	99	....	....	....	....
	Normanby..... " 1	81	84	165	101	266	300	165	135	....	....	....	....
	" .....A to J " 2	133	48	181	154	550	275	181	94	....	....	....	....
	" .....K to Z " 2	190	25	215	.....	.....	375	216	159	....	....	1	....
	" ..... " 3	108	50	158	103	261	275	159	116	....	....	1	....
	" ..... " 4	89	42	131	59	190	225	131	94	....	....	....	....
	" ..... " 5	71	92	163	30	193	225	163	62	....	....	....	....
	" ..... " 6	41	41	82	45	127	150	82	68	....	....	....	....
	" ..... " 7	54	84	138	56	194	225	139	86	....	....	....	....
	Holland..... " 1	27	91	118	96	214	250	118	132	....	....	....	....
	" ..... " 2	51	109	160	71	231	250	162	88	2	....	....	....
	" .....A to M " 3	73	41	114	138	352	275	115	160	....	1	....	....
	" .....N to Z " 3	61	39	100	.....	.....	150	101	49	1	....	....	....
	" ..... " 4	44	119	163	137	300	350	163	187	....	....	....	....
	" ..... " 5	98	72	170	121	291	325	170	155	....	....	....	....
	" ..... " 6	26	76	102	66	168	200	102	98	....	....	....	....
	Euphrasia..... " 1	22	19	41	84	125	150	43	107	1	1	....	....
	" ..... " 2	41	94	135	98	233	250	135	115	....	....	....	....

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RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Jamieson	Oliver										
South Grey.—*Con.*	Glenelg.....No. 4	50	70	120	62	182	225	120	104	1	....	....	....
	" ..... " 5	110	69	179	34	213	250	180	70	1	....	....	....
	Totals.....	5,940	7,100	13,040	5,219	18,140	21,694	13,093	8,536	37	7	12	....
	Majority for Oliver.....		1,160										
		Griffith	Miller										
Haldimand.....	Canboro.....No. 1	83	123	207	39	246	275	207	68	1	....	....	....
	" ..... " 2	50	77	128	32	160	200	128	72	1	....	....	....
	" ..... " 3	28	67	96	39	135	175	96	79	....	....	1	....
	North Cayuga..... " 1	40	91	133	59	192	225	133	92	2	....	....	....
	" " ..... " 2	39	61	100	16	116	150	100	50	....	....	....	....
	" " ..... " 3	22	50	72	22	94	125	72	53	....	....	....	....
	" " ..... " 4	46	92	138	55	193	225	138	87	....	....	....	....
	" " ..... " 5	73	119	194	47	241	274	194	80	1	1	....	....
	Moulton..... " 1	58	66	124	42	166	200	124	76	....	....	....	....
	" ..... " 2	85	44	129	54	183	225	129	96	....	....	....	....
	" ..... " 3	60	14	74	35	109	150	74	76	....	....	....	....
	" ..... " 4	77	61	140	69	209	250	140	110	....	....	....	....
	" ..... " 5	29	86	115	47	162	200	115	86	....	....	....	....
	" ..... " 6	10	40	50	45	95	150	50	100	....	....	....	....
	Sherbrooke..... " 1	86	65	151	52	203	250	151	99	....	....	....	....

South Cayuga	"	1	23	81	104	62	166	200	104	96				
" "	"	2	38	111	150	51	201	250	150	100	1			
Oneida	"	1	39	112	152	54	206	250	152	98	1			
"	"	2	27	61	90	43	133	175	90	85	2			
"	"	3	27	90	117	46	163	200	117	83				
"	"	4	66	79	145	38	183	225	145	80				
"	"	5	9	66	76	17	93	125	76	49		1		
Rainham	"	1	60	167	227	69	296	325	227	98				
"	"	2	61	185	247	74	321	350	247	103	1			
"	"	3	126	73	200	86	286	325	200	125	1			
"	"	4	72	40	112	16	128	150	112	38				
Jarvis	"	1	147	138	286	61	347	375	286	89	1			
Walpole	"	1	74	127	202	57	259	275	202	73	1			
"	"	2	49	165	215	90	305	350	215	135	1			
"	"	3	65	99	164	49	213	250	164	86				
"	"	4	86	120	207	83	290	324	207	117	1			
"	"	5	36	70	106	32	138	175	106	69				
"	"	6	32	125	158	124	282	325	158	167	1			
"	"	7	57	148	206	86	292	325	206	119	1			
"	"	8	26	135	161	58	219	250	161	89				
Dunnville	"	1 A	155	56	213	47	260	301	213	88	2			
"	"	1 B	138	76	215	67	282	300	215	85	1			
"	"	2 A	130	51	183	58	240	300	183	117	2			
"	"	2 B	145	62	207	71	278	325	207	118				
"	"	3 A	215	73	291	177	468	500	291	209	3			
"	"	3 B	230	88	324	25	349	400	324	76	6			
"	"	4 A	150	71	224	85	309	350	224	126	3			
"	"	4 B	164	68	234	88	322	350	234	116	2			
Dunn	"	1	109	35	144	71	215	250	144	106				
"	"	2	76	58	134	63	197	225	134	91				
"	"	3	67	10	77	7	84	125	77	48				
Hagersville	"	1	110	25	328	49	377	425	328	97	3			
"	"	2	109	182	291	158	449	500	291	209				
Caledonia	"	1 A	104	85	190	89	279	300	190	110	1			
"	"	1 B	105	100	208	31	239	300	209	91		1		
"	"	2	180	128	311	92	403	450	312	138	3	1		
Cayuga	"	1 A	59	90	151	89	240	300	151	149	2			
"	"	1 B	63	114	177	23	200	300	177	123				
Seneca	"	1	17	73	90	90	180	200	90	110				
"	"	2	14	25	39	39	78	125	39	86				
"	"	3	80	54	134	77	211	250	134	116				
"	"	4	35	79	114	71	185	225	114	111				
"	"	5	76	168	246	91	337	375	246	129	2			
Indian Reserve	"	1	8	3	11	23	34	75	11	64				
Totals			4,445	5,212	9,709	3,530	13,242	15,550	9,714	5,815	47	4	1	
Majority for Miller			767											

W. S. Hudspeth,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Hillmer	Pettit										
Halton	Town of Acton No. 1	201	239	444	112	556	550	444	106	4	....	....	....
	" " 2	309	242	553	155	708	750	554	196	2	....	1	....
	Town of Burlington " 1	238	81	320	129	449	475	323	152	1	1	2	....
	" " 2	259	138	400	99	499	500	400	100	3	....	....	....
	" " 3	215	211	429	106	535	550	430	120	3	....	....	1
	" " 4	196	83	283	75	358	375	284	91	4	1	....	....
	Town of Georgetown " 1	120	141	262	117	379	400	264	136	1	2	....	....
	" " 2	261	135	397	155	552	550	397	153	1	....	....	....
	" " 3	144	179	327	123	450	450	327	123	4	....	....	....
	Town of Milton " 1	186	208	395	135	530	550	395	155	1	....	....	....
	" " 2	157	178	335	107	442	450	335	115	....	....	....	....
	" " 3	158	61	220	70	290	300	220	80	1	....	....	....
	Town of Oakville	23	5	28	.....	.....	200	28	172	....	....	....	....
	" " 1	354	152	511	168	679	700	513	187	5	2	....	....
	" " 2	311	84	396	164	560	575	398	177	1	2	....	....
	" " 3 A	361	184	549	155	704	725	550	175	4	1	....	....
	" " 3 B	243	130	377	139	516	525	377	148	4	....	....	....
	Tp. of Esquesing " 1 A	39	78	117	41	158	175	118	57	....	1	....	....
	" " 1 B	84	22	108	89	197	200	108	92	2	....	....	....
	" " 2 A	79	94	173	89	262	275	173	102	....	....	....	....
	" " 2 B	39	59	101	37	138	150	101	49	3	....	....	....
	" " 3	89	132	222	86	308	300	223	77	1	....	1	....
	" " 4	50	155	207	59	266	275	207	68	2	....	....	....
	" " 5 A	76	101	178	44	222	225	178	47	1	....	....	....
	" " 5 B	44	67	112	31	143	150	113	37	1	....	1	....
	" " 6	212	121	333	171	504	525	333	192	....	....	....	....

James McDowell, Returning Officer.	Tp. of Nassagaweya	"	1	123	179	303	185	488	500	303	197	1	....	....	....
	"	"	2	113	143	257	141	398	400	258	142	1	1	....	....
	"	"	3	57	174	231	108	339	350	231	119	....	....	....	....
	Tp. of Nelson	"	1	154	205	259	87	446	450	360	90	....	....	....	1
	"	"	2	77	157	236	87	323	325	236	89	2	....	....	....
	"	"	3	75	114	189	59	248	250	190	60	....	....	1	....
	"	"	4	44	118	162	61	223	225	162	63	....	....	....	....
	"	"	5	31	84	115	36	151	150	115	35	....	....	....	....
	"	"	6	51	118	169	57	226	225	169	56	....	....	....	....
	"	"	7	190	103	296	115	411	425	296	129	3	....	....	....
	Tp. of Trafalgar	"	1	75	215	294	100	394	400	294	106	4	....	....	....
	"	"	2	101	175	276	132	408	425	276	149	....	....	....	....
	"	"	3	41	95	136	81	217	225	136	89	....	....	....	....
	"	"	4	84	93	181	113	294	300	182	118	4	1	....	....
	"	"	5	76	137	213	59	272	275	213	62	....	....	....	....
	"	"	6 A	116	65	185	67	252	275	186	89	4	1	....	....
	"	"	6 B	138	202	341	89	430	450	341	109	1	....	....	....
	"	"	7	170	142	314	177	491	500	314	186	2	....	....	....
	Totals			6,164	5,799	12,034	4,410	16,416	17,050	12,055	4,995	71	14	5	2
	Majority for Hillmer			365											

				Jutten	Petrie	Smith									
Centre Hamilton	Division	No.	45	95	62	3	160	79	239	250	160	90	....	....	....	....
	"	"	46	91	37	2	130	115	245	250	130	120	....	....	....	....
	"	"	47	89	113	3	205	96	301	300	205	94	1	....	....	....
	"	"	48	109	57	7	173	147	320	325	173	152	....	....	....	....
	"	"	49	116	71	2	189	90	279	275	189	84	2	....	....	....
	"	"	50	111	93	..	204	122	326	325	204	120	....	1	....	....
	"	"	51	105	59	2	166	107	273	275	166	107	2	....	....	....
	"	"	52	69	54	2	125	63	188	200	125	75	....	....	....	....
	"	"	53	75	66	1	142	72	214	225	142	82	....	1	....	....
	"	"	54	77	49	4	130	130	260	250	130	118	2	....	....	....
	"	"	55	66	47	1	114	78	192	200	114	85	1	....	....	....
	"	"	56	132	57	7	196	103	299	300	196	101	2	1	....	....
	"	"	57	57	17	4	78	107	185	200	78	119	1	2	....	....
	"	"	58	138	50	7	195	108	303	300	195	103	2	....	....	....
	"	"	59	130	51	6	187	103	290	300	187	110	....	3	....	....
	"	"	60	71	10	6	87	57	144	150	87	.61	1	1	....	....
	"	"	61	97	22	.....	119	80	199	200	119	81	....	....	....	....
	"	"	62	68	24	4	96	88	184	200	96	101	....	3	....	....
	"	"	63	78	29	3	110	67	177	175	110	63	2	....	....	....
	"	"	64	84	33	2	119	46	165	175	119	55	1	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
					Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Jutten	Petrie	Smith										
Centre Hamilton. —*Con.*	Division.....No. 65	86	24	4	114	67	181	175	114	61	....	....	....	....
	" ..... " 66	145	30	4	179	100	279	275	179	94	1	1	....	....
	" ..... "70, 71	53	9	1	63	44	107	125	63	60	2	....	....	....
	" ..... " 68	123	21	2	146	133	279	275	146	125	3	1	....	....
	" ..... " 69	158	46	10	214	136	350	350	214	135	1	....	....	....
	" ..... " 70	152	31	1	184	211	375	400	184	208	8	....	....	....
	" ..... " 72	56	24	3	83	79	162	175	83	91	1	....	....	....
	" .....No. 165, 6, 7, 186	113	28	3	144	118	262	275	144	131	....	....	....	....
	" .....No. 174	56	5	.....	61	38	99	100	61	37	2	....	....	....
	" ..... " 175	66	10	3	79	77	156	150	79	69	2	....	....	....
	" ..... " 177	70	16	2	88	57	145	150	88	62	....	....	....	....
	" ..... " 183	129	13	1	143	96	239	250	143	102	4	1	....	....
	" ..... " 185	167	11	12	190	96	286	300	190	108	2	....	....	....
	" ..... " 187	82	7	3	92	95	187	200	92	105	3	....	....	....
	" ..... " 188	39	11	2	52	61	113	125	52	73	....	....	....	....
	" ..... " 189	106	16	3	125	62	187	200	125	75	....	....	....	....
	" ..... " 190	113	16	7	136	77	213	225	136	86	3	....	....	....
	" ..... " 191	81	14	3	98	78	176	175	98	77	....	....	....	....
	" ..... " 192	95	6	3	104	59	163	175	104	70	....	1	....	....
	" ..... " 193	78	9	3	90	49	139	150	90	57	3	....	....	....
	" ..... " 194	110	15	3	128	62	190	200	128	69	3	....	....	....
	" ..... " 195	86	11	5	102	60	162	175	102	70	3	....	....	....
	" ..... " 196	113	11	3	127	49	176	175	127	48	....	....	....	....
	" ..... " 197	120	11	7	139	94	233	250	139	104	6	....	1	....
	" ..... " 198	112	17	6	135	58	193	200	135	65	....	....	....	....

| Division | | |

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
					Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Jutten	Petrie	Smith										
Centre Hamilton. —*Con.*	Division.....No. 243	118	18	9	145	75	220	225	145	80	....	....	....	....
	" ..... " 244	145	41	8	194	100	294	300	194	104	2	....	....	....
	" ..... " 245	110	18	8	136	63	199	200	136	64	....	....	....	....
	" ..... " 246	95	21	5	121	86	207	200	121	77	2	....	....	....
	" ..... " 247	105	19	9	133	81	214	225	133	92	....	....	....	....
	" ..... " 248	56	6	.....	62	59	121	125	62	60	2	1	....	....
	" ..... " 249	137	17	7	161	90	251	250	161	87	2	....	....	....
	" ..... " 250	129	20	7	156	67	223	225	156	69	....	....	....	....
	" ..... " 251	155	7	10	172	89	261	275	172	103	....	....	....	....
	" ..... " 252	108	17	7	132	71	203	200	132	66	2	....	....	....
	" ..... " 253	78	4	4	86	25	111	125	86	39	....	....	....	....
	Advance Poll.....	25	3	.....	28	.....	.....	100	28	72	....	....	....	....
	Totals.....	9,784	2,690	416	12,890	8,018	20,880	21,525	12,890	8,491	113	25	6	....
	Majority for Jutten.....	7,094												
		Brandon		Carr										
East Hamilton.....	Division.....No. 5	45		75	120	55	175	200	120	80	....	....	....	....
	" ..... " 6	38		59	97	48	145	150	97	53	....	....	....	....
	" ..... " 7	82		94	176	95	271	300	182	118	4	2	....	....
	" ..... " 8	51		124	175	87	262	275	176	99	1	....	....	....
	" ..... " 9	84		112	196	108	304	350	197	153	1	....	....	....
	" ..... " 10	73		89	162	106	268	300	162	138	....	....	....	....

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RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Brandon	Carr										
East Hamilton. —*Con.*	Division ..... No. 265	27	82	109	66	175	200	110	90	1	....	....	....
	" ..... " 266	23	73	96	48	144	200	96	104	....	....	....	....
	" ..... " 267	38	124	162	116	278	300	165	135	....	3	....	....
	" ..... " 268	25	130	155	91	246	300	155	145	....	....	....	....
	" ..... " 269	14	129	143	88	231	300	145	155	....	2	....	....
	" ..... " 270	22	109	131	88	219	300	132	168	1	....	....	....
	" ..... " 271	12	69	81	49	130	200	81	119	....	....	....	....
	" ..... " 272	13	140	153	104	257	300	153	147	....	....	....	....
	" ..... " 273	13	141	154	94	248	300	156	144	....	....	2	....
	" ..... " 274	42	142	184	99	283	400	186	214	1	1	....	....
	" ..... " 275	16	35	51	50	101	200	51	149	....	....	....	....
	" ..... " 276	18	96	114	118	232	300	115	185	1	....	....	....
	" ..... " 277	50	68	118	53	171	200	118	82	....	....	....	....
	" ..... " 278	41	43	84	47	131	200	84	116	....	....	....	....
	" ..... " 279	21	81	102	73	175	200	102	98	....	....	....	....
	" ..... " 280	9	89	98	70	168	200	99	101	1	....	....	....
	" ..... " 281	7	83	90	63	153	200	91	109	1	....	....	....
	" ..... " 282	12	100	112	48	160	200	118	82	....	6	....	....
	" ..... " 283	38	87	125	88	213	300	129	171	4	....	....	....
	" ..... " 284	37	98	135	89	224	300	135	165	....	....	....	....
	" ..... " 285	58	110	168	105	273	300	168	132	....	....	....	....
	" ..... " 286	31	120	151	105	256	300	151	149	....	....	....	....
	" ..... " 287	20	109	129	97	226	300	129	171	....	....	....	....
	" ..... " 288	20	74	94	66	160	200	94	106	....	....	....	....
	" ..... " 289	12	74	86	55	141	200	88	112	2	....	....	....

" " " 290	13	132	145	80	225	300	147	153	2	....	....	....
" " " 291	20	59	79	72	151	200	83	117	3	....	1	....
" " " 292	3	75	78	39	117	200	80	120	2	....	....	....
" " " 293	5	78	83	50	133	200	85	115	....	....	2	....
" " " 294	28	71	99	39	138	200	99	101	....	....	....	....
" " " 295	14	83	97	54	151	150	98	52	....	....	1	....
" " " 296	25	97	122	109	231	250	125	125	2	1	....	....
" " " 297	32	88	120	99	219	215	120	95	....	....	....	....
" " " 298	24	90	114	61	175	200	114	86	....	....	....	....
" " " 299	52	65	117	68	185	200	120	80	....	3	....	....
" " " 300	25	72	97	79	176	200	100	100	1	1	....	....
" " " 301	48	74	122	62	184	200	123	67	1	....	....	....
" " " 302	40	73	113	43	156	200	113	87	....	....	....	....
" " " 303	35	84	119	67	186	200	119	81	....	....	....	....
" " " 304	36	75	111	70	181	200	111	89	....	....	....	....
" " " 305	24	77	101	65	166	200	102	98	1	....	....	....
" " " 306	21	73	94	64	158	173	94	79	....	....	....	....
" " " 307	23	100	123	78	201	200	124	76	1	....	....	....
" " " 308	22	91	113	46	159	160	113	47	....	....	....	....
" " " 309	25	109	134	60	194	200	134	66	....	....	....	....
" " " 310	16	57	73	32	105	100	73	27	....	....	....	....
" " " 311	27	67	94	43	137	140	94	46	....	....	....	....
" " " 312	13	70	83	35	118	127	83	44	....	....	....	....
" " " 313	39	92	131	82	213	215	131	84	....	....	....	....
" " " 314	11	108	119	100	219	220	123	97	4	....	....	....
" " " 315	20	64	84	56	140	140	84	56	....	....	....	....
" " " 316	17	97	114	38	152	152	114	38	....	....	....	....
" " " 317	26	129	155	92	247	248	157	91	2	....	....	....
" " " 318	15	55	70	41	111	111	71	40	1	....	....	....
" " " 319	13	91	104	58	162	162	104	58	....	....	....	....
" " " 320	5	84	89	67	156	152	90	62	1	....	....	....
" " " 321	12	73	85	70	155	150	85	65	....	....	....	....
" " " 322	19	104	123	53	176	200	123	77	....	....	....	....
" " " 323	13	109	122	77	199	200	123	77	1	....	....	....
" " " 324	19	127	146	81	227	300	152	148	3	3	....	....
" " " 325	14	91	105	99	204	200	108	92	3	....	....	....
" " " 326	4	30	34	51	85	85	36	49	2	....	....	....
Advance Poll	13	44	57	.....	.....	100	57	43	....	....	....	....
Totals	4,557	10,174	14,731	8,064	22,872	27,300	14,892	12,429	76	31	6	....
Majority for Carr		5,617										

ALGERNON MOSS,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Carpenter	Smye										
West Hamilton.....	Division.....No. 73	28	94	123	79	202	225	122	103	....	....	1	....
	" ..... " 74	.....	7	7	15	22	25	7	18	....	....	....	....
	" ..... " 75	68	113	181	106	287	300	181	119	....	....	....	....
	" ..... " 76	72	60	132	11	143	150	132	18	....	....	....	....
	" ..... " 77	58	83	145	97	242	250	144	106	2	1	1	....
	" ..... " 78	36	74	113	109	222	225	114	111	3	....	....	....
	" ..... " 79	39	87	127	109	236	250	127	123	1	....	....	....
	" ..... " 80	24	104	128	73	201	225	128	97	....	....	....	....
	" ..... " 81	26	112	141	88	229	250	142	108	3	....	....	....
	" ..... " 82	34	114	149	107	256	275	149	126	1	....	....	....
	" ..... " 83	51	95	146	110	256	275	146	129	....	....	....	....
	" ..... " 84	43	80	123	83	206	225	123	102	....	....	....	....
	" ..... " 85	40	131	171	96	267	275	172	103	....	....	....	....
	" ..... " 86	53	87	140	72	212	225	143	85	....	....	....	....
	" ..... " 87	60	82	143	83	226	250	143	107	1	....	....	....
	" ..... " 88	41	81	122	59	181	200	122	78	....	....	....	....
	" ..... " 89	56	121	177	68	245	250	178	72	....	....	....	....
	" ..... " 90	22	95	117	76	193	200	117	83	....	....	....	....
	" ..... " 91	41	120	162	95	257	275	162	113	1	....	....	....
	" ..... " 92	101	114	215	106	321	325	215	110	....	....	....	....
	" ..... " 93	47	115	163	80	243	250	163	87	1	....	....	....
	" ..... " 94	26	60	87	40	127	150	87	63	....	....	....	....
	" ..... " 95	62	94	146	87	233	250	146	104	....	....	....	....
	" ..... " 96	25	83	109	69	178	200	109	91	1	....	....	....
	" ..... " 97	35	106	141	61	202	225	143	82	....	....	....	....

"	"	98	29	61	90	40	130	150	90	60	....	....	....	....	....	....
"	"	99	38	102	140	58	198	200	140	60	....	....	....	....	....	....
"	"	100	51	95	147	58	205	225	147	78	1	....	....	....	....	....
"	"	101	62	136	198	108	306	325	198	127	....	....	....	....	....	....
"	"	102	56	75	133	80	213	225	133	92	2	....	....	....	....	....
"	"	103	53	77	130	59	189	200	130	70	....	....	....	....	....	....
"	"	104	44	102	146	46	192	200	148	52	....	....	....	....	....	....
"	"	105	61	50	111	15	126	150	111	39	....	....	....	....	....	....
"	"	106	50	108	158	81	239	250	159	91	....	1	....	....	....	....
"	"	107	79	105	184	82	266	275	184	91	....	....	....	....	....	....
"	"	108	53	134	188	95	283	300	188	112	1	....	....	....	....	....
"	"	109	71	150	224	112	336	350	224	126	3	....	....	....	....	....
"	"	111	19	88	110	71	181	200	110	90	3	....	....	....	....	....
"	"	112	7	57	66	38	104	125	64	61	....	....	....	2	....	....
"	"	113	30	83	115	38	153	175	115	60	2	....	....	....	....	....
"	"	114	16	89	105	49	154	175	105	70	....	....	....	....	....	....
"	"	115	40	125	166	92	258	275	166	109	1	....	....	....	....	....
"	"	116	38	99	138	61	199	200	138	62	1	....	....	....	....	....
"	"	117	68	90	161	77	238	250	158	92	....	....	3	....	....	....
"	"	118	62	75	137	60	197	200	138	62	....	....	....	....	....	....
"	"	119	56	78	136	64	200	200	136	64	2	....	....	....	....	....
"	"	120	41	80	122	41	163	175	122	53	1	....	....	....	....	....
"	"	123	74	113	187	70	257	275	188	87	....	....	....	....	....	....
"	"	124	88	91	179	80	259	275	180	95	....	....	....	....	....	....
"	"	128	14	99	116	62	178	200	113	87	....	....	3	....	....	....
"	"	129	23	117	142	125	267	275	142	133	2	....	....	....	....	....
"	"	130	5	49	55	46	101	125	55	70	1	....	....	....	....	....
"	"	131	30	101	133	92	225	225	132	93	1	....	1	....	....	....
"	"	132	10	80	91	41	132	150	91	59	1	....	....	....	....	....
"	"	133	5	80	91	61	152	175	91	84	6	....	....	....	....	....
"	"	134	2	63	69	43	112	125	69	56	4	....	....	....	....	....
"	"	135	15	97	116	55	171	175	116	59	4	....	....	....	....	....
"	"	136	25	97	118	63	181	200	118	82	1	....	....	....	....	....
"	"	137	27	70	97	60	157	175	97	78	....	....	....	....	....	....
"	"	138	23	113	137	92	229	250	137	113	1	....	....	....	....	....
"	"	139	29	99	128	52	180	200	128	72	....	....	....	....	....	....
"	"	140	55	86	143	70	213	225	143	82	2	....	....	....	....	....
"	"	141	26	69	95	68	163	175	95	80	....	....	....	....	....	....
"	"	142	38	129	167	69	236	250	167	83	....	....	....	....	....	....
"	"	143	21	78	99	46	145	150	99	51	....	....	....	....	....	....
"	"	144	27	74	101	66	167	175	101	74	....	....	....	....	....	....
"	"	145	30	114	144	77	221	225	144	81	....	....	....	....	....	....
"	"	146	50	100	151	74	225	225	151	74	1	....	....	....	....	....
"	"	154	16	97	113	66	179	200	114	86	....	....	....	....	....	....
"	"	155	12	102	115	96	211	225	115	110	1	....	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Carpenter	Smye										
West Hamilton. —*Con.*	Division ..... No. 156	18	94	114	71	185	200	114	86	2	.....	.....	.....
	" ..... " 157	14	96	110	41	152	175	111	64	.....	.....	.....	.....
	" ..... " 158	21	78	100	63	163	175	100	75	1	.....	.....	.....
	" ..... " 159	8	107	115	62	177	200	115	85	.....	.....	.....	.....
	" ..... " 160	34	154	188	92	280	300	189	111	.....	.....	.....	.....
	" ..... " 161	12	43	55	92	84	100	55	45	.....	.....	.....	.....
	" ..... " 162	8	17	24	12	36	50	24	26	.....	.....	.....	.....
	" ..... " 163	1	51	52	31	83	100	52	48	.....	.....	.....	.....
	" ..... " 164	4	75	79	30	129	150	79	71	.....	.....	.....	.....
	" ..... " 168	8	92	101	45	146	150	102	48	1	.....	.....	.....
	" ..... " 169	28	80	109	45	154	175	110	65	1	.....	.....	.....
	" ..... " 170	16	108	125	74	199	200	125	75	1	.....	.....	.....
	" ..... " 171	12	130	142	76	218	225	142	83	.....	.....	.....	.....
	" ..... " 172	5	45	51	18	69	75	51	24	1	.....	.....	.....
	" ..... " 173	15	144	162	78	240	250	162	88	3	.....	.....	.....
	" ..... " 176	15	72	91	36	127	150	92	58	4	.....	.....	.....
	" ..... " 178	10	73	83	29	112	125	84	41	.....	.....	.....	.....
	" ..... " 179	14	49	63	22	85	100	63	37	.....	.....	.....	.....
	" ..... " 180	12	116	129	80	209	225	130	95	1	.....	.....	.....
	" ..... " 181	17	80	98	51	149	150	99	51	1	.....	.....	.....
	" ..... " 182	8	85	93	53	146	150	93	57	.....	.....	.....	.....
	" ..... " 184	10	99	112	68	180	200	112	88	2	1	.....	.....
	Advance Poll	8	64	72	.....	.....	100	72	28	.....	.....	.....	.....
	Totals	3,044	8,436	11,568	.....	17,601	18,975	11,578	7,397	75	22	14	1
	Majority for Smye		5,392										

LESLIE W. GAY,
Returning Officer.

				Gordon	Hill										
East Hastings	Thurlow	No.	1	59	306	366	116	482	550	366	184			1	
	"	"	2	68	162	231	62	293	375	231	144	1			
	"	"	3	26	73	100	57	157	225	100	125			1	
	"	"	4	23	154	177	115	292	350	177	173				
	"	"	5	95	146	244	106	350	425	244	181	3			
	"	"	6	121	95	216	68	284	350	216	134				
	"	"	7	149	66	216	94	310	375	216	159			1	
	"	"	8	119	76	197	92	289	350	197	153	2			
	"	"	9	121	64	185	46	231	300	185	115				
	"	"	10	100	103	203	72	275	350	203	147				
	Huntingdon	"	1	120	84	205	145	350	425	205	220	1			
	"	"	2	35	70	106	126	232	325	106	219	1			
	"	"	3	68	57	125	65	190	250	125	125				
	"	"	4	59	83	142	162	304	375	142	233				
	"	"	5	33	26	59	127	186	250	59	191				
	Deseronto, Centre Ward	"	1	15	47	62	41	103	175	62	113				
	" "	"	2	26	51	77	33	110	175	77	98				
	" East Ward	"	1	27	51	82	52	134	200	82	118	4			
	" "	"	2	32	36	69	45	114	175	69	106	1			
	" West Ward	"	1	58	86	145	118	263	350	145	205	1			
	" "	"	2	19	54	73	49	122	200	73	127				
	" "	"	3	13	69	83	103	186	251	83	168			1	
	Tyendinaga	"	1	65	174	240	54	294	376	240	136	1			
	" A to L	"	2	73	61	135	43	178	227	135	92	1			
	" M to Z	"	2	60	44	104	42	146	201	105	96		1		
	"	"	3	46	98	144	119	263	350	144	206				
	"	"	4	55	91	147	74	221	325	325	178	1			
	"	"	5	15	65	80	89	169	250	80	170				
	"	"	6	32	93	127	108	235	325	127	198	2			
	"	"	7	7	100	108	110	218	303	108	195	1			
	" Reserve	"	8	2	27	30	29	59	125	30	95			1	
	Hungerford	"	1	45	93	140	39	179	250	140	110	2			
	"	"	2	78	62	140	37	177	250	140	110				
	"	"	3	64	181	247	76	323	425	247	178	2			
	"	"	4	98	88	187	68	255	325	188	137	1	1		
	"	"	5	11	104	115	33	148	225	115	110				
	"	"	6	9	146	160	57	217	325	160	165	4		1	
	"	"	7	2	38	40	23	63	150	40	110				
	"	"	8	2	50	52	23	75	150	52	98				
	"	"	9	86	94	181	39	220	325	181	144	1			
	Tweed	No.	1	92	115	209	44	253	350	209	141	2			
	"	"	2	88	140	230	37	267	352	230	122	2			
	"	"	3	53	136	189	77	266	350	189	161				

GEORGE C. JOYCE,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
East Hastings. —*Con.*	Advance Polls—	Gordon	Hill										
	Tweed	.....	5	5	.....	.....	25	5	20	....	....	....	....
	Thurlow	1	10	11	.....	.....	125	11	114	....	....	....	....
	Deseronto	1	9	10	.....	.....	50	10	40	....	....	....	....
	Totals	2,371	3,983	6,394	3,089	9,483	12,960	6,396	6,564	34	2	6	....
	Majority for Hill		1,612										
		Cooke	Sharpe										
Hastings, North....	Sterling Village (1).....No. 1	97	40	137	38	175	225	137	88	....	....	....	....
	" (2)..... " 1	108	38	145	22	168	225	146	79	....	....	....	....
	" ..... " 2	133	80	213	55	268	325	214	111	....	1	....	....
	Rawdon Tp (1)..... " 3	67	69	136	54	190	250	139	111	....	3	....	....
	" (2)..... " 3	41	61	102	17	119	150	103	47	....	1	....	....
	" ..... " 4	137	39	176	74	250	300	176	124	....	....	....	....
	" ..... " 5	113	44	157	63	220	275	157	118	....	....	....	....
	" (1)..... " 6	56	43	102	46	145	200	102	98	1	....	2	....
	" (2)..... " 6	27	41	68	34	102	150	68	82	....	....	....	....
	" (1)..... " 7	128	27	155	70	225	275	156	119	1	....	....	....
	" (2)..... " 7	33	28	61	44	105	150	61	89	....	....	....	....
	" ..... " 8	115	35	150	83	233	275	152	123	2	....	....	....
	Deloro Village..... " 9	97	14	111	51	162	200	112	88	1	....	....	....
	Marmora and Lake Tps... " 10	53	9	62	56	118	175	62	113	....	....	....	....
	" " ... " 11	53	14	67	77	144	200	67	133	....	....	....	....
	" " ... " 12	39	7	46	58	104	150	46	104	....	....	....	....
	" " ... " 13	30	14	44	76	120	175	44	131	....	....	....	....

" " ... " 14	7	.....	7	17	24	50	8	42	1	....	....	....
" " ... " 15	28	30	58	60	118	175	58	117	....	....	....	....
Marmora Village (1)..... " 16	173	21	194	106	300	350	195	155	1	....	....	....
" (2)..... " 16	155	32	187	66	253	300	187	113	....	....	....	....
Faraday Tp (1)..... " 17	52	35	87	115	202	250	87	163	....	....	....	....
" (2)..... " 17	28	11	39	63	102	150	40	110	1	....	....	....
" ..... " 18	16	6	22	16	38	75	22	53	....	....	....	....
Herschel Tp..... " 19	10	5	15	110	125	200	15	185	....	....	....	....
" ..... " 20	61	41	102	112	214	150	103	47	1	....	....	....
Wollaston Tp (1)..... " 21	125	77	202	61	263	300	202	98	....	....	....	....
" (2)..... " 21	69	39	108	35	143	200	111	89	1	....	2	....
Bancroft Village (1)..... " 22	100	50	150	59	209	250	150	100	....	....	....	....
" (2)..... " 22	121	39	160	83	243	300	163	137	2	1	....	....
Monteagle Tp..... " 23	40	18	58	72	130	225	60	165	1	1	....	....
" ..... " 24	50	44	94	126	220	275	95	180	....	1	....	....
" ..... " 25	50	38	88	116	204	350	88	262	....	....	....	....
Madoc Tp ..... " 26	86	59	145	61	206	250	145	105	....	....	....	....
" (1)..... " 27	77	31	108	42	150	200	109	91	1	....	....	....
" (2)..... " 27	71	41	112	28	140	200	112	88	....	....	....	....
" (1)..... " 28	111	39	150	73	223	275	151	124	1	....	....	....
" (2)..... " 28	86	26	112	102	214	250	113	137	1	....	....	....
" ..... " 29	69	77	146	135	281	325	148	177	2	....	....	....
Madoc Village..... " 30	123	107	230	57	287	325	233	92	2	1	....	....
" (1)..... " 31	79	83	162	62	224	275	164	111	2	....	....	....
" (2)..... " 31	48	79	127	35	162	225	127	98	....	....	....	....
Tudor and Cashel Tps.... " 32	70	30	100	86	186	225	102	123	2	....	....	....
" " .... " 33	29	19	48	32	80	125	48	77	....	....	....	....
" " .... " 34	53	12	65	18	83	125	66	59	1	....	....	....
Limerick Tp..... " 35	31	42	73	35	108	150	73	77	....	....	....	....
" ..... " 36	26	8	34	6	40	100	34	66	....	....	....	....
Dungannon Tp..... " 37	60	37	97	145	242	300	99	201	1	1	....	....
" ..... " 38	33	33	66	73	139	175	67	108	....	....	....	....
Mayo Tp..... " 39	59	24	83	180	263	325	83	242	....	....	....	....
Carlow Tp..... " 40	72	8	80	111	191	225	81	144	1	....	....	....
" ..... " 41	20	2	22	34	56	100	22	78	....	....	....	....
Elzevir and Grimsthorpe.. " 42	118	37	155	90	245	300	155	145	....	....	....	....
" " .. " 43	114	40	154	63	217	250	154	96	....	....	....	....
" " .. " 44	41	3	44	43	87	125	44	81	....	....	....	....
Bangor, Wicklow, McClure 1 " 45	61	12	73	102	175	225	75	150	2	....	....	....
" " 2 " 45	31	9	40	37	77	125	40	85	....	....	....	....
" " " 46	28	7	35	95	130	175	35	140	....	....	....	....
Totals.....	4,008	1,954	5,962	3,880	9,842	12,675	6,006	6,669	29	16	5	....
Majority for Cooke.....	2,054											

NEWALL BROAD,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Ackerman	Ireland										
West Hastings	Foster No. 1	18	110	128	52	180	200	128	72	....	....	....	....
	" " 1 A	18	84	102	54	156	175	102	73	....	....	....	....
	" " 2	45	154	200	30	230	250	200	50	1	....	....	....
	Samson " 3	54	120	176	96	272	250	176	74	2	....	....	....
	" " 4	31	84	117	49	166	175	117	58	2	....	....	....
	" " 4 A	65	68	134	34	168	200	134	66	....	1	....	....
	" " 5	51	88	139	54	193	225	139	86	....	....	....	....
	" " 5 A	59	61	121	56	177	200	121	79	1	....	....	....
	Ketcheson " 6	29	62	94	41	145	150	104	46	3	....	....	....
	" " 6 A	35	66	102	55	157	175	102	73	1	....	....	....
	" " 7	69	78	147	58	205	225	147	78	....	....	....	....
	" " 7 A	73	69	146	69	215	250	146	104	....	....	4	....
	" " 8	80	123	205	70	275	300	205	95	1	1	....	....
	Baldwin " 9	21	84	105	46	151	175	105	70	....	....	....	....
	" " 9 A	7	52	60	49	109	125	60	65	1	....	....	....
	" " 10	52	82	135	53	188	200	135	65	1	....	....	....
	" " 10 A	52	48	100	63	163	175	100	75	....	....	....	....
	" " 10 B	93	67	160	87	247	275	160	115	....	....	....	....
	" " 11	52	100	152	92	254	275	152	123	....	....	....	....
	" " 11 A	76	108	184	81	265	300	184	116	....	....	....	....
	Bleecker " 12	24	77	103	50	153	175	103	72	2	....	....	....
	" " 12 A	34	75	109	59	168	200	109	91	....	....	....	....
	" " 13	13	75	93	87	180	200	93	107	....	....	....	....
	" " 13 A	15	73	89	61	150	175	89	86	1	....	....	....
	" " 14	22	63	85	62	147	175	85	90	....	....	....	....

"	"	14 A	16	73	92	42	134	150	92	58	3	....	....	....
Coleman	"	15	47	82	129	63	192	200	129	71	....	....	....	....
"	"	15 A	51	62	116	58	174	200	116	84	3	....	....	....
"	"	16	27	85	112	66	178	200	112	88	....	....	....	....
"	"	16 A	33	81	116	45	161	175	116	59	2	....	....	....
"	"	17	60	115	175	61	236	250	175	75	....	....	....	....
"	"	17 A	60	95	157	57	214	225	157	68	....	....	2	....
Murney	"	18	59	87	147	51	198	225	147	78	....	1	....	....
"	"	18 A	74	86	161	70	231	250	161	89	....	....	1	....
"	"	19	50	75	125	60	185	200	125	75	....	....	....	....
"	"	19 A	61	76	140	58	198	225	140	85	2	1	....	....
"	"	20	29	62	91	48	139	150	91	59	....	....	....	....
"	"	20 A	39	54	94	47	141	175	94	81	....	1	....	....
"	"	21	41	88	129	51	180	200	129	71	....	....	....	....
"	"	21 A	46	62	108	41	149	175	108	67	....	....	....	....
"	"	22	36	102	139	55	194	175	139	36	1	....	....	....
"	"	23	82	53	136	71	207	225	136	89	1	....	....	....
"	"	23 A	70	48	119	36	155	175	119	56	1	....	....	....
Avondale	"	24	67	60	127	49	176	225	127	98	....	....	....	....
"	"	24 A	60	85	146	34	180	225	146	79	1	....	....	....
Gilberts	"	25	109	43	153	52	205	225	153	72	1	....	....	....
Harders	"	26	63	83	149	27	174	200	147	53	3	....	....	....
"	"	26 A	111	68	181	36	218	250	182	68	1	1	....	....
Town Hall	"	27	68	59	129	36	165	200	129	71	....	1	1	....
"	"	27 A	91	57	149	40	189	200	149	51	1	....	....	....
Sniders	"	28	78	85	163	59	222	250	163	87	....	....	....	....
Glen Ross	"	29	43	50	93	58	151	175	93	82	....	....	....	....
"	"	29 A	40	51	92	49	141	175	92	83	1	....	....	....
Turners	"	30	118	78	197	72	269	300	197	103	....	....	1	....
Frankford	"	31	84	87	172	40	212	225	172	53	1	....	....	....
"	"	31 A	90	108	204	35	239	250	204	46	....	1	5	....
"	"	31 B	59	77	138	24	162	200	138	62	1	1	....	....
East Ward	"	32	70	111	181	92	273	300	181	119	....	....	....	....
"	"	32 A	35	109	144	70	214	250	144	106	....	....	....	....
"	"	33	43	102	147	87	234	250	147	103	2	....	....	....
"	"	33 A	30	85	115	83	198	225	115	110	....	....	....	....
"	"	33 B	46	121	172	95	267	300	172	128	5	....	....	....
"	"	33 C	33	75	109	91	200	200	109	91	1	....	....	....
Centre Ward	"	34	40	110	154	144	298	325	154	171	4	....	....	....
"	"	34 A	42	108	150	125	275	300	150	150	....	....	....	....
"	"	35	34	75	110	63	173	175	110	65	1	....	....	....
"	"	35 A	37	61	98	65	163	200	98	102	....	....	....	....
West Ward	"	36	58	113	172	63	235	250	172	78	1	....	....	....
"	"	36 A	53	116	171	61	232	275	171	104	2	....	....	....
"	"	36 B	57	96	156	87	243	250	156	94	3	....	....	....

CLEM. H. KETCHESON,
Returning Officer

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Ackerman	Ireland										
West Hastings—*Con.*	West Ward.....No. 36 C	55	100	157	95	252	275	157	118	2	....	....	....
	" ..... " 36 D	39	50	89	78	167	200	89	111	....	....	....	....
	" ..... " 37	49	104	155	22	177	200	155	45	2	....	....	....
	" ..... " 37 A	50	132	182	6	188	200	182	18	....	....	....	....
	Advance Poll, Trenton.....	5	34	39	.....	.....	200	39	161	....	....	....	....
	" " Belleville.....	21	123	144	.....	.....	200	144	56	....	....	....	....
	Totals.....	3,852	6,273	10,210	4,426	14,462	16,475	10,219	6,256	62	9	14	....
	Majority for Ireland.....		2,421										
		Joynt	Robertson										
North Huron.....	Ashfield.....No. 1	72	91	163	73	236	250	163	87	....	....	....	....
	" ..... " 2	54	102	156	79	235	250	158	92	1	1	....	....
	" ..... " 3	62	91	154	53	207	225	154	71	1	....	....	....
	" ..... " 7	28	85	113	65	178	200	113	87	....	....	....	....
	" ..... " 5	72	44	116	68	184	200	116	84	....	....	....	....
	" ..... " 6	36	57	93	77	170	200	93	107	....	....	....	....
	" ..... " 4	77	49	126	54	180	200	126	74	....	....	....	....
	Blyth..... " 1	85	127	215	52	267	300	215	85	3	....	....	....
	" ..... " 2	100	79	181	37	218	250	181	69	....	2	....	....
	Brussels..... " 1 A	56	99	157	34	191	225	157	68	2	....	....	....
	" ..... " 1 B	52	76	128	27	155	200	128	72	....	....	....	....
	" ..... " 2	71	119	190	53	243	200	190	110	....	....	....	....

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RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Joynt	Robertson										
North Huron—*Con.*	East Wawanosh.....No. 1	20	76	96	24	120	150	96	54	....	....	....	....
	" ..... " 2	63	105	168	26	194	225	168	57	....	....	....	....
	" ..... " 3	43	98	141	31	172	200	141	59	....	....	....	....
	" ..... " 4	38	88	126	15	141	175	126	49	....	....	....	....
	" ..... " 5	28	89	117	25	142	175	117	58	....	....	....	....
	West Wawanosh..... " 1	89	80	171	63	234	250	171	79	....	2	....	....
	" ..... " 2	88	80	169	39	208	225	169	56	....	1	....	....
	" ..... " 3	63	35	98	19	117	125	98	27	....	....	....	....
	" ..... " 4	34	96	131	23	154	175	131	43	1	....	....	....
	" ..... " 5	23	101	125	41	166	200	125	75	1	....	....	....
	" ..... " 6	57	21	78	37	115	150	78	72	....	....	....	....
	Wingham..... " 1	91	105	198	62	260	300	198	102	1	1	....	....
	" ..... " 2	92	138	230	47	277	300	230	70	....	....	....	....
	" ..... " 3 A	48	70	119	19	138	175	119	56	....	....	1	....
	" ..... " 3 B	69	64	133	35	168	200	133	67	....	....	....	....
	" ..... " 4 A	80	83	163	7	170	200	163	37	....	....	....	....
	" ..... " 4 B	48	70	118	54	172	200	118	82	....	....	....	....
	" ..... " 5	62	50	115	36	151	175	115	60	3	....	....	....
	Wroxeter..... " 1	63	105	170	66	236	275	170	105	2	....	....	....
	Totals.....	4,444	6,386	10,877	3,903	14,770	16,550	10,879	5,673	31	11	5	....
	Majority for Robertson.....		1,942										

Huron South	Tuckersmith	No.	1	Medd	81	Neeb	71					250	153	97	1					
	"	"	2		111		62					250	173	77						
	"	"	3		120		19					200	139	61						
	"	"	4		130		34					225	140	85		1				
	"	"	5		120		27					250	148	162	1					
	"	"	6		87		36					200	123	77						
	Usborne	"	1		61		26					150	87	63						
	"	"	2		101		22					175	124	51	1					
	"	"	3		87		21					175	109	66	1					
	"	"	4		54		40					175	96	79	2					
	"	"	5		110		26					225	140	85	4					
	"	"	6		47		35					150	82	68						
	"	"	7		102		39					200	141	59						
	Stephen	"	1		106		45					250	155	95	4					
	"	"	2		38		50					150	88	62						
	"	"	3		101		44					225	147	78	2					
	"	"	4		126		69					275	196	79	1					
	"	"	5		24		96					175	120	55						
	"	"	6		66		139					300	205	95						
	"	"	7		49		41					175	91	84						
	"	"	9		99		47					250	146	104						
	"	"	8		64		23					150	87	63						
	Hay	"	1		57		24					150	81	69						
	"	"	2		74		18					150	93	57	1					
	"	"	3		79		65					200	147	53						
	"	"	3		52		94					200	96	104						
	"	"	4		81		127					300	210	90	2					
	"	"	5		55		35					150	91	59	1					
	"	"	6		60		107					250	167	83						
	"	"	7		38		22					125	60	65						
	"	"	8		28		69					150	97	53						
	Stanley	"	1		60		31					150	92	58	1					
	"	"	2		73		27					175	100	75						
	"	"	3		66		27					125	93	32						
	"	"	4		99		101					300	200	100						
	"	"	5		56		49					150	106	44	1					
	"	"	6		58		46					275	104	171						
	"	"	7		6		44					125	50	75						
	Goderich	"	1		67		64					250	133	117	2					
	"	"	2		44		65					200	110	90	1					
	"	"	3		54		60					250	114	136						
	"	"	4		37		55					150	92	58						
	"	"	5		89		43					200	135	65	3					
	"	"	6		61		38					150	99	51						

W. C. Govenlock
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Medd	Neeb										
Huron South—*Con.*	Hullett.....No. 1	133	36	169	.....	.....	250	169	81	....	....	....	....
	" ..... " 2	123	31	154	.....	.....	275	154	121	....	....	....	....
	" ..... " 3	31	21	52	.....	.....	150	52	98	....	....	....	....
	" ..... " 4	118	44	162	.....	.....	250	163	87	1	....	....	....
	" ..... " 5	47	17	64	.....	.....	125	64	61	....	....	....	....
	" ..... " 6	96	39	135	.....	.....	225	135	90	....	....	....	....
	" ..... " 7	89	49	138	.....	.....	225	138	87	....	....	....	....
	McKillop..... " 1	22	144	166	.....	.....	250	166	84	....	....	....	....
	" ..... " 2	71	27	98	.....	.....	200	98	102	....	....	....	....
	" ..... " 2	79	21	100	.....	.....	200	100	100	....	....	....	....
	" ..... " 3	67	114	181	.....	.....	325	182	143	....	....	....	....
	" ..... " 4	123	59	182	.....	.....	250	182	68	....	....	....	....
	Clinton..... " 1	117	127	244	.....	.....	325	247	78	3	....	....	....
	" ..... " 2	89	48	137	.....	.....	250	139	111	....	1	1	....
	" ..... " 2	86	86	172	....	.....	175	172	3	....	....	....	....
	" ..... " 3	89	50	139	.....	.....	175	140	35	1	....	....	....
	" ..... " 3	73	55	128	.....	.....	225	128	97	....	....	....	....
	" ..... " 4	103	107	210	.....	.....	300	213	87	3	....	....	....
	Advance poll, Clinton.....	0	16	16	.....	.....	200	16	184	....	....	....	....
	Seaforth..... " 1	98	77	175	.....	.....	300	178	122	3	....	....	....
	" ..... " 2	131	77	190	.....	.....	300	192	108	2	....	....	....
	" ..... " 3	69	72	141	.....	.....	250	141	109	....	....	....	....
	" ..... " 4	52	70	122	.....	.....	200	124	76	....	....	2	....
	" ..... " 5	54	76	130	.....	.....	200	132	68	2	....	....	....
	" ..... " 6	71	73	144	.....	.....	250	145	105	....	....	....	....

	Exeter	"	1	71	66	137	.....	.....	150	138	12	1	....	....	....
	"	"	1	44	57	101	.....	.....	175	105	70	2	....	2	....
	"	"	2	88	51	139	.....	.....	175	145	30	6	....	....	....
	"	"	2	108	58	166	.....	.....	250	168	82	2	....	....	....
	"	"	3	83	56	139	.....	.....	175	139	36	....	....	....	....
	"	"	3	81	42	123	.....	.....	325	124	201	1	....	....	....
	"	"	4	41	42	83	.....	.....	125	84	41	1	....	....	....
	Hensall	"	1	130	80	210	.....	.....	300	182	118	2	....	....	....
	"	"	2	112	71	183	.....	.....	300	184	116	1	....	....	....
	Bayfield	"	1	54	129	183	.....	.....	250	183	67	....	....	....	....
	Totals			6,003	4,359	10,362	.....	14,316	16,700	10,352	6,348	60	2	8	....
	Majority for Medd			1,644											

				Cryderman	Gardiner	Henry									
East Kent	Blenheim Town...A to K	No.	1	7	50	56	115	44	159	200	115	85	....	....	2	....
	" ...L to Z	"	1	4	56	78	138	54	192	250	138	112	....	....	....	....
	" Ward 2...	"	1	15	124	71	211	54	265	300	211	89	1	....	....	....
	" " 2...	"	2	4	97	47	150	31	181	250	150	100	....	2	....	....
	" " 3...	"	1	10	136	80	226	74	300	350	226	124	....	....	....	....
	Bothwell Town	"	1	10	99	63	175	58	233	300	175	125	3	....	....	....
	"	"	2	8	54	50	114	40	154	200	114	86	1	....	1	....
	"	"	3	3	5	11	19	5	24	50	19	31	....	....	....	....
	Camden Tp.	"	1	8	82	42	134	64	198	250	134	116	2	....	....	....
	"	"	2	20	76	26	123	76	199	250	123	127	1	....	....	....
	"	"	3	20	19	18	57	27	84	100	57	43	....	....	....	....
	"	"	4	75	53	20	151	44	195	250	151	99	2	1	....	....
	"	"	5	22	87	21	131	66	197	250	131	119	1	....	....	....
	"	"	6	55	69	15	140	54	194	250	140	110	1	....	....	....
	"	"	7	9	32	43	84	44	128	150	84	66	....	....	....	....
	Dresden Town	"	1	22	88	112	224	92	316	350	224	126	2	....	....	....
	"	"	2	18	61	87	169	116	285	350	169	181	....	....	3	....
	"	"	3	13	89	102	205	67	272	300	205	95	....	1	....	....
	"	"	4	6	44	54	106	51	157	200	106	94	2	....	....	....
	Erieau Village	"	1	13	12	57	82	36	118	150	82	68	....	....	....	....
	Highgate Village	"	1	16	119	65	203	46	259	300	203	97	2	1	....	....
	Harwich Tp.	"	1	10	45	80	135	75	201	250	135	115	....	....	....	....
	"	"	2	7	75	44	128	67	195	250	128	122	....	2	....	....
	"	"	3	12	102	41	157	92	249	300	157	143	2	....	....	....
	"	"	4	18	116	85	220	52	272	300	220	80	1	....	....	....
	"	"	5	4	115	76	196	94	290	350	196	154	1	....	....	....
	"	"	6	5	88	46	140	101	241	300	140	160	....	....	....	....

OLIVER DRURY,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.	Cryderman	Gardiner	Henry	Voters at each Polling Place. Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Ballot Papers sent out and how disposed of in each Polling Place. Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
East Kent.—*Con*...	Harwich Tp.....No. 7		14	84	66	166	77	243	299	166	133	....	2	....	....
	" ..... " 8		13	104	56	173	68	241	300	173	127	....	....	....	....
	" ..... " 9		15	84	63	163	44	207	250	163	87	....	1	....	....
	" ..... " 10		7	172	57	240	50	290	350	240	110	2	2	....	....
	" ..... " 11		7	144	39	192	62	254	300	192	108	2	....	....	....
	Howard Tp.....S. ½ " 1		18	75	17	110	47	157	200	110	90	....	....	....	....
	" .....N. ½ " 1		30	56	24	110	40	150	200	110	90	....	....	....	....
	" ..... " 2		26	124	33	184	89	273	300	184	116	1	....	....	....
	" ..... " 3		8	103	74	185	77	262	300	185	115	....	....	....	....
	" ..... " 4		6	136	55	197	73	270	300	197	103	....	....	....	....
	" .....A to K " 5		3	69	66	140	40	180	200	140	60	....	2	....	....
	" .....L to Z " 5		5	75	65	145	41	186	200	145	55	....	....	....	....
	" ..... " 6		5	96	79	181	43	224	250	181	69	....	....	1	....
	Moravian Reserve..... " 1		3	8	14	25	13	38	50	25	25	....	....	....	....
	Oxford Tp..... " 1		3	21	46	70	12	82	100	70	30	....	....	....	....
	" ..... " 2		6	77	49	132	35	167	200	132	68	....	....	....	....
	" .....S. ½ 3		9	61	9	79	38	117	150	79	71	....	....	....	....
	" .....N. ½ " 3		10	36	7	53	16	69	100	53	47	....	....	....	....
	" .....S. ½ " 4		7	61	18	86	36	122	150	86	64	....	....	....	....
	" .....N. ½ " 4		6	36	15	57	16	73	100	57	43	....	....	....	....
	" ..... " 5		4	104	23	131	24	155	199	131	68	....	....	....	....
	" ..... " 6		5	83	52	140	39	179	200	140	60	....	....	....	....
	" ..... " 7		15	86	18	119	19	138	150	119	31	....	....	....	....
	Ridgetown Town..... " 1		2	62	116	181	87	268	300	181	119	1	....	....	....
	" ...A to K " 2		5	52	99	156	21	177	200	156	44	....	....	....	....

	" ...L to Z "	2	4	37	69	111	30	141	200	111	89	1	....	....	....
	" ...A to K "	3	3	69	99	172	35	207	250	172	78	1	....	....	....
	" ...L to Z "	3	8	79	74	163	51	214	250	163	87	1	1	....	....
	" ...A to K "	4	1	61	107	169	16	185	250	169	81	....	....	....	....
	" ...L to Z "	4	4	57	85	149	25	174	200	149	51	....	....	3	....
	Thamesville Village A to K "	1	92	55	56	203	38	241	300	203	97	....	....	....	....
	" L to Z "	1	105	59	78	242	45	287	350	242	108	....	....	....	....
	Zone Tp..... "	1	44	47	12	104	60	164	200	104	96	1	....	....	....
	" ..... "	2	38	54	37	129	61	190	250	129	121	....	....	....	....
	" ..... "	3	12	42	43	97	44	141	200	97	103	....	....	....	....
	Totals.....		957	4,562	3,310	8,887	3,146	12,033	14,598	8,887	5,711	33	15	10	....
	Majority for Gardiner.....			1,252											
				Calder	Oliver										
West Kent.....	City of Chatham..A to K, No.	Aa	121	87	210	149	359	375	.....	165	2	....	....	....
	" ...L to Z "	Ab	148	93	241	106	347	375	.....	134	....	....	....	....
	" ...A to K "	1a	126	116	242	105	347	375	.....	133	....	....	....	....
	" ...L to Z "	1b	127	101	228	104	332	350	.....	122	....	....	....	....
	" ...A to K "	2a	154	120	275	117	392	400	.....	125	1	....	....	....
	" ...L to Z "	2b	150	147	297	94	391	400	.....	103	....	....	....	....
	" ...A to K "	3a	170	113	283	128	411	425	.....	142	....	....	....	....
	" ...L to Z "	3b	132	110	244	214	458	475	.....	230	2	1	....	....
	" ..... "	4	170	182	352	131	483	500	.....	147	....	1	....	....
	" ..... "	5	156	49	206	114	320	325	.....	118	....	1	1	....
	" ..... "	6	191	53	244	123	367	375	.....	125	....	6	....	....
	" ..... "	7	72	36	108	69	177	200	.....	92	....	....	....	....
	" ..... "	8	136	67	204	215	419	425	.....	220	....	1	1	....
	" ...A to L "	9A	133	100	234	89	323	325	.....	91	1	....	....	....
	" ...M to Z "	9B	117	105	226	80	306	325	.....	98	3	1	1	....
	" ...A to K "	10 A	173	119	294	114	408	425	.....	131	2	....	....	....
	" ...L to Z "	10 B	122	111	236	149	385	400	.....	164	3	....	....	....
	" ...A to K "	11 A	112	59	171	77	248	250	.....	79	....	....	....	....
	" ...L to Z "	11 B	120	70	190	64	254	275	.....	85	....	....	....	....
	" ...A to K "	12 A	135	109	244	116	360	375	.....	130	....	1	....	....
	" ...L to Z "	12 B	163	129	293	123	416	425	.....	132	....	....	1	....
	" ...A to K "	13 A	121	122	245	76	321	325	.....	80	1	....	1	....
	" ...L to Z "	13 B	145	130	275	128	403	425	.....	150	....	....	....	....
	" ..... "	14	208	95	304	175	479	500	.....	196	1	....	....	....
	" ..... "	15	159	109	268	105	373	375	.....	107	....	....	....	....
	" ..... "	16	193	97	291	108	399	400	.....	109	1	....	....	....
	Advance Poll—Chatham.. "	1	20	6	26	.....	.....	50	.....	23	....	1	....	....
	Chatham Township A to K "	1	85	83	169	96	265	300	.....	131	1	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Calder	Oliver										
West Kent.—*Con...*	Chatham Township. L to Z No. 1	88	80	168	93	261	300	.....	131	....	1	....	....
	" A to K " 2	28	95	124	49	173	200	.....	76	1	....	....	....
	" L to Z " 2	28	77	105	39	144	175	.....	70	....	....	....	....
	" ..... " 3	50	49	99	112	211	250	.....	151	....	....	....	....
	" ..... " 4	32	82	114	80	194	225	.....	111	....	....	....	....
	" ..... " 5	63	55	118	105	213	250	.....	132	....	....	....	....
	" ..... " 6	47	28	75	111	186	225	.....	150	....	....	....	....
	" ..... " 7	93	117	210	77	287	325	.....	113	....	2	....	....
	" .A to K " 8 A	96	50	146	124	270	300	.....	150	....	4	....	....
	" .L to Z " 8 B	101	38	139	43	282	325	.....	186	....	....	....	....
	" ..... " 9	18	64	82	46	128	150	.....	68	....	....	....	....
	" ..... " 10	32	103	135	79	214	250	.....	115	....	....	....	....
	" ..... " 11	17	3	20	87	107	125	.....	105	....	....	....	....
	" ..... " 12	35	15	51	50	101	125	.....	74	1	....	....	....
	Dover Township..... " 1	154	47	202	48	250	275	.....	73	1	....	....	....
	" ..... " 2	48	14	62	69	131	150	.....	88	....	....	....	....
	" ..... " 3	185	18	203	178	381	425	.....	222	....	....	....	....
	" ..... " 4	55	14	70	74	144	175	.....	105	1	....	....	....
	" ..... " 5	213	20	234	64	298	325	.....	91	1	....	....	....
	" ..... " 6	79	31	110	43	153	175	.....	65	....	....	....	....
	" ..... " 7	62	85	147	70	217	250	.....	103	....	....	....	....
	" ..... " 8	68	34	102	74	176	200	.....	98	....	....	....	....
	" ..... " 9	20	3	23	25	48	75	.....	52	....	....	....	....
	" ..... " 10	42	70	112	56	168	200	.....	87	....	1	....	....
	Erie Beach Village..... " 1	5	7	12	8	20	50	.....	38	....	....	....	....
	Raleigh Township..... " 1	70	50	120	105	225	250	.....	130	....	....	....	....
	" ..... " 2	62	67	129	71	200	225	.....	96	....	....	....	....

A. I. McCALL,
Returning Officer.

" ..... "	3	58	54	112	116	228	250	.....	138	....	....	....	....
" ..... "	4	100	45	145	114	259	275	.....	130	....	....	....	....
" ..... "	5	70	79	150	71	221	250	.....	100	1	....	....	....
" ..... "	6	82	101	183	116	299	325	.....	142	....	....	....	....
" ..... "	7	62	52	114	72	186	225	.....	111	....	....	....	....
" ..... "	8	55	75	130	77	207	225	.....	95	....	....	....	....
" ..... "	9	50	70	121	35	156	200	.....	79	1	....	....	....
" ..... "	10	34	57	91	37	128	150	.....	59	....	....	....	....
" ..... "	11	96	44	140	87	227	250	.....	110	....	....	....	....
" ..... "	12	51	41	94	48	142	175	.....	81	2	....	....	....
Romney Township..... "	1	62	73	135	47	182	225	.....	89	....	1	....	....
" ..... "	2	16	37	54	44	98	175	.....	71	1	....	....	....
" ..... "	3	13	114	129	33	162	200	.....	71	2	....	....	....
" ..... "	4	24	51	75	63	138	175	.....	100	....	....	....	....
" ..... "	5	57	31	88	58	146	175	.....	87	....	....	....	....
Tilbury Town..... "	1	90	14	106	67	173	200	.....	94	2	....	....	....
" ..... "	2	140	35	175	110	285	325	.....	150	....	....	....	....
" ..... "	3	97	36	133	76	209	250	.....	117	....	....	....	....
" .....A to L "	4 A	70	45	115	58	173	200	.....	84	....	1	....	....
" .....M to Z "	4 B	47	42	89	43	132	175	.....	86	....	....	....	....
Tilbury East Township.... "	1	17	124	142	42	184	225	.....	83	1	....	....	....
" ... "	2	20	45	66	80	156	175	.....	109	1	....	....	....
" ... "	3	44	61	105	63	168	200	.....	95	....	....	....	....
" ... "	4	53	99	152	115	267	300	.....	147	....	1	....	....
" ... "	5	43	48	91	135	226	250	.....	159	....	....	....	....
" ... "	6	56	28	84	98	182	225	.....	141	....	....	....	....
" ... "	7	56	22	78	66	144	175	.....	97	....	....	....	....
" ... "	8	23	58	81	58	149	175	.....	94	....	....	....	....
Wallaceburg Town..... "	1	136	67	203	79	282	300	.....	96	....	1	....	....
" A to K "	2 A	58	35	93	45	138	150	.....	57	....	....	....	....
" L to Z "	2 B	85	41	126	70	196	225	.....	99	....	....	....	....
" A to K "	3 A	100	67	167	92	259	275	.....	108	....	....	....	....
" L to Z "	3 B	91	58	152	91	243	250	.....	98	3	....	....	....
" A to K "	4 A	102	33	135	104	239	250	.....	115	....	....	....	....
" L to Z "	4 B	120	20	140	88	228	250	.....	110	....	....	....	....
" A to K "	5 A	79	28	107	35	142	150	.....	43	....	....	....	....
" L to Z "	5 B	93	21	114	81	195	200	.....	84	....	2	....	....
" A to K "	6 A	137	27	165	98	263	275	.....	110	1	....	....	....
" L to Z "	6 B	128	29	157	85	242	250	.....	93	....	....	....	....
Advance Poll, Wallaceburg "	1	7	.....	7	.....	.....	50	.....	43	....	....	....	....
Wheatley Village...A to K "	1	38	106	144	51	195	225	.....	81	....	....	....	....
" ...L to Z "	1	33	161	194	69	263	300	.....	105	....	1	....	....
Totals.....		8,443	6,308	14,789	8,176	23,037	25,475	.....	10,603	38	29	5	....
Majority for Calder.....		2,135											

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
					Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
			Ascough	Earngey	McKinnon									
Kenora	Ingolf No. 1		1	5	2	8	8	16	25	8	7	....	....	....
	Ostersund " 2		0	14	22	36	18	54	75	36	39	....	....	....
	Pellatt " 3		0	4	10	14	34	48	50	14	36	....	....	....
	Corkscrew Island " 4		0	2	0	2	8	10	25	2	23	....	....	....
	Shoal Lake " 5		0	1	7	8	7	14	25	8	17	....	....	....
	French Portage " 6		0	13	1	14	17	31	50	14	36	....	....	....
	Whitefish Rapids " 7		0	14	2	16	70	86	100	16	84	....	....	....
	Indian Industrial School " 8		4	4	1	9	0	8	25	10	15	1	....	....
	Keewatin, North Ward " 9		5	64	28	97	84	181	200	98	102	1	....	....
	" East Ward " 10		32	132	33	197	96	293	300	197	103	....	....	....
	" West Ward " 11		7	107	39	153	99	252	275	153	122	....	....	....
	" Unorganized " 12		0	5	5	10	18	28	50	10	40	....	....	....
	Kenora, North 1....A to K " 13		0	46	46	92	104	196	200	94	106	2	....	....
	" " 1....L to Z " 14		6	38	35	79	83	162	175	82	93	3	....	....
	" " 2, 3, and 4. " 15		5	42	66	113	143	256	275	114	161	....	1	....
	" " 5..... " 16		3	81	89	173	292	465	475	176	299	2	1	....
	" " 6..... " 17		2	62	43	107	109	216	225	109	116	2	....	....
	" Centre 1, West 1.. " 18		2	126	55	183	269	452	475	187	288	1	2	1 ....
	" " 2..... " 19		2	97	41	140	227	367	375	141	234	....	1	....
	" " 3 and 7.... " 20		1	99	41	141	147	288	200	143	157	1	1	....
	" " 4..... " 21		2	103	56	161	199	360	375	161	214	....	....	....
	" " 5..... " 22		1	80	75	156	220	376	400	158	242	2	....	....
	" " 6..... " 23		0	26	18	44	49	93	100	44	56	....	....	....
	" South 1 and 2.... " 24		2	55	46	103	129	232	250	104	146	....	1	....
	" " 3, 4 and 5.. " 25		4	66	70	140	163	303	325	141	184	....	1	....

WELLINGTON MCCANNON,
Returning Officer.

" " 6	"	26	6	109	65	180	137	317	325	181	144	....	1	....	....
" West 2	"	27	3	62	66	131	192	323	350	132	218	....	....	1	....
" Advance Poll	"	28	0	22	81	103	.....	.....	200	103	97	....	....	....	....
Jaffrey and Mellick 1	"	29	5	15	25	45	57	102	125	45	80	....	....	....	....
" " 2	"	30	5	15	14	34	37	71	75	34	41	....	....	....	....
" " 3	"	31	1	16	30	47	25	72	75	47	28	....	....	....	....
Margach	"	32	0	3	3	6	2	8	25	7	18	1	....	....	....
Hawk Lake	"	33	0	5	4	9	12	21	25	9	16	....	....	....	....
Waldhof	"	34	1	16	25	42	30	72	75	42	32	....	....	....	....
Aubrey	"	35	0	3	21	24	14	38	50	25	25	1	....	....	....
Oxdrift	"	36	0	23	71	94	139	233	250	94	156	....	....	....	....
Carinbrogie	"	37	1	17	36	54	142	196	200	55	145	1	....	....	....
Barclay	"	38	2	11	25	38	33	71	75	39	36	1	....	....	....
Wabigoon	"	39	3	19	45	67	67	134	150	68	82	1	....	....	....
Dinorwic	"	40	0	15	12	27	26	53	75	28	47	....	1	....	....
Dyment	"	41	4	18	22	44	12	56	75	44	31	....	....	....	....
Vermillion Bay	"	42	0	5	14	19	.....	17	25	19	6	....	....	....	....
Eagle River	"	43	3	19	49	71	38	109	125	71	54	....	....	....	....
Minnitaki	"	43 A	0	11	30	41	36	77	100	42	58	....	1	....	....
Pine Grove	"	43 B	2	14	22	38	40	78	100	38	62	....	....	....	....
Dryden A to K	"	44	3	87	75	165	.....	125	200	165	35	....	....	....	....
" L to Z	"	45	2	107	85	194	32	226	300	194	106	....	....	....	....
Van Horne	"	46	5	34	47	86	55	141	150	86	64	....	....	....	....
Ignace, Unorganized	"	47	0	1	14	15	26	41	50	15	35	....	....	....	....
Ignace	"	48	4	46	27	77	58	135	150	77	73	....	....	....	....
Osaquan	"	49	4	21	19	44	77	121	125	45	80	1	....	....	....
Osaquan Camps	"	49 A	2	35	3	40	81	121	125	42	83	2	....	....	....
Bonheur	"	50	0	3	9	12	1	13	25	12	13	....	....	....	....
English River, Martin Cps.	"	51	1	0	6	7	65	72	75	9	66	1	1	....	....
Malachi	"	52	0	9	10	19	12	31	50	19	31	....	....	....	....
Minaki	"	53	4	20	8	32	33	65	75	32	43	....	....	....	....
Redditt	"	54	1	24	73	98	40	138	150	98	52	....	....	....	....
McIntosh	"	55	0	9	11	20	21	41	50	22	28	1	1	....	....
Quibell	"	56	3	17	58	78	65	143	150	79	71	....	1	....	....
Richan	"	57	1	3	23	27	38	65	75	29	46	....	2	....	....
Hudson	"	58	3	20	6	29	35	64	75	29	46	....	....	....	....
Sioux Lookout A to F	"	59	4	124	72	200	133	333	350	200	150	....	....	....	....
" " G to M	"	60	2	105	67	174	158	332	350	177	173	3	....	....	....
" " N to Z	"	61	4	98	53	155	116	271	300	156	144	....	1	....	....
" " Unorganized	"	62	0	6	0	6	13	19	25	6	19	....	....	....	....
" " Adv'ce Poll.	"	61 A	0	8	7	15	.....	.....	100	16	84	1	....	....	....
Superior Junction	"	63	2	10	1	13	12	25	50	13	37	....	....	....	....
McDougall Mills	"	64	1	31	4	36	5	41	50	36	14	....	....	....	....
Zarn	"	65	1	42	5	48	.....	42	50	50	0	2	....	....	....
Watcomb	"	66	1	17	3	21	16	37	50	21	29	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
					Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Kenora—*Con*.....	Valori.....No. 67	3	19	16	38	41	79	100	38	62	....	....	....	....
	Pine Ridge..... " 68	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	....	....	....
	Red Lake..... " 69	.....	.....	.....	.....	.....	.....	.....	.....	.....	....	....	....	....
	Vermillion, Unorganized... " 70	.....	.....	.....	.....	.....	15	25	25	0	....	....	....	....
	Rugby..... " 71	2	1	25	28	.....	25	75	28	47	....	....	....	....
	Shallow Lake..... " 72	0	6	12	18	22	40	50	18	32	....	....	....	....
	Britton..... " 73	0	17	4	21	9	30	50	21	29	....	....	....	....
	Hunter..... " 74	0	0	7	7	3	10	25	7	18	....	....	....	....
	Smith..... " 75	0	17	0	17	28	45	50	17	33	....	....	....	....
	Totals.....	168	2,641	2,241	5,050	4,826	9,751	11,175	5,050	5,985	31	17	2	....
	Majority for Earngey.....	.....	400											
			Kidd	Nickle										
Kingston.....	Sydenham Ward.....No. 1 A	86	56		144	48	192	200	142	56	2	....	....	....
	" ..... " 1 B	75	59		135	47	182	200	134	65	1	....	....	....
	" ..... " 2 A	92	41		142	37	179	200	133	58	7	1	1	....
	" ..... " 2 B	102	43		148	45	193	200	145	52	3	....	....	....
	" ..... " 3 A	80	71		151	61	212	225	151	74	....	....	....	....
	" ..... " 3 B	85	97		183	44	227	225	182	42	1	....	....	....
	" ..... " 4	109	96		206	60	266	300	205	94	1	....	....	....
	" ..... " 5	127	90		220	54	274	298	217	78	3	....	....	....
	Ontario Ward..... " 6	165	61		229	83	312	325	226	96	1	2	....	....
	" ..... " 7 A	75	61		136	72	208	225	136	89	....	....	....	....

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RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Kidd	Nickle										
Kingston—*Con.*	Rideau Ward.....No. 38	86	157	244	65	309	300	243	56	....	....	1	....
	" ..... " 39	108	174	283	41	324	350	282	67	....	1	....	....
	" ..... " 40 A	63	90	155	21	176	175	153	20	2	....	....	....
	" ..... " 40 B	60	82	142	22	164	175	142	33	....	....	....	....
	Victoria Ward..... " 41 A	58	73	133	36	169	200	131	67	1	1	....	....
	" ..... " 41 B	45	89	136	35	171	200	134	64	2	....	....	....
	" ..... " 42 A	67	67	134	41	175	175	134	41	....	....	....	....
	" ..... " 42 B	72	60	132	29	161	175	132	43	....	....	....	....
	" ..... " 43	119	81	202	77	279	300	200	98	2	....	....	....
	" ..... " 44	101	128	230	53	283	300	229	70	1	....	....	....
	" ..... " 45 A	64	103	169	37	206	250	167	81	1	....	1	....
	" ..... " 45 B	72	81	153	35	188	200	153	47	....	....	....	....
	" ..... " 46 A	59	91	151	31	182	200	150	49	....	1	....	....
	" ..... " 46 B	51	81	132	44	176	200	132	68	....	....	....	....
	Portsmouth..... " 1 A	142	81	225	5	230	250	223	25	2	....	....	....
	" ..... " 1 B	84	37	121	3	124	150	121	29	....	....	....	....
	" ..... " 1 C	50	31	81	36	117	100	81	19	....	....	....	....
	Advance Poll.....	39	16	55	.....	55	100	55	45	....	....	....	....
	Totals.....	6,705	4,386	11,205	3,507	14,712	15,697	11,091	4,492	88	16	10	....
	Majority for Kidd.....	2,319											

R. WILLIAMSON,
Returning Officer.

				Oke	Sproule										
East Lambton	Arkona	No.	1	124	62	186	78	264	300	187	113				
	Alvinston	"	1	82	52	134	49	183	225	134	91				
	"	"	2 A	88	51	139	53	192	225	139	86				
	"	"	2 B	60	32	92	30	122	150	92	58				
	Brooke	"	1	60	29	89	23	112	125	90	35	1			
	"	"	2	87	9	96	34	30	150	96	54				
	"	"	3 A	58	79	137	50	187	200	138	62	1			
	"	"	3 B	57	55	112	15	127	150	112	38				
	"	"	4	34	20	54	28	82	100	54	46				
	"	"	5	95	37	132	53	185	200	134	66	1	1		
	"	"	6	86	15	101	31	132	150	104	46	2	1		
	"	"	7	36	8	44	24	68	100	44	56				
	"	"	8	43	31	74	29	103	125	74	51				
	"	"	9	33	7	40	12	52	75	40	35				
	"	"	10	42	40	82	29	111	125	82	43				
	"	"	11	47	43	90	34	124	150	90	60				
	"	"	12	61	27	88	32	120	150	88	62				
	Bosanquet	"	1	92	25	117	127	244	275	118	157	1			
	"	"	2 A	38	46	84	84	168	175	84	91				
	"	"	2 B	42	23	75	85	160	175	75	100				
	"	"	3	98	44	142	36	178	200	142	58				
	"	"	4	82	15	97	54	151	175	97	78				
	"	"	5	97	16	113	52	165	175	113	62				
	"	"	6	84	18	102	63	165	200	102	98				
	"	"	7	16	17	33	31	64	100	33	67				
	Dawn	"	1	49	20	69	73	142	175	69	106				
	"	"	2	22	48	70	72	142	175	70	105				
	"	"	3	59	65	124	48	172	200	124	76				
	"	"	4	48	24	72	30	102	125	72	53				
	"	"	5	36	31	67	61	128	150	67	83				
	"	"	6	21	36	57	75	132	175	58	117	1			
	"	"	7	18	59	77	41	118	150	77	73				
	"	"	8	33	29	62	52	114	150	62	88				
	"	"	9	45	53	98	65	163	200	98	102				
	"	"	10	53	33	86	37	123	150	86	64				
	"	"	11	31	23	54	56	110	125	54	71				
	Enniskillen	"	1	15	18	33	15	48	75	33	42				
	"	"	2	8	31	39	6	45	75	39	36				
	"	"	3	14	17	31	12	43	75	31	44				
	"	"	4	28	7	35	15	50	75	35	40				
	"	"	5	38	19	57	6	63	75	57	18				
	"	"	6	31	19	50	29	79	100	50	50				
	"	"	7	32	40	72	24	96	125	72	53				
	"	"	8 & 9	49	24	73	32	105	125	73	52				

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Oke	Sproule										
East Lambton—*Con.*	Enniskillen ..... No. 10	17	23	40	28	68	100	40	60	....	....	....	....
	" ..... " 11	16	27	43	20	63	100	44	56	....	1	....	....
	" ..... " 12	40	35	75	34	109	125	75	50	....	....	....	....
	" ..... " 13	12	20	32	19	51	75	32	43	....	....	....	....
	" ..... " 14	18	16	34	20	54	75	34	41	....	....	....	....
	" ..... " 15	48	20	68	20	88	100	69	31	1	....	....	....
	" ..... " 16	29	27	56	17	73	100	56	44	....	....	....	....
	" ..... " 17	15	12	27	20	47	75	27	48	....	....	....	....
	" ..... " 18	23	13	36	20	56	75	37	38	....	1	....	....
	" ..... " 19	17	24	41	21	62	75	42	33	1	....	....	....
	" ..... " 20	26	47	73	55	128	150	73	77	....	....	....	....
	" ..... " 21	40	26	66	17	83	100	66	34	....	....	....	....
	" ..... " 22	31	18	49	17	66	100	49	51	....	....	....	....
	" ..... " 23	16	20	36	11	47	75	36	39	....	....	....	....
	" ..... " 24	11	13	24	12	36	50	25	25	1	....	....	....
	" ..... " 25	25	4	29	18	47	75	29	46	....	....	....	....
	Euphemia ..... " 1	86	66	152	68	220	250	153	97	1	....	....	....
	" ..... " 1	80	26	106	27	133	150	107	43	....	....	1	....
	" ..... " 3	57	25	82	45	127	150	82	68	....	....	....	....
	" ..... " 4	41	13	54	33	87	125	54	71	....	....	....	....
	" ..... " 5	86	24	110	89	199	250	111	139	....	1	....	....
	" ..... " 6	36	27	63	60	123	150	63	87	....	....	....	....
	" ..... " 7	38	19	57	45	102	125	57	68	....	....	....	....
	Forest ..... " 1 A	61	58	119	56	175	200	121	79	2	....	....	....
	" ..... " 1 B	66	61	127	47	174	200	127	73	....	....	....	....

"	"	2 A	78	73	151	28	179	200	152	48	1	....	....
"	"	2 B	89	58	147	34	181	200	147	53	....	....	....
"	"	3 A	64	62	126	35	161	175	126	49	....	....	....
"	"	3 B	67	60	127	37	164	175	127	48	....	....	....
Oil Springs	"	1	31	121	152	56	208	225	154	71	2	....	....
"	"	2	20	56	76	31	107	125	78	47	....	2	....
Petrolia	"	1	57	112	169	76	245	275	169	106	....	....	....
"	"	2	43	87	130	46	176	225	131	94	1	....	....
"	"	2 A	28	43	71	32	103	125	71	54	....	....	....
"	"	3 A	88	103	191	102	239	325	191	134	....	....	....
"	"	3 B	47	57	140	59	163	200	104	96	....	....	....
"	"	4 A	35	77	112	73	185	200	112	88	....	....	....
"	"	4 B	50	48	98	39	137	150	98	52	....	....	....
"	"	5	38	93	131	43	174	200	133	67	1	1	....
"	"	6	37	56	93	40	133	150	93	57	....	....	....
"	"	7	9	38	47	12	59	75	48	27	....	1	....
"	"	8	13	48	61	30	91	125	61	64	....	....	....
Plympton	"	1	94	47	141	51	192	225	141	84	....	....	....
"	"	2	117	56	173	111	284	325	173	152	....	....	....
"	"	3	99	51	150	55	205	225	150	75	....	....	....
"	"	4	184	30	214	73	287	300	214	86	....	....	....
"	"	5 A	90	27	117	52	169	200	117	83	....	....	....
"	"	5 B	86	32	118	50	168	200	118	82	....	....	....
"	"	6	31	30	61	21	82	100	61	39	....	....	....
"	"	7	104	40	44	29	173	200	144	56	....	....	....
"	"	8	54	33	87	68	155	175	87	88	....	....	....
Thedford	"	1 A	109	79	188	66	254	275	191	84	1	2	....
"	"	1 B	49	40	89	27	116	150	90	60	1	....	....
Warwick	"	1	114	55	169	94	263	300	169	131	....	....	....
"	"	2	66	76	142	72	214	250	142	108	....	....	....
"	"	3	124	72	196	89	285	325	200	125	....	4	....
"	"	4	111	27	138	55	193	225	138	87	....	....	....
"	"	5	146	15	161	50	211	225	161	64	....	....	....
"	"	6	70	19	89	72	161	200	89	111	....	....	....
"	"	7	65	34	99	52	151	200	99	101	....	....	....
Watford	"	1 A	49	83	132	83	315	225	133	92	1	....	....
"	"	1 B	42	67	109	32	141	175	109	66	....	....	....
"	"	2 A	79	85	164	78	242	275	166	109	2	....	....
"	"	2 B	46	33	79	24	103	125	79	46	....	....	....
Wyoming	"	1	79	57	136	41	177	200	137	63	....	1	....
"	"	2	66	70	136	33	169	200	136	64	....	....	....
Totals			6,075	4,421	10,496	4,855	15,351	18,175	10,537	7,638	23	10	7
Majority for Oke			1,654										

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

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				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Haney	White										
West Lambton.....	City of Sarnia, Ward 1....No. 1 A	120	59	181	80	261	297	181	116	2	....	....	....
	" " 1.... " 1 B	124	65	190	89	279	300	190	110	1	....	....	....
	" " 1.... " 2 A	123	78	201	88	289	300	201	99	....	....	....	....
	" " 1.... " 2 B	107	56	163	81	244	300	163	137	....	....	....	....
	" " 1.... " 3 A	115	42	158	69	227	275	158	117	....	....	1	....
	" " 1.... " 3 B	146	60	207	76	283	300	207	93	1	....	....	....
	" " 1.... " 3 C	137	47	185	78	263	300	185	115	....	1	....	....
	" " 2.... " 1 A	131	87	218	83	301	325	218	107	....	....	....	....
	" " 2.... " 1 B	125	61	188	78	266	300	188	112	....	2	....	....
	" " 2.... " 2 A	106	87	913	73	266	300	193	107	....	....	....	....
	" " 2.... " 2 B	103	62	166	83	249	275	166	109	....	....	1	....
	" " 2.... " 2 C	107	63	170	63	233	275	170	105	....	....	....	....
	" " 3.... " 1	127	32	162	83	245	325	162	163	2	1	....	....
	" " 3.... " 2 A	83	41	126	74	200	250	126	124	2	....	....	....
	" " 3.... " 2 B	89	42	133	98	231	300	133	167	2	....	....	....
	" " 3.... " 3 A	74	66	141	64	205	250	141	109	1	....	....	....
	" " 3.... " 3 B	66	60	126	71	197	225	126	99	....	....	....	....
	" " 3.... " 4 A	82	57	140	67	207	250	140	110	1	....	....	....
	" " 3.... " 4 B	81	55	137	58	195	225	137	88	....	1	....	....
	" " 3.... " 4 C	77	53	130	83	213	250	130	120	....	....	....	....
	" " 3.... " 5 A	164	36	203	104	307	350	203	147	....	....	3	....
	" " 3.... " 5 B	127	51	178	108	286	300	178	122	....	....	....	....
	" " 4.... " 1 A	115	77	192	98	290	325	192	133	....	....	....	....
	" " 4.... " 1 B	119	75	195	97	292	325	195	130	....	1	....	....
	" " 4.... " 2 A	103	87	190	72	262	300	190	110	....	....	....	....

R. E. LE SUEUR,
Returning Officer.

"	"	4	"	2 B	91	92	194	123	317	325	194	131	9	1	1			
"	"	4	"	3 A	129	53	183	55	238	275	183	92	1					
"	"	4	"	3 B	104	56	161	94	255	275	161	114	1					
"	"	4	"	3 C	101	69	170	72	242	275	170	105						
"	"	5	"	1 A	138	58	197	100	297	350	197	153	1					
"	"	5	"	1 B	130	52	183	103	286	325	183	142			1			
"	"	5	"	2 A	116	71	187	81	268	325	187	138						
"	"	5	"	2 B	107	68	175	93	268	325	175	150						
"	"	5	"	3 A	131	52	183	100	283	325	183	142						
"	"	5	"	3 B	105	82	187	85	272	325	187	138						
"	"	5	"	4	174	46	222	113	335	350	222	128	1	1				
"	†	6	"	1 A	141	17	163	61	224	250	163	87	5					
"	"	6	"	1 B	118	9	127	57	184	200	127	73						
"	"	6	"	2 A	122	33	158	68	226	250	158	92		3				
"	"	6	"	2 B	115	31	147	65	212	225	147	78		1				
"	"	6	"	3 A	108	33	141	48	189	200	141	59						
"	"	6	"	3 B	79	19	98	55	153	175	98	77						
Advance poll, City Hall					76	12	89			200	89	111	1					
"	110 Alfred St.				30	2	32			200	32	168						
Courtright		No.	1		132	61	195	86	281	275	195	80	2					
Moore,		"	1		44	49	95	61	156	175	95	80	2					
"		"	2		21	29	51	77	128	75	51	24			1			
"		"	3		63	136	200	48	248	275	200	75	1					
"		"	4 A		89	50	139	64	203	225	139	86						
"		"	4 B		52	49	103	36	139	150	103	47	2					
"		"	5		36	110	146	28	174	200	146	54						
"		"	6		38	100	138	39	177	225	138	87						
"		"	7 A		66	99	167	29	196	225	167	58	2					
"		"	7 B		67	117	184	37	221	300	184	116						
"		"	8		24	99	124	25	149	175	124	51			1			
"		"	9		33	71	104	43	147	225	104	121						
"		"	10		38	98	136	36	172	200	136	64						
Point Edward		"	1 A		181	61	244	82	326	325	244	81	2					
"		"	1 B		58	17	77	30	107	225	77	148	2					
"		"	2 A		158	41	201	62	263	300	201	99	2					
"		"	2 B		86	3	91		91	200	91	109	2					
Sarnia Tp.		"	1		50	98	148	29	177	200	148	52						
"		"	2		60	117	178	39	217	250	178	72	1					
"		"	3		46	110	158	47	205	250	158	92			2			
"		"	4 A		124	66	192	66	258	225	192	33	2					
"		"	4 B		35	29	64	33	97	175	64	111						
"		"	5		42	46	88	12	100	125	88	37						
"		"	6 A		112	68	181	73	254	225	181	44	1					
"		"	6 B		78	26	104	36	140	200	104	96						
"		"	7		78	23	103	31	134	175	103	72	2					

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

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		Haney	White										
West Lambton–*Con.*	Sombra Tp.....No. 1	95	83	179	99	278	300	179	121	1	....	....	....
	" ..... "	41	78	120	113	233	275	120	155	1	....	....	....
	" ..... " 3 A	76	46	123	26	149	275	123	152	1	....	....	....
	" ..... " 3 B	27	23	50	40	90	199	50	149	....	....	....	....
	" ..... " 4	66	46	112	183	295	346	112	234	....	....	....	....
	" ..... " 5	35	54	90	72	162	200	90	110	....	1	....	....
	" ..... " 6	31	31	64	81	145	175	64	111	2	....	....	....
	" ..... " 7	11	26	37	60	97	125	37	88	....	....	....	....
	" ..... " 8	15	33	49	47	96	100	49	51	1	....	....	....
	" ..... " 9	13	28	42	47	89	125	42	83	1	....	....	....
	Walpole Island.. ..... " 1	5	13	18	24	42	50	18	32	....	....	....	....
	Totals.....	7,092	4,588	11,765	5,332	17,098	20,167	11,765	8,402	61	13	11	....
	Majority for Haney.....	2,504											
		Caldwell	Thompson										
Lanark, North.....	Division.....No. 1	41	69	110	82	192	250	110	140	....	....	....	....
	" ..... " 2	47	55	102	23	125	150	102	48	....	....	....	....
	" ..... " 3	140	71	211	70	281	300	211	89	....	....	....	....
	" ..... " 4	7	29	36	31	67	100	38	62	2	....	....	....
	" ..... " 5	70	27	97	36	133	150	97	53	....	....	....	....
	" ..... " 6	36	24	60	41	101	150	60	90	....	....	....	....
	" ..... " 7	100	30	130	98	228	250	131	119	1	....	....	....
	" ..... " 8	127	30	157	97	254	300	157	143	....	....	....	....
	" ..... " 9	81	28	109	45	154	200	109	91	....	....	....	....
	" ..... " 10	11	27	38	39	77	100	39	61	1	....	....	....
	" ..... " 11	32	48	80	51	131	150	80	70	....	....	....	....

"	" 12		11	11	7	18	50	12	38		1		
"	" 18	26	19	45	30	75	100	45	55				
"	" 19	31	56	87	47	134	150	87	63				
"	" 13	72	42	114	67	181	200	115	85			1	
"	" 14	165	22	187	30	217	250	188	62	1			
"	" 15	98	49	147	33	180	200	149	51	1	1		
"	" 16	47	20	67	32	99	150	67	83				
"	" 17	46	3	49	14	63	100	50	50	1			
"	" 20	82	35	117	45	162	200	117	83				
"	" 21	60	19	79	69	148	200	80	120	1			
"	" 22	60	89	149	40	189	200	149	51				
"	" 22 A	82	77	159	52	211	250	159	91				
"	" 23	46	44	90	61	151	150	91	59		1		
"	" 24	79	71	150	79	229	250	150	100				
"	" 25	101	84	185	63	248	300	186	114	1			
"	" 26	124	137	261	50	311	400	261	139				
"	" 27	74	69	143	78	221	250	143	107				
"	" 28	51	89	140	95	235	250	140	110				
"	" 29	27	54	81	60	141	150	81	69				
"	" 35	57	140	197	68	265	300	197	103				
"	" 35 A	75	117	192	77	269	300	192	108				
"	" 36	85	112	197	57	254	300	200	100	1	2		
"	" 36 A	92	97	189	62	251	300	192	108	3			
"	" 37	42	73	115	43	158	200	115	85				
"	" 37 A	44	57	101	52	153	200	101	99				
"	" 38	76	126	202	95	297	300	204	96		2		
"	" 38 A	65	133	198	76	274	300	198	102				
"	" 39	45	124	169	80	249	300	169	131				
"	" 39 A	40	116	156	67	223	250	156	94				
"	" 40	35	122	157	61	218	250	157	93				
"	" 40 A	61	65	126	53	179	200	126	74				
"	" 41	111	40	151	48	199	200	153	47	1	1		
"	" 41 A	128	37	165	54	219	200	166	34	1			
"	" 30	109	118	227	92	319	350	228	122	1			
"	" 31	45	144	189	95	284	300	190	110	1			
"	" 32	64	139	203	70	273	300	203	97				
"	" 32 A	31	103	134	46	180	200	138	62	4			
"	" 33	45	90	135	66	201	200	135	65				
"	" 34	48	110	158	53	211	250	160	90	1		1	
"	" 34 A	90	84	174	59	233	250	174	76				
Advance Poll		2	14	16			50	16	34				
Totals		3,353	3,589	6,942	2,939	9,865	11,400	6,974	4,426	22	8	2	
Majority for Thompson			236										

GEO H. DOUCETT,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Stedman	Wickware										
Lanark, South.....	Bathurst..... No. 1	58	51	109	102	218	200	91	109	....	....	....	....
	" ..... " 1 A	44	65	109	63	172	175	109	66	....	....	....	....
	" ..... " 2	93	18	112	90	202	200	112	88	1	....	....	....
	" ..... " 3	55	89	144	114	258	275	144	131	....	....	....	....
	" ..... " 4	43	39	82	67	149	150	82	68	....	....	....	....
	" ..... " 4 A	39	50	90	71	161	175	90	85	1	....	....	....
	Burgess, North..... " 1	57	53	111	71	182	200	111	89	1	....	....	....
	" " ..... " 1 A	44	42	86	55	141	150	86	64	....	....	....	....
	" " ..... " 2	28	7	35	17	52	75	35	40	....	....	....	....
	Drummond..... " 1	55	42	97	69	166	175	97	78	....	....	....	....
	" ..... " 1 A	51	41	92	56	148	152	92	60	....	....	....	....
	" ..... " 2	53	47	100	85	185	185	100	85	....	....	....	....
	" ..... " 3	43	70	113	37	150	150	113	37	....	....	....	....
	" ..... " 3 A	29	93	122	69	191	200	122	78	....	....	....	....
	" ..... " 4	58	54	114	51	165	163	114	49	....	2	....	....
	Elmsley, North..... " 1	83	104	187	99	286	300	187	113	....	....	....	....
	" ..... " 2	34	68	102	69	171	175	102	73	....	....	....	....
	Montague..... " 1	63	49	115	49	164	175	115	60	2	1	....	....
	" ..... " 2	63	8	71	99	170	175	71	104	....	....	....	....
	" ..... " 3	59	80	139	87	226	225	139	86	....	....	....	....
	" ..... " 4	66	55	121	85	206	225	121	104	....	....	....	....
	" ..... " 5	56	42	98	84	182	200	98	102	....	....	....	....
	" ..... " 5A	64	34	99	95	194	200	99	101	1	....	....	....
	Perth..... " 1	84	22	106	93	199	200	106	94	....	....	....	....
	" ..... " 1 A	105	34	139	68	207	225	139	86	....	....	....	....

J. E. BURNS,
Returning Officer.

"	" 1 B	71	28	99	69	168	175	99	76	....	....	....	....
"	" 2	89	37	127	87	214	225	127	98	1	....	....	....
"	" 2 A	78	35	113	65	178	200	113	87	....	....	....	....
"	" 3	125	46	172	108	280	300	172	128	1	....	....	....
"	" 4	121	61	183	112	295	300	183	117	1	....	....	....
"	" 5	95	53	150	58	208	225	150	75	2	....	....	....
"	" 5 A	68	76	146	74	220	225	146	79	1	1	....	....
"	" 6	95	89	185	96	281	300	185	115	1	....	....	....
"	" 6 A	75	76	151	81	232	250	151	99	....	....	....	....
Smith's Falls	" 1	63	61	127	56	183	200	127	73	....	2	1	....
"	" 1 A	39	44	83	51	134	150	83	67	....	....	....	....
"	" 2	73	66	139	66	205	225	139	86	....	....	....	....
"	" 2 A	56	40	96	49	145	150	96	54	....	....	....	....
"	" 3	48	70	118	52	170	175	118	57	....	....	....	....
"	" 4	89	67	159	62	221	225	159	66	2	1	....	....
"	" 5	74	43	119	69	188	200	119	81	2	....	....	....
"	" 5 A	57	34	92	39	131	150	92	58	1	....	....	....
"	" 6	61	57	120	87	207	225	120	105	1	....	....	1
"	" 6 A	35	60	96	51	147	150	96	54	1	....	....	....
"	" 7	79	105	185	99	284	300	185	115	....	....	1	....
"	" 8	72	47	120	52	172	175	120	55	1	....	....	....
"	" 8 A	47	55	104	46	150	175	104	71	2	....	....	....
"	" 9	111	86	196	97	293	300	196	104	....	....	....	....
"	" 10	98	54	152	126	278	300	152	148	....	....	....	....
"	" 11	50	36	87	106	193	200	87	113	1	....	....	....
"	" 11 A	45	38	83	62	145	150	83	67	....	....	....	....
"	" 12	47	51	98	72	170	175	98	77	....	....	....	....
"	" 12 A	38	44	82	57	139	150	82	68	....	....	....	....
"	" 13	77	46	124	77	201	225	124	101	1	....	....	....
"	" 14	71	34	105	74	179	200	105	95	....	....	....	....
"	" 14 A	59	23	83	56	139	150	83	67	1	....	....	....
"	Advance Poll	237	28	266	.....	266	350	266	84	....	1	....	....
	Totals	3,870	2,947	6,853	4,101	10,954	11,625	6,835	4,790	26	8	2	1
	Majority for Stedman	923											

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Sinclair	Skinner										
Leeds	Gananoque No. 1	61	160	221	56	277	275	222	53	1	....	....	....
	" " 2	67	178	255	67	322	325	256	69	1	....	....	....
	" " 3 A	40	115	155	59	214	225	156	69	1	....	....	....
	" " 3 B	34	41	75	36	111	125	76	49	....	1	....	....
	" " 4	162	164	326	96	422	425	326	99	....	....	....	....
	" " 5 A	80	114	194	52	246	251	195	56	1	....	....	....
	" " 5 B	37	68	105	31	136	150	106	44	1	....	....	....
	" " 6 A	77	89	166	47	213	250	170	80	3	1	....	....
	" " 6 B	46	48	94	23	117	125	94	31	....	....	....	....
	" " 7	28	88	116	34	150	150	118	32	1	1	....	....
	" " 8	42	72	114	71	185	200	117	83	....	3	....	....
	Front Leeds and Lansdowne " 1	94	55	149	78	227	225	149	76	....	....	....	....
	" " " 2	49	41	90	39	129	150	90	60	....	....	....	....
	" " " 3 A	111	67	178	80	258	200	178	22	....	....	....	....
	" " " 3 B	24	24	48	37	85	150	49	101	1	....	....	....
	" " " 4	77	33	110	66	176	176	112	64	2	....	....	....
	" " " 5	51	61	112	85	197	200	112	88	....	....	....	....
	" " " 6 A	126	121	247	75	322	275	249	26	2	....	....	....
	" " " 6 B	45	42	87	30	117	175	89	86	2	....	....	....
	" " " 7	55	51	106	91	197	200	108	92	2	....	....	....
	Westport " 1 A	89	149	238	93	331	275	238	37	....	....	....	....
	" " " 1 B	54	51	105	27	132	150	105	45	....	....	....	....
	Newboro " 1	61	111	172	58	230	250	174	76	2	....	....	....
	Rear Leeds and Lansdowne " 1	140	101	241	70	311	300	242	58	1	....	....	....
	" " " 2	40	43	83	110	193	200	85	115	1	1	....	....

THOMAS J. WEBSTER,
Returning Officer.

	" " "	3 A	41	62	103	73	176	175	106	69	2	1	....	....	
	" " "	3 B	34	52	86	60	146	150	86	64	....	....	....	....	
	" " "	4	69	88	157	59	216	225	159	66	2	....	....	....	
	" " "	5	63	49	112	47	159	175	115	60	....	2	1	....	
	Ft. of Escott..... "	1	65	57	122	95	217	225	122	103	....	....	....	....	
	" ..... "	2	39	65	104	85	189	201	105	96	1	....	....	....	
	" ..... "	3	63	47	110	45	155	175	110	65	....	....	....	....	
	Ft. of Yonge..... "	1 B	55	24	79	19	98	100	80	20	1	....	....	....	
	" ..... "	1 A	125	78	203	96	299	300	203	97	....	....	....	....	
	" ..... "	2	101	50	151	71	222	225	152	73	1	....	....	....	
	" ..... "	3	70	74	144	63	207	225	149	76	5	....	....	....	
	Crosby, North..... "	1	42	59	101	104	205	200	102	98	1	....	....	....	
	" ..... "	2	20	54	74	70	144	150	74	76	....	....	....	....	
	" ..... "	3	49	40	89	61	150	150	89	61	....	....	....	....	
	Bastard and Burgess, S.... "	1 A	56	107	163	62	225	225	165	60	1	1	....	....	
	" " ... "	1 B	30	55	85	44	129	125	86	39	1	....	....	....	
	" " ... "	2	59	77	136	72	208	225	136	89	....	....	....	....	
	" " ... "	3	88	64	152	96	248	250	153	97	1	....	....	....	
	" " ... "	4 A	121	64	185	71	256	250	185	65	....	....	....	....	
	" " ... "	4 B	40	19	59	26	85	100	61	39	2	....	....	....	
	" " ... "	5 A	155	80	235	54	289	300	239	61	2	2	....	....	
	" " ... "	5 B	67	33	100	29	129	125	102	23	2	....	....	....	
	Crosby, South..... "	1 A	64	66	130	84	214	225	130	95	....	....	....	....	
	" ..... "	1 B	36	45	81	54	135	150	83	67	2	....	....	....	
	" ..... "	2 A	115	106	221	92	313	325	221	104	....	....	....	....	
	" ..... "	2 B	73	35	108	31	139	150	110	40	....	2	....	....	
	" ..... "	3	59	55	114	74	185	200	116	84	2	....	....	....	
	Totals.....		3,489	3,702	7,191	3,248	10,439	10,753	7,255	3,498	48	15	1	....	
	Majority for Skinner.....		213												
			Gregory	Kemp											
Lincoln.....	North Grimsby..... No.	1 A	90	83	173	103	276	300	173	127	....	....	....	....	
	" ..... "	1 B	88	51	139	78	217	275	139	136	....	....	....	....	
	" ..... "	2	104	74	180	128	308	325	178	145	2	....	....	....	
	" ..... "	3	27	59	86	67	153	175	86	89	....	....	....	....	
	" ..... "	4	26	65	91	44	135	175	91	81	....	3	....	....	
	" ..... "	5	72	45	117	76	193	225	117	106	....	2	....	....	
	Grimsby..... "	6	166	74	241	134	375	400	240	159	1	....	....	....	
	" ..... "	7 A	125	52	178	89	267	300	177	122	1	....	....	....	
	" ..... "	7 B	76	54	130	80	210	250	130	120	....	....	....	....	
	" ..... "	8 A	127	108	236	80	316	350	235	113	1	1	....	....	
	" ..... "	8 B	127	90	219	82	301	325	217	105	2	1	....	....	

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Gregory	Kemp										
C. W. E. CARPENTER, Returning Officer.	Clinton ..... No. 9 A	57	128	185	74	259	275	185	90	....	....	....	....
	" ..... " 9 B	100	116	216	74	290	325	216	109	....	....	....	....
	" ..... " 10	44	170	214	98	312	350	214	135	....	1	....	....
	" ..... " 11	36	87	123	81	204	225	123	102	....	....	....	....
	" ..... " 12 A	111	113	224	92	316	350	224	126	....	....	....	....
	" ..... " 12 B	90	103	194	76	270	300	193	106	1	....	....	....
	Beamsville ..... " 13	154	170	326	81	407	450	324	124	2	....	....	....
	" ..... " 14	170	118	291	68	359	375	288	84	3	....	....	....
	Louth ..... " 15	89	89	178	119	297	325	178	147	....	....	....	....
	" ..... " 16	104	125	229	72	301	325	229	96	....	....	....	....
	" ..... " 17	95	53	150	103	253	275	148	125	2	....	....	....
	" ..... " 18	76	44	120	114	234	275	120	155	....	....	....	....
	" ..... " 19	65	184	249	118	367	400	249	151	....	....	....	....
	" ..... " 20	106	44	151	71	222	250	150	99	1	....	....	....
	South Grimsby ..... " 21 A	57	131	191	92	283	325	188	134	3	....	....	....
	" ..... " 21 B	51	119	171	56	227	250	170	78	1	1	....	....
	" ..... " 22	42	62	104	114	218	250	104	146	....	....	....	....
	" ..... " 23	27	71	98	119	217	250	98	152	....	....	....	....
	Caistor ..... " 24	25	51	76	65	141	175	76	99	....	....	....	....
	" ..... " 25	22	46	68	117	185	225	68	157	....	....	....	....
	" ..... " 26	13	96	109	49	158	175	109	66	....	....	....	....
	" ..... " 27	23	78	101	48	149	175	101	74	....	....	....	....
	" ..... " 28	15	44	59	13	72	100	59	41	....	....	....	....

	Gainsboro	" 29	86	112	199	68	267	300	198	101	1	....	....	....
	"	" 30	23	102	126	69	195	225	125	99	1	....	....	....
	"	" 31	30	34	65	69	134	175	64	109	....	1	1	....
	"	" 32	54	74	128	65	193	225	128	97	....	....	....	....
	"	" 33	10	62	72	55	127	150	72	78	....	....	....	....
	"	" 34	26	49	75	39	114	150	75	75	....	....	....	....
	"	" 35	34	57	91	84	175	200	91	109	....	....	....	....
	Pelham	" 36	38	78	116	83	199	225	116	109	....	....	....	....
	"	" 37	40	56	97	43	140	175	96	77	1	1	....	....
	"	" 38	71	140	212	104	316	350	211	138	1	....	....	....
	"	" 39	15	75	90	110	200	225	90	135	....	....	....	....
	"	" 40	18	30	48	50	98	125	48	77	....	....	....	....
	"	" 41	86	191	279	120	399	450	277	171	2	....	....	....
	"	" 42	45	71	116	52	168	200	116	84	....	....	....	....
	"	" 43	17	29	46	47	93	125	46	79	....	....	....	....
	Fonthill	" 44 A	85	117	203	96	299	350	202	147	1	....	....	....
	"	" 44 B	78	61	139	57	196	250	139	111	....	....	....	....
	Advanced Poll, Beamsville		9	13	22	.....	22	500	22	478	....	....	....	....
	Printed Ballots in Hand		.....	.....	.....	.....	.....	1,075	.....	1,075	....	....	....	....
	Totals		3,365	4,348	7,741	4,086	11,827	15,000	7,713	7,248	27	11	1	....
	Majority for Kemp			983										
			Manning	Moore										
London, North	Advance Poll		44	203	247	.....	.....	400	247	153	....	....	....	....
	Division	No. 37	28	78	107	51	158	175	107	68	1	....	....	....
	"	" 38	20	67	87	81	168	175	87	88	....	....	....	....
	"	" 39	9	75	85	75	160	175	85	90	1	....	....	....
	"	" 40	58	70	128	51	179	200	128	72	....	....	....	....
	"	" 41	51	153	204	131	335	350	204	146	....	....	....	....
	"	" 42	58	170	231	136	367	375	231	144	3	....	....	....
	"	" 43	59	128	190	66	256	275	190	85	3	....	....	....
	"	" 44	77	142	221	111	332	350	221	129	2	....	....	....
	"	" 45	55	131	187	112	299	300	187	113	1	....	....	....
	"	" 46	50	124	175	65	240	250	175	75	1	....	....	....
	"	" 47	86	132	219	96	315	325	219	106	1	....	....	....
	"	" 48	86	140	227	82	309	325	227	98	1	....	....	....
	"	" 49 A	41	78	126	117	243	250	131	119	7	1	4	....
	"	" 49 B	40	71	111	114	225	250	112	138	....	....	1	....
	"	" 50	133	143	276	123	399	400	277	132	....	....	....	....
	"	" 51	25	89	114	54	168	175	114	61	....	....	....	....
	"	" 52	48	142	193	89	282	300	193	107	3	....	....	....
	"	" 53	67	135	203	97	300	300	203	97	1	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Manning	Moore										
London, North —*Con.*	Division.....No. 54	56	146	202	104	306	325	203	122	....	1	....	....
	" ..... " 55	67	142	211	69	280	300	212	88	2	1	....	....
	" ..... " 56	59	136	196	66	262	275	196	79	1	....	....	....
	" ..... " 57	49	138	187	88	275	275	187	88	....	....	....	....
	" ..... " 58	70	136	208	119	327	350	208	142	2	....	....	....
	" ..... " 59	49	159	210	87	297	300	210	90	2	....	....	....
	" ..... " 99	31	74	105	54	159	175	105	70	....	....	....	....
	" ..... " 100	96	138	235	148	383	400	235	165	1	....	....	....
	" ..... " 101	83	109	192	165	357	375	192	183	....	....	....	....
	" ..... " 102	114	102	216	125	341	350	216	134	....	....	....	....
	" ..... " 103	75	96	171	66	237	250	171	79	....	....	....	....
	" ..... " 104	99	93	192	97	289	300	193	107	....	....	1	....
	" ..... " 105	126	133	259	117	376	400	263	137	....	....	4	....
	" ..... " 106	86	99	186	86	272	275	187	88	1	1	....	....
	" ..... " 107	78	125	204	112	316	325	204	121	1	....	....	....
	" ..... " 108	28	113	142	89	231	250	142	108	1	....	....	....
	" ..... " 109	101	115	217	104	321	325	218	107	1	1	....	....
	" ..... " 110	85	133	218	122	340	350	218	132	....	....	....	....
	" ..... " 111	93	113	206	112	318	325	207	118	....	1	....	....
	" ..... " 112	130	109	239	97	336	350	239	111	....	....	....	....
	" ..... " 113	90	119	209	120	329	350	213	137	....	4	....	....
	" ..... " 114	65	84	149	71	220	225	149	76	....	....	....	....
	" ..... " 115	107	98	205	104	309	325	205	120	....	....	....	....
	" ..... " 116	81	112	193	111	304	325	197	128	....	....	4	....
	" ..... " 117	128	91	219	98	317	325	219	106	....	....	....	....
	" ..... " 118	124	88	213	106	319	325	215	110	1	2	....	....

FRANK H. CURRAN, Returning Officer.

"	" 119	74	131	207	108	315	325	208	117	2	1	....	....
"	" 120	113	111	224	126	350	350	225	125	....	....	1	....
"	" 121	73	108	182	83	265	275	182	93	1	....	....	....
"	" 122	76	126	208	83	291	300	208	92	6	....	....	....
"	" 123	60	111	171	104	275	275	171	104	....	....	....	....
"	" 124	45	128	173	93	266	275	173	102	....	....	....	....
"	" 125	82	159	241	147	388	400	241	159	....	....	....	....
"	" 126	123	100	223	77	300	300	224	76	....	1	....	....
"	" 127	90	118	209	90	299	300	210	90	1	1	....	....
"	" 128	115	90	206	93	299	300	206	94	1	....	....	....
"	" 129	67	147	215	82	297	300	220	80	1	5	....	....
"	" 130	109	110	219	111	320	325	221	104	....	2	....	....
"	" 131	84	129	213	125	338	350	215	135	....	2	....	....
"	" 132	74	114	190	78	268	275	191	84	2	1	....	....
"	" 133	85	127	212	95	307	325	215	110	....	3	....	....
"	" 134	113	120	233	114	347	350	234	116	....	....	1	....
"	" 135	36	70	109	59	168	175	109	66	3	....	....	....
"	" 136 A	38	132	171	73	244	250	171	79	1	....	....	....
"	" 136 B	41	113	154	94	248	250	156	94	....	2	....	....
"	" 137 A	43	114	157	115	272	325	157	168	....	....	....	....
"	" 137 B	47	133	182	149	331	325	183	142	2	....	1	....
Totals		4,793	7,763	12,614	6,387	18,991	19,850	12,662	7,188	58	30	17	....
Majority for Moore			2,970										

			Stevenson	Wilson									
London, South	Advance Poll		47	140	187	.....	187	500	188	312	....	1	....	....
	Division	No. 1	17	78	95	42	137	150	96	54	....	1	....	....
	"	" 2-3-4	40	137	179	76	255	250	179	71	2	....	....	....
	"	" 5-6	26	75	104	67	171	175	104	71	3	....	....	....
	"	" 7	34	114	149	55	204	200	150	50	1	1	....	....
	"	" 8	59	117	176	75	251	250	178	72	..	....	2	....
	"	" 9	37	142	182	107	289	275	182	93	3	....	....	....
	"	" 10	43	120	165	88	253	250	165	85	2	....	....	....
	"	" 11	32	93	125	72	197	200	125	75	....	....	....	....
	"	" 12	53	107	161	64	225	225	162	63	1	1	....	....
	"	" 13	54	140	197	69	266	250	197	53	3	....	....	....
	"	" 14	108	135	244	142	386	375	244	131	1	....	....	....
	"	" 15	77	128	205	93	298	300	205	95	....	....	....	....
	"	" 16	110	78	189	54	243	250	191	59	1	2	....	....
	"	" 17	153	157	311	115	426	425	311	114	1	....	....	....
	"	" 18	90	105	196	67	263	250	196	54	1	....	....	....
	"	" 19	96	111	207	73	280	275	207	68	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Stevenson	Wilson										
London, South —*Con.*	Division.....No. 20	94	103	197	69	266	250	197	53	....	....	....	....
	" ..... " 21	140	94	235	64	299	300	235	65	1	....	....	....
	" ..... " 22	100	72	172	75	247	250	172	78	....	....	....	....
	" ..... " 23	124	110	234	69	303	300	234	66	....	....	....	....
	" ..... " 24	107	94	203	58	261	250	203	47	2	....	....	....
	" ..... " 25	71	145	218	102	320	325	218	107	2	....	....	....
	" ..... " 26	85	114	199	97	296	300	199	101	....	....	....	....
	" ..... " 27	92	106	198	97	295	300	198	102	....	....	....	....
	" ..... " 28	107	64	172	58	230	225	172	53	1	....	....	....
	" ..... " 29	120	92	215	83	298	300	215	85	3	....	....	....
	" ..... " 30	103	94	197	63	260	250	197	53	....	....	....	....
	" ..... " 31	115	126	241	77	318	325	241	84	....	....	....	....
	" ..... " 32	139	151	290	92	382	400	290	110	....	....	....	....
	" ..... " 33	77	98	175	61	236	250	175	75	....	....	....	....
	" ..... " 34	79	126	205	65	270	275	205	70	....	....	....	....
	" ..... " 35	95	152	247	102	349	350	247	103	....	....	....	....
	" ..... " 36	97	149	246	108	354	350	246	104	....	....	....	....
	" ..... " 60	58	123	182	171	353	350	182	168	1	....	....	....
	" ..... " 61	108	101	210	136	346	350	213	137	1	3	....	....
	" ..... " 62	81	119	201	142	343	350	201	149	1	....	....	....
	" ..... " 63	53	127	180	101	281	275	180	95	....	....	....	....
	" ..... " 64	67	99	167	72	239	250	167	83	1	....	....	....
	" ..... " 65	82	162	245	115	360	350	245	105	1	....	....	....
	" ..... " 66	72	94	167	84	251	250	167	83	1	....	....	....
	" ..... " 67	48	101	149	72	221	225	149	76	....	....	....	....

W. C. Fitzgerald, Returning Officer.

"	" 68	60	119	179	72	251	250	179	71	....	....	....	....
"	" 69	45	94	140	67	207	200	150	60	1	....	....	....
"	" 70	68	93	165	72	237	250	165	85	4	....	....	....
"	" 71	123	140	263	117	380	400	263	137	....	....	....	....
"	" 72	54	124	178	116	294	300	178	122	....	....	....	....
"	" 73	76	107	183	76	259	275	183	92	....	....	....	....
"	" 74	47	108	156	144	300	300	156	145	1	....	....	....
"	" 75	33	104	137	101	238	250	137	112	....	....	....	....
"	" 76	55	141	198	84	282	275	200	75	2	1	1	....
"	" 77	42	147	189	126	315	300	189	111	....	....	....	....
"	" 78	46	141	188	97	285	275	188	87	1	....	....	....
"	" 79	61	126	187	84	271	275	187	88	....	....	....	....
"	" 80	70	126	197	82	279	275	198	77	1	1	....	....
"	" 81	80	127	208	89	297	300	209	91	1	1	....	....
"	" 82	72	125	197	57	254	250	197	53	....	....	....	....
"	" 83	53	116	171	106	277	275	171	104	2	....	....	....
"	" 84	54	155	211	77	288	275	211	64	2	....	....	....
"	" 85	131	114	246	154	400	400	246	154	1	....	....	....
"	" 86	34	137	171	73	244	250	173	77	....	2	....	....
"	" 87	13	126	139	46	185	200	139	61	....	....	....	....
"	" 88	69	117	189	74	263	250	189	61	3	....	....	....
"	" 89	71	120	191	94	285	275	191	84	....	....	....	....
"	" 90	82	160	244	70	314	300	244	56	2	....	....	....
"	" 91	55	121	177	95	272	275	177	98	1	....	....	....
"	" 92	87	228	318	96	414	400	321	79	3	....	3	....
"	" 93	67	127	194	89	283	275	194	81	....	....	....	....
"	" 94	64	169	233	119	352	350	233	117	....	....	....	....
"	" 95	30	192	223	92	315	300	223	77	1	....	....	....
"	" 96	32	164	196	87	283	275	196	79	....	....	....	....
"	" 97	51	225	278	109	387	375	279	96	2	1	....	....
"	" 98	70	178	248	182	430	425	248	177	....	....	....	....
Totals		5,285	9,064	14,411	6,439	20,850	21,075	14,432	6,643	62	15	6	....
Majority for Wilson			3,779										

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers	Ballot Papers taken from Polling Places.
		Dibblee	Farquhar										
Manitoulin	Division No. 1	44	84	128	54	182	200	128	72	....	....	....	....
	" " 2	51	84	137	85	222	225	137	88	2	....	....	....
	" " 3	162	106	271	179	450	326	272	54	3	....	1	....
	" " 4	104	58	162	87	249	275	163	113	....	....	....	....
	" " 5	28	1	29	96	105	125	29	96	....	....	....	....
	" " 6	25	108	133	89	222	175	134	41	....	....	1	....
	" " 7	12	21	33	12	45	75	33	42	....	....	....	....
	" " 8	13	94	108	31	139	150	108	42	1	....	....	....
	" " 9	42	25	76	49	116	150	67	83	....	....	....	....
	" " 10	40	60	100	54	154	175	100	75	....	....	....	....
	" " 11	21	54	75	15	90	100	75	25	....	....	....	....
	" " 12	57	71	128	42	170	175	129	46	....	1	....	....
	" " 13	13	38	51	11	62	75	51	24	....	....	....	....
	" " 14	39	42	81	21	102	125	81	44	....	....	....	....
	" " 15	34	49	89	31	114	125	83	42	....	....	....	....
	" " 16	29	139	168	14	182	200	171	29	....	3	....	....
	" " 17	37	100	137	55	192	200	137	63	....	....	....	....
	" " 18	13	26	39	16	55	75	39	36	....	....	....	....
	" " 19	4	54	58	21	75	75	58	17	....	....	....	....
	" " 20	45	100	146	61	207	225	146	79	1	....	....	....
	" " 21	24	5	29	15	44	50	29	21	....	....	....	....
	" " 22	85	122	208	105	313	277	208	69	1	....	....	....
	" " 23	29	60	89	52	141	150	89	61	....	....	....	....
	" " 24	31	34	65	16	81	100	65	35	....	....	....	....
	" " 25	3	0	3	16	19	25	3	22	....	....	....	....

F. W. Major,
Returning Officer.

	" ..... " 26	18	47	65	33	98	100	65	35	....	....	....	....
	" ..... " 27	28	88	116	35	151	175	116	59	....	....	....	....
	" ..... " 28	33	45	78	29	107	125	78	47	....	....	....	....
	" ..... " 29	5	52	57	23	80	100	57	43	....	....	....	....
	" ..... " 30	14	53	67	23	90	100	67	33	....	....	....	....
	" ..... " 31	27	101	129	61	190	200	129	71	1	....	....	....
	" ..... " 32	30	57	89	130	219	225	89	136	2	....	....	....
	" ..... " 33	16	6	22	11	33	50	22	28	....	....	....	....
	" ..... " 34	7	4	9	21	30	50	9	41	....	....	....	....
	" ..... " 35	15	5	20	32	52	50	20	30	....	....	....	....
	" ..... " 36	198	42	241	132	373	400	241	159	1	....	....	....
	" ..... " 37	175	48	227	126	353	400	227	173	4	....	....	....
	" ..... " 38	171	52	223	92	315	400	223	177	....	....	....	....
	" ..... " 39	161	45	210	108	318	400	211	189	4	1	....	....
	" ..... " 40	14	23	37	23	60	75	37	38	....	....	....	....
	" ..... " 41	19	2	21	51	72	75	21	54	....	....	....	....
	" ..... " 42	95	9	104	55	159	200	105	95	....	1	....	....
	" ..... " 43	17	15	32	14	46	50	32	18	....	....	....	....
	" ..... " 44	5	2	7	14	21	25	7	18	....	....	....	....
	" ..... " 45	4	7	11	4	15	25	11	14	....	....	....	....
	" ..... " 46	30	3	33	89	122	150	33	117	....	....	....	....
	" ..... " 47	26	2	28	29	57	75	28	47	....	....	....	....
	" ..... " 48	50	1	54	12	66	75	54	21	3	....	....	....
	Totals.....	2,143	2,242	4,408	2,350	6,758	7,378	4,416	2,962	23	6	2	....
	Majoriy for Farquhar.....		99										

			Elliot	McLean									
Middlesex, North...	Adelaide..... No. 1	28	106	134	49	183	200	134	66	....	....	....	....
	" ..... " 2	20	38	58	16	74	100	58	42	....	....	....	....
	" ..... " 3	45	101	146	27	173	200	146	54	....	....	....	....
	" ..... " 4	20	102	122	38	160	200	122	78	....	....	....	....
	" ..... " 5	11	60	71	21	92	100	71	29	....	....	....	....
	" ..... " 6	24	42	66	7	73	75	66	9	....	....	....	....
	" ..... " 7	7	69	77	24	101	100	77	23	1	....	....	....
	" ..... " 8	39	39	78	25	103	125	79	46	....	1	....	....
	Ailsa Craig..... " 1 A	55	114	170	20	190	200	170	30	1	....	....	....
	" ..... " 1 B	39	105	146	20	166	200	146	54	2	....	....	....
	Biddulph..... " 1	89	62	152	38	190	225	152	73	1	....	....	....
	" ..... " 2	47	70	117	64	181	200	117	83	....	....	....	....
	" ..... " 3	41	40	81	20	101	175	82	93	....	1	....	....
	" ..... " 4	105	36	141	69	210	225	142	83	....	....	1	....
	" ..... " 5 A	41	121	162	37	199	200	162	38	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Middlesex, North —*Con.*		Elliot	McLean										
	Biddulph " 5 B	57	84	143	36	179	200	143	57	2	....	....	....
	Lucan " 1	104	77	181	32	213	250	181	69	....	....	....	....
	" " 2	94	78	172	58	230	250	172	78	....	....	....	....
	London Annex	15	5	20	20	40	75	20	55	....	....	....	....
	London No. 1 A	57	61	118	112	230	250	118	132	....	....	....	....
	" " 1 B	85	13	98	132	230	275	98	177	....	....	....	....
	" " 1 C	79	21	100	120	220	275	100	175	....	....	....	....
	" " 2	79	82	164	84	248	300	164	136	3	....	....	....
	" " 3	47	71	118	60	178	225	118	107	....	....	....	....
	" " 4 A	52	83	135	14	149	200	135	65	....	....	....	....
	" " 4 B	65	105	171	28	199	200	171	29	1	....	....	....
	" " 5	94	96	190	49	237	300	190	110	....	....	....	....
	" " 6	65	34	100	97	197	225	100	125	1	....	....	....
	" " 7	131	45	198	126	324	375	198	177	2	....	....	....
	" " 8	72	40	112	62	174	200	113	87	....	1	....	....
	" " 9	53	71	124	69	193	225	124	101	....	....	....	....
	" " 10	81	76	159	63	222	250	159	91	2	....	....	....
	" " 11	58	97	156	56	212	250	156	94	1	....	....	....
	" " 12	34	90	126	36	162	200	126	74	2	....	....	....
	" " 13	81	96	177	80	257	275	177	98	....	....	....	....
	" " 14	49	135	185	81	266	300	185	115	1	....	....	....
	" " 15	166	51	220	102	320	350	220	130	3	....	....	....
	" " 16	45	28	73	53	126	150	73	77	....	....	....	....
	" " 17 A	140	44	184	56	240	200	184	16	....	....	....	....
	" " 17 B	109	44	153	42	195	200	153	47	....	....	....	....

"	"	18	96	26	123	51	174	200	124	76	1	....	1	....
McGillivray	"	1	39	71	110	50	160	200	110	90	....	....	....	....
"	"	2	52	93	145	73	218	250	145	105	....	....	....	....
"	"	3	71	92	164	48	212	225	164	61	1	....	....	....
"	"	4	20	104	124	30	154	175	124	51	....	....	....	....
"	"	5	62	112	174	56	230	250	174	76	....	....	....	....
"	"	6	30	98	128	51	179	225	128	97	....	....	....	....
"	"	7	47	79	126	74	200	225	126	99	....	....	....	....
Nissouri	"	1	70	76	146	46	182	225	146	79	....	....	....	....
"	"	2 A	101	68	169	....	169	200	169	31	....	....	....	....
"	"	2 B	36	49	85	74	159	200	85	115	....	....	....	....
"	"	3	86	76	162	27	190	225	162	63	1	....	....	....
"	"	4	22	66	88	34	122	125	88	37	....	....	....	....
"	"	5	17	59	76	31	107	125	76	49	....	....	....	....
"	"	6	17	96	113	51	165	175	103	62	....	....	....	....
"	"	7	21	91	112	56	168	225	112	113	....	....	....	....
"	"	8	15	105	121	58	179	200	121	79	1	....	....	....
Parkhill	"	1	97	60	158	58	216	225	158	67	1	....	....	....
"	"	2	80	88	170	37	207	250	170	80	2	....	....	....
"	"	3	104	118	225	66	291	300	225	75	3	....	....	....
Strathroy	"	1 A	61	75	136	42	178	200	136	64	....	....	....	....
"	"	1 B	71	74	145	36	181	200	145	55	....	....	....	....
"	"	2	48	114	164	35	199	225	164	61	2	....	....	....
"	"	3 A	77	88	166	17	183	200	166	34	1	....	....	....
"	"	3 B	82	64	146	53	199	200	146	54	....	....	....	....
"	"	4 A	59	74	133	22	155	175	133	42	....	....	....	....
"	"	4 B	58	68	126	31	157	175	126	49	....	....	....	....
"	"	5 A	61	72	134	18	152	175	134	41	1	....	....	....
"	"	5 B	62	75	138	35	173	175	138	37	1	....	....	....
"	"	6 A	70	69	140	20	160	175	140	35	1	....	....	....
"	"	6 B	56	67	124	32	156	175	124	51	1	....	....	....
Williams, East	"	1	19	143	162	46	208	225	162	63	....	....	....	....
"	"	2	37	114	151	63	214	225	151	74	....	....	....	....
"	"	3	30	151	181	86	267	300	181	119	....	....	....	....
Williams, West	"	1	23	26	49	47	96	125	49	76	....	....	....	....
"	"	2	26	85	111	42	153	200	111	89	....	....	....	....
"	"	3	57	67	124	76	200	225	124	101	....	....	....	....
"	"	4	74	77	151	57	208	225	151	74	....	....	....	....
Totals			4,597	5,861	10,500	3,872	14,372	16,350	10,503	5,847	40	3	2	....
Majority for McLean				1,264										

JAMES W. PARK,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Barr	Lethbridge										
Middlesex, West....	Caradoc.....No. 1	105	102	207	98	305	350	207	143	....	....	....	....
	" ....." 2	44	127	171	67	238	250	171	79	....	....	....	....
	" ....." 3 B	41	139	180	59	239	275	180	95	....	....	....	....
	" ....." 3 A	26	127	153	70	223	250	153	97	....	....	....	....
	" ....." 4	31	143	174	103	277	300	174	126	....	....	....	....
	" ....." 5	20	94	115	67	182	200	115	85	1	....	....	....
	" ....." 6	36	89	126	105	231	250	126	124	1	....	....	....
	" ....." 7	21	121	142	83	225	250	142	108	....	....	....	....
	" ....." 8	11	18	29	36	65	100	29	71	....	....	....	....
	Lobo....." 1	45	110	156	94	250	275	156	119	1	....	....	....
	" ....." 2 A	34	76	110	77	187	200	110	90	....	....	....	....
	" ....." 3	31	131	163	117	280	325	163	162	1	....	....	....
	" ....." 2 B	47	53	100	62	162	175	100	75	....	....	....	....
	" ....." 4	25	170	195	100	295	325	195	130	....	....	....	....
	" ....." 5	41	109	150	87	237	250	150	100	....	....	....	....
	Ekfrid....." 1	9	65	74	56	130	150	74	76	....	....	....	....
	" ....." 2	25	80	105	139	244	275	105	170	....	....	....	....
	" ....." 3	54	107	162	93	255	275	162	113	1	....	....	....
	" ....." 4	19	80	100	47	147	175	100	75	1	....	....	....
	" ....." 5	15	51	66	93	159	200	66	134	....	....	....	....
	" ....." 6	48	137	185	97	282	300	185	115	....	....	....	....
	" ....." 7	10	82	92	43	135	150	92	58	....	....	....	....
	Metcalfe....." 1	32	27	59	17	76	100	59	41	....	....	....	....

MICHAEL M. WIGHTMAN, Returning Officer.

"	" 2	24	35	60	25	85	100	60	40	1	....	....	....
"	" 3	17	33	50	37	87	100	50	50	....	....	....	....
"	" 4	19	60	80	39	119	125	80	45	1	....	....	....
"	" 5	18	34	52	40	92	100	52	48	....	....	....	....
"	" 6	16	40	56	29	85	100	56	44	....	....	....	....
"	" 7	8	33	42	50	92	100	42	58	1	....	....	....
"	" 8	34	6	40	42	82	100	40	60	....	....	....	....
Mosa	" 1	19	33	52	21	73	100	52	48	....	....	....	....
"	" 2	37	16	53	55	108	150	53	97	....	....	....	....
"	" 3	14	54	70	43	113	150	70	80	1	1	....	....
"	" 4	28	77	106	52	158	200	106	94	....	1	....	....
"	" 5	60	66	127	91	218	250	127	123	1	....	....	....
"	" 6	17	34	51	28	79	100	51	49	....	....	....	....
"	" 7	35	39	74	63	137	175	74	101	....	....	....	....
"	" 8	12	54	66	45	111	150	66	84	....	....	....	....
Delaware	" 1	45	85	132	75	207	225	132	93	....	1	1	....
"	" 2	104	115	220	41	261	300	220	80	1	....	....	....
"	" 3	39	84	123	31	154	175	123	52	....	....	....	....
"	" 4	20	74	94	38	132	150	94	56	....	....	....	....
Westminster	" 1	62	138	200	68	268	300	200	100	....	....	....	....
"	" 2	36	178	215	95	310	325	215	110	1	....	....	....
"	" 3	58	53	112	66	178	200	112	88	1	....	....	....
"	" 4	30	106	138	60	198	225	138	87	2	....	....	....
"	" 5	41	58	100	78	178	200	100	100	1	....	....	....
"	" 6 A	86	64	151	55	206	225	151	74	1	....	....	....
"	" 6 B	69	56	127	66	193	225	127	98	2	....	....	....
"	" 7 A	56	106	162	54	216	250	162	88	....	....	....	....
"	" 7 B	51	129	181	39	220	250	181	69	1	....	....	....
"	" 8	55	143	198	50	248	275	198	77	....	....	....	....
"	" 9	55	87	142	113	255	275	142	133	....	....	....	....
"	" 10 A	106	35	143	45	178	275	143	132	2	....	....	....
"	" 10 B	97	44	141	42	183	275	141	134	....	....	....	....
"	" 11 A	79	120	199	92	291	325	199	126	....	....	....	....
"	No. 11 B A	142	26	169	11	180	225	169	56	1	....	....	....
"	" 11 B B	97	19	119	46	165	200	119	81	3	....	....	....
"	No. 12	61	22	83	31	114	150	83	67	....	....	....	....
Dorchester	" 3	122	122	246	82	328	350	246	104	2	....	....	....
"	" 5	75	94	169	102	271	300	169	131	....	....	....	....
"	" 1	30	49	79	52	131	150	79	71	....	....	....	....
"	" 9	45	115	160	49	209	250	160	90	....	....	....	....
"	" 2	38	37	75	27	102	125	75	50	....	....	....	....
"	" 7	52	101	153	95	248	275	153	122	....	....	....	....
"	" 4	53	62	116	64	180	200	116	84	1	....	....	....
"	" 6	25	125	151	54	205	225	151	74	1	....	....	....
"	" 8	74	80	154	58	212	250	154	96	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Barr	Lethbridge										
Middlesex, West —*Con*.	Village of Glencoe.....No. 1	83	115	199	71	270	300	199	101	1	....	....	....
	" " ..... " 2	78	108	186	69	255	300	186	114	....	....	....	....
	Village of Newbury.....	72	59	133	52	185	250	133	117	1	1	....	....
	Village of Wardsville.....	46	62	108	42	150	200	108	92	....	....	....	....
	Totals.....	3,310	5,723	9,071	4,473	13,544	15,625	9,071	6,554	33	4	1	....
	Majority for Lethbridge.....		2,413										
		Berner	Ecclestone										
Muskoka.....	Bala Town.....No. 1	37	134	171	35	206	250	171	79	....	....	....	....
	Bracebridge Town..... " 2	41	79	120	36	156	225	120	105	....	....	....	....
	" ..... " 3	21	69	90	35	125	200	91	109	1	....	....	....
	" ..... " 4	76	102	178	79	257	300	180	120	2	....	....	....
	" ..... " 5	71	69	140	33	172	225	141	84	1	....	....	....
	" ..... " 6	79	84	163	68	231	300	164	136	1	....	....	....
	" ..... " 7	40	72	112	47	159	225	114	111	2	....	....	....
	" ..... " 8	50	81	131	54	185	250	133	117	2	....	....	....
	" ..... " 9	32	72	104	37	141	200	104	96	....	....	....	....
	Brunel Tp..... " 10	22	34	56	70	126	150	56	94	....	....	....	....
	" ..... " 11	64	50	114	63	177	225	114	111	....	....	....	....
	Cardwell Tp..... " 12	23	41	64	47	111	150	64	86	....	....	....	....
	" ..... " 13	2	9	11	13	24	50	11	39	....	....	....	....

Chaffey Tp.	"	14	65	60	125	74	199	250	125	125				
"	"	15	69	58	127	84	211	250	127	123				
"	"	16	27	23	50	52	102	150	50	100				
Draper Tp.	"	17	9	17	26	42	68	100	26	74				
"	"	18	11	23	34	46	80	100	34	66				
"	"	19	5	15	20	17	37	50	20	30				
"	"	20	29	51	80	42	122	150	81	69	1			
Freeman Tp.	"	21	69	205	274	45	319	350	274	76				
"	"	22	0	10	10	5	15	25	10	15				
Gravenhurst Town	"	23	90	144	234	80	314	350	236	114	2			
"	"	24	67	112	179	61	240	300	181	119	2			
"	"	25	51	80	141	55	196	250	142	108	1			
"	"	26	38	88	126	46	172	225	126	99				
"	"	27	12	50	52	8	60	100	52	48				
"	"	28	16	42	58	13	71	100	58	42				
Huntsville Town	"	29	116	85	201	112	313	350	205	145	3			
"	"	30	105	99	204	99	303	350	207	143	3			
"	"	31	119	106	225	101	326	375	228	147	3			
"	"	32	96	93	189	99	288	350	191	159	2			
"	"	33	61	110	171	82	253	325	171	154				
"	"	34	72	115	187	72	259	325	187	138				
Macaulay Tp.	"	35	7	27	34	55	89	125	36	89	2			
"	"	36	26	25	51	43	94	125	51	74				
"	"	37	43	34	77	37	114	150	77	73				
McLean Tp.	"	38	65	93	158	92	250	300	158	142				
Medora and Wood Tp.	"	39	37	25	62	54	116	150	62	88				
" "	"	40	11	13	24	15	39	75	24	51				
" "	"	41	19	37	56	56	112	150	56	94				
" "	"	42	15	29	44	19	63	100	44	56				
" "	"	43	7	24	31	5	36	50	32	18	1			
" "	"	44	21	20	41	33	74	100	42	58	1			
" "	"	45	21	29	50	41	91	125	50	75				
" "	"	46	4	27	31	34	65	100	31	69				
Monck Tp.	"	47	34	36	70	32	102	125	70	55				
"	"	48	29	18	47	16	63	100	47	53				
"	"	49	47	63	110	75	185	225	111	114				
"	"	50	41	102	143	71	214	250	143	107				
"	"	51	3	36	39	10	49	75	40	35	1			
Morrison Tp.	"	52	53	76	129	67	196	225	130	95	1			
"	"	53	34	67	101	76	177	200	101	99				
Muskoka Tp.	"	54	21	24	45	64	109	125	45	80				
"	"	55	26	52	78	28	106	125	78	47				
"	"	56	39	69	108	16	124	150	110	40	2			
"	"	57	27	9	36	20	56	75	36	39				
"	"	58	26	30	56	38	94	125	56	69				

HARRY S. MILLER,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Berner	Ecclestone										
Muskoka—*Con.*....	Oakley Tp.....No. 59	14	16	30	21	51	75	30	45	....	....	....	....
" ..... " 60	14	20	34	33	67	75	34	41	....	....	....	....
Port Carling Village..... " 61	51	61	112	22	134	175	114	61	1	1	....	....
" ..... " 62	38	50	88	12	100	125	88	37	....	....	....	....
Ridout Tp..... " 63	33	9	42	7	49	75	43	32	1	....	....	....
" ..... " 64	13	24	37	15	52	75	37	38	....	....	....	....
Ryde Tp..... " 65	29	29	58	43	101	150	58	92	....	....	....	....
" ..... " 66	27	17	44	37	81	100	44	56	....	....	....	....
Stephenson Tp..... " 67	54	26	80	15	95	125	81	44	1	....	....	....
" ..... " 68	46	48	94	44	138	200	96	104	2	....	....	....
" ..... " 69	54	44	98	58	156	200	99	101	1	....	....	....
" ..... " 70	22	66	88	77	165	225	89	136	1	....	....	....
Stisted Tp..... " 71	34	17	51	30	81	100	51	49	....	....	....	....
" ..... " 72	19	12	31	65	96	125	31	94	....	....	....	....
" ..... " 73	30	6	36	17	53	75	36	39	....	....	....	....
Watt Tp..... " 74	25	62	87	74	161	200	87	113	....	....	....	....
" ..... " 75	31	21	58	40	92	125	54	71	....	....	1	....
" ..... " 76	20	18	38	19	57	75	38	37	....	....	....	....
" ..... " 77	22	13	35	11	46	75	35	40	....	....	....	....
Windermere..... " 78	27	14	41	25	66	100	41	59	....	....	....	....
Baxter Tp..... " 79	9	23	32	87	119	150	33	117	1	....	....	....
" ..... " 80	6	26	32	92	124	175	33	142	1	....	....	....
Franklin Tp..... " 81	36	33	69	46	115	175	69	106	....	....	....	....
" ..... " 82	10	30	40	30	70	125	40	85	....	....	....	....
" ..... " 83	36	39	75	52	127	175	75	100	....	....	....	....

	Gibson Tp.	"	84	6	14	20	23	43	75	20	55	....	....	....	....
	"	"	85	0	5	5	38	43	75	5	70	....	....	....	....
	Sinclair Tp.	"	86	20	16	36	22	58	100	37	63	1	....	....	....
	Totals			3,067	4,206	7,273	3,904	11,177	14,450	7,322	7,128	44	1	1	....
	Majority for Ecclestone				1,139										
					Dixon	Willson									
Niagara Falls	City of Niagara Falls	No.	1	39	200	239	320	559	550	241	309	1	1	....	....
	"	"	2	45	211	256	245	501	500	257	243	1	....	....	....
	"	"	3	61	189	250	328	578	500	253	347	3	....	....	....
	"	"	3 A	57	217	274	323	597	600	276	324	2	....	....	....
	"	"	4	51	169	220	218	438	450	221	229	1	....	....	....
	"	"	4 A	42	127	169	208	377	400	170	230	1	....	....	....
	"	"	5	58	167	225	342	567	600	226	374	....	....	1	....
	"	"	5 A	105	214	319	319	638	651	323	328	4	....	....	....
	"	"	6	78	141	219	189	408	400	219	181	1	....	....	....
	"	"	6 A	61	136	197	202	399	400	199	201	2	....	....	....
	"	"	7	76	259	335	265	600	600	337	263	....	2	....	....
	"	"	8	92	138	230	222	452	450	232	218	1	1	....	....
	"	"	8 A	90	158	248	150	398	500	249	251	....	1	....	....
	"	"	8 B	98	113	211	216	427	450	212	238	1	....	....	....
	"	"	9	108	141	249	245	494	500	249	251	....	....	....	....
	"	"	9 A	141	164	305	253	558	550	306	244	1	....	....	....
	"	"	10	96	155	251	264	515	500	256	244	5	....	....	....
	"	"	10 A	112	174	286	272	558	550	291	259	....	5	....	....
	"	"	11	52	166	218	256	474	500	222	278	....	4	....	....
	"	"	11 A	47	191	238	274	512	500	242	258	....	3	1	....
	"	"	12	88	172	260	281	541	550	261	289	1	....	....	....
	"	"	12 A	73	150	223	255	478	500	224	276	1	....	....	....
	"	"	12 B	65	205	270	252	522	500	271	229	....	1	....	....
	Town of Bridgeburg	"	13	63	182	245	138	383	400	247	153	2	....	....	....
	"	"	14	64	224	288	133	421	450	292	158	4	....	....	....
	"	"	14 A	55	173	228	118	346	350	229	121	1	....	....	....
	"	"	15	78	169	247	103	350	350	249	101	....	....	2	....
	"	"	15 A	59	154	213	102	315	300	214	86	1	....	....	....
	Village of Crystal Beach	"	16	23	124	147	67	214	200	147	53	....	....	....	....
	Village of Chippawa	"	17	80	164	244	120	364	400	246	154	1	1	....	....
	"	"	18	50	141	191	90	281	300	192	108	1	....	....	....
	Village of Fort Erie	"	19	41	142	183	167	350	350	186	164	1	2	....	....
	"	"	19 A	32	150	182	132	314	300	182	118	....	....	....	....
	"	"	19 B	40	152	192	123	315	350	192	158	....	....	....	....
	Township of Bertie	"	20	20	57	77	37	114	150	78	72	1	....	....	....
	"	"	21	42	154	196	107	303	300	198	102	....	....	2	....

R. G. W. Fordham,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Dixon	Willson										
Niagara Falls—*Con.*	Township of Bertie.....No. 22	95	178	273	152	425	450	274	176	1	....	....	....
	" ..... " 23	70	98	168	158	326	350	168	182	....	....	....	....
	" ..... " 24	46	39	85	95	180	200	85	115	....	....	....	....
	" ..... " 25	22	43	65	105	170	200	65	135	....	....	....	....
	" ..... " 26	119	129	248	76	324	350	249	101	....	1	....	....
	" ..... " 26 A	66	162	228	84	312	350	229	121	1	....	....	....
	Township of Stamford.... " 27	48	67	115	141	256	300	115	185	....	....	....	....
	" .... " 27 A	55	92	147	155	302	300	150	150	2	1	....	....
	" .... " 28	61	84	145	182	327	350	145	205	....	....	....	....
	" .... " 29	23	31	54	78	132	150	54	96	....	....	....	....
	" .... " 30	35	93	128	140	268	250	128	122	....	....	....	....
	" .... " 30 A	19	110	129	145	274	300	134	166	3	2	....	....
	" .... " 31	107	108	215	229	444	450	215	235	....	....	....	....
	" .... " 31 A	79	127	206	260	466	400	206	194	....	....	....	....
	" .... " 32	58	96	154	179	333	350	154	196	....	....	....	....
	" .... " 32 A	70	96	166	199	365	350	168	182	1	1	....	....
	" .... " 32 B	60	93	153	239	392	400	153	247	....	....	....	....
	" .... " 33	70	159	229	238	467	449	229	220	....	....	....	....
	Township of Willoughby... " 34	74	65	139	110	249	250	140	110	1	....	....	....
	" ... " 35	53	63	116	136	252	250	116	134	....	....	....	....
	Advance Poll (Niagara Falls).....	7	24	31	.....	.....	100	31	69	....	....	....	....
	Totals.....	3,619	7,900	11,519	10,437	21,916	22,550	10,952	11,598	46	26	6	....
	Majority for Willson.....		4,281										

Nipissing

W. Martin, Jr.,
Returning Officer.

Division	No.		Marceau	Morel	Richardson									
"	"	1 A	28	100	32	160	132	292	300	140				
"	"	1 B	18	82	34	134	126	260	300	165	1			
"	"	2 A	22	117	37	176	124	300	300	122	1		1	
"	"	2 B	27	109	36	172	127	299	300	125	3			
"	"	3 A	30	121	56	207	145	352	300	92			1	
"	"	3 B	33	117	63	213	195	408	300	85	1	1		
"	"	4 A	16	106	29	151	156	307	300	149				
"	"	4 B	18	99	28	145	145	290	300	153			2	
"	"	5 A	18	102	32	152	142	294	300	147	1			
"	"	5 B	17	94	33	144	137	281	300	155	1			
"	"	6 A	39	125	51	215	185	400	300	83	2			
"	"	6 B	31	122	55	208	167	375	300	91	1			
"	"	7 A	27	110	74	211	171	382	300	88	1			
"	"	7 B	21	102	53	176	126	302	300	123	1			
"	"	8 A	21	125	68	214	146	360	300	85	1			
"	"	8 B	30	99	66	195	144	339	300	105				
"	"	9 A	33	145	32	210	192	402	300	88	1	1		
"	"	9 B	24	130	29	183	156	339	300	116	1			
"	"	10 A	35	186	32	253	219	472	300	46		1		
"	"	10 B	29	167	39	235	190	425	300	64	1			
"	"	11 A	44	134	59	237	163	400	300	63				
"	"	11 B	23	130	40	193	180	373	300	105	2			
"	"	12 A	34	105	29	168	160	328	300	131	1			
"	"	12 B	10	85	23	118	154	272	299	181				
"	"	13 A	25	97	33	155	157	312	301	146				
"	"	13 B	17	89	29	135	150	285	300	164	1			
"	"	14	50	83	4	137	140	277	300	163				
"	"	15	35	83	6	124	87	211	250	126				
"	"	16	31	68	9	108	63	171	200	90		2		
"	"	17	46	101	8	155	101	256	300	142	3			
"	"	18	74	59	1	134	62	196	225	91				
"	"	19	17	64	19	100	27	127	150	48	2			
"	"	20	71	25	7	103	13	116	150	46	1			
"	"	21	14	39	15	68	20	88	125	56	1			
"	"	22	10	10	17	37	39	76	100	63				
"	"	23	14	2	14	30	52	82	100	70				
"	"	24	19	10	16	45	24	69	100	55				
"	"	25	10	42	13	65	1	66	125	60				
"	"	26	Cancelled.											
"	"	27	14	79	24	117	46	163	200	83				
"	"	28	124	34	3	161	114	275	300	139				
"	"	29	43	41	0	84	191	275	300	216				
"	"	30	41	27	3	71	149	220	250	179				
"	"	31	64	49	2	115	142	257	275	160				

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
					Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Marceau	Morel	Richardson										
Nipissing—*Con.*....	Division.....No. 32	29	56	9	94	49	143	175	.....	81	....	....	....	....
	" ..... " 33	41	32	7	80	47	127	150	.....	70	....	....	....	....
	" ..... " 34	26	34	78	138	126	264	300	.....	161	1	....	....	....
	" ..... " 35	45	37	10	92	60	152	175	.....	83	....	....	....	....
	" ..... " 36	42	54	0	96	33	129	175	.....	79	....	....	....	....
	" ..... " 37	13	22	12	47	23	70	100	.....	53	....	....	....	....
	" ..... " 38	11	89	47	147	103	250	275	.....	128	....	....	....	....
	" ..... " 39	15	36	2	53	44	97	125	.....	72	....	....	....	....
	" ..... " 40	34	107	2	143	120	263	276	.....	132	1	....	....	....
	" ..... " 41	13	30	1	44	97	141	175	.....	130	1	....	....	....
	" ..... " 42	Cancelled.	.....	.....	.....	.....	.....	.....	.....	.....	....	....	....	....
	" ..... " 43	2	12	1	15	5	20	50	.....	35	....	....	....	....
	" ..... " 44	Cancelled.	.....	.....	.....	.....	.....	.....	.....	.....	....	....	....	....
	" ..... " 45	4	12	2	18	14	32	50	.....	32	....	....	....	....
	" ..... " 46	1	48	0	49	48	97	125	.....	76	....	....	....	....
	" ..... " 47	1	11	0	12	8	20	25	.....	13	....	....	....	....
	" ..... " 48	46	87	13	146	130	276	300	.....	153	1	....	....	....
	" ..... " 49	15	29	4	48	49	97	125	.....	76	1	....	....	....
	" ..... " 50	27	101	12	140	43	183	200	.....	59	1	....	....	....
	" ..... " 51	Cancelled.	.....	.....	.....	.....	.....	.....	.....	.....	....	....	....	....
	" ..... " 52	11	22	8	41	66	107	150	.....	109	....	....	....	....
	" ..... " 53	7	29	1	37	22	59	75	.....	37	1	....	....	....
	" ..... " 54	Cancelled.	.....	.....	.....	.....	.....	.....	.....	.....	....	....	....	....
	" ..... " 55	1	6	2	9	5	14	25	.....	15	....	1	....	....
	" ..... " 56	2	12	0	14	7	21	50	.....	36	....	....	....	....

	" " " 57	3	46	1	50	12	62	50	.....	.....	....	....	....	....
	" " " 58	10	10	3	23	69	92	125	.....	102	....	....	....	....
	" " " 59	Cancelled.	.....	.....	.....	.....	.....	.....	.....	.....	....	....	....	....
	" " " 60	11	36	2	49	58	107	150	.....	101	....	....	....	....
	" " " 61	15	52	5	72	35	107	125	.....	53	....	....	....	....
	" " " 62	5	44	2	51	78	129	150	.....	97	2	....	....	....
	" " " 63	1	12	1	14	9	23	50	.....	36	....	....	....	....
	" " " 64	0	25	1	26	23	49	75	.....	49	....	....	....	....
	" " " 65	1	18	0	19	78	97	125	.....	106	....	....	....	....
	" " " 66	2	58	5	65	6	71	100	.....	33	1	1	....	....
	" " " 67	1	48	0	49	9	58	75	.....	26	....	....	....	....
	" Advanced Poll.... " 68	19	161	36	216	.....	216	250	.....	34	....	....	....	....
	" " .... " 69	0	7	0	7	.....	7	50	.....	43	....	....	....	....
	" " .... " 70	0	11	1	12	.....	12	50	.....	38	....	....	....	....
	" " .... " 71	0	7	0	7	.....	7	25	.....	18	....	....	....	....
	Totals.....	1,801	5,215	1,521	8,537	6,836	15,373	15,751	.....	7,165	38	7	4	....
	Majority for Morel.....		3,414											
		Martin	Mason											
Norfolk.....	Charlotteville.....No. 1	172	132		304	59	363	425	304	121	....	....	....	....
	" ..... " 2	109	50		162	49	214	275	162	113	3	....	....	....
	" ..... " 3	77	62		140	36	177	225	140	85	1	....	....	....
	" ..... " 4	60	38		98	54	152	225	98	127	....	1	....	....
	" ..... " 5	80	62		142	41	183	250	142	108	....	....	....	....
	" ..... " 6	121	84		206	24	231	300	106	94	1	....	....	....
	" ..... " 7	92	78		171	69	241	300	171	129	1	1	....	....
	" ..... " 8	105	61		167	40	208	275	167	108	1	....	....	....
	Simcoe.....A to L " 1	113	65		181	116	448	300	181	119	3	....	....	....
	" .....M to Z " 1	82	64		147	.....	.....	250	147	103	1	....	....	....
	" .....A to L " 2	163	71		242	82	497	350	242	108	8	....	....	....
	" .....M to Z " 2	86	61		161	.....	.....	275	161	114	4	....	....	....
	" .....A to L " 3	90	36		126	64	357	225	126	99	....	....	....	....
	" .....M to Z " 3	107	60		167	.....	.....	225	167	108	....	....	....	....
	" .....A to L " 4	190	84		274	121	596	350	274	76	....	....	....	....
	" .....M to Z " 4	136	61		199	.....	.....	300	199	101	2	....	....	....
	" ..... " 5	203	75		283	52	335	375	283	92	....	3	2	....
	" .....A to L " 6	113	67		180	73	439	275	180	95	....	1	....	....
	" .....M to Z " 6	109	75		185	.....	.....	250	185	65	1	....	....	....
	" .....A to L " 7	130	70		200	55	396	275	200	75	....	....	....	....
	" .....M to Z " 7	90	45		138	.....	.....	225	138	87	3	....	....	....
	Windham..... " 1	75	107		182	61	245	300	182	118	....	2	....	....
	" ..... " 2	69	104		174	67	242	300	174	126	1	1	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Martin	Mason										
Norfolk—*Con.*	Windham No. 3	114	88	205	51	258	325	205	95	2	1	....	....
	" " 4	168	79	247	82	329	375	247	128	....	1	....	....
	" " 5	87	111	199	64	264	300	199	101	1	....	....	....
	" " 6	95	105	201	54	256	300	201	99	1	....	....	....
	" " 7	112	95	207	70	277	325	207	118	....	....	....	....
	Waterford A to L " 1	76	40	117	67	337	225	117	108	1	....	....	....
	" M to Z " 1	98	50	150	.....	.....	225	150	75	2	1	....	....
	" A to L " 2	76	129	205	79	473	300	205	95	....	....	....	....
	" M to Z " 2	82	107	189	.....	.....	300	189	111	....	1	....	....
	Townsend " 1	52	138	193	88	281	325	193	132	3	....	....	....
	" " 2	25	210	237	59	298	350	237	113	2	....	....	....
	" " 3	39	121	160	71	231	275	160	115	1	....	....	....
	" " 4	49	148	198	63	262	325	198	127	....	....	....	....
	" " 5	33	146	180	42	222	275	180	144	....	....	1	....
	" " 6	54	166	222	32	255	325	222	103	1	....	....	....
	" " 7	91	171	262	64	326	375	262	113	....	....	....	....
	" " 8	82	105	187	62	250	300	187	113	1	....	....	....
	" " 9	26	114	141	41	182	225	141	84	....	....	....	....
	Woodhouse " 1	156	96	252	79	331	375	252	123	....	....	....	....
	" A to L " 2	119	99	219	74	474	300	219	81	1	1	....	....
	" M to Z " 2	104	80	187	.....	.....	300	187	113	3	....	....	....
	" " 3	136	107	246	67	313	375	246	129	....	....	3	....
	" A to L " 4	74	60	135	110	382	250	135	115	1	....	....	....
	" M to Z " 4	70	64	135	.....	.....	225	135	90	1	1	....	....
	Port Dover A to L " 1	112	49	161	59	414	275	161	114	....	....	....	....

GEO. M. BOUGHNER, Returning Officer.

	" .....M to Z "	1	112	72	184	.....	.....	325	184	141	....	....	....	....
	" .....A to L "	2	179	82	265	158	688	400	265	135	4	....	....	....
	" .....M to Z "	2	157	100	259	.....	.....	400	.....	141	2	....	....	1
	Advance Poll.....		27	10	37	.....	.....	100	.....	63	....	....	....	....
	Port Rowan.....A to L "	1	148	81	230	69	456	325	230	95	1	....	....	....
	" .....M to Z "	1	113	39	154	.....	.....	325	154	171	2	....	....	....
	South Walsingham..... "	1	50	87	137	60	197	250	137	113	....	....	....	....
	" ..... "	2	90	76	169	30	199	250	169	81	....	....	3	....
	" ..... "	3	118	47	168	58	229	300	168	132	3	....	....	....
	" ..... "	4	53	52	109	15	128	200	109	91	4	....	....	....
	" ..... "	5	78	72	151	43	195	250	151	99	1	....	....	....
	North Walsingham..... "	1	79	38	117	23	140	200	117	83	....	....	....	....
	" ..... "	2	82	52	134	48	182	250	134	116	....	....	....	....
	" ..... "	3	125	58	183	34	217	300	183	117	....	....	....	....
	" ..... "	4	99	51	151	48	200	250	151	99	1	1	....	....
	" ..... "	5	89	79	170	46	218	275	170	105	2	....	....	....
	Houghton..... "	1	59	65	127	34	164	200	127	71	3	1	....	....
	" ..... "	2	73	42	115	68	183	225	115	110	....	....	....	....
	" ..... "	3	92	59	152	54	207	275	152	123	1	....	....	....
	" ..... "	4	80	82	163	65	229	300	163	137	1	....	....	....
	Middleton..... "	1	96	69	165	42	207	250	165	85	....	....	....	....
	" ..... "	2	94	98	192	67	259	325	192	133	....	....	....	....
	" ..... "	3	157	126	285	52	339	400	285	115	2	....	....	....
	" ..... "	4	104	73	177	36	213	275	177	98	....	....	....	....
	" ..... "	5	73	68	141	11	152	225	141	84	....	....	....	....
	Delhi.....A to L "	1	171	101	273	32	511	350	273	77	1	1	....	....
	" .....M to Z "	1	111	92	204	.....	.....	275	204	71	1	....	....	....
	Totals.....		7,421	6,161	13,676	3,534	17,252	.....	.....	.....	80	18	9	1
	Majority for Martin.....		1,260											
			McArthur	Robertson										
Northumberland...	Alnwick Tp.....No.	1	80	138	219	61	280	350	219	131	1	....	....	....
	" ..... "	2	34	41	76	27	103	200	76	124	....	....	1	....
	" ..... "	3	35	38	74	14	88	150	74	76	1	....	....	....
	Brighton Tp..... "	1	73	71	144	59	203	300	144	156	....	....	....	....
	" ..... "	2	44	77	121	29	150	250	121	129	....	....	....	....
	" ..... "	2 A	47	63	110	65	175	200	110	90	....	....	....	....
	" ..... "	3	58	86	144	31	175	200	144	56	....	....	....	....
	" ..... "	3 A	45	51	96	71	167	250	96	154	....	....	....	....
	" ..... "	4	80	90	171	107	278	350	171	179	....	....	1	....
	" ..... "	5	95	86	179	115	294	400	179	221	....	....	....	....
	Brighton Village..... "	1	85	75	160	50	210	250	160	90	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Northumberland —*Con*.....	Brighton Village..... No. 1 A	McArthur 86	Robertson 79	165	44	209	250	165	85	....	....	....	....
	" ..... " 2	135	104	239	67	306	350	239	111	....	....	....	....
	" ..... " 3	130	90	222	46	268	300	222	78	2	....	....	....
	Colborne Village..... " 1	104	104	211	63	274	300	211	89	2	....	1	....
	" ..... " 1 A	93	106	200	82	282	300	200	100	1	....	....	....
	" ..... " 2	49	90	140	45	185	250	140	110	....	....	1	....
	Cramahe Tp..... " 1	67	108	175	46	221	300	175	125	....	....	....	....
	" ..... " 2	85	114	199	103	302	400	199	201	....	....	....	....
	" ..... " 3	47	140	188	107	295	350	188	162	....	1	....	....
	" ..... " 4	78	115	193	76	269	350	193	157	....	....	....	....
	" ..... " 5	53	85	138	37	175	200	138	62	....	....	....	....
	" ..... " 5 A	47	95	143	64	207	250	143	107	....	1	....	....
	Campbellford Town..... " 1	84	63	147	50	197	250	147	103	....	....	....	....
	" ..... " 1 A	66	63	129	55	184	250	129	121	....	....	....	....
	" ..... " 1 B	74	43	117	74	191	250	117	133	....	....	....	....
	" ..... " 2	66	78	144	47	191	250	144	106	....	....	....	....
	" ..... " 2 A	46	85	131	72	203	250	131	119	....	....	....	....
	" ..... " 3	105	83	191	89	280	350	191	159	3	....	....	....
	" ..... " 3 A	92	90	185	82	267	350	185	165	2	1	....	....
	" ..... " 4	68	101	169	37	206	300	169	131	....	....	....	....
	" ..... " 4 A	81	85	169	53	222	300	169	131	3	....	....	....
	Cobourg Town..... " 1	145	47	192	86	278	300	192	108	....	....	....	....
	" ..... " 1 A	108	58	167	60	227	300	167	133	....	1	....	....
	" ..... " 2	124	62	190	60	250	300	190	110	4	....	....	....
	" ..... " 2 A	103	84	187	81	268	300	187	113	....	....	....	....

JNO. A. NOBLE, Returning Officer.

"	"	3	93	45	142	39	181	250	142	108	4	....	....	....	
"	"	3 A	80	27	109	50	159	200	109	91	2	....	....	....	
"	"	4	150	70	221	53	274	300	221	79	1	....	....	....	
"	"	4 A	134	84	219	66	285	350	219	131	1	....	....	....	
"	"	5	153	75	228	66	294	350	228	122	....	....	....	....	
"	"	5 A	135	86	222	72	294	350	222	128	1	....	....	....	
"	"	6	123	43	166	34	200	300	166	134	....	....	....	....	
"	"	6 A	98	54	155	55	210	350	155	195	....	....	3	....	
"	"	6 B	99	57	159	55	214	300	159	141	3	....	....	....	
Hastings Village	"	1	82	58	140	79	219	250	140	110	....	....	....	....	
"	"	1 A	73	61	134	22	156	250	134	116	....	....	....	....	
"	"	2	56	50	107	26	133	200	107	93	1	....	....	....	
Haldimand Tp.	"	1	85	52	137	64	201	250	137	113	....	....	....	....	
"	"	2	39	82	122	20	142	200	122	78	1	....	....	....	
"	"	3	66	97	163	7	170	250	163	87	....	....	....	....	
"	"	3 A	53	64	117	74	191	250	117	133	....	....	....	....	
"	"	4	43	59	104	48	152	200	104	96	2	....	....	....	
"	"	5	38	142	181	97	278	350	181	169	1	....	....	....	
"	"	6	42	112	154	29	183	300	154	146	....	....	....	....	
"	"	7	42	63	105	89	194	250	105	145	....	....	....	....	
"	"	8	27	56	83	73	156	200	83	117	....	....	....	....	
"	"	9	23	78	102	56	158	200	102	98	1	....	....	....	
"	"	10	40	47	87	51	138	200	87	113	....	....	....	....	
Hamilton Twp.	"	1	61	65	126	31	157	250	126	124	....	....	....	....	
"	"	2	40	95	135	19	154	250	135	115	....	....	....	....	
"	"	3	73	61	134	54	188	250	134	116	....	....	....	....	
"	"	4	37	112	149	93	242	300	149	151	....	....	....	....	
"	"	5	39	34	73	32	105	150	73	77	....	....	....	....	
"	"	6	81	137	220	52	272	350	220	130	2	....	....	....	
"	"	7	15	35	50	36	86	150	50	100	....	....	....	....	
"	"	8	46	80	130	35	165	200	130	70	4	....	....	....	
"	"	9	64	105	169	15	183	250	169	81	....	....	....	....	
"	"	10	71	132	205	49	254	350	205	145	2	....	....	....	
Murray Twp.	"	1	45	62	108	79	187	250	108	142	....	1	....	....	
"	"	1 A	48	67	116	50	166	250	116	134	1	....	....	....	
"	"	2	89	73	162	35	197	300	162	138	....	....	....	....	
"	"	2 A	66	52	118	82	200	300	118	182	....	....	....	....	
"	"	3	53	69	122	93	215	300	122	178	....	....	....	....	
"	"	3 A	83	100	183	48	231	300	183	117	....	....	....	....	
"	"	4	40	105	145	45	190	250	145	105	....	....	....	....	
"	"	4 A	45	94	140	60	200	250	140	110	....	1	....	....	
Percy Twp.	"	1	43	86	129	30	159	200	129	71	....	....	....	....	
"	"	1 A	50	103	155	18	173	250	155	95	2	....	....	....	
"	"	2	68	83	151	69	220	300	151	149	....	....	....	....	
"	"	2 A	86	136	224	20	244	250	224	26	1	....	1	....	

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Caldwell	Thompson										
Northumberland —*Con*.....	Percy Twp.....No. 3	82	89	172	81	253	350	172	178	1	....	....	....
	" ..... " 4	27	29	56	88	144	200	56	144	....	....	....	....
	" ..... " 5	48	73	121	119	240	350	121	229	....	....	....	....
	" ..... " 6	20	54	75	26	101	150	75	75	1	....	....	....
	Seymour Twp..... " 1	54	124	180	106	286	350	180	170	1	1	....	....
	" ..... " 2	88	63	152	73	225	300	152	148	1	....	....	....
	" ..... " 3	110	102	212	81	293	350	212	138	....	....	....	....
	" ..... " 4	64	140	204	79	283	350	204	146	....	....	....	....
	" ..... " 5	52	96	148	83	231	300	148	152	....	....	....	....
	" ..... " 6	62	36	98	47	145	200	98	102	....	....	....	....
	" ..... " 7	27	45	72	38	110	200	72	128	....	....	....	....
	" ..... " 8	25	92	117	59	176	250	117	133	....	....	....	....
	South Monaghan Twp.... " 1	62	125	187	31	218	300	187	113	....	....	....	....
	" ..... " 2	77	110	188	45	233	300	188	112	1	....	....	....
	Totals.....	6,627	7,612	14,308	5,480	19,788	26,000	14,308	11,692	54	7	8	....
	Majority for Robertson.....		985										

				Bell	Widdifield										
North Ontario.....	Cannington.....A to L	No.	1	74	57	131	39	170	200	131	65	4	....	....	....
	" .....M to Z	"	1	73	63	136	32	168	200	136	64	....	....	....	....
	"	"	2	118	117	235	60	295	325	235	87	3	....	....	....
	Beaverton.....A to L	"	1	87	71	158	41	199	225	158	57	....	....	....	....
	" .....M to Z	"	1	97	66	163	47	210	250	163	86	1	....	....	....
	"	"	2	100	76	176	50	226	250	176	70	3	1	....	....
	Thorah, Riverview School.	"	1	30	38	68	17	85	100	68	32	....	....	....	....
	" Swamp School....	"	2	30	50	80	47	127	150	80	70	....	....	....	....
	" Eden School.....	"	3	45	63	108	44	152	176	108	67	....	1	....	....
	Thorah Island.....	"	4 A	13	4	17	5	22	50	17	32	....	1	....	....
	Ladies Waiting Room.....	"	4	28	34	62	39	101	49	62	86	1	....	....	....
	Egypt School No. 5.....	"	5	74	93	167	70	237	250	167	82	1	....	....	....
	Brock, Daid Hills.....	"	1	41	82	123	67	190	225	123	99	3	....	....	....
	Town Hall, Sunderland A to L	"	2	141	48	189	54	243	275	189	86	....	....	....	....
	Town Hall, Sunderland M to Z	"	2	131	68	199	54	253	240	199	40	1	....	....	....
	Orange Hall, Freemanton..	"	3	89	74	163	68	231	250	163	85	2	....	....	....
	Orange Hall, Deryville....	"	4	63	128	191	67	258	275	191	84	....	....	....	....
	Ellis School.....	"	5	22	83	105	28	133	150	105	44	1	....	....	....
	Temperance Hall, Wilfrid..	"	6	47	90	137	53	190	225	137	88	....	....	....	....
	Rich, Morris House.....	"	7	47	42	89	29	118	150	89	61	....	....	....	....
	Manilla School.....	"	8	21	68	89	18	107	125	89	35	....	....	1	....
	Allen Store, Blackwater...	"	9	39	78	117	45	162	175	117	58	....	....	....	....
	Town Hall, Scott.....	"	1	48	134	182	25	207	226	182	44	....	....	....	....
	Mrs. Cook's, Leaskdale....	"	2	55	54	109	30	139	175	66	66	....	....	....	....
	Orange Hall, Udora.....	"	3	47	49	96	17	113	124	96	25	3	....	....	....
	Zephyr.....A to L	"	4	46	88	134	26	160	175	134	39	....	....	2	....
	" .....M to Z	"	4	41	109	150	24	174	200	150	50	....	....	....	....
	Institute Hall, Sandford..	"	5	43	102	145	31	176	200	145	53	....	2	....	....
	School Section No. 7.....	"	6	22	68	90	20	110	150	90	60	....	....	....	....
	Glasgow School, Uxb. Place	"	1	57	64	121	30	151	176	121	55	....	....	....	....
	Town Hall, Goodwood A to L	"	2	38	58	96	31	127	150	96	54	....	....	....	....
	Town Hall, Goodwood M to Z	"	2	50	66	116	78	194	200	116	83	....	1	....	....
	Mrs. Chase, Siloam.....	"	3	54	108	162	59	221	250	162	87	....	1	....	....
	School No. 5, Glen Major..	"	4	11	37	48	29	77	100	48	52	....	....	....	....
	Pinegrove School.....	"	5	39	71	110	36	146	175	110	64	....	1	....	....
	Quaker Hill School.....	"	6	88	131	219	54	273	300	219	77	....	4	....	....
	Webb's School No. 4.....	"	7	53	48	101	34	135	150	101	49	....	....	....	....
	Fire Hall, Uxbridge. A to L	"	1	62	62	124	10	134	150	124	26	....	....	....	....
	Fire Hall, Uxbridge. M to Z	"	1	51	87	138	45	183	200	138	61	....	....	1	....
	McGuire & Lowe's.....	"	2	113	104	217	55	272	300	217	80	2	1	....	....

WILLIAM H. BICK,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Bell	Widdifield										
North Ontario—*Con.*	Town Hall.....A to L No. 3	47	110	157	25	182	225	155	69	....	1	....	....
	Town Hall.....M to Z " 3	43	118	161	33	194	200	161	39	....	....	....	....
	Mara, Geo. Harris House.. " 1	51	74	125	69	194	225	125	99	....	1	....	....
	Town Hall..... " 2	73	81	154	114	268	275	154	121	....	....	....	....
	Mrs. McDonald's Hall.... " 3	61	77	138	62	200	225	138	86	1	....	....	....
	School Section No. 6..... " 4	47	28	75	42	117	125	75	49	....	....	1	....
	School Section No. 8..... " 5	41	67	108	50	158	175	108	65	1	1	....	....
	St. Andrew's Hall, Brechin. " 6	61	88	149	48	197	216	149	64	1	2	....	....
	Cook's Hall, Atherley..... " 7	59	56	115	53	168	200	115	85	....	....	....	....
	School Section No. 2..... " 8	25	50	75	30	105	125	75	50	....	....	....	....
	School Section No. 2..... " 9	46	30	76	1	77	100	76	24	....	....	....	....
	School Section No. 1, Rama " 1	33	29	62	33	95	126	62	64	....	....	....	....
	O'Connell School..... " 2	40	23	63	51	114	125	63	62	....	....	....	....
	Town Hall, Rama..... " 3	15	24	39	35	74	100	39	61	....	....	....	....
	School House, Cooper's Falls " 4	37	27	64	30	94	125	64	61	....	....	....	....
	Town Hall, Sebright..... " 5	16	10	26	18	44	75	26	49	....	....	....	....
	Public Hall, Longford..... " 6	76	53	129	65	194	225	129	96	....	....	....	....
	Total.....	3,099	3,878	6,977	2,367	9,344	10,673	6,975	3,647	28	18	5	....
	Majority for Widdifield.....		779										

				Sinclair	Stacey										
South Ontario	Reach Tp.	A to Z	No. 1	115	46	161	85	246	275	161	114				
	"	A to Z	" 2	116	35	151	49	200	225	151	74				
	"	A to Z	" 3	48	38	86	36	122	150	86	64				
	"	A to Z	" 4	189	17	206	37	243	276	206	70				
	"	A to Z	" 5	109	36	146	61	207	225	146	79	1			
	"	A to Z	" 6	107	48	158	67	225	250	158	92	3			
	"	A to Z	" 7	30	32	62	45	107	125	62	63				
	"	A to Z	" 8	118	58	117	45	222	250	177	73	1			
	"	A to Z	" 9	61	27	88	41	129	150	88	62				
	Village of Port Perry	A to Z	" 1	110	97	208	48	256	275	208	67	1			
	" "	A to K	" 2	76	54	132	33	165	175	132	43	2			
	" "	L to Z	" 2	70	51	123	22	145	150	123	27	1	1		
	" "	A to Z	" 3	123	109	234	36	270	275	234	41	2			
	Tp. of Scugog	A to Z	" 1	122	90	213	28	241	250	213	37	1			
	Tp. of Pickering	A to Z	" 1	119	31	152	61	231	224	152	72	2			
	"	A to M	" 2	175	91	269	92	361	375	269	106	2			1
	"	N to Z	" 2	93	34	127	51	178	200	127	73				
	"	A to Z	" 3	105	51	156	65	221	250	156	94				
	"	A to Z	" 4	41	41	86	23	109	125	86	39	4			
	"	A to Z	" 5	76	66	142	68	210	225	142	83				
	"	A to Z	" 6	68	56	134	37	171	200	134	66				
	"	A to M	" 7	102	76	179	100	279	300	179	121		1		
	"	N to Z	" 7	52	16	68	47	125	150	68	82				
	"	A to Z	" 8	148	81	229	79	308	325	229	96				
	"	A to Z	" 9	90	37	128	72	200	225	128	97		1		
	"	A to M	" 10	128	69	197	56	253	275	197	78				
	"	N to Z	" 10	77	28	106	35	141	175	106	69	1			
	"	A to Z	" 11	121	35	156	42	198	225	156	69				
	Whitby Town	A to L	" 1	136	83	221	46	267	275	221	53	1			
	"	M to Z	" 1	149	83	233	29	262	275	233	42	1			
	"	A to L	" 2	75	89	164	43	207	225	164	61				
	"	M to Z	" 2	69	61	130	15	145	175	130	45				
	"	A to L	" 3	89	43	133	40	173	200	133	67	1			
	"	M to Z	" 3	71	49	124	35	159	175	124	51	4			
	"	A to L	" 4	107	69	177	37	214	225	177	48	1			
	"	M to Z	" 4	101	43	145	41	186	200	145	55	1			
	"	A to L	" 5	60	112	175	56	231	250	175	75	3			
	"	M to Z	" 5	80	120	201	53	254	275	201	74	1			
	Whitby Tp.	A to Z	" 1	87	34	123	10	133	150	123	27	1		1	
	"	A to Z	" 1 A	89	30	120	37	157	175	120	55	1			
	"	A to Z	" 2	146	82	228	56	284	300	228	72				
	"	A to L	" 3	98	64	163	55	218	250	163	87	1			
	"	M to Z	" 3	90	48	139	26	165	200	139	61	1			
	"	A to Z	" 4	169	77	247	53	300	350	247	103	1			

R. J. Brown,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
South Ontario—*Con.*	East Whitby Tp....A to L No. 1	123	48	172	27	199	200	172	28	....	....	1	....
	" ....M to Z " 1	97	45	145	30	175	200	145	55	3	....	....	....
	" ....A to L " 2	116	151	269	77	346	375	269	106	....	....	2	....
	" ....M to Z " 2	103	138	243	65	308	325	243	82	2	....	....	....
	" ....A to Z " 3	56	32	88	18	106	125	88	37	....	....	....	....
	" ....A to L " 4	118	60	178	57	235	249	178	71	....	....	....	....
	" ....M to Z " 4	107	40	149	49	198	225	149	76	1	....	1	....
	" ....A to Z " 5	171	69	241	33	274	300	241	59	1	....	....	....
	" ....A to Z " 6	88	49	138	39	177	200	138	62	1	....	....	....
	City of Oshawa....A to L " 1	109	102	213	101	314	325	213	112	....	1	1	....
	" .....M to Z " 1	53	80	135	92	227	250	135	115	2	....	....	....
	" .....A to G " 2	82	90	172	107	279	300	172	128	....	....	....	....
	" .....H to P " 2	88	91	179	89	268	300	179	121	....	....	....	....
	" .....Q to Z " 2	59	96	156	68	224	250	156	94	1	....	....	....
	" .....A to G " 3	89	94	185	83	268	300	185	115	2	....	....	....
	" .....H to P " 3	81	105	188	77	265	275	188	87	2	....	....	....
	" .....Q to Z " 3	88	68	157	24	181	200	157	43	1	....	....	....
	" .....A to G " 4	140	71	212	91	303	325	212	113	....	....	1	....
	" .....H to M " 4	124	79	205	74	279	300	205	95	2	....	....	....
	" .....N to Z " 4	102	49	152	63	215	225	152	73	....	....	1	....
	" .....A to D " 5	98	78	176	83	259	275	176	99	....	....	....	....
	" .....E to L " 5	101	72	175	101	276	300	175	125	2	....	....	....
	" .....M to R " 5	71	83	154	93	247	275	154	121	....	....	....	....
	" .....S to Z " 5	67	64	132	90	222	250	132	118	1	....	....	....
	" .....A to G " 6	55	137	194	132	326	350	194	156	1	....	1	....

	" .....H to O " 6	58	136	197	99	296	325	197	128	3	....	....	....
	" .....P to Z " 6	59	136	198	116	314	325	198	127	2	....	....	....
	" .....A to G " 7	92	122	216	107	323	350	216	134	2	....	....	....
	" .....H to O " 7	64	73	139	77	216	250	139	111	2	....	....	....
	" .....P to Z " 7	65	94	159	87	246	275	159	116	....	....	....	....
	" .....A to G " 8	75	82	157	68	225	250	157	93	....	....	....	....
	" .....H to M " 8	44	73	117	68	185	200	117	83	....	....	....	....
	" .....N to Z " 8	61	68	130	62	192	225	130	95	1	....	....	....
	" .....A to F " 9	84	85	170	58	228	250	170	80	1	....	....	....
	" .....G to M " 9	96	122	220	73	293	325	220	105	2	....	....	....
	" .....N to Z " 9	81	94	176	99	275	300	176	124	1	....	....	....
	" .....A to F " 10	103	62	167	107	274	299	167	132	1	1	....	....
	" .....G to M " 10	117	65	182	110	292	325	182	143	....	....	....	....
	" .....N to Z " 10	87	68	155	73	228	250	155	95	....	....	....	....
	" .....A to D " 11	159	71	232	84	316	325	232	93	2	....	....	....
	" .....E to K " 11	143	63	206	79	285	300	206	94	....	....	....	....
	" .....L to R " 11	151	80	231	89	320	350	231	119	....	....	....	....
	" .....S to Z " 11	135	68	204	80	284	300	204	96	....	1	....	....
	" .....A to G " 12	85	101	187	105	292	325	187	138	1	....	....	....
	" .....G to M " 12	114	66	180	62	242	275	180	95	....	....	....	....
	" .....N to Z " 12	84	66	150	70	220	249	150	99	....	....	....	....
	" .....A to G " 13	47	91	139	83	222	251	139	112	1	....	....	....
	" .....H to P " 13	55	120	177	83	260	275	177	98	....	....	2	....
	" .....Q to Z " 13	38	93	131	65	196	225	131	94	....	....	....	....
	Advance Poll.....	3	6	9	.....	9	50	9	41	....	....	....	....
	Totals.....	8,901	6,633	15,634	5,870	21,504	23,597	15,634	7,963	81	6	12	....
	Majority for Sinclair.....	2,268											

		Doctor	Labelle	Pinard									
East Ottawa.....	East Ottawa.....No. 195	19	9	9	37	208	245	275	37	237	....	1	....	....
	" ..... " 196	56	24	41	121	196	317	350	121	227	2	....	....	....
	" ..... " 197	77	27	55	159	207	366	400	159	233	7	1	....	....
	" ..... " 198	9	1	5	15	278	293	350	15	331	3	1	....	....
	" ..... " 199	47	16	10	73	121	194	225	73	148	....	4	....	....
	" ..... " 200	94	18	58	170	173	343	375	170	202	3	....	....	....
	" ..... " 201	109	10	64	183	193	376	400	183	211	6	....	....	....
	" ..... " 202	90	40	46	176	171	347	400	176	222	2	....	....	....
	" ..... " 203	87	23	36	146	136	282	325	146	177	1	1	....	....
	" ..... " 204	66	9	43	118	122	240	275	118	154	3	....	....	....
	" ..... " 205	70	11	63	144	117	261	275	144	129	2	....	....	....
	" ..... " 205 A	41	9	36	86	120	206	275	86	184	3	2	....	....
	" ..... " 206	81	21	62	164	153	317	350	164	183	3	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
					Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Doctor	Labelle	Pinard										
East Ottawa—*Con.*	East Ottawa ..... No. 207	73	20	53	146	158	304	325	146	173	4	1	1	....
	" ..... " 208	75	16	44	135	122	257	300	135	161	4	....	....	....
	" ..... " 209	80	31	53	164	137	301	325	164	160	....	1	....	....
	" ..... " 210	96	17	40	153	174	327	350	153	193	4	....	....	....
	" ..... " 211	93	23	37	153	137	290	324	153	171	....	....	....	....
	" ..... " 212	36	16	51	103	118	221	250	103	143	3	1	....	....
	" ..... " 212 A	39	13	62	114	67	181	250	114	136	....	....	....	....
	" ..... " 213	60	31	63	154	144	298	425	154	269	2	....	....	....
	" ..... " 214	66	25	72	163	129	292	325	163	162	....	....	....	....
	" ..... " 215	108	15	38	161	189	350	375	161	214	....	....	....	....
	" ..... " 216	74	15	55	144	114	258	275	144	130	....	1	....	....
	" ..... " 217	87	23	71	181	130	311	350	181	167	2	....	....	....
	" ..... " 218	87	15	67	169	172	341	375	169	206	....	....	....	....
	" ..... " 219	89	8	47	144	153	297	320	144	176	....	....	....	....
	" ..... " 220	90	17	44	151	180	331	350	151	198	....	1	....	....
	" ..... " 221	55	6	37	98	173	271	300	98	201	1	....	....	....
	" ..... " 222	103	7	30	140	149	289	300	140	157	3	....	....	....
	" ..... " 223	102	8	18	128	139	267	300	128	172	....	....	....	....
	" ..... " 224	97	10	12	119	163	282	300	119	180	1	....	....	....
	" ..... " 225	13	3	9	25	154	179	200	25	175	....	....	....	....
	" ..... " 226	31	16	43	90	173	263	300	90	208	2	....	....	....
	" ..... " 227	27	81	57	165	119	284	300	165	132	3	....	....	....
	" ..... " 228	49	10	22	81	122	203	250	81	165	4	....	....	....
	" ..... " 229	64	22	52	138	135	273	300	138	159	3	....	....	....
M. J. O'CONNOR, Returning Officer.	" ..... " 230	51	30	48	129	120	249	300	129	168	2	1	....	....

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RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
					Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places
Ottawa, East—*Con.*.	East Ottawa.....No. 274	27	29	77	133	93	226	250	133	117	....	....	....	....
	" ..... " 275	49	7	36	92	56	148	200	92	106	....	....	2	....
	" ..... " 276	61	6	36	103	72	175	200	103	95	....	....	1	....
	Special Poll.....	14	2	6	22	.....	22	100	22	78	....	....	....	....
	Totals.....	4,777	1,872	5,195	11,844	10,583	22,427	25,244	11,849	13,187	171	31	6	....
	Majority for Pinard.....			418										
		Henderson		Honeywell										
Ottawa, North.....	North Ottawa.....Advanced Poll	6		40	46	.....	46	101	46	55	....	....	....	....
	" .....No. 1	4		16	20	158	178	150	20	130	....	....	....	....
	" ..... " 2	10		27	37	345	382	250	37	213	....	....	....	....
	" ..... " 3	5		26	31	197	228	99	31	68	....	....	....	....
	" ..... " 4	2		9	11	196	207	200	11	198	....	....	....	....
	" ..... " 5	3		8	11	118	129	100	11	89	....	....	....	....
	" ..... " 6	4		40	44	157	201	200	44	156	....	....	....	....
	" ..... " 7	19		61	80	129	209	200	80	120	....	....	....	....
	" ..... " 8	8		52	60	173	233	200	60	139	....	....	1	....
	" ..... " 9	25		98	123	185	308	300	123	175	2	....	....	....
	" ..... " 10	37		98	135	148	283	300	135	163	2	....	....	....
	" ..... " 11	17		108	125	99	224	250	125	125	....	....	....	....
	" ..... " 12	19		142	161	113	274	300	161	139	....	....	....	....
	" ..... " 13	12		143	155	167	322	300	155	141	3	1	....	....

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RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Henderson	Honeywell										
Ottawa, North —*Con.*	North Ottawa ..... No. 106	83	83	166	155	321	300	166	132	....	....	2	....
	" ..... " 107	49	74	123	185	308	300	123	174	....	2	1	....
	" ..... " 108	35	91	126	178	304	300	126	173	1	....	....	....
	" ..... " 109	3	22	25	170	195	200	25	175	....	....	....	....
	" ..... " 110	3	22	25	209	234	200	25	174	1	....	....	....
	" ..... " 111	5	39	44	163	207	200	44	154	....	1	1	....
	" ..... " 112	12	54	66	218	284	250	66	183	1	....	....	....
	" ..... " 113	7	14	21	166	187	150	21	129	....	....	....	....
	" ..... " 114	19	90	109	186	295	300	109	188	3	....	....	....
	" ..... " 115	21	96	117	172	289	300	117	182	1	....	....	....
	" ..... " 116	18	74	92	154	246	250	92	157	1	....	....	....
	" ..... " 117	60	113	173	261	434	400	173	220	5	1	1	....
	" ..... " 118	39	105	144	199	343	350	144	206	....	....	....	....
	" ..... " 119	28	89	108	127	235	250	108	142	....	....	....	....
	" ..... " 120	36	85	121	108	229	250	121	128	1	....	....	....
	" ..... " 121	53	136	189	192	381	400	189	210	1	....	....	....
	" ..... " 122	42	95	137	160	297	300	137	162	....	....	1	....
	" ..... " 123	68	105	173	218	391	400	173	224	3	....	....	....
	" ..... " 124	25	71	96	118	214	200	96	102	2	....	....	....
	" ..... " 125	56	75	131	159	290	300	131	167	2	....	....	....
	" ..... " 126	58	111	169	125	294	300	169	130	....	1	....	....
	" ..... " 127	71	102	173	138	311	300	173	126	1	....	....	....
	" ..... " 128	61	88	149	160	309	300	149	148	1	2	....	....
	" ..... " 129	43	56	99	96	195	200	99	99	....	....	2	....
	" ..... " 130	54	100	154	189	343	350	154	196	....	....	....	....

Geo. A. Donaldson, Returning Officer.	" ..... "	131	50	82	132	104	236	250	132	116	2	....	....	....
	" ..... "	132	59	92	151	112	263	250	151	99	....	....	....	....
	" ..... "	133	53	107	160	160	320	300	160	140	....	....	....	....
	" ..... "	134	52	91	134	117	260	250	143	103	4	....	....	....
	" ..... "	135	54	87	141	112	253	250	141	108	....	....	1	....
	" ..... "	136	67	73	140	132	272	300	140	159	....	1	....	....
	" ..... "	137	59	100	159	180	339	350	159	190	....	....	1	....
	" ..... "	138	58	94	152	129	281	300	152	146	....	1	1	....
	" ..... "	139	85	90	175	146	321	300	175	123	....	....	2	....
	" ..... "	140	65	64	129	116	245	250	129	120	1	....	....	....
	" ..... "	141	50	90	140	140	280	300	140	156	4	....	....	....
	" ..... "	142	45	78	123	112	235	250	123	125	2	....	....	....
	" ..... "	143	43	77	130	127	257	250	130	119	1	....	....	....
	" ..... "	144	34	80	114	172	286	300	114	182	....	1	3	....
	" ..... "	145	76	108	184	184	368	350	184	182	4	....	....	....
	" ..... "	146	30	107	137	155	292	300	137	160	3	....	....	....
	" ..... "	147	19	79	98	129	227	200	98	100	2	....	....	....
	Totals.....		4,335	9,042	13,377	17,454	30,831	29,850	13,377	16,289	135	22	27	....
	Majority for Honeywell.....			4,707										
			Birkett	Sparks										
Ottawa, South.....	South Ottawa..... No.	26	114	49	163	171	334	275	163	112	....	....	....	....
	" ..... "	27	102	43	145	158	303	300	145	353	2	....	....	....
	" ..... "	28	135	53	188	182	370	375	188	183	4	....	....	....
	" ..... "	29	80	52	132	116	248	225	132	92	....	....	1	....
	" ..... "	30	79	26	105	130	235	250	105	143	2	....	....	....
	" ..... "	31	119	62	181	136	317	250	181	67	1	1	....	....
	" ..... "	32	98	48	146	113	259	200	146	50	2	....	2	....
	" ..... "	33	60	24	84	79	163	300	84	215	....	1	....	....
	" ..... "	34	132	95	227	216	443	375	227	144	2	2	....	....
	" ..... "	35	117	41	158	138	296	300	158	139	2	1	....	....
	" ..... "	36	120	48	168	143	311	300	168	129	3	....	....	....
	" ..... "	37	131	40	171	160	331	400	171	228	....	1	....	....
	" ..... "	38	86	42	128	101	229	300	128	171	1	....	....	....
	" ..... "	39	103	12	115	120	235	200	125	84	1	....	....	....
	" ..... "	40	135	35	180	107	287	400	180	219	1	....	....	....
	" ..... "	41	112	27	139	149	288	400	139	259	2	....	....	....
	" ..... "	42	104	29	133	79	212	300	133	164	2	1	....	....
	" ..... "	43	130	36	166	135	301	400	166	232	....	2	....	....
	" ..... "	44	129	27	156	125	281	300	156	144	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Ottawa, South —*Con.*		Birkett	Sparks										
	South Ottawa ..... No. 45	119	32	151	113	264	300	151	149	....	....	....	....
	" ..... " 46	108	8	116	139	255	300	116	182	2	....	....	....
	" ..... " 47	130	48	178	111	289	350	178	169	1	2	....	....
	" ..... " 48	96	32	128	196	324	200	128	71	1	....	....	....
	" ..... " 49	142	28	170	134	304	425	170	251	3	....	1	....
	" ..... " 50	118	25	143	111	254	300	143	154	3	....	....	....
	" ..... " 51	109	27	136	112	248	225	136	185	4	....	....	....
	" ..... " 52	97	21	118	119	237	300	118	180	2	....	....	....
	" ..... " 53	113	42	155	112	267	300	155	140	2	....	3	....
	" ..... " 54	104	42	146	105	251	300	146	152	1	....	1	....
	" ..... " 55	106	11	117	175	292	250	117	133	....	....	....	....
	" ..... " 56	151	8	159	115	274	450	159	289	1	1	....	....
	" ..... " 57	87	45	132	138	270	175	132	41	....	2	....	....
	" ..... " 58	97	67	164	125	289	550	164	384	....	....	2	....
	" ..... " 59	88	50	138	101	239	200	138	72	....	....	....	....
	" ..... " 60	65	51	116	84	200	225	116	109	....	....	....	....
	" ..... " 61	69	68	137	113	250	200	137	61	2	....	....	....
	" ..... " 62	68	65	133	121	254	300	133	167	....	....	....	....
	" ..... " 63	73	47	120	95	215	300	120	179	1	....	....	....
	" ..... " 64	125	46	171	146	317	375	171	203	1	....	....	....
	" ..... " 65	95	101	196	141	337	300	196	99	3	2	....	....
	" ..... " 66	111	78	189	155	344	400	189	209	1	1	....	....
	" ..... " 67	65	47	112	105	217	175	112	63	....	....	....	....
	" ..... " 68	102	71	173	102	275	250	173	76	1	....	....	....
	" ..... " 69	59	61	120	143	263	300	120	180	....	....	....	....

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RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Ottawa, South —*Con.*	South Ottawa..... No. 190	Birkett 85	Sparks 51	136	136	272	250	136	114	....	....	....	....
	" ..... " 191	178	37	215	152	367	400	215	181	3	....	1	....
	" ..... " 192	141	53	194	128	322	375	194	179	2	....	....	....
	" ..... " 193	87	26	113	136	249	225	113	111	....	1	....	....
	" ..... " 194	116	79	195	209	404	500	195	304	1	....	....	....
	Advanced Poll.....	61	28	89	.....	89	200	89	111	....	....	....	....
	Totals.....	9,171	5,556	14,727	11,347	26,074	28,650	14,727	13,770	102	30	21	....
	Majority for Birkett.....	3,615											
Oxford, North.....	Blenheim..... No. 1	Marshall 87	Ross 138	225	99	324	350	225	125	....	....	....	....
	" ..... " 2	29	94	124	103	227	275	125	151	1	....	....	....
	" ..... " 3	94	91	185	71	256	275	185	90	....	....	....	....
	" ..... " 4	33	79	113	49	162	200	114	87	1	....	....	....
	" ..... " 5	48	52	100	88	188	200	100	100	....	....	....	....
	" ..... " 5 A	77	63	140	23	163	200	140	60	....	....	....	....
	" ..... " 6	14	130	144	37	181	200	144	56	....	....	....	....
	" ..... " 7	16	142	158	31	189	200	161	42	3	....	....	....
	" ..... " 8	18	101	119	64	183	200	119	81	....	....	....	....
	" ..... " 8 A	23	121	144	8	152	175	144	31	....	....	....	....
	" ..... " 9	42	112	154	36	190	225	154	71	....	....	....	....
	Blandford..... " 10	65	68	133	103	236	275	133	142	....	....	....	....

"	"	11	34	33	67	56	123	150	67	83				
"	"	12	19	56	75	66	141	150	75	75				
"	"	13	24	43	67	77	144	175	68	107	1			
"	"	14	27	100	127	71	198	225	129	96	1	1		
East Zorra	"	15	57	90	147	72	219	250	147	103				
"	"	15 A	94	98	192	53	245	250	192	58				
"	"	16	41	194	235	79	314	350	235	115				
"	"	17	45	79	125	50	175	200	126	75				
"	"	17 A	43	109	152	84	236	250	152	98			1	
"	"	18	22	84	106	75	181	200	106	94				
"	"	19	39	61	102	185	287	300	104	198	2			
"	"	20	30	33	64	235	299	325	65	261	1			
Tavistock	"	21	82	56	138	93	231	250	138	112				
"	"	22	134	122	268	107	375	400	271	142	1	1	1	
West Zorra	"	23	25	127	154	48	202	225	156	71	2			
"	"	24	54	127	181	78	259	275	171	94				
"	"	25	38	152	191	73	264	275	192	84	1			
"	"	26	47	90	139	127	266	300	141	161	2			
"	"	27	51	152	203	100	303	325	203	122				
Embro	"	28	50	190	242	100	342	375	245	132		1	2	
East Nissouri	"	29	66	172	238	82	320	350	238	112				
"	"	30	34	119	154	86	240	275	155	121	1			
"	"	31	19	79	99	38	137	150	100	51	1			
"	"	32	5	76	82	22	104	125	83	43	1			
"	"	33	23	92	115	40	155	175	115	60				
"	"	34	14	66	80	42	122	150	80	70				
"	"	35	13	102	115	67	182	200	115	85				
"	"	36	22	76	98	51	149	175	98	77				
St. Andrew's	"	37	146	71	217	100	317	350	217	133				
"	"	38	111	67	179	73	252	300	180	121	1			
"	"	39	154	53	207	88	295	325	207	118				
St. David's	"	40	73	88	163	38	201	225	165	62	2			
"	"	40 A	44	82	127	54	181	225	128	98		1		
"	"	41	81	55	136	49	185	200	136	64				
"	"	41 A	52	66	118	52	170	200	118	82				
"	"	42	85	68	155	52	207	225	157	70	2			
"	"	42 A	84	58	144	64	208	225	146	81	2			
St. George's	"	43	91	76	167	79	246	275	167	107				
"	"	43 A	64	64	130	85	215	250	132	120	2			
"	"	44	75	61	137	50	187	200	138	63	1			
"	"	44 A	74	68	143	38	181	200	144	58	1			
"	"	45	80	117	197	56	253	275	197	78				
"	"	45 A	79	76	156	63	219	250	157	94	1			
"	"	46	74	87	162	74	236	250	163	88	1			
"	"	46 A	74	85	175	71	246	275	176	100	1			

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Oxford, North —*Con.*	St. John's No. 47	Marshall	Ross										
	" " 47 A	75	76	152	50	202	225	153	73	1	....	....	....
	" " 48	82	71	153	49	202	225	153	72	1	....	....	....
	" " 48 A	110	55	165	67	232	250	165	85	....	....	....	....
	" " 49	89	61	150	29	179	200	150	50	....	....	....	....
	" " 49 A	101	77	178	57	235	275	178	97	....	....	....	....
	St. Patrick's " 50	61	65	126	60	186	200	126	74	....	....	....	....
	" " 50 A	95	47	143	71	214	225	144	82	1	....	....	....
	" " 51	98	49	147	42	189	200	147	53	....	....	....	....
	" " 51 A	67	59	127	53	180	200	128	73	1	....	....	....
	" " 52	77	53	131	37	168	175	132	44	1	....	....	....
	" " 53	129	81	211	73	284	300	212	89	1	....	....	....
		70	98	169	68	237	250	171	80	2	....	....	....
Wm. McGHEE, Returning Officer.	Totals	4,199	6,012	10,260	4,711	14,971	16,600	10,308	6,345	41	4	4	....
	Majority for Ross		1,813										
Oxford, South	Tillsonburg No. 1	Chambers	Scott										
	" " 1 A	71	63	134	146	280	350	134	216	....	....	....	....
	" " 2	47	44	92	80	172	250	92	158	1	....	....	....
	" " 2 A	96	91	188	128	316	350	188	162	1	....	....	....
	" " 3	69	72	143	114	257	300	143	157	2	....	....	....
	" " 3 A	104	128	232	118	350	400	232	168	....	....	....	....
		98	137	236	105	341	400	236	164	1	....	....	....

"	"	4	109	123	234	142	376	450	234	216	2	....	....	....
"	"	4 A	98	128	228	91	319	350	228	122	2	....	....	....
North Norwich	"	1	29	91	120	46	166	200	120	80	....	....	....	....
"	"	1 A	22	86	109	52	161	200	109	91	....	....	1	....
"	"	2	41	115	156	33	189	250	156	94	....	....	....	....
"	"	3	31	112	143	54	197	250	143	107	....	....	....	....
"	"	4	44	114	158	64	222	250	158	92	....	....	....	....
"	"	5	53	158	213	74	287	350	213	137	2	....	....	....
Norwich Village	"	1	79	149	230	55	285	350	230	120	2	....	....	....
"	"	2	88	126	215	62	277	350	215	135	1	....	....	....
"	"	3	92	110	202	47	249	350	202	148	....	....	....	....
North Oxford	"	1	40	42	82	8	90	150	82	68	....	....	....	....
"	"	2	34	43	77	33	110	150	77	73	....	....	....	....
"	"	3	24	70	94	32	126	200	94	106	....	....	....	....
"	"	4	61	69	130	38	168	200	130	70	....	....	....	....
"	"	5	74	65	142	32	174	250	142	108	3	....	....	....
West Oxford	"	1	71	94	165	32	197	250	165	85	....	....	....	....
"	"	2	71	122	195	35	230	250	195	55	2	....	....	....
"	"	2 A	93	64	158	32	190	250	158	92	1	....	....	....
"	"	3	66	125	191	26	217	250	191	59	....	....	....	....
"	"	4	62	154	217	32	249	300	217	83	1	....	....	....
East Oxford	"	1	53	107	161	83	244	300	161	139	1	....	....	....
"	"	2	56	83	139	50	189	250	139	111	....	....	....	....
"	"	3	88	92	183	30	213	250	183	67	2	1	....	....
"	"	4	38	65	103	69	172	200	103	97	....	....	....	....
"	"	5	66	129	198	39	237	300	198	102	3	....	....	....
Dereham	"	1	53	183	236	55	291	350	236	114	....	....	....	....
"	"	2	34	99	133	150	283	250	133	117	....	....	....	....
"	"	2 A	39	85	124	39	163	200	124	76	....	....	....	....
"	"	3	59	115	174	40	214	250	174	76	....	....	....	....
"	"	3 A	47	78	127	37	164	200	127	73	2	....	....	....
"	"	4	48	139	187	76	263	300	187	113	....	....	....	....
"	"	5	61	75	138	61	199	250	138	112	2	....	....	....
"	"	5 A	55	55	110	57	167	200	110	90	....	....	....	....
"	"	6	59	123	184	43	227	250	184	66	2	....	....	....
"	"	6 A	36	83	120	42	162	200	120	80	1	....	....	....
South Norwich	"	1	68	59	127	71	198	250	127	123	....	....	....	....
"	"	2	65	69	135	80	215	250	135	115	1	....	....	....
"	"	3	81	93	178	49	227	300	178	122	4	....	....	....
"	"	3 A	59	77	136	45	181	250	136	114	....	....	....	....
"	"	4	52	125	177	108	285	350	177	173	....	....	....	....
"	"	5	45	119	166	96	262	300	166	134	2	....	....	....
Ingersoll	"	1	146	57	205	58	263	300	205	95	2	....	....	....
"	"	1 A	127	46	175	52	227	250	175	75	2	....	....	....
"	"	2	139	63	203	59	262	300	203	97	1	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Oxford, South —*Con.*		Chambers	Scott										
GEO. H. HOLLIER, Returning Officer.	Ingersoll No. 2 A	98	49	150	36	186	200	150	50	3	....	....	....
	" " 3	106	79	187	50	237	250	187	63	2	....	....	....
	" " 3 A	132	70	205	45	250	300	205	95	3	....	....	....
	" " 4	111	128	239	64	303	350	239	111	....	....	....	....
	" " 4 A	106	113	219	48	267	300	219	81	....	....	....	....
	" " 5	105	133	239	66	305	350	239	111	1	....	....	....
	" " 5 A	104	81	185	46	231	250	185	65	....	....	....	....
	" " 5 B	71	115	187	37	224	250	187	63	1	....	....	....
	" " 6	99	64	164	46	210	250	164	86	1	....	....	....
	" " 6 A	102	47	153	31	184	200	153	47	3	1	....	....
	Totals	4,375	5,793	10,231	3,669	13,900	16,650	10,231	6,419	60	2	1	....
	Majority for Scott		1,418										
		Harcourt	Trenouth										
Parry Sound	Armour No. 1	38	9	47	100	147	175	47	128	....	....	....	....
	" " 2	55	65	120	88	208	250	120	130	....	....	....	....
	" " 3	67	58	128	87	215	275	129	146	4	....	....	....
	Burk's Falls " 4	113	119	233	71	304	375	233	142	1	....	....	....
	" " 5	94	88	182	72	254	300	182	118	....	....	....	....
	Chapman " 6	39	60	99	68	167	200	99	101	....	....	....	....
	" " 7	16	8	24	26	50	75	24	51	....	....	....	....
	Christie " 8	70	40	111	60	171	200	111	89	1	....	....	....
	" " 9	14	15	29	36	65	75	30	45	....	1	....	....

Carling	"	10	22	45	67	100	167	225	67	158	....	....	....	....
Foley	"	11	78	37	115	176	291	350	115	235	....	....	....	....
Himsworth, N.	"	12	121	79	201	158	359	425	202	223	1	1	....	....
"	"	13	120	66	186	100	286	375	186	189	....	....	....	....
Himsworth, S.	"	14	81	58	139	52	191	250	139	111	....	....	....	....
"	"	15	69	52	120	47	167	200	121	79	....	....	....	....
"	"	16	20	19	39	49	88	125	39	86	....	....	....	....
Humphrey	"	17	39	27	66	41	107	150	66	84	....	....	....	....
"	"	18	11	5	16	16	32	50	16	34	....	....	....	....
"	"	19	17	11	28	18	46	75	28	47	....	....	....	....
Rosseau, Vlg.	"	20	95	39	134	36	170	225	134	91	....	....	....	....
Hagerman	"	21	48	71	119	86	205	250	119	131	....	....	....	....
Joly	"	22	6	12	18	17	35	50	18	32	....	....	....	....
"	"	23	13	11	24	50	74	101	24	77	....	....	....	....
Kearney	"	24	92	61	156	65	221	274	156	118	3	....	....	....
Machar	"	25	11	11	22	40	62	100	22	78	....	....	....	....
"	"	26	23	15	38	83	121	175	38	137	....	....	....	....
"	"	27	9	10	19	39	58	75	19	56	....	....	....	....
Magnetawan	"	28	47	51	100	37	137	175	100	75	2	....	....	....
McMurrich	"	29	18	7	25	69	94	125	25	100	....	....	....	....
"	"	30	95	67	162	127	289	375	162	213	....	....	....	....
McDougall	"	31	80	45	125	225	350	425	126	299	....	....	1	....
McKellar	"	32	36	27	63	42	105	125	63	62	....	....	....	....
"	"	33	64	60	125	44	169	200	125	75	1	....	....	....
Nipissing	"	34	84	43	127	78	205	249	127	122	....	....	....	....
"	"	35	52	6	58	29	87	125	58	67	....	....	....	....
Parry Sound E.	"	36	105	56	162	88	250	300	162	138	1	....	....	....
"	"	37	105	56	163	73	236	275	165	110	2	....	2	....
" W.	"	38	82	56	140	60	200	250	140	110	2	....	....	....
"	"	39	99	62	162	68	230	275	162	113	1	....	....	....
"	"	40	81	62	143	65	208	250	143	107	....	....	....	....
" C.	"	41	85	55	140	66	206	250	141	109	....	1	....	....
"	"	42	146	77	223	94	317	400	223	177	....	....	....	....
"	"	43	64	48	113	54	167	200	113	87	1	....	....	....
Perry	"	44	86	61	147	139	286	350	147	203	....	....	....	....
"	"	45	101	38	140	56	196	250	140	110	1	....	....	....
"	"	46	22	6	28	26	54	75	28	47	....	....	....	....
Powassan	"	47	122	48	170	32	202	249	170	79	....	....	....	....
"	"	48	93	45	138	32	170	225	138	87	....	....	....	....
Ryerson	"	49	25	24	49	85	134	176	49	127	....	....	....	....
"	"	50	35	25	60	49	109	150	60	90	....	....	....	....
"	"	51	20	23	43	30	73	100	43	57	....	....	....	....
South River	"	52	143	70	216	105	321	375	216	159	3	....	....	....
Strong	"	53	68	54	127	114	241	325	127	198	5	....	....	....
"	"	54	12	33	46	51	97	127	46	81	1	....	....	....

JAMES H. TULLY,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Harcourt	Trenouth										
Parry Sound —*Con*.....	Sundridge.....No. 55	59	55	114	55	169	225	114	111	....	....	....	....
	" ..... " 56	48	31	79	40	119	150	79	71	....	....	....	....
	Trout Creek..... " 57	90	37	127	94	221	275	127	148	....	....	....	....
	Ardbeg..... " 58	38	16	54	76	130	175	54	121	....	....	....	....
	Burpee and part Ferguson. " 59	11	6	17	7	24	50	17	33	....	....	....	....
	Bethune..... " 60	20	1	22	33	55	75	22	53	1	....	....	....
	" ..... " 61	27	5	32	61	93	125	32	93	....	....	....	....
	Conger..... " 62	18	1	19	33	52	75	19	55	....	1	....	....
	Cowper..... " 63	6	1	7	49	56	75	7	68	....	....	....	....
	Croft..... " 64	42	17	59	51	110	150	59	91	....	....	....	....
	" ..... " 65	19	8	28	21	49	75	28	47	1	....	....	....
	" ..... " 66	17	7	24	16	40	75	24	51	....	....	....	....
	Depot Harbour..... " 67	120	43	163	147	310	375	163	212	....	....	....	....
	Ferry..... " 68	6	23	30	24	54	75	30	45	1	....	....	....
	Ferguson..... " 69	19	11	30	41	71	100	30	70	....	....	....	....
	Gurd..... " 70	38	12	50	82	132	175	50	125	....	....	....	....
	" ..... " 71	19	8	27	56	83	125	27	98	....	....	....	....
	" ..... " 72	25	15	40	8	48	72	40	32	....	....	....	....
	Harrison..... " 73	18	7	25	31	56	75	25	50	....	....	....	....
	Laurier..... " 74	11	3	14	22	36	50	14	36	....	....	....	....
	" ..... " 75	10	8	18	26	44	75	18	57	....	....	....	....
	Lount..... " 76	17	15	32	58	90	125	32	93	....	....	....	....
	" ..... " 77	4	11	15	30	45	75	15	60	....	....	....	....
	Monteith..... " 78	25	4	29	45	74	100	29	71	....	....	....	....
	" ..... " 79	26	8	34	33	67	100	34	66	....	....	....	....

	Loring	"	80	99	62	163	100	263	325	163	162	2	....	....	....
	Mills	"	81	8	37	45	57	102	125	45	80	....	....	....	....
	McKenzie	"	82	12	14	27	50	77	100	27	73	1	....	....	....
	Restoule	"	83	54	15	69	44	113	150	69	81	....	....	....	....
	Pringle and Mills	"	84	25	30	55	22	77	100	55	45	....	....	....	....
	Pringle E	"	85	24	6	31	28	59	75	31	44	1	....	....	....
	Proudfoot	"	86	24	8	32	20	52	75	32	43	....	....	....	....
	Shawanaga	"	87	24	11	35	20	55	75	35	40	....	....	....	....
	Spence	"	88	20	9	29	39	68	100	29	71	....	....	....	....
	"	"	89	12	14	26	21	47	75	26	49	....	....	....	....
	Wallbridge S	"	90	86	24	110	96	206	275	110	165	....	....	....	....
	Wallbridge N	"	91	71	42	116	175	291	350	117	233	3	1	....	....
	Key Junction	"	92	9	1	10	61	71	100	10	90	....	....	....	....
	Pickeral	"	93	33	10	43	78	121	150	43	107	....	....	....	....
	Pakesley	"	94	16	18	34	19	53	75	35	40	....	1	....	....
	Lost Channel	"	95	19	21	40	10	50	75	40	35	....	....	....	....
	Advance Poll	"	1	8	7	15	.....	15	50	15	35	....	....	....	....
	Totals			4,628	2,978	7,644	5,698	13,342	17,223	7,654	9,568	40	6	3	....
	Majority for Harcourt			1,650											

WILLIAM J. BEATTY,
Returning Officer.

				Kennedy	Taylor									
Peel	Brampton, East Ward	No.	1	99	42	141	79	220	250	141	109	....	....	....	....
	" " "	"	2	126	93	219	115	334	400	219	181	....	....	....	....
	" " "	"	3	101	72	173	54	227	300	173	127	....	....	....	....
	" West Ward	"	1	172	137	309	127	436	500	209	189	2	....	....	....
	" " "	"	2	117	97	214	87	301	350	214	135	....	....	1	....
	" " "	"	3	96	111	207	112	319	350	207	142	....	1	....	....
	" South "	"	1	166	135	301	115	416	450	301	149	....	....	....	....
	" " "	"	2	149	125	274	117	391	450	274	175	....	1	....	....
	" " "	"	3	120	126	246	108	354	400	246	151	2	1	....	....
	" North "	"	1	146	108	254	151	395	450	254	192	3	1	....	....
	" " "	"	2	130	92	222	104	326	350	222	126	2	....	....	....
	Streetsville	"	1	80	85	165	40	205	250	165	83	2	....	....	....
	"	"	2	87	56	143	36	179	200	143	57	....	....	....	....
	Bolton	"	1	69	78	147	40	187	250	147	102	1	....	....	....
	"	"	2	61	107	168	45	213	250	168	81	1	....	....	....
	Port Credit	"	1	119	51	170	61	231	300	170	127	3	....	....	....
	"	"	2	148	92	240	91	331	400	240	159	1	....	....	....
	"	"	3	112	73	185	95	280	350	185	164	1	....	....	....
	Chinguacousy—														
	Norton's Corners	"	1	57	129	186	74	260	300	186	112	2	....	....	....
	Mayfield	"	2	52	104	156	90	246	300	156	144	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Kennedy	Taylor										
Peel—*Con.*	Sand Hill.....No. 3	80	120	200	78	278	350	200	150	....	....	....	....
	Huttonville..... " 4 A	63	64	127	46	173	200	127	73	....	....	....	....
	" ..... " 4 B	69	104	173	57	230	300	173	125	2	....	....	....
	Alloa..... " 5	40	131	171	85	256	300	171	128	1	....	....	....
	Cheltenham..... " 6 A	65	64	129	5	134	200	129	71	....	....	....	....
	" ..... " 6 B	45	96	141	52	193	250	141	109	....	....	....	....
	Westervelt's Corner..... " 7 A	59	102	161	61	222	250	161	88	....	....	1	....
	" ..... " 7 B	31	54	85	41	126	200	85	114	1	....	....	....
	Victoria..... " 8	84	120	204	99	303	350	204	143	1	....	2	....
	Caledon—												
	Belfountain..... " 1	44	147	191	161	252	300	191	109	....	....	....	....
	Inglewood..... " 2	84	153	237	86	323	400	237	163	....	....	....	....
	Caledon East..... " 3	113	115	228	113	341	400	228	171	1	....	....	....
	Mono Road..... " 4	77	56	133	58	191	250	133	117	....	....	....	....
	Charleston..... " 5 A	77	51	128	37	165	200	128	71	1	....	....	....
	" ..... " 5 B	59	83	142	46	188	250	142	106	2	....	....	....
	Alton..... " 6 A	42	83	125	39	164	200	125	75	....	....	....	....
	" ..... " 6 B	74	82	156	67	223	300	156	142	2	....	....	....
	Cataract..... " 7	43	100	143	15	158	200	143	57	....	....	....	....
	Melville Cross..... " 8	55	79	134	61	195	250	134	115	....	1	....	....
	Toronto Gore—												
	Grahamsville..... " 1	40	94	134	90	224	300	134	165	....	1	....	....
	Castlemore..... " 2	54	86	140	103	243	300	140	158	....	2	....	....
	Albion—												
	Macville..... " 1	43	103	146	91	237	300	146	154	....	....	....	....

	Lockton	"	2	38	29	67	51	118	200	67	133	....	....	....	....
	Bolton Station	"	3	59	85	144	72	216	300	144	156	....	....	....	....
	Palgrave	"	4 A	76	51	127	63	190	250	127	121	....	....	2	....
	"	"	4 B	70	42	112	51	163	200	112	86	2	....	....	....
	Castlederg	"	5	22	60	82	65	147	200	82	117	1	....	....	....
	Caledon East	"	6	68	95	163	129	292	350	163	184	2	1	....	....
	Mono Mills	"	7	40	14	54	44	98	150	54	96	....	....	....	....
	Toronto:														
	Centre Road	"	1	189	93	282	225	507	650	282	365	3	....	....	....
	Erindale	"	2 A	69	41	110	80	190	250	110	138	2	....	....	....
	"	"	2 B	87	36	123	65	188	250	123	125	1	....	1	....
	Cooksville	"	3 A	103	38	141	91	232	300	141	158	....	1	....	....
	"	"	3 B	129	66	195	98	293	350	195	154	1	....	....	....
	"	"	3 C	108	74	182	74	256	300	182	118	....	....	....	....
	Dixie	"	4 A	132	106	238	138	376	450	238	209	3	....	....	....
	"	"	4 B	104	75	179	60	239	300	179	121	....	....	....	....
	Harris' Corners	"	5 A	55	63	118	58	176	250	118	132	....	....	....	....
	"	"	5 B	71	43	114	44	158	200	114	85	1	....	....	....
	Meadowvale	"	6 A	45	68	113	56	169	200	113	87	....	....	....	....
	"	"	6 B	59	77	136	38	174	200	136	64	....	....	....	....
	Palestine	"	7	62	77	139	104	243	300	139	161	....	....	....	....
	Malton	"	8	70	122	192	148	340	400	192	208	....	....	....	....
	Clarkson	"	9 A	140	103	207	87	294	350	207	143	....	....	....	....
	"	"	9 B	119	105	224	126	350	400	224	175	1	....	....	....
	Lorne Park	"	10 A	93	78	171	80	251	300	171	127	1	1	....	....
	"	"	10 B	117	61	178	66	244	300	178	121	1	....	....	....
	Lakeview	"	11 A	154	31	185	95	280	350	185	160	2	3	....	....
	"	"	11 B	219	37	256	162	418	500	256	243	1	....	....	....
	"	"	11 C	183	62	245	136	381	450	245	204	....	1	....	....
	Totals			6,193	5,832	12,025	5,628	17,653	21,600	12,025	9,500	53	15	7	....
	Majority for Kennedy			361											
					Forster	Monteith									
North Perth	Stratford—														
	Avon Ward	No.	1 A	60	65	125	92	217	250	125	124	1	....	....	....
	"	"	1 B	50	75	126	63	189	225	126	99	....	1	....	....
	"	"	2 A	67	50	117	67	184	225	117	108	....	....	....	....
	"	"	2 B	37	58	95	60	155	175	95	80	....	....	....	....
	"	"	3	69	68	139	82	221	250	139	111	2	....	....	....
	"	"	4	68	87	157	72	229	250	157	93	2	....	....	....
	"	"	5 A	72	61	133	90	223	250	133	117	....	....	....	....
	"	"	5 B	55	53	108	45	153	175	107	67	....	....	....	....
	"	"	6	65	91	157	134	291	325	157	168	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

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		Forster	Monteith										
North Perth—*Con.*	Stratford—												
	Falstaff Ward..... " 1 A	52	75	127	62	189	225	127	98	....	....	....	....
	" ..... " 1 B	54	62	118	56	172	200	118	82	2	....	....	....
	" ..... " 2 A	64	68	132	79	211	250	132	93	....	....	....	....
	" ..... " 2 B	65	49	114	82	196	225	114	111	....	....	....	....
	" ..... " 3 A	52	68	122	67	189	225	122	103	1	1	....	....
	" ..... " 3 B	41	42	84	44	128	150	84	66	....	1	....	....
	" ..... " 4	83	69	152	72	224	250	152	98	....	....	....	....
	" ..... " 5	82	80	162	104	266	300	162	138	....	....	....	....
	Hamlet Ward..... " 1 A	45	66	111	86	197	225	111	114	....	....	....	....
	" ..... " 1 B	39	83	123	84	207	225	123	102	....	1	....	....
	" ..... " 2 A	90	82	172	90	262	275	172	103	....	....	....	....
	" ..... " 2 B	60	53	114	72	186	200	114	86	1	....	....	....
	" ..... " 3	75	76	152	78	230	250	152	98	1	....	....	....
	" ..... " 4	34	113	147	111	258	275	147	128	....	....	....	....
	Romeo Ward..... " 1	25	47	73	73	146	150	73	102	1	....	....	....
	" ..... " 2 A	45	71	116	115	231	250	116	134	....	....	....	....
	" ..... " 2 B	42	49	92	83	175	200	92	108	....	....	....	....
	" ..... " 3 A	46	89	137	74	211	250	137	113	2	....	....	....
	" ..... " 3 B	80	101	181	136	317	350	181	169	....	....	....	....
	" ..... " 4 A	42	64	108	83	191	225	108	117	2	....	....	....
	" ..... " 4 B	32	59	91	83	174	200	91	109	....	....	....	....
	" ..... " 5 A	38	64	102	56	158	200	102	98	....	....	....	....
	" ..... " 5 B	48	41	89	68	157	200	89	111	....	....	....	....
	" ..... " 6 A	41	101	144	115	259	275	144	131	1	1	....	....

THOS. MAGWOOD, Returning Officer.

"	"	6 B	48	80	128	104	232	250	128	122	....	....	....	....
"	"	7 A	20	69	89	106	194	225	89	136	....	....	....	....
"	"	7 B	13	69	82	75	157	200	82	118	....	....	....	....
"	"	8 A	60	116	177	123	300	325	177	148	1	....	....	....
"	"	8 B	29	60	90	91	181	225	90	135	....	1	....	....
"	"	9 A	19	92	111	96	207	225	111	114	....	....	....	....
"	"	9 B	35	74	109	65	174	200	109	91	....	....	....	....
"	"	10	16	65	82	33	115	150	82	68	1	....	....	....
"	"	11 A	30	114	146	106	252	300	146	154	2	....	....	....
"	"	11 B	28	70	99	90	189	225	99	126	....	1	....	....
"	"	12	37	102	139	97	236	275	139	136	....	....	....	....
Shakespeare Ward	"	1 A	27	86	115	94	209	225	115	110	2	....	....	....
"	"	1 B	18	75	94	85	179	200	94	160	....	1	....	....
"	"	2 A	18	65	83	82	165	200	83	117	....	....	....	....
"	"	2 B	39	82	121	94	215	250	121	129	....	....	....	....
"	"	3 A	28	68	96	84	180	200	96	104	....	....	....	....
"	"	3 B	16	55	71	79	150	175	71	104	....	....	....	....
"	"	4	27	98	126	124	250	275	126	149	1	....	....	....
"	"	5 A	21	69	90	60	150	175	90	85	....	....	....	....
"	"	5 B	32	74	107	90	197	225	107	108	1	....	....	....
"	"	6 A	39	80	119	102	221	250	119	131	....	....	....	....
"	"	6 B	17	99	117	69	186	225	117	108	1	....	....	....
"	"	7 A	21	86	107	77	184	225	107	118	....	....	....	....
"	"	7 B	21	74	95	91	186	225	95	130	....	....	....	....
"	"	8	25	85	111	95	206	225	111	114	1	....	....	....
Advanced Poll			27	104	131	.....	131	150	131	19	....	....	....	....
Tp. of Ellice	"	1	62	71	133	64	197	225	133	92	....	....	....	....
"	"	2	20	62	83	68	151	175	83	92	1	....	....	....
"	"	3	22	45	67	72	139	175	67	108	....	....	....	....
"	"	4 A	56	70	126	68	194	225	126	99	....	....	....	....
"	"	4 B	43	68	111	86	197	225	111	114	....	....	....	....
"	"	5	24	62	87	70	157	200	87	113	1	....	....	....
"	"	6	20	33	53	88	141	175	53	122	....	....	....	....
"	"	7	34	86	120	70	190	225	120	105	....	....	....	....
"	"	8	25	99	125	47	172	225	125	100	1	....	....	....
Tp. of Elma	"	1	82	58	141	104	245	250	141	109	1	....	....	....
"	"	2	83	60	143	63	206	250	143	107	....	....	....	....
"	"	3	79	66	145	75	220	250	145	105	....	....	....	....
"	"	4	105	86	191	72	263	300	191	109	....	....	....	....
"	"	5	96	93	189	76	265	300	189	111	....	....	....	....
"	"	6 A	80	61	141	33	174	225	141	84	....	....	....	....
"	"	6 B	69	65	135	51	186	225	135	90	1	....	....	....
"	"	7	21	25	48	58	106	125	48	77	1	....	1	....
"	"	8 A	112	55	167	27	194	250	167	83	....	....	....	....
"	"	8 B	75	43	118	62	180	225	118	107	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Forster	Monteith										
North Perth—*Con.*.	Town of Listowel—												
	Bismark Ward.....No. 1 A	81	61	142	51	193	250	142	108	....	....	....	....
	" ..... " 1 B	109	51	160	43	203	250	160	90	....	....	....	....
	Gladstone..... " 2 A	98	77	176	24	200	225	176	49	1	....	....	....
	" ..... " 2 B	48	57	106	51	157	200	106	94	1	....	....	....
	Victoria Ward..... " 3	113	97	211	23	234	300	211	89	....	....	1	....
	Dufferin Ward..... " 4 A	90	59	152	71	223	250	152	98	2	1	....	....
	" ..... " 4 B	81	89	170	59	229	250	170	80	....	....	....	....
	Lansdowne Ward..... " 5	95	101	196	79	275	300	196	102	2	....	....	....
	Tp. of Mornington..... " 1	75	36	111	86	197	225	111	114	....	....	....	....
	" ..... " 2	52	26	78	187	265	275	78	197	....	....	....	....
	" ..... " 3	60	81	142	132	273	300	142	158	....	1	....	....
	" ..... " 4	63	69	133	84	217	250	143	117	1	....	....	....
	" ..... " 5	49	106	155	81	236	275	155	120	....	....	....	....
	" ..... " 6	89	112	202	83	285	325	202	123	1	....	....	....
	Village of Milverton..... " 1 A	120	103	225	83	308	325	225	100	....	....	2	....
	" ..... " 1 B	90	110	204	78	282	325	204	121	4	....	....	....
	Tp. of North Easthope.... " 1	81	18	100	90	190	225	100	125	1	....	....	....
	" .... " 2	111	35	146	131	277	325	146	179	....	....	....	....
	" .... " 3	44	54	100	98	198	225	100	125	2	....	....	....
	" .... " 4	62	21	83	191	274	325	83	242	....	....	....	....
	" .... " 5	16	36	52	60	112	150	52	98	....	....	....	....
	Tp. of Wallace..... " 1	102	64	167	86	253	275	167	108	1	....	....	....
	" ..... " 2	106	82	188	79	267	300	188	112	....	....	....	....
	" ..... " 3	85	96	181	110	291	325	181	144	....	....	....	....

	" ..... " 4	65	36	101	25	126	150	101	49	....	....	....	....
	" ..... " 5	41	21	62	22	84	125	62	63	....	....	....	....
	" ..... " 6	119	53	173	90	263	300	173	127	....	1	....	....
	Totals.....	5,782	7,350	13,194	8,337	21,531	24,825	.....	.....	48	11	4	....
	Majority for Monteith.....		1,568										
			Colquhoun	Irvine									
South Perth.....	Town of St. Marys.....No. 1		78	84	162	68	230	275	162	113	....	....	....	....
	" ..... " 2		169	85	196	120	316	350	196	154	2	....	....	....
	" ..... " 3		95	60	156	69	225	275	156	119	1	....	....	....
	" ..... " 4		58	74	132	46	178	225	132	93	....	....	....	....
	" ..... " 5 A		57	51	110	90	200	225	110	115	1	1	....	....
	" ..... " 5 B		47	78	125	35	160	200	125	75	....	....	....	....
	" ..... " 6		95	71	168	42	210	250	168	82	2	....	....	....
	" ..... " 7		107	62	172	78	250	275	172	103	3	....	....	....
	" ..... " 8		93	79	172	65	237	275	172	103	....	....	....	....
	" ..... " 9 A		36	69	106	104	210	250	106	144	1	....	....	....
	" ..... " 9 B		60	65	125	75	200	250	125	125	....	....	....	....
	" ..... " 10		57	75	132	45	177	200	132	68	....	....	....	....
	" ..... " 11		75	86	163	37	200	250	163	87	2	....	....	....
	Town of Mitchell—													
	North Ward..... " 1 A		146	121	269	46	315	350	269	81	2	....	....	....
	" ..... " 1 B		82	90	174	51	225	250	174	76	2	....	....	....
	South Ward..... " 1 A		68	85	154	42	196	225	154	71	1	....	....	....
	" ..... " 1 B		73	75	148	67	215	250	148	102	....	....	....	....
	West Ward.....		102	109	211	79	290	325	211	114	....	....	....	....
	Blanshard Tp..... " 1		94	36	130	30	160	175	130	45	....	....	....	....
	" ..... " 2		90	53	145	45	190	225	145	80	2	....	....	....
	" ..... " 3		105	46	151	44	195	225	151	74	....	....	....	....
	" ..... " 4		148	56	207	38	245	275	207	68	3	....	....	....
	" ..... " 5		96	54	150	65	215	250	150	100	....	....	....	....
	" ..... " 6		111	52	163	47	210	250	163	87	....	....	....	....
	Downie Tp..... " 1		102	86	188	57	245	275	188	87	....	....	....	....
	" ..... " 2		163	29	192	43	235	250	192	58	....	....	....	....
	" ..... " 3		145	46	193	67	260	275	193	82	2	....	....	....
	" ..... " 4		68	40	109	101	210	225	109	116	1	....	....	....
	" ..... " 5		73	67	140	95	235	250	140	110	....	....	....	....
	" ..... " 6		100	66	167	78	245	275	167	108	1	....	....	....
	Hibbert Tp..... " 1 A		35	101	139	26	165	200	139	61	3	....	....	....
	" ..... " 1 B		30	90	120	45	165	200	120	80	....	....	....	....
	" ..... " 2		86	97	183	55	238	275	183	92	....	....	....	....
	" ..... " 3		154	53	208	67	275	300	208	92	1	....	....	....
	" ..... " 4		93	49	142	103	245	275	142	133	....	....	....	....

ALFRED PAUL,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Colquhoun	Irvine										
South Perth—*Con.*	Tp. of Fullarton.....No. 1	126	22	149	46	195	200	149	51	1	....	....	....
	" ..... " 2	78	20	98	77	175	175	98	77	....	....	....	....
	" ..... " 3	113	25	139	26	165	200	139	61	1	....	....	....
	" ..... " 4	69	55	125	60	185	225	125	100	1	....	....	....
	" ..... " 5	88	37	126	44	170	200	126	74	1	....	....	....
	" ..... " 6	50	47	98	67	165	200	98	102	1	....	....	....
	" ..... " 7	30	47	77	43	120	150	77	73	....	....	....	....
	Tp. of Logan..... " 1	47	109	157	79	236	275	157	118	1	....	....	....
	" ..... " 2	38	129	168	77	245	275	168	107	1	....	....	....
	" ..... " 3	74	120	194	51	245	275	194	81	....	....	....	....
	" ..... " 4	18	212	230	45	275	300	230	70	....	....	....	....
	" ..... " 5	31	99	132	43	175	200	132	68	2	....	....	....
	" ..... " 6	41	42	84	21	105	125	84	41	1	....	....	....
	" ..... " 7	65	74	140	50	190	200	140	60	1	....	....	....
	Tp. of South East Hope... " 1	104	66	170	130	300	325	170	155	....	....	....	....
	" ... " 2	7	48	55	106	161	175	55	120	....	....	....	....
	" ... " 3	23	42	65	80	145	175	65	110	....	....	....	....
	" ... " 4	43	48	91	69	160	175	91	84	....	....	....	....
	Totals.....	4,176	3,682	7,900	3,279	11,179	12,750	7,900	4,850	41	1	....	....
	Majority for Colquhoun.....	494											

| | | | Bradburn | Gillespie | | |

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Bradburn	Gillespie										
Peterborough City. —*Con*.....	Peterborough City.....No. 29	71	73	144	56	337	175	144	30	1	....	....	....
	" ..... " 29 A	50	34	84	53		200	84	115	1	....	....	....
	" ..... " 30	65	70	135	47	357	200	135	62	3	....	....	....
	" ..... " 30 A	70	48	118	57		200	118	82	....	....	....	....
	" ..... " 31	64	69	133	38	342	200	133	66	1	....	....	....
	" ..... " 31 A	75	59	134	37		175	134	38	....	3	....	....
	" ..... " 32	84	101	185	60	245	250	185	64	1	....	....	....
	" ..... " 33	60	56	116	31	305	150	116	34	....	....	....	....
	" ..... " 33 A	58	47	105	53		149	105	44	....	....	....	....
	" ..... " 34	66	29	95	55	301	150	95	54	1	....	....	....
	" ..... " 34 A	70	23	93	58		150	93	56	1	....	....	....
	" ..... " 35	89	56	145	28	325	175	145	30	....	....	....	....
	" ..... " 35 A	58	39	97	55		175	97	78	....	....	....	....
	" ..... " 36	67	50	117	58	350	175	117	58	....	....	....	....
	" ..... " 36 A	90	52	142	33		175	142	33	....	....	....	....
	" ..... " 37	103	34	137	57	389	200	137	61	2	....	....	....
	" ..... " 37 A	99	36	135	60		200	135	65	....	....	....	....
	" ..... " 38	153	42	195	79	274	300	195	104	1	....	....	....
	" Smith... " 39	87	231	318	114	432	450	318	129	3	....	....	....
	" ..... " 40	18	71	89	51	319	150	89	61	....	....	....	....
	" ..... " 40 A	30	132	162	17		200	162	38	....	....	....	....
	" ..... " 41	52	98	150	65	215	225	150	73	2	....	....	....
	" ..... " 42	41	83	124	38	162	200	124	74	1	1	....	....
	" ..... " 43	116	41	157	49	206	225	157	67	1	....	....	....
	" ..... " 44	27	51	78	31	109	125	78	47	....	....	....	....

	" Monaghan " 45	66	51	117	56	173	175	117	57	1	....	....	....
	" ..... " 46	136	42	178	31	418	225	178	44	3	....	....	....
	" ..... " 46 A	113	26	139	70		225	139	84	2	....	....	....
	" ..... " 47	121	57	178	83	522	300	178	122	....	....	....	....
	" ..... " 47 A	108	49	157	104		300	157	143	....	....	....	....
	" ..... " 48	91	69	160	57	217	225	160	65	....	....	....	....
	" ..... " 49	51	148	199	63	262	250	199	51	....	....	....	....
	" Advanced Poll.....	30	16	46	.....	.....	100	46	54	....	....	....	....
	Totals.....	6,396	4,760	11,156	4,246	15,402	16,374	11,156	5,142	67	9	....	....
	Majority for Bradburn.....	1,636											
			Anderson	Johnston									
Peterborough County.....	Division.....No. 1 A	138	48	186	72	258	300	186	114	....	....	....	....
	" ..... " 1 B	54	23	77	20	97	125	77	47	1	....	....	....
	" ..... " 2	85	39	124	35	159	200	124	75	1	....	....	....
	" ..... " 3	107	47	154	55	209	250	154	94	2	....	....	....
	" ..... " 4	48	55	103	68	171	225	103	122	....	....	....	....
	" ..... " 5	5	5	10	17	27	50	10	39	....	1	....	....
	" ..... " 6	50	42	92	33	125	150	92	58	....	....	....	....
	" ..... " 7	44	46	90	28	118	150	90	59	....	1	....	....
	" ..... " 8	53	75	128	44	172	225	128	97	....	....	....	....
	" ..... " 9	1	12	13	28	41	75	13	62	....	....	....	....
	" ..... " 10	4	7	11	10	21	50	11	39	....	....	....	....
	" ..... " 11	55	77	132	81	213	250	132	116	1	1	....	....
	" ..... " 12	23	18	41	22	63	100	41	59	....	....	....	....
	" ..... " 13	7	20	27	15	42	75	27	48	....	....	....	....
	" ..... " 14	58	31	89	34	123	175	89	85	1	....	....	....
	" ..... " 15	37	30	67	44	111	150	67	82	1	....	....	....
	" ..... " 16	2	7	9	19	28	50	9	41	....	....	....	....
	" ..... " 17	21	30	51	64	115	125	51	73	....	1	....	....
	" ..... " 18	25	26	51	47	98	125	51	74	....	....	....	....
	" ..... " 19	42	11	53	54	107	125	53	72	....	....	....	....
	" ..... " 20	61	59	120	61	181	225	120	102	3	....	....	....
	" ..... " 21	81	81	162	92	254	300	162	138	....	....	....	....
	" ..... " 22	36	61	97	64	161	200	97	103	....	....	....	....
	" ..... " 23	54	67	121	84	205	250	121	128	1	....	....	....
	" ..... " 24 A	123	26	149	82	231	275	149	126	....	....	....	....
	" ..... " 24 B	48	13	61	35	96	125	61	64	....	....	....	....
	" ..... " 25	68	20	88	54	142	200	88	112	....	....	....	....
	" ..... " 26	57	37	94	187	181	225	94	131	....	....	....	....
	" ..... " 27	57	13	70	37	107	150	70	80	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Peterborough County.—*Con.*...	Division..... No. 28	Anderson 32	Johnston 20	52	13	65	100	52	48	....	....	....	....
	" ..... " 29	15	17	32	14	46	75	32	42	1	....	....	....
	" ..... " 30	27	113	140	114	254	300	140	159	1	....	....	....
	" ..... " 31	14	36	50	61	111	150	50	100	....	....	....	....
	" ..... " 32	6	4	10	3	13	25	10	15	....	....	....	....
	" ..... " 33	24	32	56	51	107	125	56	69	....	....	....	....
	" ..... " 34	26	23	49	34	83	100	49	51	....	....	....	....
	" ..... " 35	72	19	91	56	147	175	91	84	....	....	....	....
	" ..... " 36	77	35	112	57	169	200	112	88	....	....	....	....
	" ..... " 37	58	73	131	62	193	225	131	92	2	....	....	....
	" ..... " 38 A	50	110	160	68	228	275	160	114	1	....	....	....
	" ..... " 38 B	34	60	94	55	149	200	94	106	....	....	....	....
	" ..... " 39 A	59	110	169	78	247	300	169	130	1	....	....	....
	" ..... " 39 B	35	51	86	57	143	200	86	110	....	....	4	....
	" ..... " 40	133	135	268	41	309	350	268	78	4	....	....	....
	" ..... " 41	159	143	302	77	379	425	302	120	3	....	....	....
	" ..... " 42	125	91	216	60	276	325	216	109	....	....	....	....
	" ..... " 43	133	67	200	57	257	300	200	99	....	....	1	....
	" ..... " 44	62	31	93	46	139	175	93	82	....	....	....	....
	" ..... " 45	94	96	190	83	273	325	190	135	....	....	....	....
	" ..... " 46	153	50	203	87	290	350	203	144	2	1	....	....
	" ..... " 47	106	35	141	53	194	250	141	108	....	....	1	....
	" ..... " 48	41	84	125	63	188	225	125	98	2	....	....	....
	" ..... " 49	121	81	202	66	268	300	202	96	2	....	....	....

W. G. MORRISON,
Returning Officer.

	" " " 50	84	31	115	62	177	225	115	110	....	....	....	....
	" " " 51	66	108	174	92	266	300	174	125	1	....	....	....
	Havelock, Advance Poll	11	34	45	.....	.....	100	45	55	....	....	....	....
	Totals	3,261	2,715	5,976	2,996	8,927	11,025	5,976	5,007	30	6	6	....
	Majority to Anderson	546											

A. P. Freed, Returning Officer.

			Eakins	Hogarth	Keefer									
Port Arthur	Mobert	No. 2	1	3	5	9	9	19	25	9	15	....	1	....	....
	Heron Bay	" 4	3	6	3	12	9	21	25	12	13	....	....	....	....
	Coldwell	" 5	6	21	9	36	27	63	75	36	39	....	....	....	....
	Schrieber (Unorg.)	" 6	.....	1	1	2	2	4	10	2	8	....	....	....	....
	Jackfish	" 7	2	26	9	37	23	60	75	37	38	....	....	....	....
	Rossport	" 8	3	39	2	44	26	70	85	44	41	....	....	....	....
	Cavers	" 9	2	10	4	16	8	24	35	16	19	....	....	....	....
	Hurkett	" 10	7	12	43	62	44	107	125	62	62	1	....	....	....
	Sterling	" 11	1	5	19	25	66	91	100	25	75	....	....	....	....
	Dorion	" 12	22	1	21	44	51	95	125	44	81	....	....	....	....
	"	" 13	15	4	38	57	51	108	125	57	68	....	....	....	....
	Everard	" 14	6	13	11	30	23	54	75	30	44	1	....	....	....
	Pass Lake	" 15	.....	.....	3	3	1	4	10	3	7	....	....	....	....
	Gorham	" 16	1	13	.....	14	42	56	65	14	51	....	....	....	....
	"	" 17	16	58	9	83	109	193	200	83	116	....	1	....	....
	Kaministiquia	" 18	2	35	9	46	47	93	100	46	54	....	....	....	....
	Silver Islet	" 19	5	.....	1	6	14	20	25	6	19	....	....	....	....
	Long Lac	" 21	3	11	19	33	15	49	50	33	16	....	1	....	....
	Nakina	" 20	17	73	86	176	82	302	300	176	120	4	....	....	....
	" Advance Poll	" 20	1	25	13	39	.....	.....	50	39	10	1	....	....	....
	Jellicoe	" 22	1	19	17	37	14	51	55	37	18	....	....	....	....
	McDairmid	" 23	3	19	14	36	35	71	75	36	39	....	....	....	....
	Orient Bay	" 24	1	7	3	11	5	16	25	11	14	....	....	....	....
	Hydro	" 26	21	89	63	173	80	254	275	173	101	1	....	....	....
	Collins	" 27	.....	.....	3	3	16	19	25	3	22	....	....	....	....
	Armstrong	" 28	5	18	42	65	13	78	90	65	25	....	....	....	....
	Tashota	" 29	.....	14	3	17	30	47	50	17	33	....	....	....	....
	Kowkash	" 30	.....	18	1	19	1	20	25	19	6	....	....	....	....
	Pearl	" 31	.....	7	15	22	.....	22	50	22	28	....	....	....	....
	Loon	" 32	.....	1	4	5	2	7	50	5	45	....	....	....	....
	McGregor	" 33	.....	8	1	9	16	25	50	9	41	....	....	....	....
	McIntyre	" 34	23	32	4	59	55	114	125	59	66	....	....	....	....
	"	" 35	13	15	6	34	43	77	100	34	66	....	....	....	....
	"	" 36	5	11	22	38	39	77	100	38	62	....	....	....	....
	"	" 37	10	8	7	25	69	94	125	25	100	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
					Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Eakins	Hogarth	Keefer										
Port Arthur —*Con.*	McIntyre.....No. 38	6	21	30	57	24	81	100	57	43	....	....	....	....
	Port Arthur.....A to L " 39	70	44	77	191	109	300	325	191	134	....	....	....	....
	" .....M to Z " 39	55	66	56	177	102	281	300	177	121	1	1	....	....
	" .....A to L " 40	41	77	55	173	114	288	300	173	126	....	1	....	....
	" .....M to Z " 40	49	74	42	165	120	286	300	165	134	....	1	....	....
	" .....A to L " 41	57	115	43	215	174	390	400	215	184	1	....	....	....
	" .....M to Z " 41	23	85	37	145	140	287	300	145	153	2	....	....	....
	" .....A to L " 42	25	53	29	107	89	197	225	107	117	1	....	....	....
	" .....M to Z " 42	23	57	27	107	58	165	175	107	68	....	....	....	....
	" .....A to L " 43	68	61	37	166	97	263	275	166	109	....	....	....	....
	" .....M to Z " 43	51	49	34	134	71	210	225	134	86	5	....	....	....
	" .....A to L " 44	63	62	42	167	114	281	300	167	133	....	....	....	....
	" .....M to Z " 44	47	63	41	151	85	236	250	151	99	....	....	....	....
	" .....A to L " 45	46	45	37	128	92	220	250	128	122	....	....	....	....
	" .....M to Z " 45	50	35	25	110	93	204	225	110	114	....	1	....	....
	" .....A to L " 46	36	69	45	150	192	345	325	150	172	3	....	....	....
	" .....M to Z " 46	39	64	32	135	119	255	275	135	139	1	....	....	....
	" .....A to L " 47	64	64	63	191	94	289	300	191	105	3	1	....	....
	" .....M to Z " 47	50	73	51	174	94	268	275	174	101	....	....	....	....
	" .....A to L " 48	87	50	61	198	99	298	325	198	126	....	1	....	....
	" .....M to Z " 48	76	57	69	202	120	322	350	202	148	....	....	....	....
	" .....A to L " 49	73	68	47	188	144	334	350	188	160	2	....	....	....
	" .....M to Z " 49	58	67	58	183	115	299	325	183	141	1	....	....	....
	" .....A to L " 50	46	75	73	194	162	357	375	194	180	1	....	....	....
	" .....M to Z " 50	31	67	49	147	136	288	300	147	148	5	....	....	....

	" .....A to L " 51	63	56	75	194	86	282	300	194	104	1	1	....	....
	" .....M to Z " 51	48	57	51	156	70	227	250	156	93	....	1	....	....
	" .....A to L " 52	59	63	60	182	84	266	275	182	93	....	....	....	....
	" .....M to Z " 52	57	73	69	199	74	274	300	199	100	....	1	....	....
	" .....A to L " 53	40	62	53	155	110	267	275	155	118	2	....	....	....
	" .....M to Z " 53	20	61	27	108	54	189	199	108	89	1	1	....	....
	" Advance Poll.....	3	8	14	25	.....	.....	200	25	175	....	....	....	....
	Nipigon..... " 54	31	41	161	233	156	391	400	233	165	2	....	....	....
	Schreiber.....A to L " 55	27	32	135	194	120	315	275	194	80	1	....	....	....
	" .....M to Z " 55	24	33	140	197	29	306	300	197	102	....	....	1	....
	" Advance Poll.....	9	14	56	79	.....	.....	100	79	21	....	....	....	....
	Totals.....	1,810	2,683	2,511	7,004	4,662	11,666	12,924	7,004	5,865	41	13	1	....
	Majority for Hogarth.....		172											

ANDREW R. METCALFE,
Returning Officer.

		Beaudoin	Mooney	Proulx										
Prescott.....	Alfred Tp.....No. 1, Apt. 1	39	98	57	197	75	272	275	197	78	1	2	....	....
	" ..... " 1, " 2	54	91	59	205	54	259	275	205	70	1	....	....	....
	" ..... " 2.....	33	51	10	95	47	142	175	95	80	1	....	....	....
	" ..... " 3.....	50	61	16	127	78	205	225	127	98	....	....	....	....
	" ..... " 4, Apt. 1	85	19	54	158	52	210	225	158	67	....	....	....	....
	" ..... " 4, " 2	91	25	48	165	63	228	250	165	85	1	....	....	....
	" ..... " 5.....	41	13	72	126	34	160	176	126	50	....	....	....	....
	Caledonia Tp..... " 1.....	21	80	9	110	58	168	200	110	90	....	....	....	....
	" ..... " 2.....	22	138	24	185	152	337	325	185	140	1	....	....	....
	" ..... " 3.....	15	25	61	102	99	201	252	102	150	1	....	....	....
	" ..... " 4.....	.....	25	19	44	56	100	126	44	82	....	....	....	....
	" ..... " 5.....	13	2	39	55	18	73	100	55	46	1	....	....	....
	Hawkesbury Town... " 1, Apt. 1	118	6	25	153	43	196	225	153	72	4	....	....	....
	" ... " 1, " 2	79	1	26	106	51	157	175	106	69	....	....	....	....
	" ... " 2, " 1	116	9	31	157	38	195	200	157	43	1	....	....	....
	" ... " 2, " 2	102	6	27	137	74	211	225	137	88	2	....	....	....
	" ... " 3, " 1	91	19	45	156	81	237	275	156	119	....	1	....	....
	" ... " 3, " 2	122	21	50	194	102	296	300	194	105	1	....	....	....
	" ... " 4, " 1	96	27	65	189	65	254	275	189	86	....	1	....	....
	" ... " 4, " 2	93	29	40	164	89	253	275	164	111	2	....	....	....
	" ... " 5, " 1	49	27	28	105	63	168	175	105	70	....	1	....	....
	" ... " 5, " 2	44	38	35	117	92	209	225	117	108	....	....	....	....
	" ... " 6, " 1	40	22	29	91	65	156	175	91	84	....	....	....	....
	" ... " 6, " 2	62	26	53	141	67	208	225	141	84	....	....	....	....
	E. Hawkesbury Tp.... " 1.....	20	37	45	102	132	234	224	102	122	....	....	....	....
	" ... " 2.....	3	46	18	67	73	140	150	67	83	....	....	....	....
	" . . " 3, Apt. 1	55	61	61	178	50	228	250	178	72	1	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
					Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Beaudoin	Mooney	Proulx										
Prescott—*Con.*.....	E. Hawkesbury Tp...No. 3, Apt. 2	21	63	39	123	110	233	250	123	127	....	....	....	....
" ... " 4, " 1		3	77	19	99	20	119	125	99	26	....	....	....	....
" ... " 4, " 2		5	74	10	91	102	193	200	91	109	2	....	....	....
" ... " 5, " 1		24	20	88	133	38	171	201	133	68	1	....	....	....
" ... " 5, " 2		37	15	73	125	136	261	275	125	150	....	....	....	....
" ... " 6, " 1		18	29	49	96	22	118	150	96	54	....	....	....	....
" ... " 6, " 2		48	18	68	134	94	228	250	134	116	....	....	....	....
W. Hawkesbury Tp.... " 1, " 1		37	58	26	121	65	186	200	121	79	....	....	....	....
" ... " 1, " 2		34	21	30	85	59	144	175	85	90	....	....	....	....
" ... " 2.....		12	122	41	175	126	301	300	125	175	....	....	....	....
" ... " 3.....		3	112	12	127	80	207	200	73	127	....	....	....	....
Longueuil Tp..... " 1.....		31	3	65	99	51	150	175	99	76	....	....	....	....
" ..... " 2.....		67	75	49	191	91	282	300	191	109	....	....	....	....
L'Orignal Village..... " 1.....		12	40	140	192	55	247	275	192	83	....	....	....	....
" ..... " 2.....		16	10	133	159	62	221	250	159	91	....	....	....	....
N. Plantagenet Tp.... " 1.....		7	26	49	83	21	104	150	83	67	....	1	....	....
" ... " 2.....		12	51	24	88	29	117	150	88	62	....	1	....	....
" ... " 3, Apt. 1		25	55	127	207	27	234	250	207	43	....	....	....	....
" ... " 3, "		9	48	48	105	65	170	200	105	75	....	....	....	....
" ... " 4.....		64	49	109	222	44	266	325	222	103	....	....	....	....
" ... " 5.....		23	41	10	74	80	154	175	74	101	....	....	....	....
" ... " 6.....		4	68	20	92	8	100	125	92	33	....	....	....	....
" ... " 7.....		43	36	99	178	72	250	250	178	72	....	....	....	....
S. Plantagenet Tp.... " 1.....		17	104	92	213	48	261	275	213	62	....	....	....	....
" ... " 2.....		14	46	69	130	150	280	275	130	145	1	....	....	....

	" ... " 3	16	59	23	99	126	225	250	99	151	1	....	....	....
	" ... " 4, Apt. 1	52	15	74	141	20	161	175	141	34	....	....	....	....
	" ... " 4, " 2	20	16	41	77	6	83	125	77	48	....	....	....	....
	" ... " 5, " 2	60	4	52	116	17	133	200	116	84	....	....	....	....
	" ... " 5, " 1	42	1	39	82	103	185	150	82	68	....	....	....	....
	Vankleek Hill Town .. " 1	4	189	28	221	113	334	350	221	129	....	....	....	....
	" .. " 2	7	129	33	172	98	270	275	173	102	1	....	3	....
	" .. " 3	1	154	31	189	100	289	301	189	12	1	2	....	....
	Totals	2,342	2,831	2,855	8,066	4,109	12,174	13,305	7,962	5,340	25	9	3	....
	Majority for Proulx			24										

			Colliver	Raney										
Prince Edward	Ameliasburg No. 1	88	94	184	65	249	275	182	91	2	....	....	....
	" " 1	55	36	91	35	126	150	91	59	....	....	....	....
	" " 2	114	61	176	37	213	250	175	74	1	....	....	....
	" " 2	93	56	150	28	178	200	149	50	....	1	....	....
	" " 3	87	38	127	60	178	225	125	98	2	....	....	....
	" " 3	41	37	79	35	114	150	78	71	1	1	....	....
	" " 4	101	55	157	53	210	250	156	93	....	....	....	....
	" " 4	47	33	80	24	104	125	80	45	....	....	....	....
	" " 5	80	55	135	35	170	200	135	65	....	....	....	....
	" " 5	39	57	96	26	122	150	96	54	....	....	....	....
	Hillier " 1	84	85	169	13	182	275	169	160	....	....	....	....
	" " 2	128	96	224	75	299	325	224	101	....	....	....	....
	" " 3	98	75	173	17	190	225	173	52	....	....	....	....
	" " 4	54	131	185	46	231	250	185	65	....	....	....	....
	Hallowell " 1	80	140	222	69	291	325	220	103	1	1	....	....
	" " 2	54	58	112	10	122	150	112	38	....	....	....	....
	" " 3	69	156	226	35	271	300	225	74	1	....	....	....
	" " 4	142	85	229	48	277	300	227	71	2	....	....	....
	" " 4	59	59	120	29	149	175	118	55	2	....	....	....
	" " 5	62	67	130	34	164	200	129	70	1	....	....	....
	" " 6	74	102	177	47	224	275	176	98	....	1	....	....
	" " 6	39	58	97	12	109	300	97	203	....	....	....	....
	Wellington " 1	84	75	163	48	201	250	159	87	3	1	....	....
	" " 1	61	44	105	25	130	150	105	45	....	....	....	....
	" " 2	74	101	176	34	210	250	175	74	1	....	....	....
	" " 2	45	61	106	30	136	175	106	69	....	....	....	....
	Bloomfield " 1	109	111	223	2	225	250	220	27	....	3	....	....
	" " 1	52	61	115	52	167	200	113	85	....	2	....	....
	Sophiasburg No. 1	104	118	222	47	269	300	222	78	....	....	....	....
	" " 2	57	78	136	36	172	200	135	64	1	....	....	....
	" " 2	29	81	112	13	125	150	110	38	2	....	....	....
	" " 3	86	120	207	60	267	300	206	93	1	....	....	....

EBEN. R. FOX,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

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		Colliver	Raney										
Prince Edward —*Con.*	Sophiasburg.....No. 4	60	149	209	43	252	275	209	66	....	....	....	....
	Athol..... " 1	64	116	182	40	222	250	180	68	2	....	....	....
	" ..... " 1	59	63	122	26	148	175	122	53	....	....	....	....
	" ..... " 2	74	104	178	24	202	225	178	47	....	....	....	....
	" ..... " 3	46	37	84	23	107	125	83	41	1	....	....	....
	South Marysburg..... " 1	66	89	156	49	205	225	155	69	1	....	....	....
	" ..... " 2	76	103	179	52	231	275	179	96	....	....	....	....
	" ..... " 3	78	112	192	41	333	275	190	83	1	1	....	....
	North Marysburg..... " 1	105	100	206	51	257	275	205	69	1	....	....	....
	" ..... " 2	98	59	159	63	223	275	157	116	....	2	....	....
	" ..... " 3	72	95	167	35	202	225	166	58	1	....	....	....
	Picton..... " 1	116	78	194	57	251	275	194	81	....	....	....	....
	" ..... " 1	58	47	106	30	136	175	105	69	1	....	....	....
	" ..... " 2	63	75	142	26	168	200	138	58	4	....	....	....
	" ..... " 2	97	98	197	35	232	275	195	78	1	1	....	....
	" ..... " 3	80	88	171	54	225	250	168	79	3	....	....	....
	" ..... " 3	61	89	151	49	200	225	150	74	....	1	....	....
	" ..... " 4	109	80	190	35	225	250	189	60	1	....	....	....
	" ..... " 4	60	59	122	32	154	175	119	53	2	1	....	....
	" ..... " 5	124	72	200	51	251	275	196	75	3	1	....	....
	" ..... " 6	88	80	168	42	210	250	168	82	....	....	....	....
	" ..... " 6	39	33	73	13	86	150	72	77	1	....	....	....
	" ..... " 7	162	40	205	86	291	325	202	120	1	2	....	....
	" ..... " 7	85	29	117	21	138	175	114	58	....	3	....	....
	Totals.....	4,329	4,378	8,774	2,104	10,878	13,000	8,707	4,226	45	22	....	....
	Majority for Raney.....		49										

			Langstaff	Mathieu	Tompkins											
Rainy River	Kawene	No. 1	3	5	1	9	25	34	50	9	41					
	Farrell's Camp	" 2	3	4		7	36	43	75	7	68					
	Atikokan	" 3	45	53	8	106	186	292	250	108	142	2				
	Big Falls	" 4	17	58	5	80	123	203	250	82	168	2				
	Flanders	" 5	2	44		46	31	77	100	46	54					
	Quetico	" 6	9	7	6	22	50	72	100	22	78					
	Jean Lake	" 7		50	1	51	33	84	125	51	74					
	Pickerel Lake	" 8	2	29		31	36	67	100	31	69					
	Sturgeon Falls	" 9	1	52	4	57		57	75	57	18					
	Kettle Falls	" 10		2		2	16	18	25	2	23					
	Thompson Lake	" 11	4	24	5	33	48	81	100	33	67					
	Mine Centre	" 12	9	41	7	57	82	139	175	57	118					
	Foley Mine	" 13	3	23	2	28	24	52	75	29	46	1				
	Farrington	" 14		11		11	8	19	50	11	39					
	Bear's Pass	" 15	5	37	2	44	33	77	100	44	56					
	Rocky Inlet	" 16	1	29	1	31	37	68	100	32	68	1				
	Rainy Lake	" 17		55		55	161	216	250	56	194	1				
	Fort Frances (Unorg.)	" 18	2	25	1	28	141	169	200	28	172					
	Miscampbell	" 19	4	12	7	23	22	45	75	24	51	1				
	Dance	" 20	2	7	1	10	13	23	50	10	40					
	Kingsford and Fleming	" 21	19	1	5	25	35	60	100	26	74		1			
	Nelles, No. 1	" 22	2	8	8	18	18	36	50	18	32					
	" " 2	" 23	1	2	9	12	21	33	50	12	38					
	Sifton and Dewart	" 24	15	11	4	30	48	78	100	30	70					
	Sutherland	" 25		26	2	28	31	59	75	28	47					
	Bergland	" 26	9	54	18	81	67	148	175	83	92	1	1			
	Morson	" 27		31	2	33	50	83	125	33	92					
	Minahico	" 28	6	8	7	21	7	28	50	21	29					
	Pratt	" 29	10	15	10	35	5	40	75	36	39	1				
	McInnes' Creek	" 30		18	4	22	13	35	50	22	28					
	Harris Hill	" 31		17	5	22	27	49	75	22	53					
	Fort Frances (1)	" 32	46	141	74	261	168	429	500	262	238	1				
	" (2A)	" 33	35	123	42	200	124	324	375	202	173	1	1			
	" (2B)	" 34	35	92	57	184	95	279	325	188	137	4				
	" (3)	" 35	37	77	67	181	82	263	300	182	118	1				
	" (4A)	" 36	32	112	40	184	150	334	400	185	215			1		
	" (4B)	" 37	37	118	67	222	130	352	400	224	176	2				
	" (5 A-L)	" 38	17	72	23	112	95	207	250	114	136	2				
	" (5 M-Z)	" 39	19	75	27	121	69	190	225	122	103	1				
	McIrvine	" 40	19	42	24	85	29	114	125	85	40					
	Alberton, No. 1	" 41	10	8	22	40	44	84	125	41	84	1				
	" " 2	" 42	1	20	15	36	32	68	100	36	64					
	LaVallee (Woodyatt)	" 43	17	3	24	44	35	79	100	44	56					
	" (Devlin West)	" 44	17	9	52	78	25	103	125	78	47					

N. L. Croome,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
					Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Rainy River —*Con.*		Langstaff	Mathieu	Tompkins										
	LaVallee (LaVallee)	No. 45	12	18	46	76	31	107	125	76	49	....	....	....	....
	" (Burriss East)	" 46	.....	8	8	16	26	42	75	16	59	....	....	....	....
	" (Burriss West)	" 47	1	5	41	47	41	88	150	47	103	....	....	....	....
	Emo (Aylesworth)	" 48	17	1	20	38	21	59	75	39	36	....	1	....	....
	" (A-L)	" 49	111	15	105	231	99	330	400	231	169	....	....	....	....
	" (M-Z)	" 50	74	12	70	156	48	204	225	156	69	....	....	....	....
	" (Barnhart)	" 51	10	.....	12	22	33	55	75	22	53	....	....	....	....
	Chapple (Barwick) (1)	" 52	26	64	97	187	71	258	300	187	113	....	....	....	....
	" (2)	" 53	23	3	16	42	17	59	100	42	58	....	....	....	....
	" (3)	" 54	1	5	17	23	53	76	100	23	77	....	....	....	....
	" (4)	" 55	17	6	17	40	53	93	125	40	85	....	....	....	....
	" (5)	" 56	2	10	28	40	25	65	100	40	60	....	....	....	....
	" (6)	" 57	11	.....	10	21	7	28	50	21	29	....	....	....	....
	" (7)	" 58	1	.....	2	3	22	25	50	3	47	....	....	....	....
	" (8)	" 59	7	8	.....	15	17	32	50	15	35	....	....	....	....
	Morley (1) Stratton	" 60	37	77	51	165	103	268	300	166	134	1	....	....	....
	" (2) Pattullo	" 61	8	4	21	33	56	89	125	33	92	....	....	....	....
	Dilke-Pinewood	" 62	28	27	32	87	39	126	150	87	63	....	....	....	....
	Blue	" 63	8	7	18	33	65	98	125	33	92	....	....	....	....
	Worthington	" 64	28	13	24	65	30	95	125	65	60	....	....	....	....
	Atwood	" 65	3	57	18	78	111	189	225	78	147	....	....	....	....
	Rainy River (A-L)	" 66	11	124	65	200	136	336	400	200	200	....	....	....	....
	" (M-Z)	" 67	10	106	64	180	86	266	325	180	145	....	....	....	....
	Advance Poll	" 68	3	9	12	24	.....	24	300	24	276	....	....	....	....
	Totals		945	2,230	1,453	4,628	3,695	8,323	10,675	4,657	6,018	24	4	....	....
	Majority for Mathieu			777											

				Stuart	Warren										
Renfrew, North	Alice and Fraser	No.	1	69	56	125	142	267	250	126	124	....	1	....	....
	"	"	2	64	22	86	118	204	200	86	114	....	....	....	....
	"	"	3	150	18	170	116	286	400	170	230	2	....	....	....
	"	"	4	52	52	105	77	182	200	105	95	1	....	....	....
	"	"	5	12	.....	12	6	18	50	12	38	....	....	....	....
	North Algoma	"	6	78	57	136	77	213	250	137	113	1	1	....	....
	"	"	7	13	32	45	19	64	100	45	55	....	....	....	....
	Bromley	"	8	86	54	140	86	226	300	140	160	....	....	....	....
	"	A to L	9	68	57	126	165	291	300	126	174	1	....	....	....
	"	M to Z	9 A	122	75	197	80	277	300	197	103	....	....	....	....
	"	"	10	45	18	63	19	82	100	64	36	....	1	....	....
	"	"	11	50	57	109	44	153	200	109	91	2	....	....	....
	Cobden	A to K	12	60	76	139	49	188	200	139	61	3	....	....	....
	"	L to Z	12 A	79	75	154	51	205	200	154	46	....	....	....	....
	Clara	"	13	45	10	55	42	97	100	55	45	....	....	....	....
	Eganville	"	14	155	59	215	64	279	300	215	85	1	....	....	....
	Head	"	15	74	12	86	51	137	200	86	114	....	....	....	....
	Maria	"	16	9	2	11	31	42	100	11	89	....	....	....	....
	Pembroke Town	A to B	17	104	35	140	94	234	250	140	110	1	....	....	....
	"	C to E	17 A	92	65	159	122	281	275	159	116	2	....	....	....
	"	F to I	17 B	127	64	191	141	332	325	191	134	....	....	....	....
	"	J to L	17 C	95	37	134	109	243	250	134	116	2	....	....	....
	"	M to O	17 D	86	66	152	172	324	325	152	173	....	....	....	....
	"	P to S	17 E	119	70	191	177	368	350	191	159	2	....	....	....
	"	T to Z	17 F	59	51	110	100	210	225	110	115	....	....	....	....
	"	A to B	18	58	25	83	93	176	200	84	116	....	....	1	....
	"	C to F	18 A	126	64	190	168	358	350	190	160	....	....	....	....
	"	G to K	18 B	118	32	150	133	283	275	150	125	....	....	....	....
	"	L to O	18 C	119	70	189	198	387	400	189	201	....	....	....	....
	"	P to S	18 D	108	58	166	210	376	400	166	234	....	....	....	....
	"	T to Z	18 E	71	27	98	113	211	225	98	127	....	....	....	....
	"	A to B	19	126	27	153	153	306	300	153	147	....	....	....	....
	"	C to E	19 A	88	21	109	139	248	250	109	141	....	....	....	....
	"	F to J	19 B	147	33	184	171	355	350	184	166	4	....	....	....
	"	L to K	19 C	137	44	183	197	380	375	183	192	2	....	....	....
	"	M to O	19 D	84	26	110	147	257	250	110	140	....	....	....	....
	"	P to R	19 E	81	29	111	141	252	250	111	139	1	....	....	....
	"	S to T	19 F	116	43	160	191	351	350	160	190	1	....	....	....
	"	U to Z	19 G	84	15	99	82	181	200	99	101	....	....	....	....
	Pembroke Tp	"	20	42	95	140	92	232	300	140	160	3	....	....	....
	Petawawa	"	21	105	8	113	115	228	250	113	137	....	....	....	....
	"	"	22	77	13	90	83	173	200	90	110	....	....	....	....

ALEXANDER MORRIS,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Renfrew, South —*Con.*	Rolph, Buchanan & Wylie..No. 23	Stuart 46	Warren 13	59	94	153	200	59	141	....	....	....	....
	" " A to K " 24	81	24	106	71	177	200	106	94	1	....	....	....
	" " L to Z " 24 A	83	30	113	68	181	200	113	87	....	....	....	....
	Ross..... " 25	33	114	147	47	194	200	148	52	....	1	....	....
	" .....A to K " 26	31	116	147	58	205	200	147	53	....	....	....	....
	" .....L to Z " 26 A	28	112	140	42	182	200	140	60	....	....	....	....
	" ..... " 27	40	133	174	85	259	250	174	76	1	....	....	....
	Stafford..... " 28	89	101	191	88	279	300	191	109	1	....	....	....
	" ..... " 29	97	13	110	73	183	200	110	90	....	....	....	....
	" ..... " 30	100	18	119	47	166	200	119	81	1	....	....	....
	Westmeath.....A to K " 31	58	173	231	85	316	300	231	69	....	....	....	....
	" .....L to Z " 31 A	55	128	183	32	215	250	184	66	....	1	....	....
	" ..... " 32	15	134	149	75	224	250	150	100	....	....	1	....
	" .....A to K " 33	49	67	116	55	171	200	116	84	....	....	....	....
	" .....L to Z " 33 A	52	84	137	64	201	200	138	62	1	1	....	....
	" ..... " 34	66	114	180	45	225	250	180	70	....	....	....	....
	" ..... " 35	95	37	133	67	200	200	133	67	1	....	....	....
	Wilberforce..... " 36	76	52	130	140	270	300	130	170	2	....	....	....
	" ..... " 37	109	96	205	55	260	300	205	95	....	....	....	....
	" ..... " 38	104	25	129	71	200	200	129	71	....	....	....	....
	" ..... " 39	93	36	129	56	185	200	131	69	....	....	2	....
	Totals.....	5,000	3,370	8,407	5,996	14,403	15,475	8,417	7,058	37	6	4	....
	Majority for Stuart.....	1,630											

				Carty	Costello										
South Renfrew	Admaston, Ferguslea	No.	1	77	79	156	54	210	250	156	94				
	" Town Hall	"	2	120	60	181	62	243	300	181	119	1			
	" Shamrock	"	3	23	78	101	81	182	250	101	149				
	" Northcote	"	4	100	34	135	35	170	200	135	65	1			
	" Martins	"	5	22	42	64	41	105	150	64	86				
	" Sarmnous	"	6	4	10	14	28	42	100	14	86				
	Arnprior Centre Ward	"	7	40	106	150	72	232	350	150	200	3	1		
	" "	"	8	51	98	150	93	243	300	150	150	1			
	" North Ward	"	9	50	57	109	59	168	200	109	91	1			
	" "	"	9 A	52	75	127	39	166	200	127	73				
	" "	"	10	45	101	147	78	225	250	147	103	1			
	" "	"	11	63	87	152	80	232	300	152	148	1	1		
	" South Ward	"	12	56	90	148	89	237	300	148	152	2			
	" "	"	13	31	97	129	109	238	300	129	171	1			
	" "	"	13 A	50	81	135	73	208	250	135	115	4			
	" "	"	14	53	121	176	111	287	350	176	174	1	1		
	" "	"	15	62	94	158	74	232	250	158	92	2			
	Bagot and Blythfield—Calabogie	"	16	62	69	133	20	153	250	133	117	1			
	"	"	16 A	45	68	113	40	153	200	113	87				
	Bagot, Springtown	"	17	19	19	38	16	54	100	38	62				
	" Byer's School	"	18	9	36	45	6	51	100	45	55				
	" Ashdod	"	19	10	41	51	22	73	100	51	49				
	" Spruce Hedge	"	20	17	12	29	18	47	100	29	71				
	Brougham, Mt. St.Patrick	"	21	25	65	90	49	139	150	90	60				
	" Dacre	"	22	17	39	56	26	82	100	56	44				
	" Black Donald	"	23	10	51	61	7	68	150	61	89				
	Braeside	"	24	96	39	135	38	173	200	135	65				
	"	"	24 A	62	28	90	30	120	150	90	60				
	Brudenell, Village	"	25	71	62	133	96	229	250	133	117				
	" Rockingham	"	26	30	31	61	73	134	150	61	89				
	Eganville Village	"	27	50	163	217	108	325	350	217	133	3	1		
	Grattan, Eganville	"	28	52	98	150	149	299	350	150	200				
	" "	"	29	34	52	87	84	174	200	87	113	1			
	" Dacre	"	30	16	99	115	110	225	250	115	135				
	" Hyndford	"	31	39	58	97	75	172	200	97	103				
	Griffith	"	32	19	21	40	30	70	100	40	60				
	Hagarty and Old Killaloe	"	33	69	68	137	131	268	300	137	163				
	Hagarty and Richards—Tramore	"	34	12	29	42	29	71	100	42	58	1			
	Hagarty, Wilno	"	35	28	62	90	202	292	350	90	260				
	" Simpson's Pit	"	36	12	59	71	103	174	200	71	129				
	" Buzinskies	"	37	5	27	32	46	78	100	32	68				

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

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		Carty	Costello										
South Renfrew..... R. G. WILSON, Returning Officer.	Hagarty and Richards—												
	Bonnechere..... " 38	13	21	34	61	95	150	34	116	....	....	....	....
	Horton, Town Hall..... " 39	110	82	192	125	317	350	192	158	....	....	....	....
	" Livingstone..... " 40	52	73	125	28	153	200	125	75	....	....	....	....
	" Laventures..... " 41	72	50	122	24	146	200	122	78	....	....	....	....
	Killaloe Station..... " 42	104	123	227	51	278	350	227	123	....	....	....	....
	Lyndoch, Quadville..... " 43	46	40	88	81	169	200	88	112	2	....	....	....
	Matawatchan..... " 44	74	23	98	56	154	200	98	102	1	....	....	....
	McNab, Burnstown..... " 45	89	24	113	70	183	200	113	87	....	....	....	....
	" Glasgow Station.. " 46	120	34	154	81	235	300	154	146	....	....	....	....
	" Sandpoint..... " 47	75	61	136	72	208	250	136	114	....	....	....	....
	" Pine Grove..... " 48	43	34	77	90	167	200	77	123	....	....	....	....
	" White Lake..... " 49	148	16	164	59	223	250	164	86	....	....	....	....
	" Mansfield..... " 50	47	59	106	46	152	200	106	94	....	....	....	....
	" " ..... " 50 A	64	76	140	68	208	250	140	110	....	....	....	....
	" , Clay Bank..... " 51	51	3	54	37	91	100	54	46	....	....	....	....
	Radcliff, Combermere..... " 52	28	85	113	175	288	350	113	237	....	....	....	....
	Raglan, Palmer Rapids.... " 53	55	97	152	108	260	300	152	148	....	....	....	....
	" Loneys..... " 54	..	18	18	16	34	50	18	32	....	....	....	....
	" Hardwood Lake... " 55	..	46	46	32	78	100	46	54	....	....	....	....
	Renfrew—												
	South Ward..... " 56	66	106	173	62	235	250	173	177	1	....	....	....
	" ..... " 57	68	118	186	62	248	300	186	114	....	....	....	....
	" ..... " 58	45	53	98	54	152	200	98	102	....	....	....	....
	" ..... " 59	57	114	171	48	219	250	171	79	....	....	....	....

	Centre Ward	"	60	76	66	143	49	192	250	143	107	1	....	....	....
	"	"	61	61	107	168	47	215	250	168	82	....	....	....	....
	"	"	62	54	76	130	33	163	200	130	70	....	....	....	....
	"	"	63	80	97	177	69	246	300	177	123	....	....	....	....
	North Ward	"	64	72	100	172	41	213	300	172	128	....	....	....	....
	"	"	65	43	75	118	53	171	200	118	82	....	....	....	....
	"	"	66	82	85	169	55	224	300	169	131	1	....	....	....
	"	"	67	68	105	173	56	229	250	173	77	....	....	....	....
	Sebastopol, Plaunts School	"	68	22	53	75	45	120	150	75	75	....	....	....	....
	" Cormac	"	69	26	29	55	37	92	150	55	95	....	....	....	....
	Sherwood, Jones & Burns														
	Wilno	"	70	27	70	97	171	268	300	97	203	....	....	....	....
	Barry Bay	"	71	47	83	131	84	215	250	131	119	1	....	....	....
	"	"	72	36	70	111	80	191	250	111	139	3	2	....	....
	"	"	73	34	140	174	133	307	350	174	176	....	....	....	....
	South Algona	"	74	63	46	109	101	210	250	109	141	....	....	....	....
	"	"	75	13	41	54	62	116	150	54	96	....	....	....	....
	Indian Reserve	"	76	2	3	5	6	11	50	5	45	....	....	....	....
	Totals			3,941	5,208	9,193	5,324	14,517	17,950	9,193	8,757	36	6	....	....
	Majority for Costello				1,267										

				Belanger	Carkner	Seguin									
Russell	Russell	No.	1	17	53	28	98	34	132	150	98	52	....	....	....
	"	"	2	10	112	29	151	52	203	225	152	73	1	....	....
	"	"	3 A	.....	83	56	139	27	166	175	141	34	2	....	....
	"	"	3 B	3	76	37	116	81	197	200	118	82	1	1	....
	"	"	4	.....	74	21	95	67	162	175	95	80	....	....	....
	"	"	6	32	.....	69	101	27	128	150	101	49	....	....	....
	"	"	6	26	3	38	68	49	116	125	67	58	....	....	....
	"	"	7	73	1	52	126	56	182	200	126	74	....	....	....
	"	"	8 A	83	2	52	147	23	170	175	147	28	....	....	....
	"	"	8 B	69	.....	49	118	60	178	200	119	81	....	1	....
	"	"	8 C	73	1	34	108	60	168	175	109	66	1	....	....
	"	"	9	36	1	27	64	58	112	125	64	61	....	....	....
	Cumberland	"	1 A	36	83	32	151	21	172	175	152	23	1	....	....
	"	"	1 B	22	49	17	88	90	178	200	89	111	1	....	....
	"	"	2	25	36	19	80	37	117	125	80	45	....	....	....
	"	"	3	60	4	47	111	58	169	175	112	63	1	....	....
	"	"	4	31	95	81	207	77	284	300	208	92	1	....	....
	"	"	5	10	4	15	29	39	68	75	29	46	....	....	....
	"	"	6 A	20	44	58	122	73	195	200	122	78	....	....	....
	"	"	6 B	27	42	35	104	42	146	150	106	44	2	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

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		Belanger	Carkner	Seguin										
Russell—*Con.*	Cumberland ..... No. 7	31	14	24	69	73	142	150	69	81	....	....	....	....
	" ..... " 8	42	54	63	159	61	220	225	160	65	....	1	....	....
	" ..... " 9	56	21	68	145	47	192	200	147	53	2	....	....	....
	" ..... " 10	27	3	7	37	17	54	75	37	38	....	....	....	....
	Osgoode ..... " 1	22	37	18	77	56	133	125	80	45	3	....	....	....
	" ..... " 2	38	1	35	74	59	133	125	75	50	1	....	....	....
	" ..... " 3	10	45	26	81	75	156	150	82	68	1	....	....	....
	" ..... " 4	19	126	64	209	100	309	300	209	91	....	....	....	....
	" ..... " 5	.....	85	13	98	58	156	150	99	51	....	1	....	....
	" ..... " 6	.....	115	45	160	66	226	225	161	64	1	....	....	....
	" ..... " 7	23	22	34	79	46	125	150	79	71	....	....	....	....
	" ..... " 8	3	66	8	77	71	148	150	77	73	....	....	....	....
	" ..... " 9	16	100	17	133	97	230	225	134	91	1	....	....	....
	" ..... " 10	16	87	22	125	101	226	225	127	98	2	....	....	....
	" ..... " 11	9	119	8	136	78	214	225	140	85	1	....	3	....
	" ..... " 12	3	161	15	179	73	252	250	180	70	1	....	....	....
	" ..... " 13	9	61	24	94	94	188	200	94	106	....	....	....	....
	Gloucester ..... " 1	159	3	60	222	88	310	325	227	98	4	1	....	....
	" ..... " 2	42	22	67	131	105	236	250	132	118	1	....	....	....
	" ..... " 3	12	5	7	24	27	51	50	24	26	....	....	....	....
	" ..... " 4 A	17	24	84	125	.....	118	125	125	.....	....	....	....	1
	" ..... " 4 B	16	17	30	63	183	246	250	63	187	....	....	....	....
	" ..... " 5	13	71	29	113	39	152	150	113	37	....	....	....	....
	" ..... " 6	33	63	37	133	73	206	225	133	92	....	....	....	....
	" ..... " 7	9	49	4	62	51	113	125	62	63	....	....	....	....

"	"	8	9	87	34	130	90	220	225	131	94	....	....	1	....
"	"	9	24	29	61	114	76	190	200	115	85	1	....	....	....
"	"	10 A	35	13	35	83	44	127	125	83	42	....	....	....	....
"	"	10 B	37	13	31	81	66	147	150	81	69	....	....	....	....
"	"	11	56	25	5	86	102	198	200	86	114	....	....	....	....
"	"	12 A	23	10	62	95	115	210	225	96	129	1	....	....	....
"	"	12 B	22	22	70	114	109	223	225	115	110	....	....	1	....
"	"	13	11	21	25	57	43	100	100	57	43	....	....	....	....
"	"	14	46	19	29	94	34	128	125	96	29	2	....	....	....
"	"	15	49	21	74	144	63	207	225	144	81	....	....	....	....
"	"	16	30	22	119	171	107	278	300	172	128	....	1	....	....
Cambridge	"	1 A	93	.....	67	160	77	237	250	160	90	....	....	....	....
"	"	1 B	44	1	33	78	49	127	150	80	70	2	....	....	....
"	"	2	161	3	79	243	99	342	350	243	107	....	....	....	....
"	"	3	124	12	55	191	179	370	375	191	184	....	....	....	....
"	"	4	86	2	3	91	155	246	250	91	159	....	....	....	....
"	"	5	50	.....	35	85	77	162	175	86	89	....	....	1	....
"	"	6	62	1	25	88	39	127	150	88	62	....	....	....	....
Clarence	"	1 A	106	2	66	174	57	231	250	174	76	....	....	....	....
"	"	1 B	83	1	37	121	83	204	225	122	103	....	....	1	....
"	"	2 A	103	.....	51	154	39	193	200	157	43	3	....	....	....
"	"	2 B	60	.....	15	75	85	160	175	79	96	3	1	....	....
"	"	3	29	60	30	119	59	178	200	119	81	....	....	....	....
"	"	4	114	1	16	131	23	154	175	131	44	....	....	....	....
"	"	5	88	13	67	168	45	213	225	169	56	1	....	....	....
"	"	6	70	2	35	107	64	171	175	107	68	....	....	....	....
"	"	7	43	.....	4	47	42	89	100	47	53	....	....	....	....
"	"	8	88	.....	13	101	53	154	175	103	72	2	....	....	....
"	"	9	66	16	18	100	34	134	150	100	50	....	....	....	....
"	"	10	35	10	12	51	51	108	125	57	68	....	....	....	....
"	"	11	71	4	19	94	50	144	150	96	54	....	2	....	....
"	"	12	39	4	48	91	43	134	150	92	58	....	1	....	....
Rockliffe Village	"	1 A	14	24	89	127	103	230	250	129	121	1	....	1	....
"	"	1 B	9	25	86	120	81	201	200	120	80	....	....	....	....
Casselman Village	"	1 A	164	2	84	250	.....	235	250	250	.....	....	....	....	....
"	"	1 B	104	3	54	164	50	214	225	164	61	3	....	....	....
Rockland Town	"	1 A	220	15	54	289	.....	288	300	294	6	5	....	....	....
"	"	1 B	80	18	25	123	148	271	275	125	150	2	....	....	....
"	"	2 A	194	9	56	259	64	323	325	261	64	2	....	....	....
"	"	2 B	108	8	54	170	98	268	275	170	105	....	....	....	....
"	"	3 A	122	4	20	146	23	169	200	146	54	....	....	....	....
"	"	3 B	85	7	35	127	21	148	175	129	46	2	....	....	....
Eastview Town	"	1 A	33	13	68	114	44	158	150	117	33	3	....	....	....
"	"	1 B	14	7	79	100	50	150	150	104	46	4	....	....	....
"	"	2 A	72	4	104	180	75	255	250	183	67	1	....	2	....

J. A. Gamble,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
					Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Belanger	Carkner	Seguin										
Russell—*Con*.....	Eastview Town.....No. 2 B	31	1	58	90	85	175	175	91	59	....	1	....	....
	" ..... " 3 A	63	6	78	147	79	226	225	148	77	1	....	....	....
	" ..... " 3 B	16	6	48	70	46	116	125	72	53	....	2	....	....
	" ..... " 4 A	39	4	63	106	60	166	175	109	66	3	....	....	....
	" ..... " 4 B	41	3	50	94	54	148	150	96	54	2	....	....	....
	" ..... " 5 A	145	3	88	236	110	346	350	244	106	8	....	....	....
	" ..... " 5 B	72	6	69	147	59	206	200	147	53	....	....	....	....
	" ..... " 6 A	124	4	25	153	63	216	225	155	70	2	....	....	....
	" ..... " 6 B	125	3	50	178	66	244	250	180	70	2	....	....	....
	" ..... " 6 C	93	2	33	128	67	195	200	128	72	....	....	....	....
	Advanced Poll.....	.....	.....	.....	.....	.....	.....	150	.....	.....	....	....	....	....
	Totals.....	5,231	2,725	4,248	12,186	6,467	18,521	19,650	12,294	7,181	85	13	9	1
	Majority for Belanger.....	965												
		Graves		Robertson										
St. Catharines.....	Town of Niagara.....No. 1	117		28	145	78	223	250	145	105	....	....	....	....
	" ..... " 2	170		25	195	74	269	300	196	104	1	....	....	....
	" ..... " 3	155		54	209	53	262	300	210	90	1	....	....	....
	Tp. of Niagara..... " 4	162		83	245	27	372	400	245	155	....	....	....	....
	" ..... " 5	151		165	316	91	407	450	321	129	4	1	....	....
	" ..... " 6	94		75	169	117	286	350	171	179	2	....	....	....
	" ..... " 7	98		41	139	76	215	250	140	110	1	....	....	....

Tp. of Grantham	"	8	110	100	210	210	420	450	211	239			1		
"	"	9	66	48	114	49	163	200	117	83		3			
"	"	10	87	61	148	149	297	350	149	201	1				
"	"	11	140	41	181	146	327	350	181	169					
"	"	12	88	32	120	79	199	250	120	130					
"	"	13 A	102	21	123	94	217	200	125	75			2		
"	"	13 B	80	21	101	57	158	200	104	96	3				
"	"	14	252	62	314	114	428	500	319	181	5				
Town of Merritton	"	15	92	35	127	65	192	250	128	122	1				
"	"	16	88	28	116	63	179	200	116	84					
"	"	17	107	18	125	71	196	250	126	124	1				
"	"	18	123	49	172	68	240	250	173	77	1				
"	"	19	173	24	197	93	290	300	199	101	2				
"	"	20	179	30	209	92	301	350	212	138	3				
Village of Port Dalhousie	"	21 A	134	25	159	107	266	300	159	141					
"	"	21 B	117	31	148	93	241	300	149	151	1				
"	"	22	214	47	261	188	449	500	264	236	3				
City of St. Catharines—															
St. Andrew's Ward	"	23	261	28	289	195	484	500	292	208	3				
"	"	24	227	45	272	147	419	450	275	175	2		1		
"	"	25	146	49	195	216	411	450	199	251	4				
"	"	26	119	45	164	170	334	350	167	183	3				
"	"	27	159	26	185	177	362	450	187	263	1	1			
"	"	28	193	78	271	213	484	500	272	228	1				
"	"	29	....	89	282	212	494	500	287	213	4		1		
St. George's Ward	"	30	152	82	234	194	428	450	236	214	2				
"	"	31 A	124	42	166	131	297	300	166	134					
"	"	31 B	94	36	130	105	235	300	130	170					
"	"	32	184	110	294	176	470	500	298	202	4				
"	"	33	173	61	234	215	449	500	237	263	3				
"	"	34 A	113	36	149	142	291	300	149	151					
"	"	34 B	95	24	119	114	233	300	119	181					
"	"	35	171	80	251	175	426	450	251	199					
"	"	36	197	58	255	184	539	500	256	244	1				
"	"	37	174	54	228	176	404	450	229	221			1		
St. Patrick's Ward	"	38	174	116	290	169	459	500	292	208	1	1			
"	"	39 A	122	55	177	86	263	300	178	122	1				
"	"	39 B	113	53	166	85	251	300	167	133	1				
"	"	40	163	127	290	156	446	500	298	202	7	1			
"	"	41 A	166	52	218	112	330	350	220	130	2				
"	"	41 B	106	45	151	120	271	350	151	199					
"	"	42	179	85	264	186	450	450	265	185	1				
"	"	43	158	93	251	229	480	500	253	247	2				
"	"	44	182	65	247	179	426	450	248	202	1				
"	"	45	187	42	229	151	380	400	230	170	1				

ROSWELL L. SMITH,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Graves	Robertson										
St. Catharines—*Con.*	St. Patrick's Ward.....No. 46	215	74	289	165	454	450	289	161	....	....	....	....
	" ..... " 47	234	79	313	157	470	500	317	183	....	....	4	....
	" ..... " 48 A	107	65	172	101	273	300	172	128	....	....	....	....
	" ..... " 48 B	98	62	160	120	280	300	162	138	2	....	....	....
	" ..... " 49	204	42	246	141	387	400	246	154	....	....	....	....
	" ..... " 50	189	46	235	225	460	500	236	264	1	....	....	....
	" ..... " 51	164	24	188	229	417	450	190	260	1	1	....	....
	Advance Poll.....	34	9	43	.....	.....	200	43	157	....	....	....	....
	Totals.....	8,669	3,221	11,890	7,907	19,797	21,950	11,987	9,963	79	8	10	....
	Majority for Graves.....	5,448											
		Cunningham	Lyons										
Sault Ste. Marie....	Sault Ste. Marie.....No. 1	29	49	78	174	252	300	78	222	....	....	....	....
	" ..... " 2	23	59	82	126	208	250	82	168	....	....	....	....
	" ..... " 3	34	96	130	183	313	350	130	220	....	....	....	....
	" ..... " 4	29	92	122	102	224	250	122	128	1	....	....	....
	" ..... " 5	20	89	109	126	235	250	109	141	....	....	....	....
	" ..... " 6	26	68	95	147	242	250	95	155	1	....	....	....
	" ..... " 7	12	59	74	115	189	250	74	176	....	....	3	....
	" ..... " 8	47	121	170	156	326	350	170	180	2	....	....	....
	" ..... " 9	28	71	101	134	235	250	101	149	2	....	....	....
	" ..... " 10	29	81	114	132	246	250	114	136	4	....	....	....

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RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Sault Ste. Marie —*Con.*	Sault Ste. Marie ..... No. 56	Cunningham 26	Lyons 26	52	66	118	150	52	98	....	....	....	....
	" ..... " 57	8	28	37	39	76	100	38	62	1	1	....	....
	" ..... " 58	9	43	52	59	111	150	53	97	....	1	....	....
	" ..... " 59	6	22	28	42	70	100	28	72	....	....	....	....
	" ..... " 60	19	62	82	108	190	200	82	118	1	....	....	....
	" ..... " 61	22	86	108	102	210	300	108	192	....	....	....	....
	" ..... " 61 A	23	86	109	103	212	300	109	191	....	....	....	....
	" ..... " 62	5	41	46	28	74	100	46	54	....	....	....	....
	" ..... " 63	3	32	35	18	53	100	35	65	....	....	....	....
	" ..... " 64	11	16	27	21	48	100	27	73	....	....	....	....
	" ..... " 65	4	24	28	37	65	100	28	72	....	....	....	....
	" ..... " 66	3	20	23	132	155	200	24	176	....	1	....	....
	" ..... " 67	18	71	89	50	139	200	89	111	....	....	....	....
	" ..... " 68	5	39	44	13	57	100	44	56	....	....	....	....
	" ..... " 69	1	17	18	69	87	100	18	82	....	....	....	....
	" ..... " 70	.....	9	9	7	16	50	9	41	....	....	....	....
	" ..... " 71	4	15	20	28	48	100	20	80	1	....	....	....
	" ..... " 72	.....	51	51	38	89	100	51	49	....	....	....	....
	" ..... " 73	1	7	8	39	47	100	8	92	....	....	....	....
	" ..... " 74	1	9	10	12	22	50	11	39	....	1	....	....
	" ..... " 75	.....	5	5	20	25	100	5	95	....	....	....	....
	" ..... " 76	.....	6	6	5	11	50	6	44	....	....	....	....
	" ..... " 77	1	5	6	13	19	50	6	44	....	....	....	....
	" ..... " 78	3	65	68	84	152	250	68	182	....	....	....	....
	" ..... " 79	8	25	34	17	51	100	34	66	1	....	....	....

	" " " 80	2	4	6	8	14	50	6	44	....	....	....	....
	" " " 81	.....	16	16	42	58	100	16	84	....	....	....	....
	" " " 82	3	27	31	9	40	100	31	69	1	....	....	....
	" " " 83	2	5	7	19	26	50	7	43	....	....	....	....
	" " " 84	4	11	19	52	71	150	19	131	4	....	....	....
	" " " 85	3	18	21	17	38	50	21	29	....	....	....	....
	" " " 86	2	17	19	29	48	100	19	81	....	....	....	....
	" " " 87	1	16	17	28	45	100	17	83	....	....	....	....
	" " " 88	.....	10	14	.....	.....	300	14	286	4	....	....	....
	" " " 89	2	20	22	.....	.....	100	22	78	....	....	....	....
	" " " 90	.....	4	4	.....	.....	200	4	196	....	....	....	....
	" " " 91	3	20	23	7	30	100	23	77	....	....	....	....
	Totals	1,607	5,497	7,164	11,223	18,387	21,050	7,175	13,875	53	11	7	....
	Majority for Lyons		3,890										

				Wright	Todd									
Centre Simcoe	Town of Barrie	No.	1	93	94	187	93	280	300	.....	111	2	....	....
	" "	"	1 A	75	93	169	63	232	250	.....	81	1	....	....
	" "	"	2	68	56	124	36	160	175	.....	51	....	....	....
	" "	"	2 A	33	57	90	53	143	150	.....	60	....	....	....
	" "	"	2 B	74	87	161	58	219	225	.....	64	....	....	....
	" "	"	2 C	38	76	116	45	161	175	.....	58	2	1	....
	" "	"	3	86	68	155	76	231	250	.....	95	1	....	....
	" "	"	3 A	74	73	147	63	210	225	.....	78	....	....	....
	" "	"	3 B	58	68	127	48	175	200	.....	73	1	....	....
	" "	"	4	50	50	100	45	145	150	.....	49	....	1	....
	" "	"	4 A	62	92	155	51	206	225	.....	90	1	....	....
	" "	"	4 B	98	91	190	60	250	275	.....	85	1	....	....
	" "	"	4 C	50	55	106	31	137	150	.....	45	....	....	....
	" "	"	4 D	36	71	107	30	137	150	.....	43	....	....	....
	" "	"	4 E	81	84	169	57	226	250	.....	51	4	....	....
	" "	"	5	56	56	113	60	173	200	.....	112	1	....	....
	" "	"	5 A	63	46	109	87	196	225	.....	116	....	....	....
	" "	"	5 B	92	70	166	88	254	275	.....	109	....	4	....
	" "	"	5 C	61	57	118	67	185	200	.....	82	....	....	....
	" "	"	6	48	51	99	65	164	200	.....	101	....	....	....
	" "	"	6 A	67	52	119	79	198	225	.....	106	....	....	....
	" "	"	6 B	85	69	154	57	211	225	.....	96	....	....	....
	" "	"	6 C	57	57	114	65	179	225	.....	111	....	....	....
	" Advance Poll	"	6 D	182	24	206	.....	.....	250	.....	44	....	....	....
	Tp. of Innisfil	"	1	44	72	116	60	176	200	.....	84			
	" "	"	2	47	138	185	59	244	273	.....	87	....	1	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers	Ballot Papers taken from Polling Places.
		Wright	Todd										
Simcoe, Centre —*Con*.....	Tp. of Innisfil.....No. 3	48	145	193	36	229	250	.....	57	....	....	....	....
	" ..... " 4	50	113	164	75	239	250	.....	86	1	....	....	....
	" ..... " 5	102	161	263	28	291	325	.....	62	....	....	....	....
	" ..... " 6	57	51	109	62	171	200	.....	91	1	....	....	....
	" ..... " 7	29	66	95	38	133	150	.....	55	....	....	....	....
	" ..... " 8	87	73	160	34	194	225	.....	65	....	....	....	....
	" ..... " 9	29	14	43	30	73	125	.....	82	....	....	....	....
	" ..... " 10	42	58	100	19	119	150	.....	50	....	....	....	....
	" ..... " 11	57	54	112	36	148	175	.....	62	....	1	1	....
	Tp. of Vespra..... " 1	38	117	156	79	235	250	.....	94	1	....	....	....
	" ..... " 2	50	80	130	85	215	225	.....	95	....	....	....	....
	" ..... " 3	55	100	156	82	238	250	.....	93	1	....	1	....
	" ..... " 4	73	154	228	66	294	325	.....	97	1	....	....	....
	" ..... " 5	67	97	164	87	251	275	.....	61	....	....	....	....
	" ..... " 6	5	28	33	36	69	100	.....	67	....	....	....	....
	" ..... " 7	15	29	45	20	65	100	.....	55	....	1	....	....
	" ..... " 8	39	41	80	49	129	150	.....	70	....	....	....	....
	Tp. of Floss..... " 1	63	52	115	54	169	200	.....	85	....	....	....	....
	" ..... " 2	47	107	154	66	220	250	.....	96	....	....	....	....
	" ..... " 3	71	49	121	59	180	200	.....	79	1	....	....	....
	" ..... " 4	79	94	174	51	225	250	.....	75	1	1	....	....
	" ..... " 4 A	79	64	143	28	171	200	.....	57	....	....	....	....
	" ..... " 5	44	76	120	85	205	225	.....	104	....	....	....	....
	" ..... " 6	61	113	175	103	278	300	.....	125	1	....	....	....
	" ..... " 7	61	107	168	53	221	250	.....	82	....	....	....	....

S. N. HURST, Returning Officer.

	Tp. of Sunnidale	"	1	62	54	116	92	208	225					
	"	"	2	52	76	128	95	223	250		122			
	"	"	2 A	51	101	153	64	217	225		72	1		
	"	"	3	36	86	123	32	155	175		51	2		
	"	"	4	64	87	161	77	228	250		99			
	"	"	5	41	14	55	82	137	150		95			
	"	"	6	30	105	135	41	176	200		65			
	Tp. of Tiny	"	1	51	58	110	73	183	225		115	1		
	"	"	1 A	43	57	100	48	148	175		72	2		
	"	"	2	154	55	214	88	302	325		111	5		
	"	"	3	127	18	145	69	214	275		130			
	"	"	3 A	108	41	151	97	248	300		149	2		
	"	"	4	90	123	217	51	268	275		57	4	1	
	"	"	5	121	48	169	70	239	250		80		1	
	"	"	5 A	58	23	81	99	180	200		119			
	"	"	6	12	56	69	75	84	100		31	1		
	Town of Penetanguishene	"	1	156	28	185	101	286	325		140	1		
	"	"	1 A	107	29	136	94	230	250		114			
	"	"	1 B	164	27	192	72	264	300		108	1		
	"	"	2	110	29	142	57	199	225		83	3		
	"	"	2 A	128	48	177	71	248	275		98	1		
	"	"	2 B	139	43	183	82	265	300		117	1		
	"	"	2 C	145	37	182	92	274	300		118			
	"	"	3	140	27	169	71	240	275		106	2		
	Totals			5,315	5,120	10,486	4,607	14,887	16,900		6,259	49	8	7
	Majority for Wright			195										

				Finlayson	Ross									
Simcoe, East	Coldwater Village	No.	1	82	50	132	17	149	200	132	68			
	"	"	2	81	67	148	32	180	225	148	77			
	Matchedash Tp.	"	3	90	32	122	71	193	225	122	103			
	" Power Plant	"	4	12	4	16			100	16	84			
	(Unorganized section).													
	Medonte Tp.	"	5	122	88	211		204	300	212	88	1	1	
	"	"	6	53	47	101	47	148	175	101	74	1		
	"	"	7	62	89	152	67	219	250	152	97	1		
	"	"	8	41	47	88	35	123	125	88	37			
	"	"	9	56	45	101	15	116	125	101	24			
	"	"	10	29	45	75	26	101	125	75	50	1		
	"	"	11	32	47	80	55	135	175	80	95	1		
	"	"	12	39	49	88	47	135	150	88	62			
	"	"	13	52	29	81	69	150	175	81	94			

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Finlayson	Ross										
Simcoe, East—*Con.*..	Medonte Tp.....No. 14	54	23	77	40	117	175	77	98	....	....	....	....
"	" 15	64	34	98	25	123	150	98	52	....	....	....	....
	Midland Town..... " 16	71	41	112	76	188	200	112	88	....	....	....	....
"	" 17	95	53	149	109	258	275	149	126	1	....	....	....
"	" 18	76	65	143	127	270	300	143	157	2	....	....	....
"	" 19	105	53	158	120	278	300	158	122	....	....	....	....
"	" 20	110	45	155	89	244	250	155	95	....	....	....	....
"	" 21	65	41	106	38	144	150	106	44	....	....	....	....
"	" 22	64	61	125	42	167	175	125	50	....	....	....	....
"	" 23	80	56	136	69	206	225	137	88	....	1	....	....
"	" 24	56	83	139	83	202	225	139	86	....	....	....	....
"	" 25	75	72	148	43	203	225	149	75	1	1	....	....
"	" 26	103	43	147	136	283	300	148	152	1	....	1	....
"	" 27	66	15	82	100	182	200	83	118	1	....	....	....
"	" 28	99	37	136	109	245	250	136	114	....	....	....	....
"	" 29	90	52	143	130	273	300	144	157	1	....	....	....
"	" 30	88	38	126	143	269	275	126	149	....	....	....	....
"	" 31	81	48	130	77	207	250	131	120	1	1	....	....
"	" 32	73	57	131	103	235	225	132	93	1	1	....	....
"	" 33	99	66	167	112	279	300	169	167	2	....	....	....
"	" 34	60	36	96	76	163	275	96	177	....	2	....	....
"	" 35	100	78	179	118	297	300	180	119	1	....	....	....
"	" 35 A	95	51	148	85	233	250	150	100	2	....	....	....
"	" 35 B	66	44	112	81	192	200	112	88	1	....	....	....
"	Advance Poll.....	10	4	14	.....	.....	100	14	86	....	....	....	....

DAVID H. CHURCH,
Returning Officer.

Orillia Town	No. 36	100	76	176	72	244	250	178	72	....	2	....	....
"	" 37	98	51	152	70	216	225	152	73	3	....	....	....
"	" 38	74	83	157	53	210	275	157	118	....	....	....	....
"	" 39	84	44	128	44	172	225	128	97	....	....	....	....
"	" 40	101	100	203	72	275	300	203	97	2	....	....	....
"	" 41	134	66	200	82	282	325	200	125	....	....	....	....
"	" 42	84	68	153	51	202	225	151	72	1	....	....	....
"	" 43	77	94	172	45	217	250	172	78	1	....	....	....
"	" 44	72	81	153	33	186	250	153	97	....	....	2	....
"	" 45	47	66	114	47	160	200	115	85	1	....	....	....
"	" 46	66	89	155	41	197	200	156	44	....	....	....	....
"	" 47	63	70	134	41	174	200	133	67	1	....	....	....
"	" 48	82	59	141	31	173	225	142	83	....	....	....	....
"	" 49	72	84	157	41	197	225	156	69	1	....	....	....
"	" 50	94	98	193	103	287	250	194	57	1	....	....	....
"	" 51	70	83	154	93	247	250	154	96	1	3	....	....
"	" 52	75	100	176	45	221	225	179	46	1	....	....	....
"	" 53	80	71	151	57	209	225	152	73	....	....	....	....
"	" 54	72	62	134	60	194	225	134	91	....	....	....	....
"	" 55	94	97	192	48	240	250	192	58	1	....	....	....
"	" 56	70	49	124	43	167	200	124	76	5	....	....	....
"	" 57	65	67	133	28	161	175	134	41	1	1	....	....
"	" 58	47	61	108	35	143	200	108	92	....	....	....	....
"	" 59	88	109	197	89	286	300	198	101	....	....	1	....
"	Advance Poll	28	11	39	.....	.....	100	39	61	....	....	....	....
Orillia Tp	" 60	90	89	181	.....	137	250	181	69	2	....	....	....
"	" 61	86	72	160	61	224	225	163	62	2	3	....	....
"	" 62	41	59	101	76	177	150	101	49	1	....	....	....
"	" 63	53	86	141	20	161	175	141	34	2	....	....	....
"	" 64	104	38	142	45	187	200	142	58	....	....	....	....
"	" 65	69	66	135	27	163	175	136	40	....	1	....	....
"	" 66	78	63	141	53	195	225	142	83	....	1	....	....
"	" 67	59	40	99	21	120	150	99	50	....	....	....	....
"	" 68	66	27	93	57	150	150	93	57	....	....	....	....
"	" 69	37	37	74	38	112	125	74	51	....	....	....	....
"	" 70	86	76	162	60	222	275	162	113	....	....	....	....
"	" 71	67	59	126	39	165	250	126	124	....	....	....	....
Port McNicoll	" 72	154	51	205	73	278	350	205	145	....	....	....	....
"	" 73	136	42	182	60	242	325	182	142	4	....	....	....
Tay Tp	" 74	39	15	58	13	71	125	58	71	4	....	....	....
"	" 75	24	18	42	.....	36	75	42	33	....	....	....	....
"	" 76	63	70	135	44	178	200	134	66	1	....	....	....
"	" 77	82	62	144	.....	85	225	142	81	....	....	....	....
"	" 78	56	31	88	24	112	150	88	62	1	....	....	....
"	" 79	92	29	122	72	195	200	123	77	1	1	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislaitve Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Finlayson	Ross										
Simcoe, East—*Con.*	Tay Tp. ..... No. 80	85	22	107	47	154	200	107	93	....	....	....	....
	" ..... " 81	44	30	75	34	111	125	77	48	1	2	....	....
	" ..... " 82	26	14	40	16	56	75	40	35	....	....	....	....
	" ..... " 83	44	2	46	6	52	75	46	29	....	....	....	....
	" ..... " 84	75	13	88	.....	32	200	89	111	....	1	....	....
	" ..... " 85	84	20	104	30	134	150	104	46	....	....	....	....
	Advance Poll— Port McNicoll	84	6	90	.....	.....	150	90	60	....	....	....	....
	Oro Tp. ..... " 86	44	82	126	19	153	175	129	46	....	2	....	1
	" ..... " 87	47	68	115	78	193	200	115	85	....	....	....	....
	" ..... " 88	43	91	134	70	204	225	134	91	....	....	....	....
	" ..... " 89	16	79	97	42	139	150	97	53	2	....	....	....
	" ..... " 90	20	49	69	32	101	125	69	56	....	....	....	....
	" ..... " 91	48	158	206	46	252	250	206	44	....	....	....	....
	" ..... " 92	30	58	88	79	167	200	88	112	....	....	....	....
	" ..... " 93	33	72	105	35	140	150	105	45	....	....	....	....
	" ..... " 94	102	91	195	49	244	250	195	55	2	....	....	....
	" ..... " 95	46	77	123	33	156	175	123	52	....	....	....	....
	Village of Victoria Harbor. " 96	85	52	138	71	219	275	138	137	1	....	....	....
	" " " 97	94	33	128	68	198	150	129	21	1	1	....	....
	" " " 98	71	35	106	29	135	150	106	44	....	....	....	....
	" " " 99	76	26	102	29	131	150	103	47	....	1	....	....
	Totals	7,312	5,782	13,159	5,519	18,456	21,600	13,177	8,492	26	4	1	....
	Majority for Finlayson	1,530											

Simcoe, Southwest.. W. M. Dinwoody, Returning Officer.

			Jamieson	Mitchell									
Beeton	A to L	No. 1	114	47	162	56	218	250	86	1	2		
"	M to Z	" 1	85	43	128	41	169	200	72				
Tottenham		" 1	61	62	124	56	180	200	76	1			
"		" 2	49	76	125	54	179	200	75				
Stayner	A to L	" 1	51	101	154	39	193	225	71	2			
"	M to Z	" 2	59	98	158	67	225	250	92	1			
"		" 3	92	117	212	74	286	325	113	3			
West Gwillimbury		" 1	79	133	212	65	277	300	88				
"		" 2	70	134	204	77	281	300	96				
"		" 3	74	77	152	57	209	225	73	1			
"		" 4	64	88	152	58	210	225	73				
"		" 5	42	59	103	43	146	175	72	2			
Adjala		" 1	48	60	108	88	196	225	117				
"		" 2	46	24	70	160	230	250	180				
"		" 3	47	35	83	74	157	175	92	1			
"		" 4	44	25	69	41	110	125	56				
"		" 5	41	26	67	58	125	150	83				
"		" 6	41	35	76	54	130	150	74				
Bradford	A to L	" 1	93	100	194	18	212	250	56	1			
"	M to Z	" 2	76	52	128	37	165	200	72				
"		" 3	96	84	180	34	214	250	70				
Essa		" 1	74	169	243	94	337	375	126		4	2	1
"		" 2	54	66	121	125	246	275	153	1	1		
"		" 3	100	53	156	119	275	300	144	3			
"		" 4	105	144	253	119	372	400	147	4			
"		" 5	67	79	146	14	160	175	29				
"		" 6	52	93	147	82	229	250	103			2	
"		" 7	43	60	104	51	155	200	96	1			
"		" 8	167	29	196	75	271	300	104				
Creemore		" 1	56	107	166	68	234	275	109	3			
"		" 2	96	90	187	53	240	275	88	1			
Tossorontio		" 1	81	55	137	72	209	225	88	1			
"		" 1 A	71	52	124	30	154	175	51	1			
"		" 2	90	35	127	65	192	225	98	2			
"		" 3	31	24	56	30	86	100	44	1			
"		" 4	18	36	54	22	76	100	46				
"		" 5	33	47	80	25	105	125	45				
Alliston		" 1	78	187	267	51	318	375	108	2			
"		" 2	94	171	267	69	336	375	108	2			
"		" 3	105	173	283	72	355	400	117	5			
Tecumseth		" 3	72	60	133	94	227	250	117	1			
"		" 1	72	48	120	126	246	300	180				
"		" 2 A	29	47	76	62	138	150	74				

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Simcoe, Southwest *Con.*	Tecumseth	No. 2	35 60	95	21	116	200	.....	105	....	....	....	....
	"	" 4	111 100	211	89	300	325	.....	114	....	....	....	....
	"	" 5	61 143	205	81	286	300	.....	95	1	....	....	....
	"	" 6	90 93	184	69	253	275	.....	91	1	....	....	....
	Nottawasaga	" 1	24 69	93	27	120	150	.....	57	....	....	....	....
	"	" 2	44 61	106	49	155	200	.....	94	1	....	....	....
	"	" 3	48 70	118	42	160	200	.....	84	....	....	....	....
	"	" 4	62 103	165	83	248	275	.....	110	....	....	....	....
	"	" 5	16 70	86	31	117	140	.....	64	....	....	....	....
	"	" 6	54 84	138	51	189	225	.....	87	....	....	....	....
	"	" 7	52 119	174	82	256	275	.....	101	3	....	....	....
	"	" 8	60 40	100	68	168	200	.....	100	....	....	....	....
	"	" 9	89 18	107	39	146	175	.....	68	....	....	....	....
	"	" 10	65 116	183	87	270	300	.....	117	2	....	....	....
	"	" 11	48 84	134	71	205	225	.....	89	1	1	....	....
	"	" 11 A	52 88	141	65	206	225	.....	84	1	....	....	....
	"	" 12	38 40	79	51	130	150	.....	71	1	....	....	....
	"	" 13	29 35	64	19	83	100	.....	36	....	....	....	....
	Collingwood	" 1	125 42	170	107	277	300	.....	130	1	....	1	1
	"	" 2	136 46	183	107	290	325	.....	142	....	1	....	....
	"	" 3	78 52	130	72	202	225	.....	96	....	....	....	....
	"	" 4	74 48	123	75	198	225	.....	102	1	....	....	....
	"	" 5	88 72	160	87	247	275	.....	115	....	....	....	....
	"	" 6	79 101	180	89	269	300	.....	120	....	....	....	....

	" ..... " 7	79	98	181	99	280	300	.....	119	4	....	....	....
	" ..... " 8	89	36	125	65	190	225	.....	100	....	....	....	....
	" ..... " 9	110	37	147	82	229	250	.....	103	....	....	....	....
	" ..... " 10	66	38	106	77	183	200	.....	94	....	2	....	....
	" ..... " 11	71	91	162	73	235	275	.....	113	....	....	....	....
	" ..... " 12	66	91	157	81	238	275	.....	118	....	....	....	....
	" ..... " 13	67	73	140	66	206	225	.....	84	....	....	1	....
	" ..... " 14	84	68	155	98	253	265	.....	120	3	....	....	....
	" ..... " 15	74	114	189	98	287	325	.....	136	....	1	....	....
	" ..... " 16	103	78	181	86	277	300	.....	119	....	....	....	....
	Totals	5,327	5,779	11,176	5,156	16,332	18,525	.....	7,427	61	12	6	2
	Majority for Mitchell		452										
		McNaughton	Munro										
Stormont	Cornwall Town ..... No. 1	271	47	318	188	506	550	319	231	1	....	....	....
	" ..... " 2	227	46	273	165	438	475	274	165	1	....	....	....
	" ..... " 3	200	76	276	101	377	400	278	122	....	....	2	....
	" ..... " 4	180	65	245	127	372	400	246	154	....	1	....	....
	" ..... " 5	209	108	317	140	457	500	318	182	....	....	1	....
	" ..... " 6	214	117	331	194	525	575	333	242	1	1	....	....
	" ..... " 7	231	75	306	187	493	525	307	218	1	....	....	....
	" ..... " 8	202	43	245	100	345	375	246	129	....	....	1	....
	" ..... " 9	190	98	288	158	556	500	290	210	....	1	1	....
	" ..... " 10 A	128	50	178	108	286	325	178	147	....	....	....	....
	" ..... " 10 B	155	46	201	123	324	375	201	174	....	....	....	....
	" ..... " 11 A	148	13	161	17	178	225	161	64	....	....	....	....
	" ..... " 11 B	232	26	258	122	380	425	260	165	2	....	....	....
	" Advance Poll	6	3	9	.....	9	100	9	91	....	....	....	....
	Cornwall Tp. ..... A to K " 1	239	27	266	175	441	500	267	233	....	1	....	....
	" ..... L to Z " 1	313	29	342	115	457	500	342	158	....	....	....	....
	" ..... " 2	115	20	135	79	214	250	137	113	2	....	....	....
	" ..... " 3	77	65	142	99	241	275	142	133	2	....	....	....
	" ..... " 4	61	50	111	94	205	250	112	138	1	....	....	....
	" ..... " 5	105	32	137	91	228	275	138	137	1	....	....	....
	" ..... " 6	178	31	209	96	305	350	212	138	3	....	....	....
	" ..... " 7	146	24	170	144	314	425	170	255	....	....	....	....
	" ..... " 8	156	59	215	172	387	425	216	209	1	....	....	....
	" ..... A to K " 9	177	40	217	72	289	350	221	129	....	....	4	....
	" ..... L to Z " 9	219	48	267	80	347	425	270	155	1	1	....	1
	" ..... " 10	196	80	276	125	401	475	272	203	5	....	....	....
	" ..... " 11	321	83	404	44	448	525	406	119	2	....	....	....
	Osnabruck Tp. ..... " 1	163	90	253	121	374	425	254	171	....	....	1	....
	" ..... " 2	96	56	152	100	252	300	152	149	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		McNaughton	Munro										
Stormont—*Con*....	Osnabruck Tp.....No. 3	113	120	233	76	309	350	234	116	1	....	....	....
	" ..... " 4	128	110	238	103	341	400	238	162	....	....	....	....
	" ..... " 5	63	96	159	90	249	300	159	141	....	....	....	....
	" ..... " 6	57	48	105	59	164	200	105	95	....	....	....	....
	" ..... " 7	154	116	270	181	451	500	271	229	....	....	1	....
	" ..... " 8	47	109	156	96	252	300	156	144	....	....	....	....
	Finch Tp..... " 1	62	70	132	56	188	225	133	92	....	....	1	....
	" ..... " 2	63	70	133	54	187	225	133	92	....	....	....	....
	" ..... " 3	62	67	129	43	172	200	129	71	....	....	....	....
	" ..... " 4	86	98	184	100	284	325	188	137	4	....	....	....
	" ..... " 5	45	96	141	113	254	300	144	156	3	....	....	....
	" ..... " 6	120	82	202	139	341	375	202	173	....	....	....	....
	" ..... " 7	32	61	93	74	167	200	93	107	....	....	....	....
	" ..... " 8	24	34	58	81	139	175	58	117	....	....	....	....
	Finch Village..... " 1	134	91	225	66	291	325	228	97	3	....	....	....
	" Advance Poll.....	13	5	18	.....	18	100	18	92	....	....	....	....
	Roxborough Tp..... " 1	228	135	363	149	512	550	366	184	....	....	3	....
	" ..... " 2	106	33	139	78	217	250	142	108	....	....	3	....
	" ..... " 3	63	97	160	62	222	250	160	90	....	....	....	....
	" ..... " 4	100	212	312	130	442	500	314	186	1	1	....	....
	" ..... " 5	39	99	138	57	195	225	143	82	....	....	5	....
	" ..... " 6	78	88	166	124	290	325	168	157	2	....	....	....
	" ..... " 7	129	179	308	141	449	500	314	186	3	2	....	....
	Totals.....	7,101	3,663	10,764	5,409	16,173	18,600	10,827	7,757	45	8	23	1
	Majority for McNaughton...	3,438											

D. A. McINTOSH, Returning Officer.

Joseph F. Prieur, Returning Officer.

				Aubin	Legault	Limoges									
Sturgeon Falls	Division	No.	1	70	110	5	187	196	383	600	187	413	2	....	....	....
	"	"	1 A	88	159	.....	250	315	565	600	255	345	3	1	....	....
	"	"	2	159	67	3	233	170	403	425	233	192	3	1	....	....
	"	"	2 A	114	63	.....	177	180	357	375	177	198	....	....	....	....
	"	"	2 B	102	69	3	174	108	282	300	174	126	....	....	....	....
	"	"	3	81	85	1	167	114	281	350	167	183	....	....	....	....
	"	"	3 A	85	58	1	145	184	329	301	144	157	1	....	....	....
	"	"	4	118	127	3	250	108	358	399	250	149	2	....	....	....
	"	"	5	16	75	8	99	56	155	175	99	76	....	....	....	....
	"	"	6	59	45	19	124	190	314	325	124	201	..	1	....	....
	"	"	7	85	37	16	138	137	275	300	138	162	....	....	....	....
	"	"	8	29	148	47	224	214	438	452	225	227	1	....	....	....
	"	"	9	12	97	10	119	76	195	201	120	81	....	1	....	....
	"	"	9 A	13	17	.....	30	70	100	100	30	70	....	....	....	....
	"	"	10	24	35	3	62	62	124	150	62	88	....	....	....	....
	"	"	10 A	27	50	4	81	104	185	200	81	119	....	....	....	....
	"	"	10 B	13	42	.....	55	30	85	100	50	44	....	1	....	....
	"	"	11	48	52	3	103	109	213	225	104	120	1	....	....	....
	"	"	11 B	13	20	5	39	55	94	100	39	61	1	....	....	....
	"	"	12	105	85	1	192	160	352	425	192	233	....	1	....	....
	"	"	12 A	12	22	.....	34	53	87	100	34	66	....	....	....	....
	"	"	13	77	60	5	144	110	254	275	144	131	....	2	....	....
	"	"	14	61	97	4	162	112	274	301	162	139	....	....	....	....
	"	"	15	31	61	.....	92	49	141	150	92	58	....	....	....	....
	"	"	16	41	32	.....	73	69	142	150	73	77	....	....	....	....
	"	"	17	18	12	1	31	75	106	125	31	94	....	....	....	....
	"	"	18	29	21	.....	50	81	131	150	50	100	....	....	....	....
	"	"	19	26	30	1	57	22	79	100	43	57	....	....	....	....
	"	"	20	12	48	.....	60	140	200	200	60	140	....	....	....	....
	"	"	21	4	.....	.....	4	44	48	50	4	46	....	....	....	....
	"	"	22	21	8	.....	29	46	75	75	29	46	....	....	....	....
	"	"	23	4	13	2	19	48	66	75	18	57	....	....	....	....
	"	"	24	11	15	1	27	29	57	75	28	47	....	....	....	....
	"	"	25	4	16	.....	21	58	79	100	22	78	1	....	....	....
	"	"	26	17	12	.....	29	14	43	75	29	46	....	....	....	....
	"	"	27	66	5	2	73	23	96	100	73	27	....	....	....	....
	"	"	28	45	20	.....	65	26	91	150	65	85	....	....	....	....
	"	"	29	56	12	1	69	27	96	100	69	31	....	....	....	....
	"	"	30	12	23	.....	35	15	52	75	37	38	....	....	....	....
	"	"	31	2	1	2	5	7	10	24	4	20	....	....	....	....
	"	"	32	1	7	1	9	33	42	50	9	41	....	....	....	....
	"	"	33	3	14	.....	17	6	23	25	17	8	....	....	....	....
	"	"	34	13	5	2	20	20	40	50	20	30	....	....	....	....
	"	"	35	23	6	2	31	40	71	100	31	69	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
					Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Aubin	Legault	Limoges										
Sturgeon Falls —*Con.*	Division No. 36	14	24	1	39	13	52	76	39	37	....	....	....	....
	" " 37	27	3	1	33	55	88	75	33	42	2	....	....	....
	" " 38	16	10	3	30	9	39	50	30	20	1	....	....	....
	" " 39	5	20	1	26	43	69	100	26	74	....	....	....	....
	" " 40	28	5	2	35	99	134	150	35	115	....	....	....	....
	Totals	1,940	2,043	164	4,169	4,004	8,173	9,229	4,156	5,064	19	7	....	....
	Majority for Legault		103											
Sudbury: Chas. McCrea, by acclamation—ALEX. IRVING, Returning Officer.														
		Kennedy	McGowan											
Temiskaming	Division No. 1	123	24		147	142	289	300	147	153	....	....	....	....
	" " 2	104	53		158	143	301	325	158	167	1	....	....	....
	" " 3	130	32		162	144	306	325	162	163	....	....	....	....
	" " 4	66	43		109	78	187	200	109	91	....	....	....	....
	" " 5	64	31		95	100	195	200	95	105	....	....	....	....
	" " 6	70	63		133	150	283	300	133	167	....	....	....	....
	" " 7	73	74		151	206	357	400	151	249	2	2	....	....
	" " 8	64	63		129	130	259	275	129	146	2	....	....	....
	" " 9	90	54		144	166	310	325	144	181	....	....	....	....
	" " 10	140	76		218	208	426	450	218	232	2	....	....	....
	" " 11	160	68		231	159	390	400	231	169	3	....	....	....

"	"	12	82	59	141	95	236	250	141	109	....	....	....	....
"	"	13	46	35	81	64	145	150	81	69	....	....	....	....
"	"	14	121	78	202	99	301	325	202	123	3	....	....	....
"	"	15	93	71	164	104	268	275	164	111	....	....	....	....
"	"	16	84	56	140	68	208	225	140	85	....	....	....	....
"	"	17	75	44	119	81	200	225	119	106	....	....	....	....
"	"	18	120	90	211	99	310	325	211	114	1	....	....	....
"	"	19	118	63	181	119	300	325	181	144	....	....	....	....
"	"	20	154	18	172	173	345	350	172	178	....	....	....	....
"	"	21	135	37	173	141	314	350	173	177	....	1	....	....
"	"	22	47	39	86	76	162	175	86	89	....	....	....	....
"	"	23	53	17	70	91	161	175	70	105	....	....	....	....
"	"	24	27	15	42	6	48	50	42	8	....	....	....	....
"	"	25	6	5	11	59	70	75	11	64	....	....	....	....
"	"	26	47	34	81	126	207	225	81	144	....	....	....	....
"	"	27	73	94	169	120	289	300	169	131	2	....	....	....
"	"	28	18	12	30	68	89	100	30	70	....	....	....	....
"	"	29	18	5	23	52	75	100	23	77	....	....	....	....
"	"	30	10	2	12	28	40	50	12	38	....	....	....	....
"	"	31	78	31	110	138	248	250	110	140	1	....	....	....
"	"	32	65	42	108	98	206	225	108	117	1	....	....	....
"	"	33	54	14	68	52	120	125	68	57	....	....	....	....
"	"	34	52	13	65	116	181	200	65	135	....	....	....	....
"	"	35	69	49	119	183	302	325	119	206	.. 1	....	....	....
"	"	36	28	35	64	158	222	225	64	161	....	....	1	....
"	"	37	25	12	37	68	105	125	37	88	....	....	....	....
"	"	38	39	22	61	113	174	200	61	139	....	....	....	....
"	"	39	30	37	67	187	254	275	67	208	....	....	....	....
"	"	40	28	15	43	173	216	225	43	182	....	....	....	....
"	"	41	18	22	40	210	250	250	40	210	....	....	....	....
"	"	42	137	33	173	39	212	225	173	52	1	1	1	....
"	"	43	55	27	82	26	108	125	82	43	....	....	....	....
"	"	44	28	8	36	138	174	175	36	139	....	....	....	....
"	"	45	18	3	21	154	175	200	21	179	....	....	....	....
"	"	46	21	13	34	218	252	275	34	241	....	....	....	....
"	"	47	23	4	27	168	195	200	27	173	....	....	....	....
"	"	48	31	6	37	224	261	275	37	238	....	....	....	....
"	"	49	12	2	14	94	108	125	14	111	....	....	....	....
"	"	50	11	24	35	34	69	75	35	40	....	....	....	....
"	"	51	9	22	31	98	129	150	31	119	....	....	....	....
"	"	52	26	34	60	97	157	175	60	115	....	....	....	....
"	"	53	7	.....	7	6	13	25	7	18	....	....	....	....
"	"	54	12	7	20	43	63	75	20	55	....	1	....	....
"	"	55	2	.....	2	30	32	50	2	48	....	....	....	....
"	"	55 A	9	.....	9	24	33	50	9	41	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Kennedy	McGowan										
Temiskaming—*Con.*	Division ..... No. 56	23	36	59	56	115	125	59	66	....	....	....	....
	" ..... " 57	69	36	106	110	216	225	106	119	1	....	....	....
	" ..... " 58	73	32	105	162	178	275	105	170	....	....	....	....
	" ..... " 59	9	9	18	110	128	150	18	132	....	....	....	....
	" ..... " 60	7	10	17	49	66	75	17	58	....	....	....	....
	" ..... " 61	7	11	18	5	23	25	18	7	....	....	....	....
	" ..... " 62	14	8	22	72	94	100	22	78	....	....	....	....
	" ..... " 63	19	2	21	80	101	125	21	104	....	....	....	....
	" ..... " 64	31	19	51	25	76	100	51	49	1	....	....	....
	" ..... " 65	23	4	27	50	77	100	27	73	....	....	....	....
	" ..... " 66	61	33	98	56	154	175	98	77	4	....	....	....
	" ..... " 67	17	10	27	76	103	125	27	98	....	....	....	....
	" ..... " 68	23	8	31	27	58	75	31	44	....	....	....	....
	" ..... " 68 A	22	.....	22	5	27	50	22	28	....	....	....	....
	" ..... " 69	38	5	43	39	82	100	43	57	....	....	....	....
	" ..... " 70	13	15	28	113	141	150	28	122	....	....	....	....
	" ..... " 71	11	9	20	80	100	125	20	105	....	....	....	....
	" ..... " 72	9	.....	9	19	28	50	9	41	....	....	....	....
	" ..... " 73	19	.....	20	8	28	50	20	30	....	1	....	....
	" ..... " 74	13	5	18	47	65	75	18	57	....	....	....	....
	" ..... " 75	11	8	19	11	30	50	19	31	....	....	....	....
	" ..... " 76	68	159	229	178	407	425	229	196	2	....	....	....
	" ..... " 77	44	31	76	62	138	150	76	74	....	....	1	....
	" ..... " 78	62	11	74	49	123	125	74	51	1	....	....	....
	" ..... " 79	14	.....	14	9	23	25	14	11	....	....	....	....

GEO. CALDBICK, Returning Officer.

	" " 80	9		9	24	33	50	9	41				
	" " 81	9	5	14		14	25	14	11				
	Advance Poll Nos. 20 & 21	32	2	34		34	75	34	41				
	Totals	4,048	2,298	6,384	7,706	14,090	15,375	6,384	8,991	29	7	2	
	Majority for Kennedy	1,750											
			Mark	Newman									
Victoria, North	Anson and Hindon No. 1	67	27	94	44	138	170	94	76				
	Bexley " 1	120	54	174	30	204	250	174	76				
	" " 2	62	52	114	65	179	220	115	105	1			
	Carden " 1	60	10	70	60	130	160	70	90				
	" " 2	33	64	97	29	126	160	97	63				
	Cardiff " 1	11	6	17	29	46	60	17	43				
	" " 2	69	21	90	78	168	210	91	119		1		
	" " 3	28		28	11	39	50	28	22				
	Dalton " 1	32	35	67	48	115	140	68	72	1			
	" " 2	27	33	60	24	84	100	60	40				
	Digby	48	18	66	41	107	130	66	64				
	Dysart " 1	339	175	514	172	686	840	519	301	1	4		
	" " 2	61	20	81	61	142	170	83	87	2			
	" " 3	26	12	38		29	40	38	22				
	" " 4	36		36		32	40	36	4				
	" " 5	29	22	51	26	77	90	52	38	1			
	Eldon " 1	58	221	279	64	343	420	279	141				
	" " 2	74	155	229	69	298	360	230	130		1		
	" " 3	117	102	219	153	372	460	221	239		2		
	" " 4	60	134	194	61	255	310	195	115	1			
	Fenelon Falls " 1	46	115	161	35	196	240	161	79				
	" " 2	73	170	243	56	299	360	245	115	1	1		
	" " 3	66	81	147	36	183	220	149	71	2			
	Fenelon " 1	34	20	54	20	74	90	54	36				
	" " 2	59	179	238	70	308	380	239	141	1			
	" " 3	55	119	174	85	259	310	174	136				
	" " 4	54	154	208	46	254	310	209	101	1			
	" " 5	54	200	254	62	316	390	255	135	1			
	Glamorgan	66	42	108	106	214	260	110	150	1			
	Laxton T. P. " 1	61	52	113	52	165	200	115	85	2			
	Lutterworth	71	24	95	79	174	210	95	115				
	Minden " 1	93	113	206	137	343	420	206	214				
	" " 2	13	63	76	48	124	150	77	73	1			
	Monmouth " 1	53	33	86	100	186	230	86	144				
	" " 2	44	30	74	31	105	130	74	56				

JAMES DANIEL,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Mark	Newman										
Victoria, North *Con*.....	Sturgeon Point.....	6	.....	6	113	119	150	6	144	....	....	....	....
	Sherbourne.....	30	32	62	30	92	120	62	58	....	....	....	....
	Sommerville.....No. 1	11	21	32	34	66	80	32	48	....	....	....	....
	" ..... " 2	86	43	129	43	172	210	130	80	1	....	....	....
	" ..... " 3	162	54	216	77	293	360	217	143	1	....	....	....
	" ..... " 4	32	13	45	23	68	90	45	45	....	....	....	....
	" ..... " 5	93	47	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
	" ..... " 6	14	62	76	15	91	110	76	34	....	....	....	....
	Snowden..... " 1	79	72	151	47	198	240	154	86	3	....	....	....
	" ..... " 2	33	21	54	30	84	100	54	46	....	....	....	....
	" ..... " 3	19	41	60	2	62	80	60	20	....	....	....	....
	Stanhope..... " 1	56	39	95	46	141	170	95	75	....	....	....	....
	" ..... " 2	26	38	64	46	110	140	64	76	....	....	....	....
	Woodville.....	84	168	252	38	290	350	252	98	....	....	....	....
	Sommerville..... " 5	.....	.....	140	68	208	250	141	109	....	....	1	....
	Totals.....	2,930	3,207	6,137	2,640	8,764	10,730	6,170	4,560	....	....	....	....
	Majority for Newman.....		277										

				Patterson	Sandy												
Victoria, South	Bobcaygeon	No.	1 A	95	68	165	53	218	225	163	60	2	....	....	....		
	"	"	1 B	71	41	114	48	162	175	112	61	2	....	....	....		
	"	"	2	110	100	210	43	253	275	210	65	....	....	....	....		
	Emily	"	1	41	111	152	31	183	200	152	47	....	....	1	....		
	"	"	2	39	67	106	19	125	125	106	19	....	....	....	....		
	"	"	3	40	96	138	19	157	175	136	37	2	....	....	....		
	"	"	4	72	82	154	73	227	250	154	96	....	....	....	....		
	"	"	5	43	47	90	49	139	150	90	60	....	....	....	....		
	"	"	6	28	26	54	31	85	100	54	46	....	....	....	....		
	"	"	7	37	53	91	48	139	150	90	59	1	....	....	....		
	Lindsay, Advance Railway Poll			102	13	115	.....	115	150	115	35	....	....	....	....		
	" East Ward	No.	1 A	74	46	120	50	170	175	120	55	....	....	....	....		
	" " "	"	1 B	85	37	124	56	180	200	122	76	2	....	....	....		
	" " "	"	2 A	131	70	201	85	286	300	201	99	....	....	....	....		
	" " "	"	2 B	118	73	192	59	251	275	192	82	1	....	....	....		
	" North "	"	1 A	100	110	213	52	265	275	210	62	....	....	3	....		
	" " "	"	1 B	69	83	154	49	203	225	152	71	1	1	....	....		
	" " "	"	1 C	71	91	162	39	201	225	162	63	....	....	....	....		
	" " "	"	2 A	122	66	192	56	248	250	188	58	4	....	....	....		
	" " "	"	2 B	81	77	160	72	232	250	158	90	....	2	....	....		
	" " "	"	3 A	130	98	231	64	295	300	228	69	2	1	....	....		
	" " "	"	3 B	127	74	202	77	279	300	201	98	1	....	....	....		
	" South "	"	1 A	132	96	229	83	312	325	228	96	1	....	....	....		
	" " "	"	1 B	114	69	185	84	269	275	183	90	2	....	....	....		
	" " "	"	2 A	131	81	215	89	304	325	212	110	1	2	....	....		
	" " "	"	2 B	80	65	146	69	215	225	145	79	....	1	....	....		
	" " "	"	3 A	125	44	169	97	266	275	169	106	....	....	....	....		
	" " "	"	3 B	134	42	176	73	249	250	176	74	....	....	....	....		
	" " "	"	4 A	147	59	207	83	290	300	206	93	1	....	....	....		
	" " "	"	4 B	103	45	150	63	213	225	148	75	2	....	....	....		
	" " "	"	4 C	96	48	146	59	205	225	144	79	2	....	....	....		
	Mariposa	No.	1	69	136	206	95	301	325	205	119	1	....	....	....		
	"	"	2	37	150	187	69	256	275	187	88	....	....	....	....		
	"	"	3 A	34	103	138	58	196	200	137	62	1	....	....	....		
	"	"	3 B	25	141	166	49	215	225	166	59	....	....	....	....		
	"	"	4 A	48	118	166	52	218	225	166	59	....	....	....	....		
	"	"	4 B	20	107	129	31	160	175	127	46	2	....	....	....		
	"	"	5	43	183	226	62	288	300	225	74	1	....	....	....		
	"	"	6	26	127	153	52	205	225	153	72	....	....	....	....		
	"	"	7	47	195	243	64	307	325	242	82	1	....	....	....		
	"	"	8	21	96	118	42	160	175	117	57	....	....	1	....		
	Omemee	"	1 A	111	58	171	49	220	225	169	54	1	1	....	....		
	"	"	1 B	99	70	171	36	207	225	169	54	1	....	1	....		
	Ops	"	1	77	69	146	71	217	225	146	79	....	....	....	....		

A. W. Allin,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Victoria, South —*Con.*		Patterson	Sandy										
	Ops.....No. 2	74	128	202	66	268	275	202	73	....	....	....	....
	" .....No. 3	55	69	124	71	195	200	124	76	....	....	....	....
	" .....No. 4	56	42	98	64	162	175	98	77	....	....	....	....
	" .....No. 5	97	111	211	20	231	250	208	39	3	....	....	....
	" .....No. 6	79	86	166	41	207	225	165	59	....	1	....	....
	Verulam.....No. 1	52	102	154	40	194	200	154	46	....	....	....	....
	" .....No. 2	46	98	145	68	213	225	144	80	1	....	....	....
	" .....No. 3	20	144	164	24	188	200	164	36	....	....	....	....
	" .....No. 4	20	111	132	26	158	175	131	43	1	....	....	....
	" .....No. 5	23	81	104	41	145	150	104	46	....	....	....	....
	" .....No. 6	18	30	48	17	65	75	48	27	....	....	....	....
	Totals.....	4,045	4,632	8,731	2,981	11,712	12,450	8,678	3,717	40	9	6	....
	Majority for Sandy.....		587										
		Schofield	Weichel										
Waterloo, North....	Kitchener.....No. 1	36	134	170	207	317	400	170	230	....	....	....	....
	" .....No. 2	27	151	178	237	415	425	178	247	....	....	....	....
	" .....No. 3 A	21	160	181	207	388	400	182	218	....	....	1	....
	" .....No. 3 B	13	119	132	172	304	325	133	192	1	....	....	....
	" .....No. 4	27	193	220	221	441	450	221	229	1	....	....	....
	" .....No. 5	10	166	176	94	270	275	178	97	2	....	....	....
	" .....No. 6	36	133	169	121	390	400	171	229	2	....	....	....

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RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places
Waterloo, North —*Con.*	Waterloo No. 6 A	Schofield 84	Weichel 193	277	173	450	475	277	198	....	....	....	....
	" " 6 B	67	198	265	153	418	425	265	160	....	....	....	....
	" " 7	93	209	302	215	517	525	302	223	....	....	....	....
	" " 8	47	128	175	124	299	325	176	149	1	....	....	....
	Elmira " 1	83	157	240	136	376	400	243	157	2	1	....	....
	" " 2 A	67	135	202	93	295	300	203	97	1	....	....	....
	" " 2 B	56	127	183	89	272	300	184	116	1	....	....	....
	" " 3	96	129	225	129	304	375	225	150	....	....	....	....
	Tp. of Wellesley " 1	4	48	52	154	206	250	52	198	....	....	....	....
	" " 2	19	173	192	236	428	450	194	256	2	....	....	....
	" " 3	46	36	82	267	349	350	82	268	....	....	....	....
	" " 4	40	40	80	268	348	375	80	295	....	....	....	....
	" " 5	64	188	252	218	470	475	252	223	....	....	....	....
	" " 6 A	39	78	117	197	314	325	117	208	....	....	....	....
	" " 6 B	17	49	66	112	178	200	67	133	1	....	....	....
	" " 7	25	9	34	157	191	200	34	166	....	....	....	....
	Tp. of Woolwich " 1	72	27	99	72	171	175	100	75	....	....	1	....
	" " 2	69	61	130	126	256	275	132	143	2	....	....	....
	" " 3	99	80	179	313	492	500	181	319	1	1	....	....
	" " 4	37	66	103	233	336	350	103	247	....	....	....	....
	" " 5	77	41	118	201	319	350	119	231	1	....	....	....
	" " 6	13	37	50	154	204	225	50	175	....	....	....	....
	" " 7	37	57	94	122	216	225	94	131	....	....	....	....
	Tp. of Waterloo " 1	19	89	108	135	243	250	110	140	....	2	....	....
	" " 2	79	50	129	90	219	225	130	95	1	....	....	....

	" ..... " 3 A	67	84	151	173	324	350	153	197	....	1	1	....
	" ..... " 3 B	99	81	180	175	355	375	181	194	....	1	....	....
	" ..... " 4	26	90	116	122	238	250	116	134	....	....	....	....
	" ..... " 5	36	63	99	177	276	300	101	199	2	....	....	....
	" ..... " 6	154	97	251	254	505	500	253	247	2	....	....	....
	Totals.....	4,262	9,500	13,762	13,963	27,725	29,175	13,934	15,241	51	16	5	....
	Majority for Weichel.....		5,238										
		Homuth	Master										
Waterloo, South....	Tp. of Wilmot.....No. 1	73	120	194	166	360	450	195	255	1	....	1	....
	" ..... " 2	71	175	247	155	402	500	248	252	1	1	....	....
	" ..... " 3	105	55	160	175	335	400	160	239	1	....	....	....
	" .....A to K " 4	75	28	103	181	284	350	103	247	....	....	....	....
	" .....L to Z " 4	93	26	119	207	326	425	119	306	....	....	....	....
	" ..... " 5	159	6	165	140	305	400	165	235	....	....	....	....
	" ..... " 6	95	33	129	161	290	350	129	221	1	....	....	....
	Tp. of Waterloo..... " 1	65	103	168	194	362	450	169	281	1	....	....	....
	" ..... " 2	118	97	217	94	311	400	217	183	....	....	2	....
	" ..... " 3	104	94	198	124	322	400	199	201	1	....	....	....
	" ..... " 4	166	151	317	131	448	500	317	183	....	....	....	....
	" ..... " 5	63	107	170	84	254	325	170	155	....	....	....	....
	" ..... " 6	103	66	170	99	269	325	170	155	....	....	1	....
	Tp. North Dumfries..... " 1	33	87	120	126	246	250	120	130	....	....	....	....
	" ..... " 2	161	113	275	90	365	450	275	175	1	....	....	....
	" ..... " 3	68	198	266	105	371	450	266	184	....	....	....	....
	" ..... " 4	48	101	149	67	216	300	149	151	....	....	....	....
	" ..... " 5	44	159	203	73	276	350	203	147	....	....	....	....
	Village of New Hamburg..												
	" A to K " 1	154	71	227	82	309	400	228	172	2	1	....	....
	" L to Z " 1	158	67	225	99	324	400	230	170	5	....	....	....
	" " 2	111	67	178	69	247	350	178	171	1	....	....	....
	Village of Ayr.....A to K " 1	78	143	221	66	287	350	221	129	....	....	....	....
	" .....L to Z " 1	78	131	210	63	273	350	210	140	1	....	....	....
	Advance Poll.....	30	15	45	.....	.....	200	.....	155	....	....	....	....
	Town of Hespeler..... " 1	212	145	359	55	414	525	359	166	2	....	....	....
	" ..... " 2	201	119	323	97	420	525	323	202	3	....	....	....
	" ..... " 3	161	113	276	61	337	450	277	173	2	1	....	....
	" ..... " 4	173	163	343	50	393	500	343	157	7	....	....	....
	" ..... " 5	120	33	155	29	184	250	155	95	2	....	....	....
	Town of Preston...A to K " 1	189	40	229	90	319	350	229	121	....	....	....	....
	" ...L to Z " 1	193	47	242	70	312	350	242	108	1	....	1	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Waterloo, South —*Con*.....		Homuth	Master										
	Town of Preston...A to K No. 2	150	24	176	81	257	300	176	124	....	....	2	....
	" ...L to Z " 2	173	22	195	91	286	325	195	130	....	....	....	....
	" ...A to J " 3	186	44	232	73	305	325	235	93	2	....	....	....
	" ...L to Z " 3	208	35	245	58	303	350	245	105	2	....	....	....
	" ...A to K " 4	175	66	242	44	286	350	242	108	1	....	....	....
	" ...K to Z " 4	139	73	212	74	286	325	212	113	....	....	....	....
	" ...A to K " 5	204	89	293	117	410	425	294	131	1	....	....	....
	" ...L to Z " 5	230	87	322	98	420	450	317	128	5	....	....	....
	" ..... " 6	206	40	249	91	340	400	249	151	3	....	....	....
	City of Galt.....A to L " 1	185	68	254	132	386	400	254	146	1	....	....	....
	" .....M to Z " 1	214	60	275	121	396	450	275	175	....	....	1	....
	" .....A to K " 2	132	43	175	88	263	300	175	125	....	....	....	....
	" .....L to Z " 2	136	70	206	88	294	350	206	144	....	....	....	....
	" ..... " 3	171	120	293	118	411	450	293	157	2	....	....	....
	" ..... " 4	150	121	271	175	446	500	272	278	....	1	....	....
	" ..... " 5	132	49	181	290	471	525	181	343	....	1	....	....
	" .....A to K " 6	126	53	180	92	272	325	180	145	1	....	....	....
	" .....L to Z " 6	130	50	180	69	249	300	181	119	1	....	....	....
	" .....A to K " 7	103	139	242	61	303	350	242	108	....	....	....	....
	" .....L to Z " 7	95	146	241	71	312	350	241	109	....	....	....	....
	" ..... " 8	177	114	291	125	416	450	291	159	....	....	....	....
	" ..... " 9	143	146	290	93	383	450	290	160	1	....	....	....
	" .....A to J " 10	120	42	162	184	346	400	164	236	2	....	....	....
	" .....K to Z " 10	129	37	166	153	319	375	166	209	....	....	....	....
	" .....A to K " 11	170	80	250	80	330	375	250	124	1	....	....	....

C. M. ROBERTSON,
Returning Officer.

	" .....L to Z "	11	131	95	226	195	321	375	226	148	....	1	....	....
	" .....A to K "	12	138	85	223	83	306	350	223	127	....	....	....	....
	" .....L to Z "	12	150	96	247	86	333	375	247	128	1	....	....	....
	" .....A to L "	13	167	108	275	125	400	450	275	175	....	....	....	....
	" .....M to Z "	13	166	131	297	126	423	475	298	127	....	....	1	....
	" .....A to J "	14	127	74	202	78	280	325	204	121	2	1	....	....
	" .....K to Z "	14	100	69	169	86	255	300	169	131	....	....	....	....
	" .....A to K "	15	139	71	211	89	300	350	211	139	....	....	1	....
	" .....L to Z "	15	145	53	199	87	286	350	199	151	1	....	....	....
	" .....A to K "	16	190	48	239	77	316	350	239	111	....	....	1	....
	" .....L to Z "	16	154	49	203	79	282	325	204	121	1	....	....	....
	Totals.....		9,093	5,570	14,717	6,981	21,698	25,700	14,690	11,008	61	7	11	....
	Majority for Homuth.....		3,523											
			Harrison	Vaughn										
Welland.....	Welland.....No.	1	33	200	233	202	435	450	237	213	4	....	....	....
	" ..... "	1 A	32	196	228	194	422	450	229	221	....	1	....	....
	" ..... "	2	55	120	175	198	373	400	175	225	....	....	....	....
	" ..... "	2 A	46	141	187	195	382	400	190	210	....	3	....	....
	" ..... "	3	59	132	191	213	404	450	196	254	3	1	1	....
	" ..... "	3 A	54	114	168	172	340	350	170	180	2	....	....	....
	" ..... "	4	28	128	156	223	379	400	157	243	1	....	....	....
	" ..... "	4 A	17	85	102	170	272	300	102	198	....	....	....	....
	" ..... "	5	40	131	171	165	336	350	171	179	....	....	....	....
	" ..... "	5 A	51	102	153	168	321	350	155	195	....	2	....	....
	" ..... "	6	24	109	133	180	313	350	134	216	....	1	....	....
	" ..... "	6 A	30	158	188	156	344	350	189	160	2	....	....	....
	" ..... "	7	25	223	248	167	415	450	249	201	....	1	....	....
	" ..... "	8	119	154	273	170	443	500	274	226	1	....	....	....
	" ..... "	9	71	169	240	206	446	500	241	259	1	....	....	....
	" ..... "	10	68	143	211	174	385	400	216	184	4	....	1	....
	" ..... "	11	40	127	167	140	307	350	167	184	....	....	....	....
	" ..... "	11 A	48	161	209	154	363	400	209	191	....	....	....	....
	Thorold..... "	12	44	136	180	144	324	350	182	168	1	1	....	....
	" ..... "	12 A	63	127	190	131	321	350	190	160	....	....	....	....
	" ..... "	13	60	134	194	155	349	400	197	203	2	....	1	....
	" ..... "	13 A	37	144	181	158	331	350	186	164	5	....	....	....
	" ..... "	14	33	132	165	227	392	400	167	233	2	....	....	....
	" ..... "	14 A	24	129	153	170	323	350	157	193	4	....	....	....
	" ..... "	14 B	23	101	124	161	285	300	127	173	....	....	3	....
	" ..... "	15	37	125	162	133	295	300	162	138	....	....	....	....
	" ..... "	15 A	35	146	181	142	323	350	182	168	1	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Harrison	Vaughn										
Welland—*Con.*.....	Port Colborne.....No. 16	73	161	234	144	379	400	235	165	1	....	....	....
	" ..... " 16 A	94	194	288	147	438	450	291	159	3	....	....	....
	" ..... " 16 B	86	133	219	146	369	400	223	177	2	1	1	....
	" ..... " 17	30	134	164	124	288	350	168	182	4	....	....	....
	" ..... " 17 A	14	106	120	126	246	300	124	176	4	....	....	....
	" ..... " 17 B	35	177	122	169	381	400	220	180	8	....	....	....
	" ..... " 18	111	118	229	84	313	350	230	120	....	1	....	....
	" ..... " 18 A	106	89	195	81	276	300	194	104	1	....	....	....
	Crowland..... " 19	103	31	134	82	216	250	134	116	....	....	....	....
	" ..... " 20	15	257	272	76	348	400	277	123	....	5	....	....
	" ..... " 21	64	33	97	77	174	200	97	103	....	....	....	....
	" ..... " 22	14	200	214	32	246	300	215	86	....	....	....	1
	" ..... " 23	9	117	126	46	172	200	126	74	....	....	....	....
	" ..... " 24	13	80	93	101	194	250	93	157	....	....	....	....
	Humberstone..... " 25	37	182	219	234	453	500	222	278	3	....	....	....
	" ..... " 26	24	160	184	155	339	400	187	213	3	....	....	....
	" ..... " 27	81	177	258	180	438	500	259	241	1	....	....	....
	Humberstone Tp..... " 28	80	93	178	89	267	300	178	127	....	....	....	....
	" ..... " 29	77	86	163	62	225	250	163	87	....	....	....	....
	" ..... " 30	72	102	134	78	212	250	134	116	....	....	....	....
	" ..... " 31	27	69	96	82	178	200	96	104	....	....	....	....
	" ..... " 32	21	87	108	154	262	200	108	92	....	....	....	....
	" ..... " 33	17	53	70	65	135	150	70	80	....	....	....	....
	" ..... " 34	7	37	44	61	105	150	44	106	....	....	....	....
	Thorold Tp..... " 35	50	98	148	87	235	250	150	100	....	2	....	....

WALTER GRENVILLE,
Returning Officer.

	" " " 35 A	50	122	172	27	199	250	174	74	1	1	....	....
	" " " 36	96	80	176	176	352	500	180	320	2	2	....	....
	" " " 37	75	143	218	142	360	400	219	181	....	1	....	....
	" " " 38	85	115	203	188	391	450	154	246	3	1	....	....
	" " " 39	76	55	131	163	294	300	132	168	1	....	....	....
	Wainfleet Tp. " 40	62	60	122	126	208	250	122	128	....	....	....	....
	" " " 41	87	36	123	42	165	200	126	74	3	....	....	....
	" " " 42	67	18	85	64	149	200	87	113	2	....	....	....
	" " " 43	49	33	82	48	130	150	82	68	....	....	....	....
	" " " 44	6	38	44	56	100	150	44	106	....	....	....	....
	" " " 45	40	50	90	21	111	150	90	60	....	....	....	....
	" " " 46	30	5	35	39	74	100	35	65	....	....	....	....
	" " " 47	19	33	52	61	113	150	53	97	1	....	....	....
	" " " 48	27	24	51	28	79	100	51	49	....	....	....	....
	" " " 49	74	41	115	66	181	200	115	85	....	....	....	....
	" " " 50	39	54	93	82	175	200	95	105	2	....	....	....
	" " " 51	72	44	116	51	167	200	116	84	....	....	....	....
	Advance Poll	2	5	7	.....	.....	200	7	193	....	....	....	....
	Totals	3,372	7,697	11,069	8,730	19,799	22,200	11,175	11,023	78	24	7	1
	Majority for Vaughn		4,325										

		Chambers	McQuibban										
Northeast Wellington	Tp. of Arthur No. 1	42	117	159	81	240	250	159	91	....	....	....	....
	" A to M " 2	97	72	170	53	223	225	170	55	....	1	....	....
	" N to Z " 2	42	30	72	37	109	125	72	53	....	....	....	....
	" " " 3	55	85	140	69	209	225	140	85	....	....	....	....
	" " " 4	51	56	108	96	204	225	108	117	1	....	....	....
	" " " 5	86	100	187	69	256	250	187	63	....	....	....	....
	Village of Arthur " 1	93	75	168	95	253	275	168	107	....	....	....	....
	" " " 2	85	73	160	255	215	225	160	65	1	1	....	....
	" " " 3	78	112	190	75	265	275	190	85	....	....	....	....
	Village of Clifford...A to M " 1	102	82	187	66	253	250	187	63	3	....	....	....
	" ...N to Z " 1	48	30	78	34	112	125	78	47	....	....	....	....
	Village of Drayton..A to M " 1	95	141	236	80	316	325	236	89	....	....	....	....
	" N to Z " 1	42	66	109	42	151	150	109	41	1	....	....	....
	Village of Erin.....A to M " 1	85	105	190	63	253	300	191	107	1	1	1	....
	" .....N to Z " 1	35	40	75	27	102	125	75	50	....	....	....	....
	Tp. of Erin " 1	27	80	108	44	152	175	108	67	....	1	....	....
	" " " 2	52	93	145	78	223	250	145	105	....	....	....	....
	" " " 3	70	104	177	84	262	300	177	123	3	....	....	....
	" " " 4	20	107	130	70	200	200	130	70	3	....	....	....
	" " " 5	42	124	168	75	243	251	168	83	2	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
			Chambers	McQuibban									
Northeast Wellington—*Con.*	Tp. of Erin.....A to M No. 6		77	188	265	112	377	400	265	135	....	....	....	....
	" .....N to Z " 6		53	99	153	55	208	225	153	72	1	....	....	....
	" ..... " 7		19	99	118	64	182	200	118	82	....	....	....	....
	Tp. of Garafraxa West.... " 1		14	125	141	71	212	225	141	84	2	....	....	....
	" .... " 2		13	65	78	35	113	150	78	72	....	....	....	....
	" .... " 3		16	48	64	37	101	125	64	61	....	....	....	....
	" .... " 4		27	18	45	40	85	125	45	80	....	....	....	....
	" .... " 5		20	65	86	33	119	150	86	64	1	....	....	....
	" .... " 6		9	75	85	27	112	150	85	65	1	....	....	....
	" .... " 7		25	80	105	34	139	175	105	70	....	....	....	....
	" .... " 8		21	78	99	36	135	200	99	101	....	....	....	....
	Town of Harriston..... " 1		58	69	128	44	172	200	128	72	1	....	....	....
	" ..... " 2		43	63	106	43	149	150	160	44	....	....	....	....
	" ..... " 3		41	58	101	45	146	150	101	49	2	....	....	....
	" ..... " 4		81	98	179	59	238	249	179	70	....	....	....	....
	" ..... " 5		62	67	130	42	172	225	130	95	1	....	....	....
	Tp. of Luther West..... " 1		35	53	89	70	159	175	89	86	1	....	....	....
	" ..... " 2		35	46	81	76	157	175	81	94	....	....	....	....
	" ..... " 3		60	83	143	71	214	225	147	78	....	....	4	....
	" ..... " 4		22	100	122	54	176	200	122	78	....	....	....	....
	" ..... " 5		31	85	116	103	219	225	116	109	....	....	....	....
	Tp. of Maryborough..... " 1		93	67	170	69	229	225	160	65	....	....	....	....
	" ..... " 2		55	125	181	75	256	300	181	119	1	....	....	....
	" A to M " 3		64	135	200	47	247	275	200	75	1	....	....	....
	" N to Z " 3		23	98	121	26	147	175	121	54	....	....	....	....

J. B. MOON, Returning Officer.

	" ..... "	4	24	77	102	29	131	150	102	48	....	1	....	....
	" ..... "	5	104	101	207	55	262	275	207	68	1	1	....	....
	" ..... "	6	58	72	130	55	185	250	130	120	....	....	....	....
	Tp. of Minto ..... "	1	65	150	215	52	267	275	215	60	....	....	....	....
	" ..... "	2	60	149	209	78	287	300	209	91	....	....	....	....
	" .....A to M "	3	32	89	123	78	201	151	123	28	2	....	....	....
	" .....N to Z "	3	25	86	112	25	137	150	112	38	1	....	....	....
	" ..... "	4	47	85	132	36	168	175	132	43	....	....	....	....
	" ..... "	5	111	101	212	54	266	300	212	88	....	....	....	....
	" ..... "	6	47	38	85	30	115	125	85	40	....	....	....	....
	Town of Mount Forest—													
	" A to M "	1	65	125	190	60	250	250	190	60	....	....	....	....
	" N to Z "	1	33	47	80	32	112	125	80	45	....	....	....	....
	" A to M "	2	63	123	188	91	279	300	188	112	2	....	....	....
	" N to Z "	2	47	55	102	46	148	175	102	73	....	....	....	....
	" "	3	80	104	184	74	258	300	184	116	....	....	....	....
	" "	4	89	130	219	95	314	325	219	106	....	....	....	....
	Town of Palmerston ..... "	1	83	152	235	109	344	325	235	90	....	....	....	....
	" A to M "	2	90	53	143	84	227	225	143	82	....	....	....	....
	" N to Z "	2	44	37	81	54	135	150	81	69	....	....	....	....
	" A to M "	3	100	81	184	127	311	325	185	140	3	1	....	....
	" N to Z "	3	45	44	89	50	139	150	89	61	....	....	....	....
	Tp. of Peel .....A to J "	1	55	63	118	46	120	175	120	55	....	2	....	....
	" .....K to Z "	1	56	62	120	53	173	175	120	55	2	....	....	....
	" ..... "	2	19	77	96	91	187	150	96	54	....	....	....	....
	" ..... "	3	22	125	147	64	211	225	147	78	....	....	....	....
	" .....A to H "	4	23	83	106	49	155	150	106	44	....	....	....	....
	" .....I to Z "	4	19	92	111	57	168	176	111	65	....	....	....	....
	" ..... "	5	19	187	207	39	246	250	207	43	1	....	....	....
	" ..... "	6	33	125	159	58	217	256	159	91	1	....	....	....
	" ..... "	7	71	91	164	63	230	250	163	87	1	....	....	....
	Advance Poll		132	18	150	.....	.....	175	151	24	....	1	....	....
	Totals		4,005	6,601	10,647	4,301	14,948	16,277	10,662	5,615	41	10	5	....
	Majority for McQuibban			2,596										
			Carter	Goldie										
South Wellington ...	Guelph City ..... No.	1 A	18	153	174	64	238	250	174	76	3	....	....	....
	" ..... "	1 B	32	141	173	63	236	250	173	77	....	....	....	....
	" ..... "	1 C	30	180	211	76	287	300	211	89	1	....	....	....
	" ..... "	1 D	33	131	167	74	241	275	167	108	3	....	....	....
	" ..... "	2 A	20	115	135	42	177	200	135	65	....	....	....	....
	" ..... "	2 B	24	130	154	39	203	225	154	71	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
South Wellington *Con*.....		Carter	Goldie										
R. S. CULL, Returning Officer	Guelph City.....No. 2 C	13	88	101	44	145	165	101	64	....	....	....	....
	" ..... " 3 A	35	124	159	54	213	225	159	66	....	....	....	....
	" ..... " 3 B	64	113	177	67	244	275	177	98	....	....	....	....
	" ..... " 3 C	35	90	126	44	170	200	126	74	1	....	....	....
	" ..... " 4 A	24	96	120	62	182	200	120	80	....	....	....	....
	" ..... " 4 B	32	93	125	57	182	200	125	75	....	....	....	....
	" ..... " 4 C	24	97	123	42	165	175	123	52	2	....	....	....
	" ..... " 5 A	44	93	138	54	192	200	138	62	1	....	....	....
	" ..... " 5 B	41	65	106	46	152	175	106	69	....	....	....	....
	" ..... " 6 A	34	91	125	57	182	200	125	75	....	....	....	....
	" ..... " 6 B	32	49	71	39	110	125	71	54	....	....	....	....
	" ..... " 7 A	76	141	217	59	276	300	217	83	....	....	....	....
	" ..... " 7 B	75	112	187	53	241	250	188	62	....	....	1	....
	" ..... " 8 A	49	101	150	52	202	225	150	75	....	....	....	....
	" ..... " 8 B	43	126	169	45	214	225	169	56	....	....	....	....
	" ..... " 8 C	62	103	165	55	220	225	165	60	....	....	....	....
	" ..... " 9 A	65	77	144	48	192	200	144	56	2	....	....	....
	" ..... " 9 B	63	80	143	47	190	200	143	57	....	....	....	....
	" ..... " 9 C	72	49	122	68	190	200	122	78	1	....	....	....
	" ..... " 10 A	40	70	110	31	142	150	111	39	....	1	....	....
	" ..... " 10 B	36	53	89	35	122	125	91	34	....	2	....	....
	" ..... " 11 A	63	96	159	53	212	225	159	56	....	....	....	....
	" ..... " 11 B	68	108	176	40	216	225	177	48	....	1	....	....
	" ..... " 11 C	90	87	178	53	231	250	178	72	1	....	....	....
	" ..... " 12 A	82	87	169	72	241	250	169	81	....	....	....	....

"	"	12 B	80	81	162	63	224	250	162	88	1	....	....	....
"	"	12 C	78	90	168	59	227	250	168	82	....	....	....	....
"	"	13 A	54	77	131	44	175	200	131	69	....	....	....	....
"	"	13 B	73	83	158	57	213	225	158	67	2	....	....	....
"	"	13 C	63	84	147	44	191	200	147	53	....	....	....	....
"	"	14 A	58	94	152	47	199	200	152	48	....	....	....	....
"	"	14 B	62	68	130	51	181	200	130	70	....	....	....	....
"	"	14 C	80	60	140	49	189	200	140	60	....	....	....	....
"	"	15 A	86	84	173	53	226	250	173	77	3	....	....	....
"	"	15 B	86	78	164	57	221	250	165	85	....	1	....	....
"	"	15 C	91	87	179	56	235	250	179	71	1	....	....	....
"	"	16 A	79	94	176	63	239	250	176	74	3	....	....	....
"	"	16 B	62	93	156	51	207	225	156	69	1	....	....	....
"	"	16 C	65	71	138	57	195	200	140	60	2	1	1	....
"	"	17 A	66	112	178	71	249	250	178	72	....	....	....	....
"	"	17 B	98	98	198	74	272	275	198	77	2	....	....	....
"	"	17 C	77	111	190	57	247	250	192	60	....	2	....	....
"	"	18 A	67	112	179	64	243	250	179	71	....	....	....	....
"	"	18 B	26	92	118	45	163	175	118	57	....	....	....	....
"	"	19 A	42	82	124	57	182	200	125	75	....	....	1	....
"	"	19 B	39	73	112	48	160	175	112	63	....	....	....	....
"	"	19 C	31	97	128	52	180	200	128	72	....	....	....	....
"	"	20 A	45	118	163	46	209	225	163	62	....	....	....	....
"	"	20 B	34	96	131	44	175	200	131	69	1	....	....	....
"	"	20 C	35	111	146	65	211	225	146	79	....	....	....	....
"	"	21 A	44	122	167	52	220	225	168	57	1	1	....	....
"	"	21 B	39	133	172	50	222	225	172	53	....	....	....	....
"	"	22	65	126	192	49	242	250	193	57	1	1	....	....
Advance Pole			9	40	49	51	.....	100	49	51	....	....	....	....
Village of Elora	"	1 A	62	111	173	19	192	200	173	27	....	....	....	....
"	"	1 B	49	68	118	32	150	200	118	82	1	....	....	....
"	"	2 A	141	79	220	51	271	300	220	80	....	....	....	....
"	"	2 B	58	42	101	12	113	125	101	24	1	....	....	....
Village of Fergus	"	1 A	176	52	229	48	277	300	229	71	1	....	....	....
"	"	1 B	113	37	151	33	184	200	151	49	1	....	....	....
"	"	2 A	106	57	163	68	231	250	163	87	....	....	....	....
"	"	2 B	91	29	121	37	158	175	121	54	1	....	....	....
"	"	3 A	176	72	248	81	329	250	248	2	....	....	....	....
"	"	3 B	125	40	165	79	244	250	165	85	....	....	....	....
Tp. of Guelph	"	1	143	59	204	111	315	350	204	146	2	....	....	....
"	"	2 A	65	61	126	54	180	225	126	99	....	....	....	....
"	"	2 B	55	69	124	36	160	200	124	76	1	....	....	....
"	"	3	89	74	164	56	220	250	164	86	....	....	....	....
"	"	4	43	93	137	52	189	225	137	88	1	....	....	....
"	"	5 A	109	62	172	15	187	225	172	53	1	....	....	....
"	"	5 B	114	77	192	12	204	250	192	58	1	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers	Ballot Papers taken from Polling Places.
South Wellington —*Con*.....		Carter	Goldie										
	Tp. of Guelph.....No. 5 C	99	67	168	24	192	250	168	82	2	....	....	....
	Tp. of Nichol..... " 1	107	49	157	77	234	250	157	93	1	....	....	....
	" ..... " 2	107	32	139	57	196	200	139	61	....	....	....	....
	" ..... " 3	120	95	215	70	285	300	215	85	....	....	....	....
	" ..... " 4	100	28	128	81	209	225	128	97	....	....	....	....
	Tp. of Eramosa..... " 1 A	155	67	224	66	290	300	224	76	2	....	....	....
	" ..... " 1 B	112	57	180	58	228	250	170	80	1	....	....	....
	" ..... " 2	124	89	213	37	250	275	213	62	....	....	....	....
	" ..... " 3	155	46	201	56	257	275	201	74	....	....	....	....
	" ..... " 4	119	33	152	56	208	225	152	73	....	....	....	....
	" ..... " 5	116	32	148	52	200	225	148	77	....	....	....	....
	Tp. of Puslinch..... " 1	118	68	186	63	249	275	186	89	....	....	....	....
	" ..... " 2	159	78	238	64	302	325	238	87	1	....	....	....
	" ..... " 3	129	78	208	40	248	275	208	67	1	....	....	....
	" ..... " 4	67	47	114	67	181	200	114	86	....	....	....	....
	" ..... " 5	39	77	116	38	154	175	116	59	....	....	....	....
	" ..... " 6	112	48	161	59	220	250	161	89	1	....	....	....
	" ..... " 7	89	18	107	57	164	175	107	68	....	....	....	....
	Tp. of Pilkington..... " 1	113	22	135	66	201	225	135	90	....	....	....	....
	" ..... " 2	62	36	98	97	195	225	98	127	....	....	....	....
	" ..... " 3	63	89	152	91	243	250	152	98	....	....	....	....
	Totals.....	7,123	8,044	15,222	5,293	20,515	22,190	15,235	6,947	53	10	3	....
	Majority for Goldie.....		921										

			Lauchland	Shaver										
North Wentworth..	Dundas—													
	Canal Ward.....A. to L	No. 1	68	134	202	96	298	300	205	94	2	1	....	....
	" .....M to Z	" 2	62	97	159	113	272	300	162	139	....	....	2	....
	Foundry Ward...A to F	" 3	65	128	193	7	250	260	193	68	....	....	....	....
	" ...G to M	" 4	77	95	172	90	262	275	172	104	....	....	....	....
	" ...N to Z	" 5	60	124	184	62	246	250	188	63	....	4	....	....
	Mountain Ward..A to F	" 6	54	78	132	56	188	200	133	68	1	....	....	....
	" ...G to M	" 7	75	103	178	54	232	250	179	62	1	....	....	....
	" ...N to Z	" 8	62	89	151	45	196	200	151	50	....	....	....	....
	Valley Ward.....A to C	" 9	64	106	170	64	234	250	171	80	1	....	....	....
	" .....D to G	" 10	64	117	181	65	246	250	181	69	....	....	....	....
	" ....H to Mc	" 11	82	126	208	76	284	300	210	91	....	2	....	....
	" .....M to Q	" 12	64	91	155	67	222	230	156	75	1	....	....	....
	" .....R to Z	" 13	79	117	196	66	262	275	196	80	....	....	....	....
	Beverly.....A to L	" 1	96	33	129	65	194	299	129	71	....	....	....	....
	" .....M to Z	" 1	97	31	128	74	202	224	130	95	1	1	....	....
	"	" 2	152	39	191	65	256	274	192	83	1	....	....	....
	"	" 3	113	55	168	68	236	249	169	81	1	....	....	....
	"	" 4	66	24	90	46	136	149	90	60	....	....	....	....
	"	" 5	108	27	135	75	210	224	136	89	1	....	....	....
	"	" 6	124	31	155	61	216	249	156	94	1	....	....	....
	"	" 7	52	13	65	21	86	99	66	94	1	....	....	....
	"	" 8	52	48	100	62	162	174	100	75	....	....	....	....
	"	" 9	94	34	128	64	192	199	129	72	....	....	1	....
	"	" 10	72	18	90	66	156	174	91	84	1	....	....	....
	Wes Flamboro.....	" 1	75	57	132	42	174	200	132	75	....	....	....	....
	"	" 2	84	142	226	92	318	325	226	99	....	....	....	....
	"	" 3	107	32	139	33	172	180	139	42	....	....	....	....
	"	" 4	23	48	71	51	122	130	71	60	....	....	....	....
	"	" 5	54	79	133	39	172	200	133	68	....	....	....	....
	"	" 6	90	49	139	21	160	170	139	32	....	....	....	....
	"	" 7	92	67	159	63	222	230	161	70	....	1	1	....
	"	" 8	69	78	147	69	216	220	147	74	....	....	....	....
	"	" 9	7	39	46	34	80	100	48	52	2	....	....	....
	East Flamboro.....A to F	" 1	75	81	156	48	204	215	159	56	3	....	....	....
	" .....G to M	" 1	96	106	202	84	286	300	203	97	1	....	....	....
	" .....N to Z	" 1	70	107	177	71	248	249	180	70	1	2	....	....
	" .....A.to L	" 2	110	71	181	177	358	375	181	195	....	....	....	....
	" .....M to Z	" 2	54	38	92	53	145	150	92	58	....	....	....	....
	" .....A to L	" 3	147	81	228	46	274	300	231	70	2	1	....	....
	" .....M to Z	" 3	67	39	106	42	148	250	106	45	....	....	....	....
	"	" 4	94	45	139	55	194	200	129	71	....	....	....	....
	Waterdown.....	" 1	102	114	216	58	274	300	218	83	2	....	....	....
	"	" 2	72	112	184	78	262	275	184	90	....	....	....	....

MALCOLM McDONALD,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
North Wentworth—*Con.*		Lauchland	Shaver										
	Ancaster.....A to D No. 1	35	89	124	100	224	250	125	125	1	....	....	....
	" .....E to L " 1	47	104	151	74	225	250	153	98	2	....	....	....
	" .....M to R " 1	29	79	108	74	182	200	109	91	1	....	....	....
	" .....S to Z " 1	39	88	137	13	150	150	138	39	1	....	....	....
	Barton..... " 1	6	.....	6	3	9	24	6	9	....	....	....	....
	Hamilton..... " 110	30	116	146	58	204	224	148	78	2	....	....	....
	" ..... " 121	26	86	112	78	190	200	113	87	....	1	....	....
	" ..... " 122	38	84	122	66	188	200	122	77	....	....	....	....
	" ..... " 125	55	93	148	52	200	210	148	62	....	....	....	....
	" ..... " 126	32	55	87	49	136	150	88	66	1	....	....	....
	" ..... " 127	46	105	151	65	216	225	151	75	....	....	....	....
	" ..... " 147	16	146	162	104	266	225	173	88	8	2	1	....
	" ..... " 148	38	102	140	56	196	210	141	69	1	....	....	....
	" ..... " 149	18	83	101	47	148	160	102	58	....	....	1	....
	" ..... " 150	57	94	151	99	250	200	152	48	1	....	....	....
	" ..... " 151	56	74	130	36	266	270	131	143	1	....	....	....
	" ..... " 152	25	83	108	64	172	200	108	92	....	....	....	....
	" ..... " 153	28	159	187	77	264	300	187	113	....	....	....	....
	Advance Poll.....	3	24	27	.....	27	150	27	123	....	....	....	....
	Totals.....	4,014	4,817	8,831	3,899	12,730	13,811	8,886	4,959	43	15	6	....
	Majority for Shaver.....		803										

			Mahony	McClemont										
South Wentworth	City of Hamilton	No. 1	31	21	52	29	81	100	52	48	....	....	....	....
	"	" 2	67	36	103	73	176	200	103	97	....	....	....	....
	"	" 3	29	30	59	31	90	100	60	40	....	1	....	....
	"	" 4	92	28	120	84	204	225	120	105	....	....	....	....
	"	" 327	89	37	126	72	198	200	126	74	....	....	....	....
	"	" 328	106	33	140	49	189	200	141	59	1	....	1	....
	"	" 329	94	13	107	29	136	175	107	68	....	....	....	....
	"	" 330	118	17	136	82	218	250	136	114	1	....	....	....
	"	" 331	108	18	127	87	214	250	127	123	1	....	....	....
	"	" 332	111	19	131	84	215	225	131	94	1	....	....	....
	"	" 333	124	24	150	68	218	225	150	75	2	....	....	....
	"	" 334	128	31	159	48	207	225	159	66	....	....	....	....
	"	" 335	92	26	121	103	224	250	121	129	3	....	....	....
	"	" 336	85	16	101	55	156	175	101	74	....	....	....	....
	"	" 337	85	15	100	30	130	150	100	50	....	....	....	....
	"	" 338	119	11	130	58	188	200	132	68	....	2	....	....
	"	" 339	105	9	115	53	168	200	115	85	1	....	....	....
	"	" 340	92	3	95	38	133	150	96	54	....	1	....	....
	"	" 341	93	22	116	80	196	225	116	109	1	....	....	....
	"	" 342	100	13	113	81	194	325	114	211	....	1	....	....
	"	" 343	128	22	150	53	203	225	151	74	....	1	....	....
	"	" 344	123	14	138	54	192	225	139	86	1	1	....	....
	"	" 345	81	10	92	75	167	175	92	83	1	....	....	....
	"	" 346	57	19	77	28	105	125	77	48	1	....	....	....
	"	" 347	96	11	110	48	158	175	110	65	3	....	....	....
	"	" 348	95	12	107	50	157	175	107	68	....	....	....	....
	"	" 349	104	19	123	57	180	200	123	77	....	....	....	....
	"	" 350	66	10	76	24	100	125	76	49	....	....	....	....
	"	" 351	92	11	104	44	148	175	104	71	1	....	....	....
	"	" 352	76	5	81	81	162	175	81	94	....	....	....	....
	"	" 353	53	4	57	66	123	150	57	93	....	....	....	....
	"	" 354	90	11	101	77	178	200	101	99	....	....	....	....
	"	" 355	91	9	101	112	213	225	101	124	1	....	....	....
	"	" 356	104	20	124	77	201	225	125	100	....	1	....	....
	"	" 357	160	33	140	108	248	250	140	110	1	....	....	....
	"	" 358	131	16	147	95	242	250	147	103	....	....	....	....
	"	" 359	125	15	140	110	250	275	140	135	....	....	....	....
	"	" 360	90	17	107	68	175	200	107	93	....	....	....	....
	"	" 361	118	9	127	58	185	200	127	73	....	....	....	....
	"	" 362	114	18	134	52	186	200	134	66	2	....	....	....
	"	" 363	110	26	137	49	186	200	137	63	1	....	....	....
	"	" 364	103	17	123	67	190	200	123	77	3	....	....	....
	"	" 365	107	11	120	52	172	200	121	79	2	1	....	....
	"	" 366	57	5	62	47	109	125	62	63	....	....	....	....

JOHN H. STEVENS, Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
South Wentworth—*Con.*		Mahony	McClemont										
	City of Hamilton..... No. 367	54	8	63	33	96	125	63	62	1	....	....	....
	" ..... " 368	135	11	147	79	226	250	147	103	1	....	....	....
	Binbrook..... " 1	26	115	141	106	247	275	141	134	....	....	....	....
	" ..... " 2	53	134	187	92	279	325	187	138	....	....	....	....
	" ..... " 3	28	67	95	69	164	175	95	80	....	....	....	....
	Glanford..... " 1	59	116	177	75	252	275	177	98	2	....	....	....
	" ..... " 2	56	122	179	103	282	300	179	121	1	....	....	....
	" ..... " 3	22	40	62	55	117	150	62	88	....	....	....	....
	" ..... " 4	36	87	123	82	205	225	123	102	....	....	....	....
	Barton..... " 1	110	50	160	139	299	325	160	165	....	....	....	....
	" ..... " 2	47	43	90	130	220	225	90	135	....	....	....	....
	" ..... " 3	108	62	172	131	303	325	172	153	2	....	....	....
	" .....A to I " 4	99	32	134	96	230	250	134	116	3	....	....	....
	" .....J to Z " 4	120	35	155	88	243	250	155	95	....	....	....	....
	" .....A to K " 5	138	38	179	110	289	300	179	121	3	....	....	....
	" .....L to Z " 5	130	30	160	118	278	300	161	139	....	....	1	....
	" .....A to M " 6	196	91	289	168	457	450	289	161	2	....	....	....
	" .....N to Z " 6	55	29	84	69	153	200	84	116	....	....	....	....
	" .....A to J " 7	131	42	173	125	298	325	173	152	....	....	....	....
	" .....K to Z " 7	118	39	157	121	278	300	157	143	....	....	....	....
	" .....A to F " 8	125	48	173	90	263	300	173	127	....	....	....	....
	" .....N to Z " 8	98	34	132	88	221	250	133	117	1	....	....	....
	Ancaster..... " 1	23	94	117	75	193	225	118	107	1	....	....	....
	" ..... " 2	39	83	122	73	194	225	122	103	....	....	....	....
	" ..... " 3	113	57	172	29	201	425	173	252	2	1	....	....

	" ....A to M "	4	161	93	254	152	406	425	254	171	....	....	....	....
	" ....N to Z "	4	90	51	141	106	247	275	141	134	....	....	....	....
	" ..... "	5	52	152	205	96	301	350	206	144	1	1	....	....
	" ..... "	6	41	85	126	158	284	300	126	174	....	....	....	....
	" ..... "	7	33	104	137	86	223	250	138	112	....	....	1	....
	" ..... "	8	24	55	79	59	138	150	79	71	....	....	....	....
	" Sanatorium..... "	9	102	54	158	46	204	225	159	66	2	1	....	....
	Saltfleet..... "	1 A	114	140	254	96	350	400	255	145	....	1	....	....
	" ..... "	1 B	86	74	161	76	237	275	162	113	1	1	....	....
	" ....A to H "	2	40	72	114	82	196	250	115	135	2	1	....	....
	" ....I to Z "	2	55	83	141	90	231	250	141	109	3	....	....	....
	" ....A to K "	3	55	95	151	109	260	300	151	149	1	....	....	....
	" ....L to Z "	3	74	130	204	19	323	350	205	145	....	....	1	....
	" ..... "	3 B	53	122	177	74	251	275	177	98	2	....	....	....
	" ..... "	4	67	36	103	64	167	200	103	97	....	....	....	....
	" ..... "	5 A	122	58	180	85	265	300	180	120	....	....	....	....
	" ..... "	5 B	110	29	140	105	245	275	140	135	1	....	....	....
	" ..... "	6	26	25	78	62	140	150	79	71	....	1	....	....
	" ..... "	7	35	108	145	79	224	250	146	104	2	1	....	....
	" ..... "	8	48	60	109	50	159	175	109	66	1	....	....	....
	" ..... "	9 A	86	26	112	86	198	200	113	87	....	1	....	....
	" ..... "	9 B	142	11	153	101	254	250	153	97	....	....	....	....
	" ....A to M "	10	235	28	264	136	400	450	264	186	1	....	....	....
	" ....N to Z "	10	91	25	116	69	185	200	117	83	....	....	1	....
	Advance Pill, Hamilton		10	2	12	.....	.....	100	12	88	....	....	....	....
	Advance Poll, Barton.....		6	.....	6	.....	18	100	6	94	....	....	....	....
	Barton.....G to M "	8	121	41	167	89	256	300	168	132	5	1	....	....
	Totals.....		8,383	4,059	12,511	7,404	19,915	24,000	12,535	9,990	69	19	5	....
	Majority for Mahony.....		4,324											
			Service	Wilson										
Windsor, East.....	Ward 3.....No.	1	14	76	91	232	323	300	91	209	1	....	....	....
	" ..... "	2	6	76	82	157	239	250	82	168	....	....	....	....
	" ..... "	3	8	47	55	110	165	200	55	145	....	....	....	....
	" ..... "	4	2	54	57	111	168	200	57	143	....	....	1	....
	" ..... "	5	6	73	80	112	192	200	80	120	1	....	....	....
	" ..... "	6	3	88	91	129	218	250	91	159	....	....	....	....
	" ..... "	7	3	95	98	134	234	250	98	152	....	....	....	....
	" ..... "	8	13	81	95	117	212	200	95	105	1	....	....	....
	" ..... "	9	4	78	85	90	175	200	85	115	2	1	....	....
	" ..... "	10	14	111	127	87	214	250	127	123	2	....	....	....
	" ..... "	11	13	50	64	89	153	150	64	86	1	....	....	....
	" ..... "	12	9	176	186	155	341	350	186	164	....	....	1	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Windsor, East —*Con.*		Service	Wilson										
	Ward 4.....No. 13	4	80	85	126	211	250	85	165	....	1	....	....
	" ..... " 14	3	111	115	121	286	300	115	185	....	....	1	....
	" ..... " 15	14	67	82	69	151	150	82	68	1	....	....	....
	" ..... " 16	5	74	79	119	198	200	79	121	....	....	....	....
	" ..... " 17	7	64	71	89	160	200	71	129	....	....	....	....
	" ..... " 18	12	66	80	100	180	200	80	120	2	....	....	....
	" ..... " 19	3	65	68	98	166	200	68	132	....	....	....	....
	" ..... " 20	8	68	76	132	208	250	76	174	....	....	....	....
	" ..... " 21	5	43	49	125	194	200	49	151	1	....	....	....
	" ..... " 22	25	111	136	182	310	350	136	214	....	....	....	....
	" ..... " 23	22	58	81	78	189	200	81	119	1	....	....	....
	" ..... " 24	24	56	81	116	197	200	81	119	1	....	....	....
	" ..... " 25	8	70	80	83	183	200	80	120	2	....	....	....
	" ..... " 26	11	61	72	94	186	200	72	128	....	....	....	....
	" ..... " 27	13	60	73	105	198	200	73	127	....	....	....	....
	" ..... " 28	22	63	85	80	185	200	85	115	....	....	....	....
	" ..... " 29	10	64	74	94	168	200	74	126	....	....	....	....
	" ..... " 30	9	51	60	78	168	200	60	140	....	....	....	....
	" ..... " 31	22	128	151	153	304	350	151	199	....	1	....	....
	" ..... " 32	8	64	75	110	185	200	75	125	3	....	....	....
	" ..... " 33	9	63	73	96	169	200	73	127	....	1	....	....
	" ..... " 34	18	85	103	160	263	300	103	197	....	....	....	....
	" ..... " 35	23	103	126	155	281	300	126	174	....	....	....	....
	" ..... " 36	11	99	110	134	244	300	110	190	....	....	....	....
	" ..... " 37	4	60	64	149	213	250	64	186	....	....	....	....

LOUIS P. ST. PIERRE, Returning Officer.

"	No. 38	22	112		135	139	274	300	135	165	....	1	....	....
"	" 39	7	137		144	164	328	350	144	206	....	....	....	....
"	" 40	17	86		112	119	231	250	112	138	8	1	....	....
"	" 41	5	53		58	84	142	150	58	92	....	....	....	....
"	" 42	12	81		93	123	246	250	93	157	....	....	....	....
"	" 43	12	84		96	91	187	200	96	104	....	....	....	....
"	" 44	28	107		137	150	287	300	137	163	2	....	....	....
"	" 45	42	104	147	148	295	300	300	147	153	....	....	....	1
"	" 46	30	128		159	130	289	350	159	191	1	....	....	....
"	" 47	24	81		105	101	236	250	105	145	....	....	....	....
"	" 48	18	64		83	103	186	200	83	117	1	....	....	....
"	" 49	10	86		97	98	220	250	97	153	1	....	....	....
"	" 50	17	89		106	105	211	250	106	144	....	....	....	....
"	" 51	17	89		120	103	223	250	120	130	....	....	....	....
"	" 52	26	94		108	78	186	200	108	92	....	....	....	....
"	" 53	26	82		114	96	216	250	114	136	....	....	2	....
"	" 54	4	108		82	71	153	200	82	118	....	....	....	....
"	" 55	9	73		154	116	270	300	154	146	1	....	....	....
"	" 56	13	140		86	87	173	200	86	114	....	....	....	....
"	" 57	4	82		81	66	147	150	81	69	....	....	1	....
"	" 58	6	74		95	72	167	200	95	105	1	....	....	....
"	" 59	8	86		89	76	165	200	89	111	1	....	....	....
"	" 60	2	86		95	95	190	200	95	105	....	....	....	....
"	" 61	5	90		78	75	153	200	78	122	....	....	....	....
"	" 62	9	69		139	160	299	300	139	161	2	....	....	....
"	" 63	28	109		97	122	219	250	97	153	4	....	....	....
"	" 64	7	86		68	70	138	150	68	82	2	....	....	....
"	" 65	5	61		89	78	167	200	89	111	....	....	....	....
"	" 66	12	77		85	70	155	200	85	115	2	....	....	....
"	" 67	10	73		138	186	324	350	138	212	....	....	....	....
"	" 68	31	107		160	179	339	400	160	240	....	....	1	....
"	" 69	26	133		117	149	266	300	117	183	1	1	....	....
"	" 70	31	84		113	125	238	250	113	137	....	....	1	....
"	" 71	28	84		98	123	221	250	98	152	1	....	....	....
"	" 72	27	70		116	96	212	250	116	134	....	....	....	....
"	" 73	32	84		66	101	167	150	66	84	3	....	....	....
"	" 74	8	55		74	91	165	200	74	126	....	....	....	....
"	" 75	5	69		130	129	259	300	130	170	2	....	....	....
"	" 76	15	113		104	105	209	250	104	146	....	....	....	....
"	" 77	32	72		86	106	192	250	86	164	2	....	....	....
"	" 78	32	52		100	98	205	250	100	150	2	1	....	....
"	" 79	7	90		86	118	204	250	86	164	1	....	....	....
"	" 80	8	77		113	103	216	250	113	137	7	1	....	....
"	" 81	6	99		95	101	196	250	95	155	....	....	....	....
		7	88											

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Service	Wilson										
Windsor, East —*Con.*	Ward 4 ..... No. 82	18	86	104	118	222	250	104	146	....	....	....	....
	" ..... " 83	20	87	109	119	228	250	109	141	2	....	....	....
	" ..... " 84	24	129	156	169	325	350	156	194	1	2	....	....
	" ..... " 85	1	27	28	158	186	250	28	222	....	....	....	....
	Advance Poll	.....	4	4	.....	4	50	4	46	....	....	....	....
	Walkerville ..... " 86	23	74	98	115	213	300	98	202	1	....	....	....
	" ..... " 87	31	70	101	86	187	250	101	149	....	....	....	....
	" ..... " 88	28	91	119	119	238	300	119	181	....	....	....	....
	" ..... " 89	22	68	91	122	213	250	91	159	1	....	....	....
	" ..... " 90	31	96	128	85	213	300	128	172	1	....	....	....
	" ..... " 91	31	51	83	73	156	200	83	117	1	....	....	....
	" ..... " 92	34	92	127	97	224	300	127	173	1	....	....	....
	" ..... " 93	28	84	112	82	194	250	112	138	....	....	....	....
	" ..... " 94	30	126	156	121	277	350	156	194	....	....	....	....
	" ..... " 95	28	105	133	58	191	250	133	117	....	....	....	....
	" ..... " 96	10	87	97	76	173	250	97	153	....	....	....	....
	" ..... " 97	26	97	124	122	246	350	124	226	1	....	....	....
	" ..... " 98	27	107	134	85	219	300	134	166	....	....	....	....
	" ..... " 99	78	130	209	151	360	450	209	241	1	....	....	....
	" ..... " 100	35	95	130	100	230	350	130	220	....	....	....	....
	" ..... " 101	30	58	88	77	165	200	88	112	....	....	....	....
	" ..... " 120	9	92	101	48	149	250	101	149	....	....	....	....
	" ..... " 103	45	187	234	174	408	400	234	166	....	2	....	....
	" ..... " 104	38	142	181	112	293	350	181	169	....	....	1	....
	" ..... " 105	34	105	139	100	239	300	139	161	....	....	....	....
	" ..... " 106	21	174	195	101	296	350	195	155	....	....	....	....

	" ..... " 107	7	118	125	90	215	300	125	175	....	....	....	....
	" ..... " 108	14	109	125	121	246	300	125	175	2	....	....	....
	" ..... " 109	17	105	124	76	200	300	124	176	2	....	....	....
	" ..... " 110	21	155	178	124	302	350	178	172	2	....	....	....
	" ..... " 111	30	81	111	115	226	350	111	239	....	....	....	....
	Totals.....	1,899	9,750	11,752	12,583	24,335	28,450	11,752	16,698	80	13	10	....
	Majority for Wilson.....		7,851										
			Brien	Reid									
Windsor, West.....	Ward 1.....No. 1 A	8	97	106	122	228	250	106	144	1	....	....	....
	" ..... " 1 B	13	85	98	97	195	200	98	104	....	....	....	....
	" ..... " 2 A	14	75	89	88	177	175	89	86	....	....	....	....
	" ..... " 2 B	22	69	91	92	183	200	92	108	....	1	....	....
	" ..... " 3 A	19	85	104	111	215	225	104	121	....	....	....	....
	" ..... " 3 B	29	92	126	72	202	200	126	174	5	....	....	....
	" ..... " 4 A	29	72	102	115	217	225	103	122	1	....	1	....
	" ..... " 4 B	27	65	92	103	195	200	92	108	....	....	....	....
	" ..... " 5 A	21	86	107	109	216	225	107	118	....	....	....	....
	" ..... " 5 B	26	88	114	98	212	225	114	111	....	....	....	....
	" ..... " 6 A	15	81	96	106	202	200	97	102	....	1	....	....
	" ..... " 6 B	35	79	114	96	210	225	114	110	....	....	1	....
	" ..... " 7 A	35	83	118	111	229	225	118	107	....	....	....	....
	" ..... " 7 B	28	71	99	114	213	225	99	126	....	....	....	....
	" ..... " 8 A	23	55	80	100	180	200	80	120	2	....	....	....
	" ..... " 8 B	16	50	66	110	176	175	66	109	....	....	....	....
	" ..... " 9 A	19	81	100	93	193	200	100	100	....	....	....	....
	" ..... " 9 B	37	62	99	97	196	250	100	150	....	1	....	....
	" ..... " 10 A	39	84	127	131	258	275	127	148	4	....	....	....
	" ..... " 10 B	25	74	100	142	242	250	100	150	1	....	....	....
	" ..... " 11 A	37	74	111	146	257	275	111	164	....	....	....	....
	" ..... " 11 B	35	58	93	104	197	200	94	106	....	1	....	....
	" ..... " 12 A	13	81	94	113	207	225	95	130	....	1	....	....
	" ..... " 12 B	12	94	106	136	242	250	107	142	....	1	....	....
	" ..... " 13 A	8	59	68	107	175	175	68	107	1	....	....	....
	" ..... " 13 B	8	41	49	96	145	150	49	101	....	....	....	....
	" ..... " 14	10	104	116	140	256	275	116	159	2	....	....	....
	" ..... " 15 A	7	68	77	90	167	175	77	98	2	....	....	....
	" ..... " 15 B	8	51	59	88	147	150	63	87	....	1	3	....
	" ..... " 16	8	80	88	160	248	250	88	162	....	....	....	....
	" ..... " 17	8	93	101	103	204	225	101	124	....	....	....	....
	" ..... " 18 A	18	101	119	143	262	275	120	155	....	1	....	....
	" ..... " 19 B	20	69	89	135	224	225	90	134	....	1	....	....
	Ward 2..... " 1 A	19	105	124	221	345	300	129	176	....	....	....	....
	" ..... " 1 B	10	73	84	187	271	275	184	191	1	....	....	....

J. W. McConnell,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Windsor, West *Con.*		Brien	Reid										
	Ward 2.....No. 2 A	16	129	147	253	400	399	147	252	2	....	....	....
	" ..... " 2 B	20	106	126	232	358	350	127	223	....	1	....	....
	" ..... " 3 A	25	109	136	149	285	300	136	164	2	....	....	....
	" ..... " 3 B	13	74	87	136	223	225	87	138	....	....	....	....
	" ..... " 4 A	34	78	112	121	233	250	112	138	....	....	....	....
	" ..... " 4 B	24	89	113	104	217	200	113	87	....	....	....	....
	" ..... " 5 A	38	77	117	105	222	224	117	107	2	....	....	....
	" ..... " 5 B	39	50	90	104	194	200	90	110	1	....	....	....
	" ..... " 6 A	29	76	105	128	233	250	105	145	....	....	....	....
	" ..... " 6 B	29	74	104	96	200	200	104	96	1	....	....	....
	" ..... " 7 A	13	59	73	121	194	200	73	127	1	....	....	....
	" ..... " 7 B	20	46	66	119	185	200	66	134	....	....	....	....
	" ..... " 8 A	38	72	110	108	218	225	110	115	....	....	....	....
	" ..... " 8 B	24	72	96	116	212	225	96	129	....	....	....	....
	" ..... " 9 A	44	73	118	108	226	225	118	107	1	....	....	....
	" ..... " 9 B	47	85	132	185	317	225	132	118	....	....	....	....
	" ..... " 10 A	37	64	101	94	195	200	101	99	....	....	....	....
	" ..... " 10 B	49	31	80	91	171	175	80	95	....	....	....	....
	" ..... " 11	47	94	141	152	293	300	141	159	....	....	....	....
	" ..... " 12 A	40	94	136	198	334	325	136	189	2	....	....	....
	" ..... " 12 B	38	98	138	149	287	300	138	162	2	....	....	....
	" ..... " 13 A	22	102	125	147	272	275	175	150	1	....	....	....
	" ..... " 13 B	36	89	126	95	221	225	126	99	1	....	....	....
	" ..... " 14 A	32	67	99	101	200	200	100	100	....	1	....	....
	" ..... " 14 B	30	75	108	101	209	225	108	117	3	....	....	....
	" ..... " 15	17	51	68	42	110	125	68	57	....	....	....	....
	" ..... " 16	66	93	159	153	213	300	159	142	....	....	....	....

"	" 17	49	78	128	111	239	250	129	121	1	....	....	....
"	" 18	56	119	179	106	285	300	179	121	4	....	....	....
"	" 19 A	27	68	98	79	177	200	98	102	3	....	....	....
"	" 19 B	23	75	99	119	218	225	99	123	1	....	....	....
"	" 20	17	92	110	117	227	225	110	115	1	....	....	....
"	" 21	34	110	146	104	250	250	146	104	2	....	....	....
"	" 22 A	34	100	135	165	300	300	135	165	1	....	....	....
"	" 22 B	40	78	120	126	246	250	120	130	2	....	....	....
"	" 23	51	72	123	167	290	300	123	127	....	....	....	....
"	" 24	35	92	127	105	232	250	129	121	....	2	....	....
"	" 25	21	96	117	202	319	325	117	103	....	....	5	....
Sandwich	" 1 A	15	87	105	79	184	200	106	94	3	1	....	....
"	" 1 B	10	85	97	68	165	175	98	77	2	1	....	....
"	" 2 A	27	125	156	153	309	325	156	169	4	....	....	....
"	" 2 B	16	123	143	128	271	275	143	132	4	....	....	....
"	" 2 C	16	103	120	80	200	200	120	80	1	....	....	....
"	" 3 A	25	132	158	109	267	275	158	117	1	....	....	....
"	" 3 B	12	105	118	110	228	250	118	132	1	....	....	....
"	" 3 C	21	119	143	95	238	250	144	106	3	1	....	....
"	" 3 D	18	140	159	100	259	275	159	116	1	....	....	....
"	" 3 E	13	50	63	60	123	125	63	62	....	....	....	....
"	" 4 A	17	139	156	100	256	250	157	93	....	1	....	....
"	" 4 B	10	118	128	67	195	200	129	71	....	1	....	....
"	" 4 C	10	165	178	96	274	275	178	97	3	....	....	....
"	" 4 D	25	73	98	72	170	175	99	76	....	....	....	....
"	" 5 A	20	114	134	164	298	300	134	176	....	....	1	....
"	" 5 B	18	139	157	114	271	275	157	118	....	....	....	....
"	" 5 C	20	116	136	135	271	275	137	138	....	1	....	....
"	" 5 D	18	68	86	78	164	175	86	89	....	....	....	....
"	" 5 E	26	115	142	136	278	275	143	132	1	....	1	....
"	" 5 F	8	94	102	119	221	225	107	118	....	....	5	....
"	" 5 G	17	125	143	118	261	275	143	132	1	....	....	....
"	" 5 H	14	85	99	179	278	175	99	76	....	....	....	....
Ward 3	" 23	14	39	54	74	127	125	54	71	1	....	....	....
"	" 24 A	43	75	118	122	240	250	118	132	....	....	....	....
"	" 24 B	22	74	97	127	224	225	127	128	1	....	....	....
"	" 25 A	20	49	70	122	192	200	70	130	1	....	....	....
"	" 25 B	25	70	96	117	213	225	96	129	1	....	....	....
"	" 26 A	9	59	69	140	209	225	69	156	1	....	....	....
"	" 28 B	10	54	64	111	175	175	64	111	....	....	....	....
"	" 29	21	95	116	165	281	300	123	177	....	....	....	....
Advance Poll		1	14	15	.....	.....	50	15	35	....	....	....	....
Totals		2,496	8,741	11,321	12,323	23,644	24,198	11,544	12,805	84	19	17	....
Majority for Reid			6,245										

...om the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Returning Officer.	Numbers of Polling Places.		Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
						Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
				Hawkes	Murphy										
Toronto—Beaches..	HAROLD E. SPRATT,	Division ..... No.	4	27	121	148	81	229	250	148	102	....	....	....	....
		" ..... "	5	17	100	117	86	203	200	117	83	....	....	....	....
		" ..... "	6	11	120	131	117	248	250	134	116	....	3	....	....
		" ..... "	7	18	101	122	97	219	225	123	102	3	1	....	....
		" ..... "	8	23	84	107	92	199	200	107	93	....	....	....	....
		" ..... "	9	43	119	163	131	294	300	164	136	1	....	1	....
		" ..... "	10	35	129	164	97	261	275	164	111	....	....	....	....
		" ..... "	11	42	135	177	73	250	250	177	73	....	....	....	....
		" ..... "	12	37	135	172	131	303	300	172	128	....	....	....	....
		" ..... "	13	41	146	187	137	324	325	187	138	....	....	....	....
		" ..... "	14	20	110	130	90	220	225	136	89	....	6	....	....
		" ..... "	15	32	126	158	137	295	300	158	142	....	....	....	....
		" ..... "	16	54	91	145	100	245	250	145	105	....	....	....	....
		" ..... "	55	31	148	181	109	290	300	181	119	2	....	....	....
		" ..... "	56	40	125	165	120	285	300	165	135	....	....	....	....
		" ..... "	57	47	109	157	167	324	325	157	168	1	....	....	....
		" ..... "	58	36	130	170	158	328	325	170	155	4	....	....	....
		" ..... "	59	34	98	133	106	239	250	134	116	1	....	1	....
		" ..... "	60	78	86	164	134	298	300	164	136	....	....	....	....
		" ..... "	61	32	88	121	85	206	200	123	77	1	2	....	....
		" ..... "	62	66	134	202	184	386	400	202	198	2	....	....	....
		" ..... "	63	25	116	141	91	232	250	142	108	....	....	1	....
		" ..... "	64	13	118	133	93	326	225	136	89	2	3	....	....
		" ..... "	65	34	86	120	94	214	225	120	105	....	....	....	....
		" ..... "	66	24	126	151	82	233	250	151	99	1	....	....	....

"	"	67	22	114	136	84	220	225	137	88	....	1	....	....		
"	"	68	24	108	133	118	251	250	133	117	1	....	....	....		
"	"	69	58	113	173	83	256	250	173	77	2	....	....	....		
"	"	70	58	96	154	95	249	250	155	95	....	1	....	....		
"	"	71	36	104	140	96	236	250	140	110	....	....	....	....		
"	"	72	34	111	145	74	219	225	145	80	....	....	....	....		
"	"	73	50	83	123	98	221	225	123	102	....	....	....	....		
"	"	74	68	95	163	108	271	275	163	112	....	....	....	....		
"	"	75	52	102	154	80	234	250	154	96	....	....	....	....		
"	"	76	52	104	157	128	285	300	157	143	1	....	....	....		
"	"	77	36	154	191	121	312	325	192	133	1	1	....	....		
"	"	78	38	108	146	87	233	250	146	104	....	....	....	....		
"	"	79	36	98	136	84	220	225	136	89	2	....	....	....		
"	"	80	52	80	132	86	218	225	132	93	....	....	....	....		
"	"	81	47	103	151	98	249	250	151	99	1	....	....	....		
"	"	82	54	50	105	62	167	175	105	70	1	....	....	....		
"	"	83	40	87	127	79	206	200	127	73	....	....	....	....		
"	"	84	50	61	111	66	177	175	111	64	....	....	....	....		
"	"	85	66	103	169	162	331	350	169	181	....	....	....	....		
"	"	86	33	71	104	90	194	200	104	96	....	....	....	....		
"	"	87	46	113	159	115	274	350	159	191	....	....	....	....		
"	"	88	78	116	194	85	279	275	194	81	....	....	....	....		
"	"	107	33	115	148	70	218	225	148	77	....	....	....	....		
"	"	108	7	97	106	100	206	200	106	94	2	....	....	....		
"	"	109	53	96	149	169	318	325	150	175	....	....	1	....		
"	"	110	35	98	133	68	201	220	134	66	....	1	....	....		
"	"	111	15	124	139	119	258	250	139	111	....	....	....	....		
"	"	112	20	105	125	97	222	225	125	100	....	....	....	....		
"	"	113	53	95	148	103	251	250	148	102	....	....	....	....		
"	"	114	71	121	193	152	345	350	193	157	1	....	....	....		
"	"	115	17	83	100	88	188	200	100	100	....	....	....	....		
"	"	116	48	78	126	105	231	250	127	123	....	1	....	....		
"	"	117	45	63	112	88	200	200	112	88	4	....	....	....		
"	"	118	57	103	161	81	242	250	161	89	1	....	....	....		
"	"	119	34	77	111	94	205	200	112	88	....	1	....	....		
"	"	120	52	127	179	97	276	275	179	96	....	....	....	....		
"	"	121	16	77	99	98	197	200	99	101	6	....	....	....		
"	"	122	51	98	153	95	248	250	156	94	4	2	1	....		
"	"	123	28	113	142	82	224	225	143	82	1	1	....	....		
"	"	124	11	122	133	93	226	225	133	92	....	....	....	....		
"	"	125	49	122	171	99	270	275	171	104	....	....	....	....		
"	"	126	32	120	153	131	284	300	153	147	1	....	....	....		
"	"	127	32	74	107	71	178	175	107	68	1	....	....	....		
"	"	128	11	98	109	95	204	200	109	91	....	....	....	....		
"	"	129	13	99	112	74	186	200	112	88	....	....	....	....		

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Hawkes	Murphy										
Toronto—Beaches—*Con.*...	Division ..... No. 130	16	108	124	92	216	225	124	101	....	....	....	....
	" ..... " 131	27	93	121	64	185	200	121	79	1	....	....	....
	" ..... " 132	56	100	156	109	265	275	156	119	....	....	....	....
	" ..... " 133	44	83	127	74	201	200	128	72	....	1	....	....
	" ..... " 134	31	89	120	73	193	200	120	80	....	....	....	....
	" ..... " 135	17	78	95	122	217	225	95	130	....	....	....	....
	" ..... " 147	19	89	108	93	201	200	108	92	....	....	....	....
	" ..... " 148	26	66	92	100	192	200	92	108	....	....	....	....
	" ..... " 149	31	127	158	136	294	300	158	142	....	....	....	....
	" ..... " 150	40	76	116	81	197	200	117	83	....	....	1	....
	" ..... " 151	44	90	134	76	210	200	134	66	....	....	....	....
	" ..... " 152	48	80	129	75	204	200	129	71	1	....	....	....
	" ..... " 153	42	112	160	116	276	275	160	115	6	....	....	....
	" ..... " 154	28	129	159	104	263	275	159	116	2	....	....	....
	" ..... " 176	20	71	92	104	196	200	92	108	1	....	....	....
	" ..... " 177	35	90	125	83	208	200	125	75	....	....	....	....
	" ..... " 178	59	78	138	62	200	196	140	56	1	2	....	....
	" ..... " 179	53	104	159	76	235	250	160	90	2	1	....	....
	" ..... " 180	72	72	144	79	223	225	144	81	....	....	....	....
	" ..... " 181	48	67	115	103	218	225	115	110	....	....	....	....
	" ..... " 182	14	80	95	63	158	175	95	80	1	....	....	....
	" ..... " 183	12	78	92	68	160	175	92	83	2	....	....	....
	" ..... " 184	25	58	84	74	158	175	84	91	1	....	....	....
	" ..... " 185	42	118	162	93	255	250	162	88	2	....	....	....

	Advance Poll	11	33	45			100	45	55	1			
	Advance Poll	9	61	70			100	70	30				
	Totals	3,532	9,590	13,191	9,165	22,356	23,096	13,235	9,861	69	28	6	
	Majority for Murphy		6,058										

			Dilworth	Shields										
Toronto—Woodbine	Advance Poll		10	52	62			100						
	Division No.	1	11	105	119	134	253	250	119	131	3			
	" "	2	14	130	144	93	237	250	144	106				
	" "	3	8	84	93	65	158	175	93	82	1			
	" "	17	19	153	172	139	311	325	173	152			1	
	" "	18	22	137	160	130	290	300	160	140	1			
	" "	19	15	61	76	58	134	150	76	74				
	" "	20	36	124	162	140	302	300	162	138	2			
	" "	21	12	89	103	101	204	200	103	97	2			
	" "	22	8	110	119	67	186	200	119	81	1			
	" "	23	10	94	105	78	183	200	106	94	1	1		
	" "	24	11	85	98	112	210	225	99	127	2		1	
	" "	25	22	121	144	106	250	250	144	106	1			
	" "	26	19	54	73	89	162	175	73	102				
	" "	27	12	69	83	85	168	175	83	92	2			
	" "	28	6	67	74	84	158	175	74	101	1			
	" "	29	5	94	100	44	144	150	102	48	1	2		
	" "	30	22	164	186	165	351	350	186	164				
	" "	31	23	124	148	121	269	275	148	127	1			
	" "	32	26	111	137	93	230	225	138	87		1		
	" "	33	27	100	127	108	235	250	127	123				
	" "	34	18	148	166	110	276	275	166	109				
	" "	35	16	145	163	140	303	300	163	137	2			
	" "	36	21	140	161	118	279	275	161	114				
	" "	37	8	125	136	139	275	275	136	139	3			
	" "	38	9	135	148	145	293	300	148	152	4			
	" "	39	25	121	146	150	296	299	147	152		1		
	" "	40	15	105	121	131	252	250	121	129	1			
	" "	41	45	105	150	138	288	300	150	150				
	" "	42	51	134	185	125	310	325	185	140				
	" "	43	64	123	187	133	320	325	178	138				
	" "	44	49	78	127	134	261	275	127	148				
	" "	45	56	91	150	147	297	300	152	148	3	2		
	" "	46	21	96	117	78	195	200	117	83				
	" "	47	24	105	131	136	267	275	131	144	2			
	" "	48	15	101	116	85	201	200	116	84				

JOHN E. VIRTUE, Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Toronto—Woodbine—*Con.*	Division ..... No. 49	Dilworth 36	Shields 117	155	112	267	275	155	120	2	....	....	....
	" ..... " 50	21	148	169	121	290	300	170	130	....	1	....	....
	" ..... " 51	31	137	168	137	305	300	178	132	....	....	....	....
	" ..... " 52	46	181	229	115	344	349	233	116	2	4	....	....
	" ..... " 53	69	108	178	134	312	325	178	147	1	....	....	....
	" ..... " 54	42	140	182	123	305	300	182	118	....	....	....	....
	" ..... " 89	26	100	127	88	215	225	128	97	1	1	....	....
	" ..... " 90	16	125	141	159	300	300	141	159	....	....	....	....
	" ..... " 91	20	114	134	136	270	275	134	141	....	....	....	....
	" ..... " 92	24	127	151	146	297	300	151	149	....	....	....	....
	" ..... " 93	57	181	238	197	435	450	238	212	....	....	....	....
	" ..... " 94	38	84	122	91	213	225	125	101	....	2	....	....
	" ..... " 95	36	107	144	114	258	275	145	130	1	1	....	....
	" ..... " 96	36	95	133	110	243	250	133	117	2	....	....	....
	" ..... " 97	36	69	107	82	189	200	107	93	2	....	....	....
	" ..... " 98	36	104	140	103	243	249	140	109	....	....	....	....
	" ..... " 99	23	98	123	119	242	250	123	127	2	....	....	....
	" ..... " 100	22	106	129	128	257	250	129	121	1	....	....	....
	" ..... " 101	30	99	129	111	240	250	129	121	....	....	....	....
	" ..... " 102	52	97	149	85	234	250	149	101	....	....	....	....
	" ..... " 103	45	82	127	85	212	225	127	98	....	....	....	....
	" ..... " 104	36	85	121	115	236	250	121	129	....	....	....	....
	" ..... " 105	41	88	129	81	210	225	129	96	....	....	....	....
	" ..... " 106	46	94	140	160	300	300	140	160	....	....	....	....
	" ..... " 136	34	138	172	128	300	300	173	127	....	....	....	....

	" ..... " 137	11	112	126	93	219	225	126	99	3	....	....	....
	" ..... " 138	14	128	142	116	258	275	142	133	....	....	....	....
	" ..... " 139	16	91	108	102	210	225	108	117	1	....	....	....
	" ..... " 140	21	80	101	114	215	225	101	124	....	....	....	....
	" ..... " 141	22	108	131	82	213	225	131	94	1	....	....	....
	" ..... " 142	28	118	147	108	255	249	149	102	1	....	....	....
	" ..... " 143	22	116	138	86	224	225	139	86	....	....	1	....
	" ..... " 144	27	93	120	106	226	225	124	101	....	4	....	....
	" ..... " 145	28	115	143	86	229	225	144	81	....	1	....	....
	" ..... " 146	22	135	159	156	315	325	159	166	2	....	....	....
	" ..... " 155	21	71	93	108	201	200	93	107	1	....	....	....
	" ..... " 156	60	72	133	74	207	199	133	66	1	....	....	....
	" ..... " 157	49	101	152	124	276	275	152	123	2	....	....	....
	" ..... " 158	50	85	135	78	213	225	135	90	....	....	....	....
	" ..... " 159	70	85	156	109	265	275	156	119	1	....	....	....
	" ..... " 160	64	102	167	93	260	275	167	108	1	....	....	....
	" ..... " 161	34	75	109	92	201	200	109	91	....	....	....	....
	" ..... " 162	35	73	108	73	181	175	109	66	....	1	....	....
	" ..... " 163	38	105	146	103	249	250	147	103	3	1	....	....
	" ..... " 164	37	98	135	121	256	250	136	114	....	1	....	....
	" ..... " 165	54	114	168	114	282	275	169	106	....	1	....	....
	" ..... " 166	34	78	112	68	180	175	112	63	....	....	....	....
	" ..... " 167	52	108	160	83	243	250	161	89	....	1	....	....
	" ..... " 168	38	81	119	96	215	225	119	106	....	....	....	....
	" ..... " 169	29	84	113	132	245	250	113	137	....	....	....	....
	" ..... " 170	60	72	132	108	240	250	133	117	....	....	....	1
	" ..... " 171	3	91	128	102	230	220	129	91	2	1	....	....
	" ..... " 172	23	87	112	122	234	250	112	138	2	....	....	....
	" ..... " 173	30	45	75	51	126	125	75	50	....	....	....	....
	" ..... " 174	39	86	126	78	204	200	126	74	1	....	....	....
	" ..... " 175	21	65	86	94	180	175	86	89	....	....	....	....
	Totals	2,658	9,578	12,334	9,973	22,307	22,815	12,376	10,439	70	28	3	1
	Majority for Shields		6,920										
		Smith	Rennick										
Toronto—Greenwood	Division ..... No. 12	79	14	93	60	153	300	93	207	....	....	....	....
	" ..... " 13	169	13	182	109	291	300	182	114	....	....	4	....
	" ..... " 14	88	15	103	117	220	300	103	195	1	....	1	....
	" ..... " 15	156	14	170	76	246	300	170	128	1	....	1	....
	" ..... " 16	82	11	93	98	191	300	93	207	1	....	....	....
	" ..... " 17	97	11	108	102	210	300	108	192	....	....	....	....
	" ..... " 18	80	4	84	141	225	300	84	215	1	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Smith	Rennick										
Toronto—Greenwood—*Con.*	Division ..... No. 19	123	11	134	106	240	300	134	164	2	....	....	....
	" ..... " 78	19	4	23	23	46	100	23	77	....	....	....	....
	" ..... " 79	113	8	121	91	212	250	121	129	....	....	....	....
	" ..... " 80	108	19	127	115	242	300	127	168	3	2	....	....
	" ..... " 81	133	27	160	122	282	300	160	137	....	....	3	....
	" ..... " 82	101	11	112	104	216	250	112	137	1	....	....	....
	" ..... " 83	130	19	149	98	247	300	149	147	4	....	....	....
	" ..... " 84	109	27	136	81	217	250	136	112	2	....	....	....
	" ..... " 85	115	29	144	101	245	300	144	156	....	....	....	....
	" ..... " 86	178	22	200	116	316	350	200	150	....	....	....	....
	" ..... " 87	92	20	112	87	199	250	112	137	....	1	....	....
	" ..... " 88	128	36	162	150	314	350	162	186	....	....	2	....
	" ..... " 89	103	28	131	122	253	300	131	168	....	1	....	....
	" ..... " 90	96	13	109	144	253	300	109	190	1	....	....	....
	" ..... " 91	111	34	145	110	255	300	145	152	1	2	....	....
	" ..... " 92	86	29	115	114	229	250	115	131	4	....	....	....
	" ..... " 93	125	21	146	88	234	300	146	153	....	1	....	....
	" ..... " 94	112	21	133	72	205	200	133	67	....	....	....	....
	" ..... " 95	92	36	128	98	226	250	128	122	....	....	....	....
	" ..... " 96	114	31	145	88	233	300	145	155	....	....	....	....
	" ..... " 97	115	9	124	88	212	300	124	176	....	....	....	....
	" ..... " 98	81	22	103	68	171	250	103	147	....	....	....	....
	" ..... " 99	91	5	96	70	166	250	96	154	....	....	....	....
	" ..... " 100	83	16	99	93	192	250	99	150	....	....	1	....
	" ..... " 101	88	19	107	80	187	250	107	141	2	....	....	....

R. LUXTON, Returning Officer.

| | | |

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Toronto—Greenwood—*Con.*		Smith	Rennick										
	Division ..... No. 170	108	42	150	95	245	300	150	150	....	....	....	....
	" ..... " 171	60	22	82	86	168	300	82	218	....	....	....	....
	" ..... " 172	98	25	123	86	209	300	123	177	....	....	....	....
	" ..... " 173	64	44	108	48	156	300	108	192	....	....	....	....
	" ..... " 174	68	45	113	80	193	300	113	187	....	....	....	....
	" ..... " 175	112	52	164	88	252	300	164	134	2	....	....	....
	" ..... " 176	117	36	153	105	258	300	153	147	....	....	....	....
	" ..... " 177	75	28	103	88	191	300	103	190	....	2	5	....
	" ..... " 178	105	35	140	112	252	300	140	157	3	....	....	....
	" ..... " 179	107	41	148	115	263	300	148	152	....	....	....	....
	" ..... " 180	72	41	113	67	180	300	113	187	....	....	....	....
	" ..... " 181	77	40	117	76	193	300	117	182	1	....	....	....
	" ..... " 182	87	47	134	84	218	300	134	166	....	....	....	....
	" ..... " 183	108	44	152	61	250	300	152	144	3	1	....	....
	Advance Polls	26	11	37	.....	.....	37	37	.....	....	....	....	....
	Totals	9,101	2,472	11,573	8,434	20,007	26,537	11,573	14,867	61	19	17	....
	Majority for Smith	6,629											

Toronto—Riverdale.

JAMES R. BROWN,
Returning Officer.

Division	No.	Hassard	Oakley										
	1	6	65	71	76	147	150	71	79				
"	2	13	117	130	81	211	200	132	68	1	1		
"	3	17	94	111	55	166	150	114	36		2	1	
"	4	12	90	102	76	178	175	104	71	2			
"	5	9	150	159	67	226	250	159	91				
"	6	13	128	141	91	232	225	145	80	3			1
"	7	9	75	84	59	143	150	85	65	1			
"	8	4	144	148	84	232	225	148	77				
"	9	17	115	132	76	208	200	132	68				
"	10	13	113	126	84	210	200	127	73	1			
"	11	16	97	113	78	191	200	113	87				
"	20	8	87	95	93	188	175	97	78		2		
"	21	7	73	80	73	153	150	82	68	2			
"	22	6	89	95	110	205	200	98	102	2	1		
"	23	17	97	114	92	206	200	115	85	1			
"	24	18	108	126	80	206	200	127	73	1			
"	25	17	109	126	106	232	225	126	99				
"	26	35	99	134	102	236	225	135	90	1			
"	27	26	58	84	71	155	175	86	89	1	1		
"	28	20	79	99	94	193	200	102	98	3			
"	29	18	125	143	101	244	225	146	79	2	1		
"	30	19	88	107	103	210	175	107	68				
"	31	12	104	116	107	223	200	116	84				
"	32	23	119	42	77	219	225	143	82			1	
"	33	23	114	137	78	215	200	139	61	2			
"	34	16	102	118	62	180	200	119	81	1			
"	35	10	74	84	96	180	125	85	40	1			
"	36	14	73	87	73	160	150	90	60		3		
"	37	25	143	168	106	274	250	171	79	2		1	
"	38	26	106	132	101	233	225	132	93				
"	39	26	105	131	109	240	200	131	69				
"	40	20	75	95	61	156	150	97	53	2			
"	41	42	116	158	109	267	250	158	92				
"	42	10	115	125	83	208	200	125	75				
"	43	22	127	149	101	250	250	149	101				
"	44	11	109	120	85	205	200	121	79		1		
"	45	8	62	70	63	133	150	70	80				
"	46	20	101	121	73	194	175	122	53		2		
"	47	80	119	199	105	304	275	199	76				
"	48	56	84	140	97	237	250	141	109		1		
"	49	114	138	252	112	364	350	252	98				
"	50	44	105	149	91	240	250	149	101				
"	51	44	72	116	95	211	200	119	81	2	1		
"	52	78	98	176	85	261	250	177	73		1		

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Votes at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Hassard	Oakley										
Toronto—Riverdale —*Con*.....	Division.....No. 53	55	99	154	82	236	225	154	71	....	....	....	....
	" ..... " 54	59	111	170	86	256	250	80	170	....	....	....	....
	" ..... " 55	59	75	134	95	229	225	134	91	....	....	....	....
	" ..... " 56	42	73	115	69	184	200	115	85	....	....	....	....
	" ..... " 57	71	105	176	132	308	300	176	124	....	....	....	....
	" ..... " 58	77	128	205	104	309	300	206	94	1	....	....	....
	" ..... " 59	75	109	184	116	300	300	186	114	....	2	....	....
	" ..... " 60	88	93	181	114	295	300	182	118	1	....	....	....
	" ..... " 61	88	109	197	113	310	300	198	102	1	....	....	....
	" ..... " 62	117	94	211	99	310	300	211	89	....	....	....	....
	" ..... " 63	69	110	179	84	263	300	181	119	2	....	....	....
	" ..... " 64	71	75	146	69	215	200	147	53	1	....	....	....
	" ..... " 65	24	69	93	75	168	150	95	55	2	....	....	....
	" ..... " 66	60	80	140	95	235	225	140	85	....	....	....	....
	" ..... " 67	68	98	166	111	277	275	167	108	1	....	....	....
	" ..... " 68	91	116	207	80	287	275	211	64	4	....	....	....
	" ..... " 69	78	112	190	106	296	300	193	107	3	....	....	....
	" ..... " 70	60	84	144	86	230	250	144	106	....	....	....	....
	" ..... " 71	44	93	137	75	212	200	140	60	2	1	....	....
	" ..... " 72	32	85	117	88	205	200	117	83	....	....	....	....
	" ..... " 73	63	117	180	100	280	300	182	118	2	....	....	....
	" ..... " 74	48	86	134	81	215	250	134	116	....	....	....	....
	" ..... " 75	46	103	149	104	253	250	151	99	1	1	....	....
	" ..... " 76	56	82	138	43	81	200	138	62	....	....	....	....
	" ..... " 77	65	93	158	78	236	225	158	67	....	....	....	....

	" " 143	46	122	168	98	266	250	169	81	1	....	....	....
	" " 144	30	96	126	81	207	200	128	72	1	1	....	....
	" " 145	32	52	84	39	123	125	85	40	....	....	1	....
	" " 146	43	90	133	42	175	175	133	42	....	....	....	....
	" " 147	85	66	151	51	202	175	151	24	....	....	....	....
	" " 148	33	89	122	88	210	225	124	101	1	1	....	....
	" " 149	35	59	94	48	142	150	96	54	2	....	....	....
	" " 150	78	50	128	51	179	175	129	46	1	....	....	....
	" " 151	66	95	161	70	231	225	164	61	3	....	....	....
	" " 152	98	91	189	107	296	300	193	107	4	....	....	....
	" " 153	90	64	154	69	223	250	154	96	....	....	....	....
	" " 154	73	99	172	125	297	300	172	128	....	....	....	....
	" " 155	30	96	126	114	240	250	130	120	4	....	....	....
	" " 156	41	58	99	74	173	175	100	75	1	....	....	....
	" " 157	62	104	166	98	264	250	166	84	....	....	....	....
	" " 158	38	80	118	48	166	150	118	32	....	....	....	....
	" " 159	37	99	136	85	221	225	138	87	2	....	....	....
	" " 160	49	127	176	88	264	250	179	71	3	....	....	....
	" " 161	34	65	99	85	184	175	100	75	....	1	....	....
	" " 162	41	76	117	72	189	200	117	83	....	....	....	....
	" " 163	83	98	181	111	292	300	181	119	....	....	....	....
	" " 164	64	93	157	80	237	175	157	18	....	....	....	....
	" " 165	99	77	176	80	256	250	177	73	....	1	....	....
	Advance Poll	9	26	35	65	100	100	37	63	2	....	....	....
	Totals	3,946	8,832	12,778	7,975	20,753	20,350	12,794	7,556	77	25	4	1
	Majority for Oakley		4,886										

			Ball	Magee									
Toronto—Eglinton	Ward 2 No. 115	65	67	132	36	168	200	132	68	....	....	....	....
	" " 116	105	64	170	54	224	275	170	105	1	....	....	....
	" " 117	106	28	134	53	187	250	135	115	....	1	....	....
	" " 122	95	65	160	41	201	250	160	90	1	....	....	....
	" " 123	114	73	188	38	226	275	188	87	....	....	....	....
	" " 124	81	46	128	47	175	225	128	97	1	....	....	....
	" " 125	78	45	123	84	207	250	123	127	....	....	....	....
	" " 126	78	71	149	63	212	250	150	100	....	1	....	....
	" " 127	97	37	134	86	220	250	134	116	....	....	....	....
	" " 128	172	38	201	63	273	325	210	115	....	....	....	....
	" " 129	70	33	104	92	196	225	103	122	1	....	....	....
	" " 130	112	20	132	43	175	250	132	118	....	....	....	....
	" " 131	114	37	152	76	228	275	152	123	1	....	....	....
	" " 132	116	45	162	99	261	275	162	113	1	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Toronto—Eglinton —*Con*..... F. G. HASSARD, Returning Officer.	Ward 2.....No. 133	Ball 120	Magee 98	219	65	284	300	219	81	1	....	....	....
	" ..... " 134	64	81	145	79	224	275	147	128	....	2	....	....
	" ..... " 135	137	38	176	63	239	275	176	99	1	....	....	....
	" ..... " 136	82	33	116	53	169	200	116	84	....	....	1	....
	" ..... " 137	89	30	119	70	189	225	119	106	....	....	....	....
	" ..... " 138	56	43	100	44	144	175	100	75	....	....	1	....
	" ..... " 139	69	42	111	47	158	175	111	64	....	....	....	....
	" ..... " 140	76	64	140	61	201	250	140	110	....	....	....	....
	" ..... " 141	64	57	121	36	157	175	121	54	....	....	....	....
	" ..... " 142	130	56	187	84	271	325	188	137	....	1	....	....
	" ..... " 143	105	86	191	58	249	275	192	83	....	1	....	....
	" ..... " 144	57	114	171	58	229	250	171	79	....	....	....	....
	" ..... " 145	107	42	149	79	228	275	149	126	....	....	....	....
	" ..... " 146	54	29	83	54	137	175	83	92	....	....	....	....
	" ..... " 147	66	38	104	44	148	175	104	71	....	....	....	....
	" ..... " 148	116	64	180	52	232	275	180	95	....	....	....	....
	" ..... " 149	74	42	116	58	174	225	116	109	....	....	....	....
	" ..... " 150	90	37	127	48	175	225	127	98	....	....	....	....
	" ..... " 151	81	28	109	63	172	225	109	116	....	....	....	....
	" ..... " 152	124	51	175	54	229	250	176	74	1	....	....	....
	" ..... " 153	95	29	124	77	201	250	124	126	....	....	....	....
	" ..... " 154	94	50	144	67	211	250	144	106	....	....	....	....
	" ..... " 155	100	53	153	65	218	250	154	96	....	1	....	....
	" ..... " 156	88	30	118	77	195	225	118	107	....	....	....	....
	" ..... " 157	80	39	119	57	176	222	119	103	....	....	....	....

"	"	158	107	53	160	44	204	250	160	90	....	....	....	....	....	
"	"	159	67	25	92	54	146	175	92	83	....	....	....	....	....	
"	"	160	61	42	103	51	154	175	104	71	....	1	....	....	....	
"	"	161	99	68	169	88	257	275	169	106	2	....	....	....	....	
"	"	162	75	96	172	58	230	250	172	78	1	....	....	....	....	
"	"	163	76	64	140	61	201	225	140	85	....	....	....	....	....	
"	"	164	77	45	122	40	162	175	122	53	....	....	....	....	....	
"	"	165	98	60	159	45	204	275	159	116	1	....	....	....	....	
"	"	166	114	75	190	65	255	275	190	85	1	....	....	....	....	
"	"	167	84	69	155	72	227	250	155	95	2	....	....	....	....	
"	"	168	99	41	140	84	224	251	140	111	....	....	....	....	....	
"	"	169	79	65	144	53	197	225	145	80	1	....	....	....	....	
"	"	170	90	83	174	51	225	250	175	75	1	1	....	....	....	
"	"	171	72	66	138	66	204	225	138	87	....	....	....	....	....	
"	"	172	89	117	206	59	265	300	206	94	....	....	....	....	....	
"	"	173	82	97	179	49	228	275	181	94	....	2	....	....	....	
"	"	174	118	74	193	57	250	275	193	82	1	....	....	....	....	
"	"	175	77	79	157	85	242	275	158	117	1	1	....	....	....	
"	"	176	59	56	115	31	146	175	115	60	....	....	....	....	....	
"	"	177	44	34	78	21	99	125	78	47	....	....	....	....	....	
"	"	178	40	31	71	15	86	125	71	54	....	....	....	....	....	
"	"	179	28	33	61	16	77	125	61	64	....	....	....	....	....	
"	"	180	50	30	80	24	104	150	80	70	....	....	....	....	....	
"	"	181	92	47	139	52	191	225	140	85	....	1	....	....	....	
"	"	182	113	40	153	66	219	250	153	97	....	....	....	....	....	
"	"	183	79	41	120	38	158	200	120	80	....	....	....	....	....	
"	"	184	113	27	141	70	211	250	141	109	1	....	....	....	....	
"	"	185	99	61	160	69	229	250	160	90	....	....	....	....	....	
"	"	186	100	53	153	51	204	250	153	97	....	....	....	....	....	
"	"	187	68	30	98	50	148	175	98	77	....	....	....	....	....	
"	"	188	74	33	108	38	146	175	108	67	1	....	....	....	....	
Ward 3	"	128	86	45	131	75	206	225	131	94	....	....	....	....	....	
"	"	129	86	43	129	82	211	225	129	96	....	....	....	....	....	
"	"	130	112	62	174	115	289	325	174	151	....	....	....	....	....	
"	"	131	114	51	165	95	260	275	165	110	....	....	....	....	....	
"	"	132	122	67	189	89	278	300	189	111	....	....	....	....	....	
"	"	133	86	84	170	57	227	250	170	80	....	....	....	....	....	
"	"	134	119	73	192	69	261	275	192	83	....	....	....	....	....	
"	"	135	117	51	170	61	231	250	172	78	2	2	....	....	....	
"	"	136	134	73	207	93	300	325	208	117	....	1	....	....	....	
"	"	137	90	59	149	72	221	250	149	101	....	....	....	....	....	
"	"	138	114	99	214	87	301	325	214	111	1	....	....	....	....	
"	"	139	51	53	104	36	140	175	104	71	....	....	....	....	....	
"	"	140	94	70	181	50	231	250	181	69	17	....	....	....	....	
"	"	141	93	60	154	61	215	250	154	96	1	....	....	....	....	

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
			Ball	Magee									
Toronto—Eglinton —*Con.*	Ward 3 ..... No. 142		51	38	89	33	122	150	89	61	....	....	....	....
	" ..... " 143		68	60	128	50	178	225	128	97	....	....	....	....
	" ..... " 144		73	53	127	60	187	200	127	73	1	....	....	....
	" ..... " 145		110	36	147	64	211	224	147	77	1	....	....	....
	" ..... " 146		128	59	187	106	293	325	187	138	....	....	....	....
	" ..... " 147		79	18	98	44	142	175	98	77	1	....	....	....
	" ..... " 148		101	43	144	52	196	225	144	81	....	....	....	....
	" ..... " 149		91	40	131	77	208	225	131	94	....	....	....	....
	" ..... " 150		76	40	116	47	163	175	116	59	....	....	....	....
	" ..... " 151		89	84	174	60	234	250	174	76	1	....	....	....
	" ..... " 152		46	54	100	37	137	175	100	75	....	....	....	....
	" ..... " 153		56	85	141	55	196	225	141	84	....	....	....	....
	" ..... " 154		17	18	35	10	45	75	35	40	....	....	....	....
	" ..... " 155		81	63	145	47	192	225	145	80	1	....	....	....
	" ..... " 156		16	9	25	7	32	75	25	50	....	....	....	....
	" ..... " 157		108	71	180	51	231	275	180	95	1	....	....	....
	" ..... " 158		78	68	146	57	203	250	147	103	....	1	....	....
	" ..... " 159		89	95	184	53	237	275	184	91	....	....	....	....
	" ..... " 160		35	23	58	8	66	100	58	42	....	....	....	....
	" ..... " 161		112	83	195	69	264	300	196	104	....	1	....	....
	" ..... " 162		86	104	192	56	248	275	194	81	2	2	....	....
	" ..... " 163		93	98	91	76	267	325	191	134	....	....	....	....
	" ..... " 164		50	16	67	24	91	125	67	58	1	....	....	....
	" ..... " 165		65	27	93	36	129	150	93	57	1	....	....	....
	" ..... " 166		101	27	128	57	185	225	129	96	....	1	....	....

" " " 167	56	52	109	62	171	225	110	115	1	1	....	....
" " " 168	55	15	70	25	95	125	70	55	....	....	....	....
" " " 169	86	50	136	76	212	250	136	114	....	....	....	....
" " " 170	86	85	171	49	220	250	171	79	....	....	....	....
" " " 171	71	27	99	52	151	175	102	73	1	3	....	....
" " " 172	41	20	61	19	80	100	62	38	....	1	....	....
" " " 173	99	53	152	68	20	250	152	98	....	....	....	....
" " " 174	114	79	194	57	251	300	195	105	....	1	1	....
" " " 175	63	30	96	41	137	175	96	79	3	....	....	....
" " " 176	40	23	63	32	95	125	63	62	....	....	....	....
Advance Poll	58	29	87	87	.....	150	88	162	....	1	....	....
Totals	10,230	6,343	16,633	6,683	23,316	27,547	16,662	10,875	57	29	3	....
Majority for Ball	3,887											

		Forfar	Thompson									
Toronto—St. David. Division No. 2	7	46	53	57	110	125	53	72	....	....	....	....
" " " 3	4	82	86	58	144	150	86	64	....	....	....	....
" " " 4	5	75	80	88	168	175	80	93	2	....	....	....
" " " 5	2	39	41	35	76	110	41	59	....	....	....	....
" " " 6	4	51	55	67	122	125	55	70	....	....	....	....
" " " 9	3	73	76	72	148	150	76	73	1	....	....	....
" " " 10	6	102	108	121	229	250	108	139	3	....	....	....
" " " 11	2	60	62	80	142	150	62	88	....	....	....	....
" " " 12	6	85	91	82	173	175	91	83	1	....	....	....
" " " 13	7	93	100	104	204	225	100	122	3	....	....	....
" " " 14 A	7	74	81	347	507	275	81	194	....	....	....	....
" " " 14 B	6	73	79			275	79	193	2	1	....	....
" " " 15	8	116	124	108	232	250	124	124	2	....	....	....
" " " 19	20	78	98	104	202	225	98	126	1	....	....	....
" " " 20	23	185	208	193	401	425	208	215	2	....	....	....
" " " 21	8	73	81	62	143	150	81	69	....	....	....	....
" " " 22	5	86	91	118	209	225	91	134	....	....	....	....
" " " 23	10	105	115	146	261	275	115	160	....	....	....	....
" " " 24	8	95	103	120	223	225	103	118	4	....	....	....
" " " 25	8	105	113	113	226	250	113	134	3	....	....	....
" " " 26	4	83	87	122	209	225	87	138	....	....	....	....
" " " 27	3	79	82	125	207	225	82	141	2	....	....	....
" " " 28	6	89	95	67	162	175	95	80	....	....	....	....
" " " 29	7	120	127	113	240	250	127	122	1	....	....	....
" " " 30	13	75	88	117	205	225	88	135	1	1	....	....
" " " 31	7	80	87	71	158	175	87	85	3	....	....	....
" " " 32	4	84	88	89	177	200	88	112	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Forfar	Thompson										
Toronto—St. David —*Con.*	Division ..... No. 33	14	117	131	85	216	225	131	92	....	....	2	....
	" ..... " 34	11	88	99	109	208	225	99	125	1	....	....	....
	" ..... " 35	14	107	121	81	202	225	121	102	2	....	....	....
	" ..... " 36	11	91	102	95	197	200	102	98	....	....	....	....
	" ..... " 40	29	133	162	188	350	350	162	187	1	....	....	....
	" ..... " 41	30	130	160	148	308	325	160	164	1	....	....	....
	" ..... " 42	15	99	114	81	195	200	114	86	....	....	....	....
	" ..... " 43	31	92	123	107	230	250	123	125	....	2	....	....
	" ..... " 44	6	74	80	94	174	175	80	95	....	....	....	....
	" ..... " 45	10	180	190	130	320	325	190	134	....	1	....	....
	" ..... " 46	9	126	135	141	276	275	135	136	3	1	....	....
	" ..... " 47	7	108	115	88	203	225	115	109	....	1	....	....
	" ..... " 48	23	117	140	109	249	250	140	108	2	....	....	....
	" ..... " 49	22	110	132	119	251	275	132	141	2	....	....	....
	" ..... " 50	14	109	123	102	225	225	123	101	....	....	....	1
	" ..... " 51	12	105	117	83	210	225	117	107	1	....	....	....
	" ..... " 52	10	79	89	76	165	175	89	85	1	....	....	....
	" ..... " 53	52	121	173	168	341	350	173	175	2	....	....	....
	" ..... " 54	48	116	164	161	325	325	164	159	....	2	....	....
	" ..... " 55	20	116	136	93	229	250	136	112	2	....	....	....
	" ..... " 56	36	118	154	104	258	275	154	121	....	....	....	....
	" ..... " 57	38	156	194	93	287	301	194	107	....	....	....	....
	" ..... " 58	23	93	116	88	204	225	116	108	1	....	....	....
	" ..... " 59	32	103	135	113	248	250	135	115	....	....	....	....
	" ..... " 60	26	110	136	96	232	250	136	113	1	....	....	....

WILMOT ANDREWS, Returning Officer.

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RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Toronto—St. David —*Con.*		Forfar	Thompson										
	Division No. 112	81	117	198	62	260	275	198	77	....	....	....	....
	" " 113	65	80	145	75	220	225	145	75	4	1	....	....
	" " 114	34	41	75	34	109	125	75	50	....	....	....	....
	" " 118	46	93	139	64	203	225	139	36	....	....	....	....
	" " 119	64	98	162	75	237	250	162	87	1	....	....	....
	" " 120	64	117	181	52	233	250	181	69	....	....	....	....
	" " 121	48	62	110	39	149	150	110	40	....	....	....	....
	Advance Poll, 10 Price St	3	7	10	.....	.....	200	10	190	....	....	....	....
	Advance Poll, 54 Aberdeen Ave	4	15	19	.....	.....	200	19	181	....	....	....	....
	Totals	3,145	10,948	14,093	10,525	24,589	26,892	14,093	12,039	90	24	6	....
	Majority for Thompson		7,803										

Toronto— St. George		Armstrong	Eadie	Lowry	Owens	Scholfield								
	Ward 2 No. 1	5	.....	2	2	34	43	22	65	75	43	32	....	....	....	....
	" " 7	6	.....	7	5	37	55	41	96	100	58	42	3	....	....	....
	" " 8	16	.....	.....	4	58	78	55	133	150	84	66	1	5	....	....
	" " 16	38	9	22	18	133	220	214	434	425	221	204	1	....	....	....
	" " 17	15	12	10	1	107	145	126	271	275	148	127	....	....	....	....

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RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.						Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
								Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
			Armstrong	Eadie	Lowry	Owens	Schofield										
Toronto— St. George—*Con.*	Ward 3 ..... No. 69		5	1	3	41	90	140	150	290	300	144	156	4	....	....	....
	" ..... " 70		10	3	4	19	70	106	63	169	175	113	62	6	1	....	....
	" ..... " 71		8	11	18	2	76	115	59	174	175	118	57	3	....	....	....
	" ..... " 72		9	4	51	9	70	143	91	234	250	145	105	2	....	....	....
	" ..... " 73		8	14	33	4	108	167	74	241	250	168	82	....	1	....	....
	" ..... " 74		11	10	21	4	48	94	53	147	150	94	56	....	....	....	....
	" ..... " 75		23	1	19	1	68	112	63	175	175	115	60	....	1	2	....
	" ..... " 76		22	10	17	3	45	97	56	153	150	100	50	2	1	....	....
	" ..... " 77		13	3	18	4	83	121	57	178	175	122	53	....	1	....	....
	" ..... " 78		11	8	4	6	56	85	79	164	175	89	86	4	....	....	....
	" ..... " 79		17	9	24	4	70	124	72	196	200	124	76	....	....	....	....
	" ..... " 80		19	12	103	6	78	218	110	328	325	218	107	....	....	....	....
	" ..... " 81		13	4	16	3	45	81	40	121	125	81	44	....	....	....	....
	" ..... " 82		21	10	45	2	59	137	126	263	275	139	136	....	....	2	....
	" ..... " 83		9	6	10	....	45	70	49	119	125	70	55	....	....	....	....
	" ..... " 84		21	12	14	2	59	108	75	183	175	112	63	4	....	....	....
	" ..... " 85		40	6	16	3	100	165	119	284	275	169	106	4	....	....	....
	" ..... " 86		33	6	44	2	86	171	117	288	275	177	98	6	....	....	....
	" ..... " 87		24	19	16	4	83	146	106	252	250	149	101	3	....	....	....
	" ..... " 88		25	20	30	11	111	197	153	350	350	198	152	1	....	....	....
	" ..... " 89		15	10	50	8	80	163	69	232	225	164	61	1	....	....	....
	" ..... " 90		14	12	60	7	92	185	129	314	325	187	138	2	....	....	....

"	"	91	23	19	49	10	113	214	131	345	350	215	135	1			
"	"	92	15	10	34	6	104	169	159	328	325	170	155		1		
"	"	93	32	9	70	10	123	244	194	438	450	247	203	3			
"	"	94	38	13	71	7	136	265	170	435	450	268	182	3			
"	"	95	20	10	40	4	94	168	106	274	275	173	102	3	1	1	
"	"	96	15	8	7	4	76	110	75	185	175	112	63	2			
"	"	97	24	18	44	8	117	211	116	327	325	211	114				
"	"	98	11	5	18	5	41	80	48	128	125	80	45				
"	"	99	16	8	36	3	67	130	74	204	200	131	69	1			
"	"	100	16	5	22	3	82	128	86	214	225	131	94	2	1		
"	"	101	15	9	57	9	117	207	118	325	325	211	114		4		
"	"	102	12	5	35	4	81	37	62	199	200	138	62		1		
"	"	103	11	6	25	21	47	110	68	178	175	113	62	2		1	
"	"	104	29	8	16	9	59	121	64	185	175	124	51	3			
"	"	105	35	3	32	9	59	138	73	211	225	138	87				
"	"	106	17	8	71	7	70	173	120	293	300	174	126	1			
"	"	107	29		49	11	69	158	129	287	300	160	140	2			
"	"	108	19	3	33	13	37	106	6	111	125	106	19		1		
"	"	109	15	10	69	16	78	188	107	295	300	191	109	3			
"	"	110	27	4	23	6	68	128	62	190	200	133	67	4	1		
"	"	111	22	3	39	7	75	146	64	210	225	150	75	4			
"	"	112	25		19	8	66	118	53	171	175	119	56			1	
"	"	113	9		32	10	37	88	44	132	150	88	62				
"	"	114	6	7	60	5	83	161	77	238	250	171	79	6	4		
"	"	115	1	1	42		72	116	58	174	175	116	59				
"	"	116	15	4	41	10	92	162	84	246	250	164	86	2			
"	"	117	3	9	44	8	102	166	80	246	250	173	77	6	1		
"	"	118	29		15	20	90	154	99	253	250	156	94	2			
"	"	119	7	13	74	6	123	223	88	311	325	225	100				
"	"	120	7	9	17	2	34	69	42	111	125	70	55	1			
"	"	121	8	1	24	6	51	90	47	137	125	91	32			1	
"	"	122	16	4	5	4	31	60	40	100	100	60	40				
"	"	123	2	18	61	3	90	174	52	226	225	175	50	1			
"	"	124	2	12	80	4	86	184	58	242	250	184	66				
"	"	125	5	11	81	5	76	178	74	252	250	179	71	1			
"	"	126	17	13	29	8	83	70	70	240	250	175	75	3			
"	"	127	4	13	93	2	125	237	101	338	325	243	82	6			
Advance Poll, 131 Victoria St.			3	1	4	2	11	21			150	21	129				
Advance Poll, 49 St. Clair Ave.					2	3	2	7			150	5	143				
Totals			1664	729	2,984	717	7,865	13,959	9,190	23,121							
Majority for Scholfield							4,881										

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
					Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Burns	Currie	Wanless										
Toronto— St. Patrick.....	Advance Poll, 322 Dundas St. W...	2	6	.....	8	.....	8	250	248	242	....	....	....	....
	Advance Poll, 243 Bedford Rd.....	.....	9	4	13	.....	13	250	13	237	....	....	....	....
	Division.....No. 1	.....	26	.....	26	53	79	100	26	74	....	....	....	....
	" ..... " 2	.....	35	8	43	33	76	100	43	57	....	....	....	....
	" ..... " 3	.....	41	.....	41	21	62	75	34	41	....	....	....	....
	" ..... " 4	2	93	7	102	61	163	200	103	97	1	....	....	....
	" ..... " 9	.....	3	.....	3	.....	3	25	3	22	....	....	....	....
	" ..... " 10	2	60	13	75	68	143	175	79	96	....	4	....	....
	" ..... " 11	3	32	3	38	39	77	75	39	36	1	....	....	....
	" ..... " 12	.....	3	.....	3	22	25	25	3	22	....	....	....	....
	" ..... " 13	3	83	3	89	66	155	200	190	110	....	1	....	....
	" ..... " 14	5	64	1	70	60	130	150	70	80	....	....	....	....
	" ..... " 15	3	51	.....	54	33	87	100	54	56	....	....	....	....
	" ..... " 16	1	16	4	21	11	32	50	21	29	....	....	....	....
	" ..... " 17	3	20	1	24	10	34	48	24	24	....	....	....	....
	" ..... " 18	.....	9	1	10	11	21	25	10	15	....	....	....	....
	" ..... " 25	4	63	10	77	68	145	175	78	97	1	....	....	....
	" ..... " 26	6	89	10	105	88	193	225	109	116	4	....	....	....
	" ..... " 27	3	70	1	74	69	143	175	77	98	1	....	....	....
	" ..... " 28	16	137	7	160	120	280	325	165	160	4	1	....	....
	" ..... " 29	12	88	13	113	119	232	175	116	159	3	....	....	....
	" ..... " 30	6	68	2	76	78	154	150	78	72	2	....	....	....
	" ..... " 31	.....	26	2	8	20	48	75	29	46	1	....	....	....
	" ..... " 32	13	113	4	130	71	201	225	130	95	....	....	....	....
	" ..... " 33	7	98	4	109	58	167	175	109	66	....	....	....	....

JOHN T. LESTER, Returning Officer.

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RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
					Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Toronto— St. Patrick—*Con.*	Division.....No. 134	30	81	47	158	95	253	275	162	111	....	3	1	....
	" ..... " 135	6	91	53	150	50	200	225	150	75	....	....	....	....
	Totals...-.....	570	6,339	2,194	9,103	5,211	14,314	15,798	9,159	6,837	67	28	4	1
	Majority for Currie-.....		4,145											
Toronto— St. Andrew's.....		Flett	Hezzlewood	McIntyre	Singer									
	Advance Poll, 561 Queen St. W....	10	.....	.....	3	13	.....	.....	100	13	87	....	....	....	....
	Advance Poll, 370 Dupont St.....	12	4	2	4	22	.....	.....	100	22	78	....	....	....	....
	Division.....No. 5	43	4	2	25	74	64	138	150	74	76	....	....	....	....
	" ..... " 6	22	.....	.....	4	26	10	36	50	27	23	1	....	....	....
	" ..... " 7	85	9	2	2	98	78	166	175	99	76	1	....	....	....
	" ..... " 8	54	.....	1	7	62	37	99	100	65	35	1	1	1	....
	" ..... " 19	23	.....	2	6	31	16	47	50	34	16	3	....	....	....
	" ..... " 20	68	4	4	12	88	68	156	175	89	86	1	....	....	....
	" ..... " 21	56	1	16	52	125	63	188	200	131	69	6	....	....	....
	" ..... " 22	54	2	1	14	71	41	112	175	77	48	6	....	....	....
	" ..... " 23	64	4	.....	19	87	83	170	175	89	86	1	....	1	....
	" ..... " 24	36	2	1	17	56	32	88	100	58	42	1	....	1	....
	" ..... " 48	32	.....	1	37	70	39	109	125	71	54	....	1	....	....
	" ..... " 49	28	.....	1	74	103	39	142	150	108	42	2	3	....	....
	" ..... " 50	19	.....	.....	58	77	36	113	125	78	47	1	....	....	....

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RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.				Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
						Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Flett	Hezzlewood	McIntyre	Singer										
Toronto—St. Andrew's—*Con*...	Division ..... No. 120	78	99	7	11	195	51	246	275	197	78	1	1	....	....
	" ..... " 121	89	35	7	18	149	108	257	250	157	93	3	5	....	....
	" ..... " 122	113	58	1	27	199	87	286	300	201	99	....	2	....	....
	" ..... " 123	119	50	15	54	238	101	339	350	238	112	....	....	....	....
	" ..... " 124	78	74	6	28	186	73	259	275	188	87	2	....	....	....
	" ..... " 125	123	78	7	18	226	89	315	325	228	97	....	2	....	....
	" ..... " 126	91	88	2	24	205	70	275	300	205	95	....	....	....	....
	" ..... " 127	64	30	17	24	135	81	216	225	140	85	3	2	....	....
	" ..... " 136	94	26	5	17	142	69	211	225	143	82	1	....	....	....
	" ..... " 137	104	28	7	30	169	74	243	250	170	80	1	....	....	....
	" ..... " 138	111	76	9	27	223	81	304	325	224	101	1	....	....	....
	" ..... " 139	95	51	6	37	189	76	265	275	189	86	....	....	....	....
	" ..... " 140	40	117	6	26	189	74	263	275	190	85	1	....	....	....
	" ..... " 141	92	52	11	29	184	106	290	300	186	114	2	....	....	....
	Totals	4,536	2,097	311	3,365	10,309	5,286	15,585	16,625	10,370	6,205	181	30	10	....
	Majority for Flett	1,171													

				Edwards	Frost										
Toronto—Bellwoods	Division	No.	1	82	6	88	123	205	250	88	147	14	1	....	....
	"	"	2	70	11	81	65	144	150	81	67	2	....	....	....
	"	"	3	70	14	84	78	162	200	84	114	1	1	....	....
	"	"	5	97	14	111	81	192	200	111	89	....	....	....	....
	"	"	6	84	4	88	104	192	200	88	112	....	....	....	....
	"	"	7	95	15	110	62	172	200	110	90	....	....	....	....
	"	"	8	127	12	139	96	235	300	139	159	2	....	....	....
	"	"	9	94	21	115	99	214	250	115	134	....	1	....	....
	"	"	10	79	6	85	77	162	200	85	110	2	3	....	....
	"	"	11	72	1	73	67	140	150	73	74	2	1	....	....
	"	"	12	82	9	91	46	137	150	91	59	....	....	....	....
	"	"	15	78	11	89	57	146	200	89	110	1	....	....	....
	"	"	16	71	9	80	72	152	200	80	116	4	....	....	....
	"	"	17	106	5	111	91	202	250	111	135	4	....	....	....
	"	"	18	94	3	97	78	175	200	97	100	1	....	2	....
	"	"	19	114	13	127	95	222	250	127	122	....	1	....	....
	"	"	20	130	30	160	159	319	350	160	182	6	2	....	....
	"	"	21	64	4	68	77	145	200	68	129	2	1	....	....
	"	"	22	138	9	147	73	220	250	147	101	2	....	....	....
	"	"	23	62	11	73	96	169	200	73	124	3	....	....	....
	"	"	24	106	4	110	99	209	250	110	138	2	....	....	....
	"	"	25	73	2	75	52	127	150	75	75	....	....	....	....
	"	"	26	126	10	136	94	230	250	136	110	2	....	2	....
	"	"	27	87	6	93	67	160	200	93	105	2	....	....	....
	"	"	28	112	8	120	90	210	250	120	127	3	....	....	....
	"	"	29	113	20	133	118	251	300	133	163	1	2	1	....
	"	"	30	69	22	91	100	191	200	91	108	1	....	....	....
	"	"	45	50	13	63	87	150	200	63	87	....	....	....	....
	"	"	46	164	12	176	130	304	350	176	173	1	....	....	....
	"	"	47	123	13	136	57	193	250	136	111	3	....	....	....
	"	"	48	98	19	117	91	208	250	117	132	....	....	1	....
	"	"	49	163	27	190	125	315	350	190	114	11	....	....	....
	"	"	50	46	9	55	71	126	150	55	89	5	1	....	....
	"	"	51	114	2	116	61	177	200	116	78	3	....	3	....
	"	"	52	117	13	130	98	228	300	130	165	5	....	....	....
	"	"	53	144	3	147	78	225	300	147	151	....	....	2	....
	"	"	54	82	13	95	57	152	200	95	105	....	....	....	....
	"	"	55	123	38	161	73	234	300	161	138	1	....	....	....
	"	"	56	101	19	120	99	219	250	120	129	1	....	....	....
	"	"	71	141	48	189	169	358	400	189	208	....	3	....	....
	"	"	72	124	41	165	94	259	300	165	135	....	....	....	....
	"	"	73	136	32	168	109	277	350	168	177	5	....	....	....
	"	"	74	105	17	122	63	185	250	122	126	....	2	....	....
	"	"	75	110	82	192	119	311	350	192	156	2	....	....	....

W. H. HARPE,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Edwards	Frost										
Toronto—													
Bellwoods—*Con.*	Division ..... No. 76	96	42	138	84	222	250	138	112	....	....	....	....
	" ..... " 77	98	37	135	101	236	250	135	114	1	....	....	....
	" ..... " 78	73	26	99	61	160	200	99	101	....	....	....	....
	" ..... " 79	128	86	214	92	306	350	214	136	....	....	....	....
	" ..... " 80	87	87	174	121	295	350	174	174	2	....	....	....
	" ..... " 81	132	90	222	115	337	400	222	187	1	....	....	....
	" ..... " 82	118	34	152	87	239	300	152	147	1	....	....	....
	" ..... " 83	116	78	194	88	282	350	194	155	1	....	....	....
	" ..... " 84	127	21	148	78	226	300	148	150	2	....	....	....
	" ..... " 85	118	21	139	103	242	300	139	161	....	....	....	....
	" ..... " 86	92	59	151	94	245	300	151	149	....	....	....	....
	" ..... " 87	93	31	124	104	228	300	124	172	1	3	....	....
	" ..... " 88	68	38	106	85	191	250	106	107	1	....	....	....
	" ..... " 96	76	41	117	73	190	250	117	132	1	....	....	....
	" ..... " 97	139	21	160	122	282	350	160	188	2	....	....	....
	" ..... " 98	57	12	69	58	127	150	69	81	....	....	....	....
	" ..... " 99	108	55	163	72	235	300	163	136	1	....	....	....
	" ..... " 114	128	33	161	85	246	300	161	139	....	....	....	....
	" ..... " 115	119	68	178	111	298	350	187	162	1	....	....	....
	" ..... " 116	103	46	149	84	233	300	149	149	1	1	....	....
	" ..... " 117	80	27	107	58	165	200	107	93	....	....	....	....
	" ..... " 118	108	41	149	99	248	300	149	150	....	....	1	....
	" ..... " 119	107	69	176	.....	.....	300	176	123	1	....	....	....
	" ..... " 120	117	53	170	91	261	300	170	129	1	....	....	....
	" ..... " 121	91	35	126	66	192	250	126	124	....	....	....	....

	"	" 122	123	56	179	66	245	300	179	121	....	....	....	....
	"	" 123	93	54	147	61	208	300	147	151	1	1	....	....
	"	" 124	87	36	123	77	200	300	123	175	....	2	....	....
	"	" 125	124	59	183	104	287	350	183	166	1	....	....	....
	"	" 126	100	37	137	81	218	250	137	111	2	....	....	....
	"	" 127	105	18	123	77	200	250	123	127	....	....	....	....
	"	" 128	164	38	202	113	315	350	202	145	3	....	....	....
	"	" 129	129	48	177	95	272	300	177	123	....	....	....	....
	"	" 130	167	43	210	80	290	350	210	137	....	2	1	....
	"	" 131	105	33	138	64	202	250	138	112	....	....	....	....
	"	" 132	118	17	135	69	204	250	135	114	1	....	....	....
	"	" 133	118	52	170	111	281	300	170	128	1	1	....	....
	"	" 159	160	59	219	94	313	350	219	130	1	....	1	....
	"	" 160	108	86	194	100	294	350	194	154	2	....	....	....
	"	" 161	122	60	182	75	257	300	182	118	....	....	....	....
	"	" 162	133	53	186	79	265	300	186	110	4	....	....	....
	"	" 163	129	50	179	78	257	300	179	120	1	....	....	....
	"	" 164	69	39	108	98	206	250	108	141	1	....	....	....
	"	" 165	61	37	98	73	171	200	98	101	1	....	....	....
	"	" 166	116	90	206	80	286	350	206	142	1	....	....	....
	"	" 172	71	57	128	46	174	200	128	72	....	....	....	....
	Advance Poll	" 1	11	.....	11	.....	.....	150	11	139	....	....	....	....
	"	" 2	24	3	27	.....	27	200	27	173	....	....	....	....
	Totals		9,452	2,857	12,309	7,750	20,059	24,450	12,309	11,656	132	29	14	....
	Majority for Edwards		6,595											

			Nesbitt	Pike	Wager									
Toronto— Bracondale	Division No.	4	80	.....	.....	80	.....	80	300	81	219	....	1	....	....
	"	" 13	187	19	3	209	104	313	350	212	138	3	....	....	....
	"	" 14	190	18	6	214	125	339	350	216	134	2	....	....	....
	"	" 31	106	11	8	125	97	222	250	130	120	....	4	1	....
	"	" 32	101	8	7	116	104	220	250	119	131	2	1	....	....
	"	" 33	104	12	6	122	113	235	250	123	127	....	1	....	....
	"	" 34	116	13	5	134	90	224	250	134	116	....	....	....	....
	"	" 35	112	31	5	148	109	257	300	150	150	2	....	....	....
	"	" 36	89	18	5	112	69	181	200	115	85	3	....	....	....
	"	" 37	125	16	5	146	79	225	250	150	100	3	1	....	....
	"	" 38	151	14	8	173	108	281	300	177	123	....	4	....	....
	"	" 39	111	14	7	132	99	231	250	133	117	....	....	1	....
	"	" 40	78	24	6	108	46	154	200	108	92	....	....	....	....
	"	" 41	110	4	8	122	75	208	250	122	128	....	....	....	....
	"	" 42	87	14	5	106	41	147	200	108	92	....	1	1	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.		Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
						Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Toronto—Bracondale—*Con.*	Division	No. 43	Nesbitt 65	Pike 20	Wager 4	89	52	141	150	90	60	1	....	....	....
	"	" 44	118	28	8	154	74	228	250	156	94	2	....	....	....
	"	" 57	106	17	17	140	75	215	250	140	110	....	....	....	....
	"	" 58	115	22	18	155	106	261	300	155	145	....	....	....	....
	"	" 59	118	16	8	142	83	225	250	142	108	....	....	....	....
	"	" 60	89	18	9	116	85	201	200	116	84	....	....	....	....
	"	" 61	107	27	12	146	82	228	250	146	54	....	....	....	....
	"	" 62	96	30	7	133	75	208	250	133	117	....	....	....	....
	"	" 63	85	14	13	112	92	204	200	113	87	1	....	....	....
	"	" 64	125	40	24	189	78	267	300	189	111	....	....	....	....
	"	" 65	102	33	6	141	104	245	250	147	103	1	....	5	....
	"	" 66	71	26	6	103	73	176	200	105	95	2	....	....	....
	"	" 67	67	21	8	96	87	183	200	97	103	....	1	....	....
	"	" 68	82	25	4	111	84	195	200	112	88	1	....	....	....
	"	" 69	109	40	16	165	125	290	300	169	131	....	....	4	....
	"	" 70	101	30	30	161	122	283	300	162	138	....	....	1	....
	"	" 89	123	33	21	177	94	271	300	178	122	....	....	1	....
	"	" 90	87	27	12	126	85	211	250	126	124	....	....	....	....
	"	" 91	92	36	20	148	84	232	250	149	101	1	....	....	....
	"	" 92	113	36	16	165	91	256	250	165	85	....	....	....	....
	"	" 93	117	26	8	151	114	265	300	152	148	1	....	....	....
	"	" 94	101	44	13	158	85	243	250	160	90	2	....	....	....
	"	" 95	112	17	13	142	67	209	200	143	57	....	1	....	....
	"	" 100	54	14	14	82	60	152	150	83	67	1	....	....	....
	"	" 101	85	23	11	119	103	222	250	119	131	....	....	....	....

CLIFFORD E. BLACKBURN, Returning Officer.

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RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
					Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Nesbitt	Pike	Wager										
Toronto—Bracondale—*Con.*	Division No. 176	113	41	24	178	86	264	300	179	121	1	....	....	....
	" " 177	88	35	14	137	66	203	200	137	63	....	....	....	....
	" " 178	73	12	7	92	74	166	200	92	108	....	....	....	....
	" " 179	132	35	45	212	125	337	350	212	138	....	....	....	....
	" " 180	92	17	30	139	98	237	250	140	110	1	....	....	....
	" " 181	126	26	10	162	82	244	250	163	87	1	....	....	....
	" " 182	169	23	18	210	88	298	300	210	90	....	....	....	....
	" " 183	117	10	12	139	95	234	250	140	110	1	....	....	....
	" " 184	117	66	18	201	101	302	300	203	97	1	1	....	....
	" " 185	103	69	52	224	129	353	350	228	122	3	1	....	....
	" " 186	87	64	47	198	81	279	300	199	101	1	....	....	....
	" " 187	189	14	26	229	82	311	350	231	119	1	1	....	....
	Advance Polls	28	5	6	39	.....	39	300	39	261	....	....	....	....
	"	17	2	.....	19	.....	19	300	19	281	....	....	....	....
	Totals	10,563	3,003	1,653	15,219	8,440	23,659	26,250	2,610	2,040	13	3	1	....
	Majority for Nesbitt	7,560												

JAMES O. BATES,
Returning Officer.

			Gillies	Wright										
Toronto— Dovercourt	Division	No. 1-15	5	75	80	19	99	100	80	20	....	....	....	....
	"	" 92	36	128	164	106	270	275	164	110	1	....	....	....
	"	" 93	22	128	150	116	266	275	150	122	3	....	....	....
	"	" 94	45	100	145	103	248	250	145	104	....	1	....	....
	"	" 95	12	111	123	82	205	225	123	102	....	....	....	....
	"	" 96	11	120	131	77	208	225	131	94	....	....	....	....
	"	" 97	37	109	146	131	277	300	146	153	....	....	1	....
	"	" 98	71	124	195	132	327	350	195	154	1	....	....	....
	"	" 99	47	135	182	106	288	300	182	117	....	....	1	....
	"	" 100	48	105	153	84	237	250	153	97	....	....	....	....
	"	" 101	44	102	146	59	205	225	146	79	....	....	....	....
	"	" 102	39	136	175	104	279	300	175	122	....	3	....	....
	"	" 103	46	134	180	83	263	275	180	95	....	....	....	....
	"	" 104	22	150	172	73	245	250	172	77	1	....	....	....
	"	" 105	28	129	157	89	246	250	157	93	....	....	....	....
	"	" 117	56	112	168	95	263	275	168	107	....	....	....	....
	"	" 118	39	86	125	80	205	225	125	98	1	1	....	....
	"	" 119	67	106	173	96	269	275	173	102	....	....	....	....
	"	" 120	52	81	133	93	226	250	133	115	1	1	....	....
	"	" 121	29	89	118	67	185	200	118	81	1	....	....	....
	"	" 127	72	94	166	94	260	275	166	108	1	....	....	....
	"	" 128	113	98	211	100	311	325	211	112	2	....	....	....
	"	" 129	81	114	195	77	272	275	195	80	....	....	....	....
	"	" 130	39	122	161	127	282	300	161	138	....	1	....	....
	"	" 131	102	90	192	86	278	300	192	107	....	1	....	....
	"	" 132	28	91	119	57	176	200	119	81	....	....	....	....
	"	" 133	59	80	139	83	222	225	139	86	....	....	....	....
	"	" 134	41	93	134	89	223	225	134	91	....	....	....	....
	"	" 135	78	54	132	76	208	250	132	118	....	....	....	....
	"	" 136	53	88	141	88	229	225	141	84	....	....	....	....
	"	" 157	64	118	182	94	276	300	182	115	3	....	....	....
	"	" 158	59	114	173	131	304	325	173	152	....	....	....	....
	"	" 159	54	123	177	123	300	300	177	123	....	....	....	....
	"	" 160	37	63	100	87	187	199	100	99	....	....	....	....
	"	" 161	59	113	172	97	269	275	172	103	....	....	....	....
	"	" 162	42	72	114	67	181	200	114	84	....	1	1	....
	"	" 163	75	109	184	106	290	300	184	116	....	....	....	....
	"	" 164	68	108	176	90	266	275	176	99	....	....	....	....
	"	" 165	48	117	165	92	257	275	165	109	1	....	....	....
	"	" 166	59	108	167	95	262	275	167	107	1	....	....	....
	"	" 167	50	111	161	136	297	300	161	138	1	....	....	....
	"	" 168	76	110	186	112	298	300	186	114	....	....	....	....
	"	" 169	48	98	146	94	240	250	146	103	....	1	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
			Gillies	Wright									
Toronto—													
Dovercourt—*Con.*	Division ..... No. 170		43	100	143	71	214	225	143	82	....	....	....	....
	" ..... " 171		11	76	87	104	191	200	87	113	....	....	....	....
	" ..... " 172		27	115	142	74	216	225	142	83	....	....	....	....
	" ..... " 216		16	74	90	112	202	225	90	134	1	....	....	....
	" ..... " 217		24	145	169	92	261	275	169	106	....	....	....	....
	" ..... " 218		20	89	109	71	180	200	109	91	....	....	....	....
	" ..... " 219		41	110	151	124	275	300	151	147	2	....	....	....
	" ..... " 220		22	115	137	83	220	225	137	85	2	1	....	....
	" ..... " 221		21	95	116	77	193	200	116	82	1	1	....	....
	" ..... " 224		53	69	122	73	195	200	122	78	....	....	....	....
	" ..... " 225		107	69	176	65	241	250	176	74	....	....	....	....
	" ..... " 226		60	68	128	70	198	200	128	71	1	....	....	....
	" ..... " 227		87	82	169	74	243	250	169	79	1	....	1	....
	" ..... " 228		86	53	139	99	238	250	139	111	....	....	....	....
	" ..... " 229		52	59	111	68	179	200	111	86	2	1	....	....
	" ..... " 230		63	74	137	55	192	200	137	62	1	....	....	....
	" ..... " 231		56	74	130	68	198	200	130	70	....	....	....	....
	" ..... " 245		39	41	80	62	142	150	80	70	....	....	....	....
	" ..... " 246		28	42	70	76	146	150	70	80	....	....	....	....
	" ..... " 247		31	41	72	153	225	250	72	177	....	1	....	....
	" ..... " 248		29	70	99	85	184	200	99	100	1	....	....	....
	Advance Poll		6	30	36	.....	36	200	36	164	....	....	....	....
	Totals		3,083	6,239	9,322	5,752	15,074	16,025	9,322	6,654	30	14	4	....
	Majority for Wright			3,156										

Toronto—Brockton

W. Hawkins Price, Returning Officer.

Division		McBrien	Stanley	Stuart										
No.	2	172	62	15	250	154	404	425	250	175	....	1	....	....
"	3	169	71	11	251	124	375	400	251	149	....	....	....	....
"	4	111	60	8	181	114	295	300	181	119	....	2	....	....
"	5	111	47	5	163	154	317	325	163	162	....	....	....	....
"	6	92	59	11	162	94	256	275	162	113	....	....	....	....
"	7	87	50	14	153	118	271	275	153	122	2	....	....	....
"	8	104	54	32	191	126	317	325	191	134	1	....	....	....
"	9	101	67	23	197	101	298	300	197	103	3	2	1	....
"	10	77	70	16	164	122	286	300	164	136	....	1	....	....
"	11	92	57	28	177	100	277	300	177	123	....	....	....	....
"	12	78	49	9	136	110	246	250	136	114	....	....	....	....
"	13	111	34	8	153	123	276	300	153	147	....	....	....	....
"	16	128	14	13	159	105	264	275	159	116	4	....	....	....
"	17	107	26	13	146	102	248	250	146	104	....	....	....	....
"	18	114	53	12	180	116	296	300	180	120	1	....	....	....
"	19	102	65	12	182	126	308	325	182	143	3	....	....	....
"	20	92	74	16	182	117	299	300	182	118	....	....	....	....
"	21	55	77	18	150	103	253	275	150	125	....	....	....	....
"	22	111	88	13	212	155	367	375	212	163	....	....	....	....
"	23	81	49	6	137	90	227	250	137	113	1	....	....	....
"	24	104	76	12	193	129	322	325	193	132	....	1	....	....
"	29	118	20	11	149	91	240	250	149	101	....	....	....	....
"	30	98	24	11	133	82	215	225	133	92	....	....	....	....
"	31	128	40	17	188	136	324	325	188	137	2	1	....	....
"	32	92	22	8	122	81	203	225	122	103	....	....	....	....
"	33	101	26	16	144	117	261	275	144	131	1	....	....	....
"	34	83	37	6	127	96	223	225	127	98	1	....	....	....
"	35	89	49	10	149	89	238	250	149	101	....	....	1	....
"	36	104	42	17	165	89	254	275	165	110	2	....	....	....
"	37	77	46	9	132	88	220	225	132	93	....	....	....	....
"	38	66	49	7	122	75	197	200	122	78	....	....	....	....
"	39	97	41	18	156	99	255	275	156	119	....	....	....	....
"	40	90	34	5	131	49	180	200	131	69	1	....	....	....
"	41	105	68	9	183	81	264	275	183	92	....	....	1	....
"	42	107	65	15	188	115	303	325	188	137	1	....	....	....
"	43	116	49	19	184	85	269	300	184	116	....	....	....	....
"	44	87	41	14	143	79	222	225	143	82	....	1	....	....
"	45	98	19	22	141	88	229	250	140	109	1	1	....	....
"	106	92	18	22	132	122	254	275	132	143	....	....	....	....
"	107	76	40	30	148	79	227	250	148	102	2	....	....	....
"	108	90	17	23	131	75	206	225	131	94	1	....	....	....
"	109	106	26	29	161	85	246	250	161	89	....	....	....	....
"	110	108	21	17	148	69	217	225	148	77	2	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
					Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		McBrien	Stanley	Stuart										
Toronto—Brockton—*Con*...	Division.....No. 111	124	20	31	177	107	284	300	177	123	2	....	....	....
	" ..... " 112	93	12	23	128	79	207	225	128	97	....	....	....	....
	" ..... " 113	82	21	14	118	68	186	200	118	82	1	....	....	....
	" ..... " 114	53	16	9	79	62	141	150	79	71	1	....	....	....
	" ..... " 115	74	18	14	106	76	182	200	106	94	....	....	....	....
	" ..... " 116	103	30	25	160	87	247	250	160	90	2	....	....	....
	" ..... " 122	56	23	15	94	76	170	200	94	106	....	....	....	....
	" ..... " 123	87	27	27	142	108	250	250	142	108	1	....	....	....
	" ..... " 124	75	34	11	122	55	177	200	122	78	2	....	....	....
	" ..... " 125	62	31	14	108	59	167	175	108	67	1	....	....	....
	" ..... " 126	94	51	23	169	95	264	275	169	106	....	1	....	....
	" ..... " 137	54	19	20	93	81	174	175	93	82	....	....	....	....
	" ..... " 138	78	61	22	163	91	254	275	163	112	....	2	....	....
	" ..... " 139	91	35	8	134	71	205	225	134	91	....	....	....	....
	" ..... " 140	89	36	19	145	63	209	225	145	80	1	....	....	....
	" ..... " 141	77	32	14	123	88	211	225	123	102	....	....	....	....
	" ..... " 142	61	26	24	112	71	183	200	112	88	1	....	....	....
	" ..... " 143	67	26	10	103	41	144	150	103	47	....	....	....	....
	" ..... " 144	156	62	24	244	187	431	450	244	206	2	....	....	....
	" ..... " 145	129	58	33	221	127	348	350	221	129	1	....	....	....
	" ..... " 146	119	88	34	247	145	392	400	277	153	4	2	....	....
	" ..... " 147	139	84	34	257	168	425	425	257	168	....	....	....	....
	" ..... " 148	18	26	81	227	139	366	375	227	148	2	....	....	....
	" ..... " 149	108	73	41	222	177	399	400	222	178	....	....	....	....
	" ..... " 150	78	43	19	142	96	238	250	142	108	2	....	....	....

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RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
					Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places
		McBrien	Stanley	Stuart										
Toronto—														
Brockton—*Con.*..	Division.....No. 254	57	48	33	139	96	235	250	139	111	1	....	....	....
	" ..... " 255	79	37	30	147	101	248	250	147	103	1	....	....	....
	" ..... " 256	68	49	33	153	99	252	275	153	122	3	....	....	....
	" ..... " 257	70	32	24	127	133	260	275	127	148	1	....	....	....
	" ..... " 258	64	36	31	133	87	220	225	133	92	2	....	....	....
	" ..... " 259	63	45	14	124	65	189	200	124	76	....	2	....	....
	" ..... " 260	64	37	29	133	63	196	200	133	67	2	1	....	....
	" ..... " 261	75	24	31	133	102	235	250	133	117	3	....	....	....
	" ..... " 262	67	36	40	144	69	213	225	144	81	1	....	....	....
	" ..... " 263	80	20	27	128	85	213	225	128	97	1	....	....	....
	" ..... " 264	68	43	36	147	108	256	275	147	128	....	....	....	....
	" ..... " 265	80	36	32	149	108	257	275	149	126	1	....	....	....
	" ..... " 266	87	44	16	148	84	232	250	148	102	1	....	....	....
	" ..... " 267	73	23	32	129	65	194	200	129	71	1	....	....	....
	" ..... " 268	60	20	32	113	70	183	200	113	87	1	....	....	....
	" ..... " 269	81	26	24	131	77	208	225	131	94	....	....	....	....
	" ..... " 270	64	19	20	103	68	171	200	103	97	....	....	....	....
	" ..... " 271	50	33	32	116	70	186	200	116	84	....	1	....	....
	North Advance Poll.....	22	6	2	30	100	.....	250	30	220	....	....	....	....
	South Advance Poll.....	47	14	9	70	.....	100	250	70	180	....	....	....	....
	Totals.....	11,245	5,435	2,912	19,725	12,194	31,919	33,925	19,725	14,200	104	25	4	....
	Majority for McBrien.....	5,810												

Toronto—Parkdale	Division	No.	14	66	39	105	58	163	175	105	70					
	"	"	25	148	58	210	128	338	350	210	140	4				
	"	"	26	131	49	181	119	300	325	181	144	1				
	"	"	27	125	29	154	97	251	275	154	121					
	"	"	28	203	56	259	178	437	450	259	191					
	"	"	46	155	47	202	103	305	325	202	123					
	"	"	47	152	74	226	145	371	375	226	149					
	"	"	48	146	74	221	190	411	425	221	204		1			
	"	"	49	93	73	167	91	258	275	167	108	1				
	"	"	50	138	86	225	105	330	350	225	125			1		
	"	"	51	88	62	150	60	210	225	150	75					
	"	"	52	118	68	187	99	286	300	187	113		1			
	"	"	53	155	66	221	124	345	350	221	129					
	"	"	54	109	58	168	88	256	275	168	107		1			
	"	"	55	86	43	130	70	200	225	130	95		1			
	"	"	56	113	99	212	130	342	350	212	138					
	"	"	57	120	65	187	106	293	300	187	113	2				
	"	"	58	106	57	163	77	240	250	163	87					
	"	"	59	127	73	200	100	300	325	200	125					
	"	"	60	126	58	185	58	243	250	185	65	1				
	"	"	61	89	71	161	60	221	225	161	64	1				
	"	"	62	128	95	226	104	330	350	226	124			3		
	"	"	63	121	45	168	118	286	300	168	132	2				
	"	"	64	132	54	187	67	254	275	187	88	1				
	"	"	65	81	62	143	70	213	225	143	82					
	"	"	66	115	33	148	75	223	250	148	102					
	"	"	67	125	72	197	95	292	300	197	103					
	"	"	68	123	90	214	100	314	325	214	111	1				
	"	"	69	130	103	235	90	325	350	235	115	2				
	"	"	70	97	84	182	104	286	300	182	118	1				
	"	"	71	107	86	193	93	286	300	193	107					
	"	"	72	120	106	226	108	334	350	226	124					
	"	"	73	113	54	167	111	278	300	167	133					
	"	"	74	106	40	148	78	226	250	148	102	1		1		
	"	"	75	113	56	170	85	255	275	170	105	1				
	"	"	76	115	60	175	68	243	250	175	75					
	"	"	77	130	58	188	90	278	300	188	112					
	"	"	78	93	61	154	90	244	250	154	96					
	"	"	79	82	82	166	98	264	275	166	109	2				
	"	"	80	141	64	207	94	301	325	207	118		2			
	"	"	81	118	81	199	95	294	300	199	101					
	"	"	82	115	118	233	107	340	350	233	117					
	"	"	83	104	109	214	90	304	325	214	111	1				
	"	"	84	144	101	245	91	336	350	245	105					

JOHN STOKES,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Toronto—Parkdale		Price	MacLean										
Con.	Division ..... No. 85	113	88	204	85	289	300	204	96	2	1	....	....
	" ..... " 86	139	95	234	103	337	350	234	116	....	....	....	....
	" ..... " 87	73	89	163	83	246	250	163	87	1	....	....	....
	" ..... " 88	109	89	198	55	253	275	198	77	....	....	....	....
	" ..... " 89	90	103	193	77	270	275	193	82	....	....	....	....
	" ..... " 90	109	88	198	84	282	300	198	102	....	1	....	....
	" ..... " 91	107	79	186	60	246	250	186	64	....	....	....	....
	" ..... " 153	109	20	130	43	173	200	130	70	....	....	1	....
	" ..... " 154	98	27	126	33	159	175	126	49	1	....	....	....
	" ..... " 155	112	27	140	85	225	250	140	110	....	....	1	....
	" ..... " 156	189	69	258	120	378	400	258	142	....	....	....	....
	" ..... " 195	126	39	167	84	251	275	167	108	2	....	....	....
	" ..... " 196	149	35	184	87	271	275	184	91	....	....	....	....
	" ..... " 197	136	27	165	78	243	250	165	85	1	....	1	....
	" ..... " 198	151	33	185	108	293	300	185	115	....	....	1	....
	" ..... " 199	108	26	136	71	207	225	136	89	2	....	....	....
	" ..... " 200	113	13	126	76	202	225	126	99	....	....	....	....
	" ..... " 201	153	21	175	115	290	300	175	125	1	....	....	....
	" ..... " 202	107	65	174	81	255	275	174	101	2	....	....	....
	" ..... " 203	105	56	161	87	248	275	161	114	....	....	....	....
	" ..... " 204	128	30	158	76	234	250	159	92	....	....	....	....
	" ..... " 205	117	46	164	68	232	250	164	86	....	1	....	....
	" ..... " 206	86	29	116	118	234	250	116	134	1	....	....	....
	" ..... " 207	104	18	124	99	223	250	124	126	1	1	....	....
	" ..... " 208	97	16	113	84	197	225	113	112	....	....	....	....

	" " " 209	86	16	103	98	201	225	103	122	....	....	1	....
	" " " 210	92	70	167	115	282	300	167	133	5	....	....	....
	" " " 211	104	72	178	86	264	275	178	97	1	1	....	....
	" " " 212	66	96	162	86	248	275	162	113	....	....	....	....
	" " " 213	94	66	161	66	227	250	161	89	1	....	....	....
	" " " 214	88	54	143	94	237	250	143	107	1	....	....	....
	" " " 215	81	50	132	51	183	200	132	68	1	....	....	....
	Advance Poll	129	37	166	.....	.....	400	166	234	....	....	....	....
	Totals	8,915	4,708	13,689	6,963	20,652	21,100	13,689	8,407	45	11	10	....
	Majority for Price	4,207											
			Baird	McMaster									
Toronto—													
High Park	Division No. 1	75	22	100	60	160	225	100	125	3	....	....	....
	" " " 2	135	39	174	68	242	300	174	126	....	....	....	....
	" " " 3	95	37	134	30	164	225	134	91	2	....	....	....
	" " " 4	146	42	189	9	198	300	189	111	1	....	....	....
	" " " 5	116	26	143	52	195	250	143	107	1	....	....	....
	" " " 6	121	26	153	35	188	300	153	147	....	2	4	....
	" " " 7	113	15	129	31	160	200	129	71	....	1	....	....
	" " " 8	78	27	105	54	159	225	105	120	....	....	....	....
	" " " 9	108	43	154	51	205	325	154	171	3	....	....	....
	" " " 10	103	46	151	45	196	300	151	149	2	....	....	....
	" " " 11	113	32	146	42	188	250	146	104	1	....	....	....
	" " " 12	105	28	135	40	175	225	135	90	2	....	....	....
	" " " 13	148	44	192	44	262	325	192	133	....	....	....	....
	" " " 14	134	22	158	49	207	300	158	142	1	1	....	....
	" " " 15	107	8	115	56	171	225	115	110	....	....	....	....
	" " " 16	139	23	164	66	200	250	164	86	2	....	....	....
	" " " 17	89	32	121	72	193	225	121	104	....	....	....	....
	" " " 18	89	27	118	46	164	225	118	107	2	....	....	....
	" " " 19	100	29	130	64	194	225	130	95	1	....	....	....
	" " " 20	121	34	159	80	239	300	159	141	3	1	....	....
	" " " 21	74	28	107	50	157	225	107	118	3	....	....	....
	" " " 22	87	27	114	53	167	200	114	86	....	....	....	....
	" " " 23	83	19	102	60	162	275	102	173	....	....	....	....
	" " " 24	107	36	144	29	173	225	144	81	1	....	....	....
	" " " 25	92	29	122	43	165	200	122	78	1	....	....	....
	" " " 26	95	30	125	57	182	250	125	125	....	....	....	....
	" " " 27	85	10	96	32	128	200	96	104	1	....	....	....
	" " " 28	104	14	118	48	166	225	118	107	....	....	....	....
	" " " 29	103	33	136	49	185	250	136	114	....	....	....	....
	" " " 30	85	25	112	28	140	200	112	88	2	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
Toronto— High Park—*Con.*..	Division..... No. 31	Baird	McMaster	135	83	218	250	135	115	4	2	....	....
	" ..... " 32	142	19	166	86	252	300	166	134	5	....	....	....
	" ..... " 33	96	25	122	84	206	200	122	78	1	....	....	....
	" ..... " 34	146	24	170	51	221	300	170	130	....	....	....	....
	" ..... " 35	94	19	114	73	187	250	114	136	....	....	1	....
	" ..... " 36	69	11	83	133	216	175	83	92	2	1	....	....
	" ..... " 37	111	16	131	61	192	250	131	119	4	....	....	....
	" ..... " 38	94	10	104	85	189	250	104	146	....	....	....	....
	" ..... " 39	77	14	92	40	132	200	92	108	....	....	1	....
	" ..... " 40	124	17	147	39	186	250	147	103	6	....	....	....
	" ..... " 41	70	13	90	62	152	175	90	85	7	....	....	....
	" ..... " 42	62	15	80	101	181	200	80	120	3	....	....	....
	" ..... " 43	129	71	200	85	285	325	200	125	....	....	....	....
	" ..... " 44	120	55	175	27	202	300	175	125	....	....	....	....
	" ..... " 45	137	67	207	60	267	350	207	143	3	....	....	....
	" ..... " 46	70	29	100	90	190	275	100	175	1	....	....	....
	" ..... " 47	53	72	125	39	164	200	125	75	....	....	....	....
	" ..... " 48	79	87	166	21	187	300	166	134	....	....	....	....
	" ..... " 49	110	97	208	23	221	400	208	192	1	....	....	....
	" ..... " 50	104	72	176	50	226	400	176	224	....	....	....	....
	" ..... " 51	94	81	177	15	192	300	177	123	2	....	....	....
	" ..... " 52	110	113	225	17	242	400	225	175	1	1	....	....
	" ..... " 53	76	81	158	15	173	300	158	142	....	1	....	....
	" ..... " 54	64	47	112	16	128	200	112	88	1	....	....	....
	" ..... " 55	87	73	161	58	219	300	161	139	1	....	....	....

W. J. WADSWORTH,
Returning Officer.

| | | |

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Baird	McMaster										
Toronto—High Park—*Con.*	Division.....No. 101	71	46	117	53	170	225	117	108	....	....	....	....
	" ..... " 102	88	67	155	39	194	300	155	145	....	....	....	....
	" ..... " 103	75	62	138	29	167	225	138	87	1	....	....	....
	" ..... " 104	84	67	152	38	190	300	152	148	....	1	....	....
	" ..... " 105	59	67	127	34	161	200	127	73	1	....	....	....
	" ..... " 106	77	85	163	28	191	300	163	137	1	....	....	....
	" ..... " 107	63	83	149	32	181	250	149	101	3	....	....	....
	" ..... " 108	84	44	128	79	207	275	128	147	....	....	....	....
	" ..... " 109	94	48	142	41	183	300	142	158	....	....	....	....
	" ..... " 110	69	67	137	31	168	200	137	63	....	1	....	....
	" ..... " 111	56	69	125	44	169	225	125	100	....	....	....	....
	" ..... " 112	76	58	134	44	178	250	134	116	....	....	....	....
	" ..... " 113	78	60	138	30	168	250	138	112	....	....	....	....
	" ..... " 114	51	29	81	95	176	200	81	119	1	....	....	....
	Advance Poll.....	161	38	199	.....	199	300	.....	101	....	....	....	....
	Totals.....	10,466	6,656	17,242	5,253	22,495	31,350	17,043	14,108	91	19	8	2
	Majority for Baird.....	3,810											

				Annis	Henry										
York East	Scarboro	No.	1	64	133	197	207	304	350	199	151	1	2	....	....
	"	"	2	26	233	259	246	505	550	259	241	....	....	....	....
	"	"	3	64	169	233	168	401	450	236	213	....	2	1	....
	"	"	4 A	28	157	185	161	480	300	186	114	1	....	....	....
	"	"	4 B	26	128	154	.....	.....	250	154	96	....	....	....	....
	"	"	5	69	266	335	247	582	600	336	264	1	....	....	....
	"	"	6	93	164	257	134	391	400	258	142	1	....	....	....
	"	"	7	40	177	217	160	377	400	217	183	....	....	....	....
	"	"	8	16	150	166	111	277	300	167	133	1	....	....	....
	"	"	9	22	224	246	220	466	500	247	253	1	....	....	....
	"	"	10 A	27	131	158	497	777	350	161	189	....	3	....	....
	"	"	10 B	12	110	122			200	122	78	....	....	....	....
	"	"	11	15	84	99	101	200	200	100	100	....	....	1	....
	"	"	12	20	227	249	122	469	500	249	253	....	....	....	....
	"	"	13	24	92	116	106	222	250	117	133	1	....	....	....
	"	"	14	36	141	177	125	302	300	177	123	....	....	....	....
	"	"	15	73	224	297	166	463	500	300	200	2	1	....	....
	"	"	16	64	36	100	96	196	200	100	100	....	....	....	....
	"	"	17	64	150	214	196	410	450	218	242	4	1	....	....
	"	"	18	65	23	88	128	216	250	89	161	1	....	....	....
	"	"	19	132	116	248	53	401	400	248	152	....	....	....	....
	"	"	20	79	141	220	142	362	400	221	179	1	....	....	....
	"	"	21	94	196	292	146	436	450	94	356	2	....	....	....
	"	"	22	68	28	96	97	193	200	96	104	....	....	....	....
	"	"	23	85	61	146	91	237	250	147	103	1	....	....	....
	"	"	24	295	84	379	164	543	600	380	220	....	....	1	....
	"	"	25	57	39	96	88	184	200	96	104	....	....	....	....
	Markham Tp	"	1 A	93	79	172	220	529	300	172	128	....	....	....	....
	"	"	1 B	66	71	137			300	137	163	....	....	....	....
	"	"	2	53	64	117	126	246	300	117	183	....	....	....	....
	"	"	3	129	45	174	67	241	300	176	124	2	....	....	....
	"	"	4	169	60	229	155	384	450	231	219	2	....	....	....
	"	"	5 A	130	66	196	29	225	300	196	104	....	....	....	....
	"	"	5 B	108	87	195	86	281	300	195	105	....	....	....	....
	"	"	6	157	19	176	85	261	300	176	124	....	....	....	....
	"	"	7	103	32	135	57	192	250	136	114	1	....	....	....
	"	"	8	76	26	102	23	125	150	102	48	....	....	....	....
	"	"	9	175	31	206	88	294	350	206	144	....	....	....	....
	"	"	10	174	56	230	107	337	350	231	119	1	....	....	....
	"	"	11	119	24	143	75	218	250	143	107	....	....	....	....
	Markham Village	"	1	159	66	225	70	295	350	225	125	....	....	....	....
	"	"	2	193	94	287	95	382	450	293	157	3	3	....	....
	East York Tp	"	1	16	51	67	70	137	150	67	83	....	....	....	....

FRANK L. BARCHARD,
Returning Officer.

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers	Ballot Papers taken from Polling Places.
		Annis	Henry										
York, East—*Con.*...	East York Tp.....No. 2	21	108	129	156	285	350	130	220	1	....	....	....
	" ..... " 3	35	182	217	148	365	400	217	183	....	....	....	....
	" ..... " 4	10	75	85	85	170	200	85	115	....	....	....	....
	" ..... " 5	10	56	66	54	120	150	66	84	....	....	....	....
	" ..... " 6	16	61	77	58	135	150	77	73	....	....	....	....
	" ..... " 7	24	86	110	83	193	200	114	86	2	2	....	....
	" ..... " 8	12	65	77	70	147	177	77	100	....	....	....	....
	" ..... " 9	22	151	176	164	340	350	178	172	2	....	....	....
	" ..... " 10	10	94	104	62	166	300	105	195	1	....	....	....
	" ..... " 11	34	85	119	119	238	250	122	128	....	3	....	....
	" ..... " 12	28	133	161	138	299	300	161	139	....	....	....	....
	" ..... " 13	21	83	104	109	213	250	104	146	....	....	....	....
	" ..... " 14	8	92	100	96	196	200	100	100	....	....	....	....
	" ..... " 15	10	101	121	100	221	250	124	136	3	....	....	....
	" ..... " 16	36	142	178	146	324	350	178	172	....	....	....	....
	" ..... " 17	12	137	149	139	288	300	151	149	1	1	....	....
	" ..... " 18	6	113	119	75	194	200	119	80	....	....	....	....
	" ..... " 19	11	136	147	120	267	300	147	153	....	....	....	....
	" ..... " 20	19	132	151	144	295	300	151	149	....	....	....	....
	" ..... " 21	10	74	84	71	155	150	84	66	....	....	....	....
	" ..... " 22	14	97	111	93	204	200	111	89	....	....	....	....
	" ..... " 23	9	65	74	58	132	150	74	76	....	....	....	....
	" ..... " 24	8	96	104	125	229	250	104	146	....	....	....	....
	" ..... " 25	13	94	107	106	213	250	107	142	1	....	....	....
	" ..... " 26	29	81	110	116	226	250	111	139	1	....	....	....

"	"	27	16	119	185	61	246	250	185	115				
"	"	28	17	113	130	133	263	300	130	170				
"	"	29	22	139	161	113	274	300	161	139				
"	"	30	13	82	95	93	188	200	95	105				
"	"	31	55	193	348	148	496	500	353	267	5			
"	"	32	4	98	102	104	206	200	103	97	1			
"	"	33	43	133	176	201	377	400	177	223		1		
"	"	34	8	58	66	72	138	150	67	83	1			
"	"	35	17	207	124	245	369	300	125	75	1			
"	"	36	15	116	131	121	252	250	132	118	1			
"	"	37	6	56	62	53	115	150	62	88				
"	"	38	14	72	86	124	210	250	87	163	1			
"	"	39	19	165	184	179	363	400	184	216				
"	"	40	11	144	155	147	302	300	155	145				
"	"	41	16	118	184	57	241	250	184	116				
"	"	42	26	131	157	131	288	300	157	143				
"	"	43	10	94	104	105	209	200	105	95	1			
"	"	44	15	78	93	83	176	200	93	107				
"	"	45	26	102	128	94	212	250	128	122				
"	"	46	28	50	78	64	142	150	78	72				
"	"	47	33	165	198	125	323	350	200	150	2			
"	"	48	32	166	198	133	331	350	200	150	2			
"	"	49	31	108	139	105	244	250	140	110	1			
"	"	50	9	16	25	16	41	50	25	25				
Ward 1, North York	"	1	68	112	180	113	293	300	182	118		2		
" 1 "	"	2	69	58	127	143	270	300	128	172	1			
" 1 "	"	3	17	82	99	76	175	200	100	100	1			
" 1 "	"	4	36	61	97	85	182	200	97	103				
" 2 "	"	2	47	73	120	131	257	300	122	178	1	1		
" 2 "	"	4	30	71	101	71	172	200	102	98	1			
" 2 "	"	6	97	115	212	136	348	400	214	186	2			
" 2 "	"	8	15	44	59	49	108	150	60	90		1		
Richmond Hill	"	1 A	160	117	277	208	768	450	277	173				
"	"	1 B	162	121	283			400	283	117				
Stouffville	"	1	243	59	302	46	348	450	303	147		1		
"	"	2	259	83	342	70	412	500	345	155	3			
Leaside	"	1	19	147	166	134	300	300	166	134				
Advance Poll, Danforth Ave			1	24	25			200	25	175				
" Lansing			1	1	2			200	2	198				
Totals			5,706	11,085	16,791	11,909	28,700	31,906	16,705	25,201	64	24	3	
Majority for Henry				5,379										

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
			Keith	Pearson									
York North.....	Whitchurch.....A to L No. 1		90	79	169	137	306	300	169	131	....	....	....	....
	" .....M to Z " 1		66	90	156	101	257	300	156	144	....	....	....	....
	" ..... " 2		46	198	245	95	340	375	245	130	1	....	....	....
	" ..... " 3		29	181	210	76	286	300	210	90	....	....	....	....
	" .....A to L " 4		50	88	139	46	185	250	139	111	1	....	....	....
	" .....M to Z " 4		69	100	169	65	234	250	169	81	....	....	....	....
	" ..... " 5		75	80	155	106	261	300	155	145	....	....	....	....
	" ..... " 6		47	92	140	70	210	250	140	110	1	....	....	....
	Newmarket.....A to F " 1		75	126	203	27	230	325	203	122	2	....	....	....
	" .....G to O " 1		100	110	211	64	275	325	211	114	1	....	....	....
	" .....P to Z " 1		118	115	236	100	336	325	236	89	3	....	....	....
	" .....A to F " 2		84	103	187	59	246	300	187	113	....	....	....	....
	" .....G to O " 2		87	144	232	50	282	300	232	68	1	....	....	....
	" .....P to Z " 2		95	123	220	66	286	300	220	80	2	....	....	....
	" .....A to F " 3		72	131	207	36	243	300	208	92	4	....	1	....
	" .....G to O " 3		74	142	217	64	281	300	217	83	1	....	....	....
	" .....P to Z " 3		64	115	180	63	243	300	180	120	1	....	....	....
	Holland Landing.....		85	76	162	36	198	280	162	88	1	....	....	....
	Aurora.....A to L No. 1		71	73	146	34	180	225	146	79	2	....	....	....
	" .....M to Z " 1		73	67	140	46	186	225	141	84	1	....	....	....
	" .....A to L " 2		74	96	171	19	190	225	171	54	1	....	....	....
	" .....M to Z " 2		72	75	147	60	207	225	147	78	....	....	....	....
	" .....A to L " 3		114	76	191	6	197	225	191	34	1	....	....	....
	" .....M to Z " 3		79	61	141	56	197	225	141	84	1	....	....	....
	" .....A to L " 4		62	79	142	19	160	200	142	56	1	2	....	....

A. H. VAN NOSTRAND,
Returning Officer.

" ..... M to Z "	4	58	54	113	49	163	200	113	87	1	....	....	....	....
" ..... "	5	60	143	204	36	240	275	204	71	1	....	....	....	....
Sutton ..... A to L		193	94	288	2	290	300	288	12	1	....	....	....	....
" ..... M to Z		97	70	167	95	262	300	167	133	....	....	....	....	....
Tp. Georgina ..... No.	1	60	70	130	65	195	225	130	95	....	....	....	....	....
" ..... "	2	125	77	202	96	298	325	202	122	....	....	....	....	....
" ..... "	3	83	33	117	36	153	200	117	83	1	....	....	....	....
" ..... "	4	43	126	169	88	257	300	169	131	....	....	....	....	....
Tp. N. Gwillimbury. A to L "	1	87	91	180	19	200	250	180	70	2	....	....	....	....
" " M to Z "	1	90	109	200	66	265	250	200	50	1	....	....	....	....
" " A to L "	2	36	50	87	53	140	200	87	113	1	....	....	....	....
" " M to Z "	2	64	94	159	16	175	200	159	41	1	....	....	....	....
" " A to L "	3	29	68	98	32	130	300	98	202	1	....	....	....	....
" " M to Z "	3	37	53	90	43	133	275	90	184	....	....	....	....	....
Tp. E. Gwillimbury. A to L "	1	62	101	166	65	231	225	166	59	....	....	3	....	....
" " M to Z "	1	71	88	161	39	200	225	161	64	....	....	2	....	....
" " ..... "	2	86	131	218	48	266	300	218	82	1	....	....	....	....
" " A to L "	3	51	112	164	26	190	225	164	61	1	....	....	....	....
" " M to Z "	3	51	110	163	47	210	225	163	62	2	....	....	....	....
" " ..... "	4	47	117	163	85	248	275	164	110	1	....	....	....	....
" " A to L "	5	62	120	182	18	200	250	182	68	....	....	....	....	....
" " M to Z "	5	41	131	174	60	234	250	174	76	2	....	....	....	....
" " ..... "	6	61	87	148	54	202	225	148	77	....	....	....	....	....
" " ..... "	7	9	41	51	23	74	100	51	49	1	....	....	....	....
Tp. of King ..... A to L "	1	62	97	161	99	385	225	161	64	2	....	....	....	....
" ..... M to Z "	1	74	50	125			225	125	100	1	....	....	....	....
" ..... "	2	110	123	231	79	310	350	231	119	....	....	....	....	....
" ..... A to L "	3	121	90	212	36	248	250	212	38	1	....	....	....	....
" ..... M to Z "	3	71	69	140	60	200	250	140	110	....	....	....	....	....
" ..... A to L "	4	53	82	137	63	200	250	137	113	2	....	....	....	....
" ..... M to Z "	4	60	105	165	51	216	250	165	85	....	....	....	....	....
" ..... "	5	80	75	156	61	217	250	156	94	1	....	....	....	....
" ..... A to L "	6	93	117	211	9	220	275	211	64	1	....	....	....	....
" ..... M to Z "	6	63	81	144	105	249	275	144	131	....	....	....	....	....
" ..... A to L "	7	45	63	108	12	120	200	108	92	....	....	....	....	....
" ..... M to Z "	7	31	51	83	113	196	200	83	117	1	....	....	....	....
" ..... "	8	38	82	120	103	223	250	120	129	....	1	....	....	....
" ..... "	9	38	62	101	3	104	150	101	49	1	....	....	....	....
" ..... "	10	12	57	69	52	121	150	69	81	....	....	....	....	....
Advance Poll, Newmarket		19	15	34	.....	34	100	34	66	..	....	....	....	....
Totals		4,444	6,009	10,507	3,508	14,015	16,350	10,510	5,934	54	3	6	2	
Majority for Pearson			1,565											

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Dillon	Macaulay										
York, South.....	York Tp., Ward 1.....No. 1 A	48	100	148	118	266	300	150	150	2	....	....	....
	" " ..... " 1 B	28	93	121	145	266	300	122	178	....	1	....	....
	" " ..... " 2	85	198	283	181	464	500	285	215	2	....	....	....
	" " ..... " 3	45	117	162	113	275	300	165	135	3	....	....	....
	" " ..... " 4	39	171	210	201	411	500	238	262	8	....	....	....
	" " ..... " 5	107	108	215	166	381	400	215	185	....	....	....	....
	" " ..... " 6	100	129	229	83	312	400	234	166	1	3	1	....
	" " ..... " 7	75	157	232	116	348	400	234	166	1	1	....	....
	" " ..... " 8	75	106	181	108	289	300	183	117	2	....	....	....
	" " ..... " 9	111	125	236	154	390	400	236	164	....	....	....	....
	" " ..... " 10	62	99	161	121	282	300	161	139	....	....	....	....
	" " ..... " 11	118	124	242	168	410	500	229	271	2	3	....	....
	" " ..... " 12	77	147	224	187	411	500	229	271	2	3	....	....
	" " ..... " 13	136	100	236	301	537	500	238	262	2	....	....	....
	" " ..... " 14	58	101	159	132	291	300	159	141	....	....	....	....
	" " ..... " 15	124	129	253	239	492	500	256	244	....	3	....	....
	" " ..... " 16	68	53	121	109	230	300	124	176	1	1	....	....
	" " ..... " 17	76	90	166	185	351	400	168	232	....	....	2	....
	" " ..... " 18	11	75	86	91	177	200	91	109	5	....	....	....
	" " ..... " 19	68	168	236	220	456	500	139	261	....	3	....	....
	" " ..... " 20	39	226	265	197	462	500	266	234	....	....	1	....
	" " ..... " 21	48	170	218	138	356	400	219	181	....	....	1	....
	" " ..... " 22	83	99	182	171	353	400	183	217	1	....	....	....
	" " ..... " 23	97	150	247	206	453	500	247	253	....	....	....	....
	" " ..... " 24	52	212	264	212	476	500	266	234	2	....	....	....
	" " ..... " 25	31	182	213	226	439	500	213	287	....	....	....	....

R. V. STRATTON, Returning Officer.

" " "	26	35	114	149	113	262	300	151	149	1	1	....	....
" " "	27	51	87	138	165	303	300	143	157	4	1	....	....
" " "	28	23	111	134	114	248	300	135	165	1	....	....	....
" " "	29	32	81	113	77	190	200	113	87	....	....	....	....
" " "	30	85	179	264	167	431	500	267	233	3	....	....	....
" " "	31	35	117	152	186	338	300	152	148	....	....	....	....
" " "	32	38	120	158	214	372	400	159	241	1	....	....	....
" " "	33	25	39	64	68	132	200	66	134	2	....	....	....
" " "	34	72	136	208	122	330	400	211	189	....	3	....	....
" " "	35	21	100	121	114	235	300	124	176	3	....	....	....
" " "	36	13	93	106	94	200	200	108	92	2	....	....	....
" " "	37	25	191	216	214	430	500	219	281	3	....	....	....
" " "	38	25	187	212	199	411	500	217	283	3	....	2	....
" " "	39	30	151	181	182	363	400	184	216	....	3	....	....
" " "	40	78	154	232	162	394	400	235	165	1	1	....	....
" " "	41	48	166	214	185	399	400	224	176	....	1	9	....
York Tp., Ward 2 "	42	19	128	147	126	273	300	148	152	1	....	....	....
" " "	43	19	93	112	82	194	200	112	88	....	....	....	....
" " "	44	30	129	159	114	273	300	159	141	....	....	....	....
" " "	45	21	137	158	240	398	400	161	239	3	....	....	....
" " "	46	11	141	152	177	329	400	153	247	1	....	....	....
" " "	47	17	163	180	133	313	400	180	220	....	....	....	....
" " "	48	14	118	132	138	270	300	136	164	4	....	....	....
" " "	49	21	76	97	99	196	200	98	102	1	....	....	....
" " "	50	37	122	159	127	286	300	160	140	1	....	....	....
" " "	51	13	45	58	61	119	200	58	142	....	....	....	....
" " "	52	32	121	153	125	278	300	153	147	....	....	....	....
" " "	53	38	68	106	123	229	300	107	193	1	....	....	....
" " "	54	24	159	183	272	455	500	185	315	2	....	....	....
" " "	55	98	139	237	131	368	400	238	162	....	1	....	....
" " "	56	33	87	120	83	203	300	121	179	1	....	....	....
" " "	57	24	75	99	130	229	300	101	199	2	....	....	....
" " "	58	41	183	224	243	467	500	227	273	3	....	....	....
" " "	59	14	118	132	162	294	300	136	164	4	....	....	....
" " Special "	54	33	39	72	28	100	200	72	128	....	....	....	....
Advance Poll		6	32	38	.....	38	500	39	461	1	....	....	....
Woodbridge No.	1	121	76	197	37	234	300	198	102	1	....	....	....
" "	2	109	106	215	40	255	300	217	83	2	....	....	....
Forest Hill "	1	48	113	161	60	221	300	161	139	....	....	....	....
" "	2 A	32	138	170	108	278	300	171	129	1	....	....	....
" "	2 B	38	124	162	113	275	300	163	137	1	....	....	....
" "	3	20	50	70	30	100	100	70	30	....	....	....	....
" "	4	46	87	133	149	282	300	133	167	....	....	....	....
" "	5	10	68	78	85	163	200	78	122	....	....	....	....
" "	6	6	26	32	28	60	100	32	68	....	....	....	....

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.		Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
				Total Number of Votes Polled.	Number of Votes remaining Unpolled.	Number of names on the Polling Lists	Number of Ballot Papers sent out to each Polling Place.	Used Ballot Papers	Unused Ballot Papers.	Rejected Ballot Papers.	Cancelled Ballot Papers.	Declined Ballot Papers.	Ballot Papers taken from Polling Places.
		Dillon	Macaulay										
York, South—*Con.*	North York Tp., Ward 2 . . No. 1	88	120	208	149	357	400	209	191	....	....	1	....
	" " " " 3	68	115	183	105	288	300	184	116	....	....	1	....
	" " " " 5	67	134	201	164	365	400	209	191	7	....	....	....
	" " " " 7	49	135	184	142	326	400	185	215	1	....	....	....
	" " " " 9	45	175	220	248	468	500	227	273	3	4	....	....
	" Ward 3 . . " 1	72	27	99	64	163	200	100	100	1	....	....	....
	" " " " 2	55	38	93	90	183	200	94	106	1	....	....	....
	" " " " 3	20	55	75	118	193	200	76	124	1	....	....	....
	" " " " 4	87	135	222	194	416	500	224	276	1	1	....	....
	" " " " 5	37	25	62	48	110	200	62	138	....	....	....	....
	" " " " 6	62	63	125	186	311	400	127	273	2	....	....	....
	Vaughan Tp. . . . . " 1	65	87	152	116	268	300	152	148	....	....	....	....
	" . . . . . " 2	26	68	94	57	151	200	95	105	1	....	....	....
	" . . . . . " 3	148	67	215	118	333	400	216	184	....	1	....	....
	" . . . . . " 4	175	92	267	83	350	400	267	133	....	....	....	....
	" . . . . . " 5	105	48	153	110	263	300	154	146	....	....	1	....
	" . . . . . " 6	60	34	94	96	190	200	94	106	....	....	....	....
	" . . . . . " 7	104	45	149	77	226	300	150	150	1	....	....	....
	" . . . . . " 8	103	36	139	56	195	200	140	60	1	....	....	....
	" . . . . . " 9	83	34	117	76	193	200	118	82	....	1	....	....
	" . . . . . " 10	75	58	133	72	205	300	133	167	....	....	....	....
	" . . . . . " 11	33	82	115	131	246	300	116	184	1	....	....	....
	" . . . . . " 12	63	153	216	248	464	500	217	283	....	....	1	....
	Totals	5,162	10,242	15,404	12,656	28,060	32,300	15,470	16,706	109	33	20	....
	Majority for Macaulay		5,080										

H. Baxter, Returning Officer.

				Bull	Godfrey	Serson									
York West	Etobicoke	No.	1 A	7	89	51	147		300	149	151		2		
	"	"	1 B	14	77	46	137		300	141	159	4			
	"	"	1 C	8	97	40	145	1,343	300	145	155				
	"	"	1 D	3	89	38	130		300	131	169	1			
	"	"	1 AA	1	79	27	107		300	107	193				
	"	No.	2 A	1	83	19	103		400	103	297				
	"	"	2 B	2	110	34	146	714	400	149	251	3			
	"	"	2 C	5	94	29	128		200	128	72				
	"	"	3 A	13	117	77	207		500	207	293				
	"	"	3 B	16	112	54	182	828	500	183	317	1			
	"	"	3 C	25	114	53	192		300	195	105	3			
	"	"	4 A	25	230	77	332		500	337	163	5			
	"	"	4 B	8	66	16	90	941	500	92	408	2			
	"	"	4 C	11	117	39	167		300	170	130	2	1		
	"	"	5 A	10	95	34	139		400	141	259	2			
	"	"	5 B	14	123	54	191	937	400	195	205		3		1
	"	"	5 C	6	112	50	168		400	168	232				
	"	"	6 A	95	98	3	196	514	300	196	104				
	"	"	6 B	65	112	3	180		300	182	118	2			
	"	"	7 A	63	113	25	201		400	208	193	1	6		
	"	"	7 B	78	104	25	207	1,180	400	209	191	2			
	"	"	7 C	92	93	14	199		400	201	199	2			
	"	"	7 D	60	87	19	166		300	169	131		3		
	"	"	8 A	62	113	8	183	559	300	185	114		2		
	"	"	8 B	53	103	11	167		300	167	133				
	"	"	9	35	17	22	74	156	200	74	126				
	"	"	10	82	84	28	194	280	300	194	106				
	"	"	11	43	21	32	96	160	200	96	104				
	"	"	12	69	64	54	187	253	300	189	111	1	1		
	Mimico	"	1	11	125	88	224	309	300	227	73	3			
	"	"	2 A	6	107	69	182	386	400	184	216	1	1		
	"	"	2 B	3	52	69	124		200	124	76				
	"	"	3	9	124	94	227	303	300	228	72	1			
	"	"	4	24	120	85	229	355	400	230	170	1			
	"	"	5	14	78	66	158	235	300	158	142				
	"	"	6	28	122	87	237	326	400	237	163				
	"	"	7	19	143	97	259	379	400	263	137	3	1		
	"	"	8 A	7	69	58	134	373	400	136	264	1	1		
	"	"	8 B	3	80	47	130		200	131	69	1			
	"	"	9 A	2	99	22	123	340	400	123	277				
	"	"	9 B	2	81	32	115		200	115	85				
	"	"	10	1	105	48	154	211	300	156	144	2			
	New Toronto	"	1	6	97	25	128	218	200	129	71	1			
	"	"	2	14	134	69	217	335	400	218	182	1			

RETURN from the Records of the GENERAL ELECTION to the Legislative Assembly, 1926.—*Continued.*

Electoral District.	Numbers of Polling Places.	Names of Candidates and Number of Votes Polled for each.			Voters at each Polling Place.			Ballot Papers sent out and how disposed of in each Polling Place.						
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		Bull	Godfrey	Serson										
York, West—*Con.*..	New Toronto.....No. 3	11	97	87	195	.....	361	400	196	204	1	....	....	....
	" ..... " 4	16	121	83	220	.....	374	400	223	177	....	....	....	3
	" ..... " 5	3	65	49	117	.....	200	200	121	79	4	....	....	....
	" ..... " 6	10	100	41	151	.....	267	300	152	148	1	....	....	....
	" ..... " 7	5	58	25	88	.....	168	199	88	111	....	....	....	....
	" ..... " 8	3	54	32	89	.....	179	200	90	110	1	....	....	....
	" ..... " 9	10	96	47	153	.....	237	300	156	144	3	....	....	....
	Weston..... " 1 A	76	105	17	198	.....	530	300	201	99	....	3	....	....
	" ..... " 1 B	84	80	16	180			300	180	120	....	....	....	....
	" ..... " 2 A	56	94	17	167	.....	450	500	168	332	1	....	....	....
	" ..... " 2 B	55	80	14	149			200	149	51	....	....	....	....
	" ..... " 3 A	58	85	4	147	.....	428	500	147	353	....	....	....	....
	" ..... " 3 B	60	65	8	133			200	135	65	1	1	....	....
	" ..... " 4 A	98	104	16	218	.....	587	300	219	81	....	1	....	....
	" ..... " 4 B	68	123	20	211			300	212	88	....	1	....	....
	" ..... " 5 A	45	97	13	155	.....	480	500	159	341	....	....	4	....
	" ..... " 5 B	77	85	16	178			200	178	22	....	....	....	....
	Swansea..... " 1	104	80	45	229	.....	336	400	231	169	2	....	....	....
	" ..... " 2 A	19	84	11	114	.....	424	500	115	385	1	....	....	....
	" ..... " 2 B	37	98	19	154			200	156	44	2	....	....	....
	" ..... " 3 A	52	55	15	122	.....	346	400	123	277	1	....	....	....
	" ..... " 3 B	27	50	16	93			199	95	104	1	1	....	....
	" ..... " 4 A	38	92	29	159	.....	444	500	160	340	1	....	....	....
	" ..... " 4 B	15	114	17	146			200	148	52	....	....	2	....
	" ..... " 5 A	11	74	32	117	.....	364	400	119	281	2	....	....	....
	" ..... " 5 B	18	68	11	97			200	97	103	....	....	....	....

Township of York	"	60	10	126	29	165	.....	235	300	169	133	....	....	2	....
"	"	61	28	91	4	123	.....	248	300	124	176	....	1	....	....
"	"	62	21	115	12	148	.....	296	300	153	147	....	....	5	....
"	"	63	23	145	3	171	.....	303	300	172	128	1	....	....	....
"	"	64	29	101	5	135	.....	252	300	136	164	1	....	....	....
"	"	65	28	136	4	168	.....	350	400	171	229	3	....	....	....
"	"	66	4	105	8	117	.....	275	300	118	182	1	....	....	....
"	"	67	5	78	1	84	.....	157	200	84	116	....	....	....	....
"	"	68 A	19	105	4	128	.....	470	500	129	371	....	1	....	....
"	"	68 B	14	96	3	113			200	114	86	1	....	....	....
"	"	69	12	111	3	126	.....	271	300	128	172	2	....	....	....
"	"	70	19	184	..	203	.....	315	300	206	94	3	....	....	....
"	"	71	16	112	..	128	.....	238	300	131	169	3	....	....	....
"	"	72	4	144	2	150	.....	243	300	152	148	2	....	....	....
"	"	73	9	109	2	120	.....	258	300	121	179	....	....	1	....
"	"	74	9	111	7	127	.....	250	300	127	173	....	....	....	....
"	"	75	34	93	5	132	.....	247	300	133	167	....	1	....	....
"	"	76	33	114	1	148	.....	291	300	151	149	1	2	....	....
"	"	77	34	94	12	140	.....	257	300	140	160	....	....	....	....
"	"	78	33	67	2	102	.....	167	200	102	98	....	....	....	....
"	"	79	33	134	6	173	.....	289	300	173	127	....	....	....	....
"	"	80 A	23	79	6	108	.....	354	400	108	292	....	....	....	....
"	"	80 B	22	85	2	108			200	109	91	....	....	....	....
"	"	81	24	92	9	125	.....	186	200	125	75	....	....	....	....
"	"	82 A	43	64	3	110	.....	329	400	114	286	2	2	....	....
"	"	82 B	49	56	3	108			200	109	91	1	....	....	....
"	"	83 A	27	79	7	113	.....	349	400	113	287	....	....	....	....
"	"	83 B	11	67	8	86			200	86	114	....	....	....	....
"	"	84	28	79	10	117	.....	209	200	118	82	....	1	....	....
"	"	85 A	17	68	13	98	.....	400	400	99	301	1	....	....	....
"	"	85B	13	87	7	107			200	108	92	....	1	....	....
"	"	86	108	170	19	297	.....	449	500	298	202	....	1	....	....
Advance Polls—															
Mimico			3	6	3	12	.....	.....	300	12	288	....	....	....	....
New Toronto			..	16	7	23	.....	.....	300	23	277	....	....	....	....
21 Castleton Ave			4	26	..	30	.....	.....	300	30	270	....	....	....	....
Totals			3,114	9,927	2,919	15,960	9,521	25,481	33,600	16,020	17,580	90	38	14	3
Majority for Godfrey				6,813											

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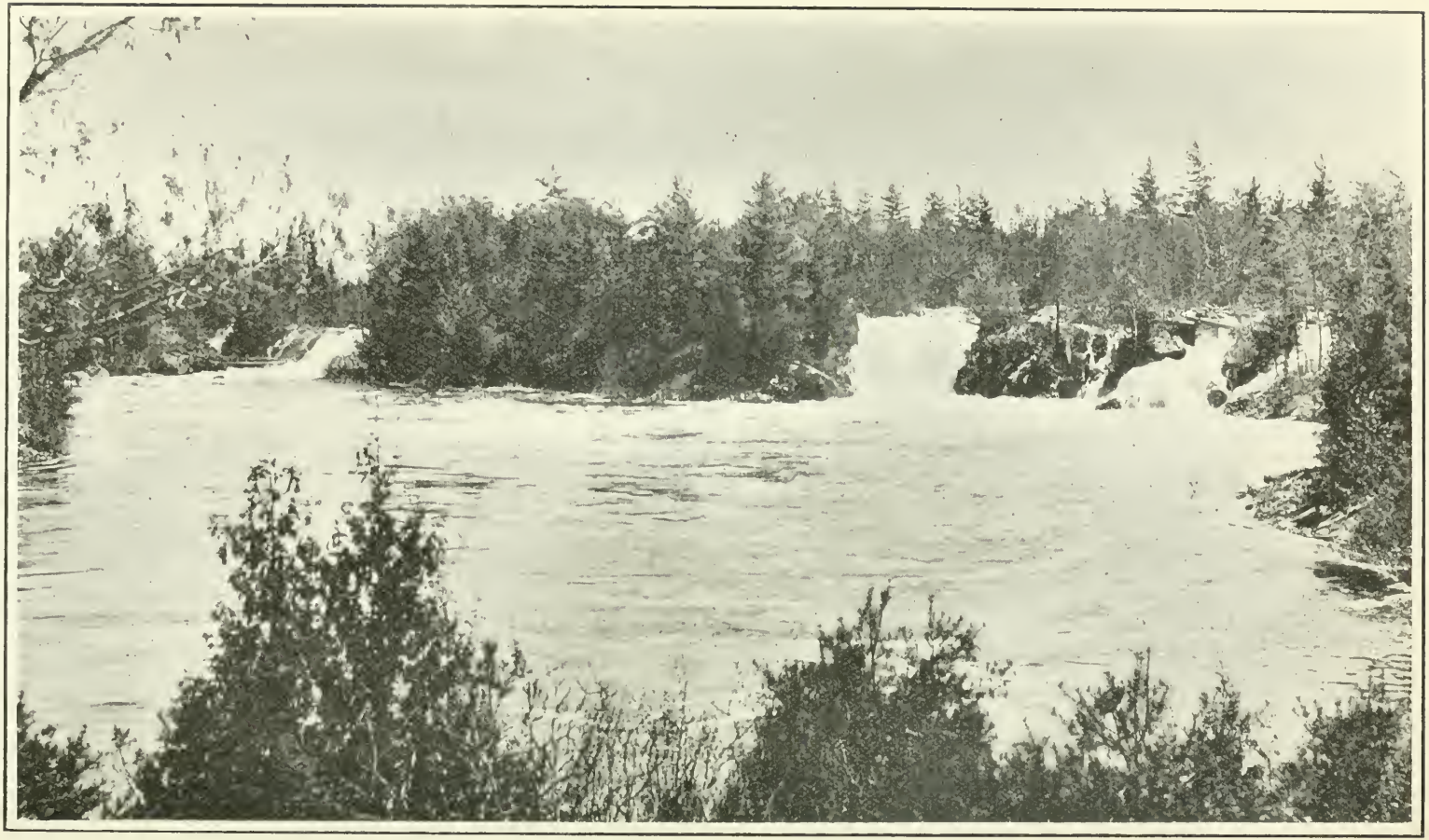

CHATS FALLS ON THE OTTAWA RIVER.

These Falls are situated about thirty miles above the city of Ottawa. Some 150,000 horsepower can be produced under approximately fifty feet head. The river channel is broken up by numerous islands through which the river plunges in a dozen or more channels of which three typical falls are shown above.

Nineteenth Annual Report

OF THE

HYDRO-ELECTRIC POWER COMMISSION

OF THE

PROVINCE OF ONTARIO

FOR THE YEAR ENDED OCTOBER 31st

1926

PRINTED BY ORDER OF
THE LEGISLATIVE ASSEMBLY OF ONTARIO

ONTARIO

TORONTO
Printed and Published by the Printer to the King's Most Excellent Majesty
1927

HYDRO-ELECTRIC POWER COMMISSION
OF ONTARIO

CHARLES A. MAGRATH, ESQ. ..... *Chairman*

HON. J. R. COOKE, M.L.A. ..... *Commissioner*

C. ALFRED MAGUIRE, ESQ. ..... *Commissioner*

W. W. POPE, ESQ. ..... *Secretary*

F. A. GABY, B.A.Sc., D.Sc ..... *Chief Engineer*

To His Honour The Honourable William D. Ross,

Lieutenant-Governor of Ontario

May It Please Your Honour:

The undersigned has the honour to present to your Honour the Nineteenth Annual Report of the Hydro-Electric Power Commission of Ontario for the fiscal year ending October 31, 1926.

This Report covers all of the Commission's activities and also embodies the financial statements of the municipal electric utilities operating in conjunction with the various systems of the Commission and supplying electrical service to the people of the Province.

Dealing, as it does, with a multiplicity of activities relating to several electrical systems obtaining power from twenty-two hydro-electrical plants operated by the Commission, supplemented by power purchased from other sources, and recording financial and other data relating to the individual local municipal electric utilities, the Annual Report presents a large amount of statistical information, much of which must, of necessity, be of a summary character.

The financial statements, the statistical data and the general information given, however, are so arranged and presented as to convey a comprehensive outlook on the features of the Commission's operations. Not only does the Report record the progress made during the past year, but it gives, in addition, the cumulative results for the various periods during which operation has been maintained in the respective municipalities.

During the past year the work of the Hydro-Electric Power Commission has been characterized by steady growth. The generating capacity of the Commission's plants was increased by about 100,000 horsepower, an increase which somewhat exceeds the growth in load during the year, and for the time being has given a reasonable margin between the capacity available and the demand for power. This has resulted in an improved service and enabled the various generating plants to be maintained in a high state of efficiency.

The operation of all the systems has been carried on successfully and without serious trouble. The class of equipment provided in the Commission's generating plants and on its transmission networks, and the care with which it is maintained and operated have enabled the Commission to provide a remarkable continuity of service. This is indicated by the fact that power was never entirely off the Niagara system for a single minute during the year.

Future supplies of power for the various systems are ever a matter of serious consideration to the Commission. The immediate requirements of the Niagara system have been provided for by contract with the Gatineau Power Company for a supply of power from the Ottawa River watershed. On the Georgian Bay system the continued combined operation of the various generating plants has been very satisfactory and has resulted in an improved service with a margin of power over and above the immediate requirements. The completion of a new storage dam on the Hollow Lake storage reservoir has added substantially to the storage available for the Georgian Bay system. On the Thunder Bay system the Commission has commenced at Alexander Landing a second development on the Nipigon river. On the Central Ontario and Trent system, special attention has been given to the problem of conserving and increasing the flow of streams by the installation of dams and the creation of storage reservoirs.

Cost of Electrical Service Furnished by the Commission

The function of the Commission is not only to use its best endeavours to provide for the people of Ontario, at cost, an adequate and reliable supply of electrical energy, but also to ensure that the cost of that electrical energy to the consumers shall be the minimum consistent with the financial stability of the enterprise. The success that has been attained in the accomplishment of the latter object may be appreciated from the fact that, whereas, according to a recent statement by an accredited authority in the United States,* the average cost of electricity to the domestic consumer in the United States, in 1926, was 7.4 cents per kilowatt-hour, the corresponding cost in Ontario, in municipalities served by the Hydro-Electric Power Commission—as shown by the figures given in Statement "D", page 337 of this Report—was, for 1926, less than two cents per kilowatt hour. Statement "D" indicates also that rates for commercial light and industrial power service in Ontario are similarly low.

Respecting the cost to the ultimate consumer of electrical service furnished to Ontario municipalities by the Commission, the following facts are of interest:

More than eighty per cent of the electrical energy utilized for domestic service is sold in municipalities where the average charge to consumers of this class is less than two cents per kilowatt-hour.

More than eighty per cent of the electrical energy utilized for commercial light service is sold in municipalities where the average charge to consumers of this class is less than three cents per kilowatt-hour.

More than seventy per cent of the electrical power distributed by municipal systems and utilized for power service is sold in municipalities where the average charge to consumers is less than twenty-five dollars per horsepower per year.

In each of the above cases the consumers' cost quoted is inclusive of all charges.

In considering the low cost of electrical service in Ontario municipalities supplied by the Hydro-Electric Power Commission, attention may be directed to the satisfactory financial status of the local municipal electric utilities as revealed in Statement "A," pages 242 to 281 and in this connection the table on page 234 is of special interest. It shows that no less than fifty-one municipal electric utilities are in the position of being "out of debt"; in other words, their liquid assets such as cash, bonds, accounts receivable, etc., exceed in value their total liabilities, including the debenture balance. Many other municipalities are rapidly approaching this favourable position.

Electrical World, New York, January 1, 1927.

Growth in Load

The following tabulation shows the growth in load in the various systems during the year.

DISTRIBUTION OF POWER TO SYSTEMS

20-Minute Peak Horsepower

System Coincident Peaks

System	October 1925	December 1925	October 1926	December 1926
Niagara system	683,646	732,306	800,000	809,651
Georgian Bay system	18,261	17,544	17,109	18,191
St. Lawrence system	5,350	5,963	6,790	6,932
Rideau system	2,533	2,654	3,076	3,150
Thunder Bay system	44,086	49,044	40,977	45,640
Ottawa system	14,260	15,617	16,354	17,728
Central Ontario and Trent system	37,762	41,622	41,166	43,901
Nipissing system	2,500	2,693	2,560	2,697
Total	808,398	867,443	928,032	947,890

Financial Summaries

It will be observed that the financial statements embodied in this Report are presented in two main divisions, namely, a division—Section IX—which deals with the operations of the Commission in the generation, transformation and transmission of electrical energy *to the co-operating municipalities*, and a division—Section X—which deals with the various operations of the municipal electric utilities in the localized distribution of electrical energy *to consumers*.

The cumulative results to date of the operation of the several systems of the Commission as set forth in this Report demonstrate a healthy financial condition.

The total investment of the Hydro-Electric Power Commission of Ontario in power undertakings and hydro-electric railways is $203,442,757.99, and the investment of the municipalities in distributing systems and other assets is $74,692,540.69, making in power and hydro-electric railway undertakings a total investment of $278,135,298.68. The total revenue derived from this capital investment aggregated $32,682,653.21 in 1926.

The following statement shows the capital invested in the respective systems and municipal undertakings:—

Niagara system	$155,769,665.97
Georgian Bay system	5,259,249.53
St. Lawrence system	1,062,444.88
Rideau system	1,161,658.24
Thunder Bay system	12,724,571.03
Ottawa system	46,843.15
Engineering—Power sites, St. Lawrence and Ottawa systems	262,655.18
Central Ontario and Trent system	14,067,963.23
Nipissing system	1,036,000.84
Office and service buildings, construction plant, inventories, etc.	2,661,806.34
Hydro-electric railways	9,389,899.60
	$203,442,757.99
Municipalities' distributing systems and other assets (exclusive of $8,046,868.53 of municipal sinking fund equity in H-E.P.C. system)—all systems	74,692,540.69
	$278,135,298.68

The following statement shows the combined revenue of the Hydro-Electric Power Commission and of the municipal electric utilities:

Revenue of Commission from municipal electric utilities and other power customers		$20,555,179.19
Revenue collected by municipal electric utilities		22,677,999.28
Revenue of H.E.P.C. Railways:		
Sandwich, Windsor & Amherstburg Railway	$1,031,443.20	
Guelph District Railways	107,104.19	
Toronto & York Radial Railways	909,079.23	
		2,047,626.62
Total		$45,280,805.09
Deduct amounts included in first item above as follows:		
H.E.P.C. revenue from sale of power to municipalities, to H.E.P.C. Railways, to Peterborough Railway and to Campbellford Pulp Mill		12,598,151.88
Total Combined Revenue		$32,682,653.21

Revenue of Commission

As usual the Commission is able to report that the revenue obtained from the consumers has been more than sufficient to meet the full cost of generating and transmitting the electrical energy as well as to provide for all operating expenses and the fixed charges of the municipal utility equipments.

The Commission collected from the municipal utilities and other customers, for power sold, a total sum of $20,555,179.19. This sum was appropriated to meet all the necessary fixed charges and to provide for the expenses of operation and administration. After meeting all charges there was left a net surplus of $565,413.34.

The following statement summarizes the Commission's collections from municipal electric utilities and other power customers for the year and shows how the collections have been appropriated:

Revenue from municipal electric utilities and other power customers		$20,555,179.19
Appropriated as follows:		
Operation, maintenance, administration, interest and other current expenses	$15,693,871.55	
Reserved for sinking fund, renewal of plant and equipment and contingencies	4,295,894.30	
		19,989,765.85
Net surplus, after providing for all expenses and necessary fixed charges, credited to municipalities and shown in their accounts		$565,413.34

Rural Electrification

During the past two or three years very substantial progress has been made in Ontario in the field of rural electrification. Practically all rural electrical service is now given through rural power districts which are operated directly by the Commission. There is now more than $4,000,000 invested in the rural power district systems established by the Commission. Towards this rural work the Ontario Government, pursuant to its policy of promoting the basic industry of agriculture, has, in the form of grants-in-aid, contributed 50 per cent of the costs of transmission lines and equipment, or about $2,000,000. About 2,300 miles of transmission lines have been constructed to date, of which more than 750 miles were approved during the past year, a mileage which exceeds that constructed in any former year. There are now nearly 19,000 customers supplied in the rural power districts.

RURAL POWER DISTRICTS—OPERATIONS FOR YEAR 1926

	Niagara system	Georgian Bay system	St. Lawrence system	Ottawa system	Central Ontario and Trent system	Totals
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Cost of power as provided to be paid under sec. 23 of the Act	228,166.74	8,927.47	4,743.44	1,984.95	10,926.34	254,748.94
Cost of operation, maintenance and administration	162,453.48	6,313.19	1,928.25	3,200.49	6,723.18	180,618.59
Interest	65,991.03	3,474.03	1,759.09	1,453.00	3,398.87	76,076.02
Renewals	54,146.52	2,506.58	1,368.56	1,141.11	2,801.19	61,963.96
Contingencies	13,536.63	626.64	342.13	285.28	695.70	15,486.38
Sinking fund	14,559.51	795.67	373.27	308.96	.....	16,037.41
Total expenses	538,853.91	22,643.58	10,514.74	8,373.79	24,545.28	604,931.30
Revenue from customers	664,763.35	25,301.98	12,151.39	8,073.99	32,842.76	743,133.47
Surplus	125,909.44	2,658.40	1,636.65	.....	8,297.48	138,501.97
Deficit	.....	.....	.....	299.80	.....	299.80
Net surplus	.....	.....	.....	.....	.....	138,202.17

Municipal Electric Utilities

The following is a summary of the year's operation of the electric utilities of the municipalities which operate under cost contracts with the Commission:

Total revenue collected by the municipal electric utilities		$22,677,999.28
Cost of power	$12,326,255.18	
Operation, maintenance and administration	4,551,856.16	
Debenture charges and interest	3,465,120.44	
Depreciation	1,157,579.05	
Total		21,500,810.83
Surplus for the year, includes surplus from H-E.P.C.		$1,177,188.45

The above covers only the municpalities operating under cost contracts with the Commission.

Reserves of Commission and Municipal Electric Utilities

The total reserves of the Commission and the municipal electric utilities for sinking fund, renewals, contingencies and insurance purposes amount to $55,471,213.04, made up as follows:

Niagara system	$18,625,079.71
Georgian Bay system	1,163,189.74
St. Lawrence system	287,539.18
Rideau system	154,504.21
Thunder Bay system	315,590.45
Ottawa system	7,304.95
Central Ontario and Trent system	2,134,171.74
Nipissing	106,744.04
Bonnechere storage	7,217.21
Service buildings and equipment	433,473.05
Insurance—Workmen's compensation and staff pension insurance	1,516,596.94
Total reserves of Commission	$24,751,411.22
Total reserves of municipal electric utilities	30,719,801.82
Total Commission and municipal reserves	$55,471,213.04

The consolidated balance sheet of the municipal electric utilities, on page 241, shows a total cash balance of $2,136,290.79, and bonds and other investments of $1,400,316.43. The total surplus in the municipal books now amounts to $20,411,509.32, in addition to a depreciation reserve and sundry other reserves aggregating $10,308,292.50.

The Commission has been sensible of the necessity of building up its reserves in order to maintain this important public service on a sound financial basis. During the past six years there have been placed in operation power properties—including that of the Toronto Power Company acquired by purchase—that have involved a capital outlay aggregating $133,000,000. As each of these properties came into actual operation supplying power to the systems of the Commission, the process of setting up reserves commenced. It may be pointed out that the reserves of the Commission during the past three years have more than doubled.

* * *

The following is a brief summary of the principal operations relating to the several systems of the Commission:

Niagara System

The Niagara system embraces all the territory lying between Niagara Falls, Hamilton, and Toronto on the east, and Windsor, Sarnia, and Goderich on the west, served with electrical energy generated at plants on the Niagara river.

There has been a steady increase in the number of consumers supplied on this system, and also in the loads supplied by the Commission to the municipalities. The ninth unit at the Queenston generating station was put into operation in December, 1925.

There are no large power developments under construction by the Commission at the present time to serve the Niagara system and the power supply available from the Niagara river will all be in use about the end of the year 1928. In order to provide for the immediate future demands for power the Commission during the year entered into a long-term contract with the Gatineau Power Company for 260,000 horsepower. Delivery of the first block of this power is to be made about the end of the year 1928. This power will be generated from the Gatineau river in the Province of Quebec, and will be received by the Commission at the inter-provincial boundary on the Ottawa river. It will be transmitted over a 220,000-volt steel-tower transmission line to Toronto where the transmission line will be tied in to the Niagara system. In connection with this transmission line, aerial surveys have been carried out during the past year and have greatly facilitated the work of planning the route to be followed by the transmission line. Construction of this line will be commenced during 1927. The power received from the Gatineau river will be 25-cycle power similar to the supply at present given in the Niagara system of the Commission.

The Commission in this system has a total capital investment of $155,769,665.97 and accumulated reserves for renewals, sinking fund and contingencies

aggregate $18,625,079.71. In the rural power districts of this system, which are operated directly by the Commission, the revenue for the year from customers was $664,763.35, and the total cost of supplying the service was $538,853.91, leaving a balance of $125,909.44, which is placed to the credit of the districts in this system. The greater part of this surplus is returnable to the users in the form of reduced rates or cash.

With respect to the electric utilities of the municipalities comprising this system, the actual cost of power during the year was $295,317.28 less than the amounts of the interim bills. The municipal electric utilities operated with a net surplus of $773,037.94 after providing $1,001,261.17 for depreciation. Only three municipalities had actual deficits during the year and these were very small, aggregating $1,842.32. The total revenue of the municipal electric utilities in this system was $19,461,266.84, an increase of $1,554,195.70.

Georgian Bay System

The Georgian Bay system, as now constituted, serves that portion of the province of Ontario which surrounds the southern end of Georgian bay and lies to the north of the territory served by the Niagara system, the boundary between the two lying south of the municipalities of Lucknow, Wingham, and Orangeville. It includes the district surrounding lake Simcoe and extends as far north as Huntsville, embracing all of the counties of Bruce, Grey, and Simcoe, and the district of Muskoka, as well as the northern portions of Huron, Wellington and Ontario counties.

The combined generating capacity of the six plants feeding this system approximates 22,000 horsepower inclusive of a frequency changing plant at Mount Forest capable of transferring power both ways between the Georgian Bay and the Niagara systems. One of the generating plants, viz.: that at Hanna Chute, was completed and placed in operation during the year. This new plant consists of one unit rated at 1,550 horsepower under a thirty-foot head and is operated by remote control from the switchboard in the South Falls generating station.

The Commission in this system has a total capital investment of $5,259,249.53 and accumulated reserves for renewals, sinking fund, and contingencies aggregate $1,163,189.74. In the rural power districts of this system, which are operated directly by the Commission, the revenue for the year from customers was $25,301.98 and the total cost of supplying the service was $22,643.58, leaving a balance of $2,658.40 which is placed to the credit of the districts in this system. The greater part of this surplus is returnable to the users in the form of reduced rates or cash.

With respect to the electric utilities of the municipalities comprising this system the actual cost of power during the year was $101,856.43 less than the amounts of the interim bills. The various municipal electric utilities operated with a net surplus of $110,421.37 after providing $44,381.63 for depreciation. Five small municipalities operated with losses aggregating $1,503.94, whereas the total revenue of the municipal electric utilities of the system was $936,353.17. The year just closed has been the best from a financial standpoint in the history of the Georgian Bay system and marked improvement has taken place in every item of the financial statement.

St. Lawrence System

The St. Lawrence system serves the district immediately to the north of the St. Lawrence river between Brockville and Cornwall; the supply of power for the system being purchased from the Cedar Rapids Transmission Company, delivery being made at a point near Cornwall. Service is given to eleven municipalities, six rural power districts and two companies.

The Commission in this system has a total capital investment of $1,062,444.88 and accumulated reserves for renewals, sinking fund and contingencies aggregate $287,539.18. In the rural power districts of this system, which are operated directly by the Commission, the revenue for the year from customers was $12,151.39, and the total cost of supplying the service was $10,514.74. leaving a balance of $1,636.65, which is placed to the credit of the districts in this system. The greater part of this surplus is returnable to the users in the form of reduced rates or cash.

With respect to the electric utilities of the municipalities comprising this system, the actual cost of power during the year was $32,365.96 less than the amounts of the interim bills. The municipal electric utilities operated with a net surplus of $47,111.53 after providing $9,891.00 for depreciation. Two municipalities in this system had small deficits aggregating $557.91. The total revenue of the municipal electric utilities in this system was $208,616.51.

Rideau System

The Rideau system serves the district in the vicinity of Smiths Falls, Perth and Carleton Place. Power is available from two generating plants, one at Carleton Place and the other installed by the Commission at High Falls. Both are situated on the Mississippi river. The Commission also purchases power from the Rideau Power Company of Merrickville. The Carleton Place plant was in operation during the past year as a standby. The system supplies five municipalities situated between the Ottawa and St. Lawrence rivers, west of Ottawa.

The Commission in this system has a total capital investment of $1,161,658.24 and accumulated reserves for renewals, sinking fund and contingencies aggregate $154,504.21.

With respect to the electric utilities of the municipalities comprising this system the actual cost of power during the year was $24,481.39 less than the amounts of the interim bills. The various municipal electric utilities operated with a surplus of $24,632.60 after providing $8,775.00 for depreciation. There were no deficits. The total revenue of the municipal electric utilities in this system was $207,147.56.

Thunder Bay System

The Thunder Bay system serves the municipalities situated in the district of Thunder Bay at the head of the Great Lakes. Power supply for this system is obtained from the Commission's hydro-electric developments on the Nipigon river, about seventy miles east of Port Arthur. The Cameron Falls generating station is complete with an installation of 75,000 horsepower. Storage works at the outlet of lake Nipigon regulate the outflow from the lake and the reservoir capacity is sufficient to provide for a complete regulation of the flow.

During the past year the load previously established has been fairly well maintained. Although the actual highest twenty-minute peak established in December on the Thunder Bay system was some 3,000 horsepower less than for the corresponding period during the previous year, due to the fact that in 1925 a large block of power was temporarily and for a short period supplied to the Kaministiquia Power Company to assist that company on account of low-water conditions, yet the average load for the full period of the year, or the total load sold on the system, was approximately 2,500 horsepower greater than for the previous year. A similar condition existed in the Port Arthur load, the highest December peak established during the year being some 2,200 horsepower less than in 1925, the total average load taken for the entire year, however, being increased by 1,754 horsepower.

Extensive preparation has been made to provide for large increases in power demands for 1927 and 1928, and in a preliminary way for anticipated increase in load up to the year 1932. The construction of the new Alexander development situated one-and-one-half miles below the existing Cameron Falls development on the Nipigon river was begun by the Commission and has progressed favourably during the year.

The city of Fort William, at the beginning of the year, passed by a large majority a money by-law to provide funds for the purpose of constructing a distributing station to handle the power to be taken from the Commission in accordance with its contract—made, in 1917, at the time the decision was being reached to develop power on the Nipigon river—to take power in December, 1927. This station was designed and the construction thereof supervised by the Commission. The Commission has also, during the year, extended its 110,000-volt transmission line to provide service for the city of Fort William and has also constructed a terminal substation adjacent to the municipal substation. Both of these undertakings were completed during the year and will be ready for operation on the date when the city ceases to take power from the private company and becomes a part of the Thunder Bay system. The initial load of the city of Fort William will approximate 8,000 horsepower.

Arrangements were completed during the year by the city of Port Arthur for supplying 15,000 horsepower additional to two existing pulp and paper companies. As the present Cameron Falls development will be fully loaded with the increase in the demand for power during 1927 and 1928, inclusive of the Fort William city load and that of the extensions to the two large pulp and paper mills in Port Arthur, the Commission plans to place the first unit of the Alexander development in operation at the end of 1929.

The Commission, in the Thunder Bay system, has a total capital investment of $12,724,571.03, and accumulated reserves for renewals and contingencies aggregate $315,590.45. The total revenue of the municipal electric utilities in this system was $745,952.55, and the total revenue collected by the Commission for power sold to municipalities and private companies was $841,314.59, being $53,641.60 greater than the total collections from the same customers during 1925.

Ottawa System

The Ottawa system comprises the city of Ottawa and the Nepean rural power district. It receives its power from a hydro-electric development on the Ottawa river adjacent to the city. Power for the Ottawa system is purchased through the Hydro-Electric Power Commission from a private corporation and, therefore, the municipalities of the Ottawa system are not acquiring any

equities nor establishing reserves in power generating and transmission systems. It is interesting to note that, although Ottawa enjoys a very low average cost for electrical energy for domestic service, its net surplus after providing $54,242.00 for depreciation was $47,666.47, an amount equal to more than nine-tenths of the revenue received by the electrical utility of the city for the commercial power service it supplied.

Central Ontario and Trent System

The Central Ontario and Trent system serves the district bordering the north shore of lake Ontario lying between the territory on the west served by the Niagara and Georgian Bay systems and that on the east served by the St. Lawrence and Rideau systems. The nucleus of this system was the group of properties formerly controlled by the Electric Power Company, Limited, and operated by it through the agency of twenty-two subsidiary companies. These properties were all purchased by the province of Ontario in March 1, 1916, and have been operated by the Commission as trustee for the Province since June 1, 1916. Since that date the system has been greatly enlarged in order to meet the constantly growing needs of the district.

Twelve municipalities, ten of which have been connected to the system since the date of purchase, operate their own distribution systems under contracts with the Commission. These municipalities are grouped in what is termed the Trent system. This system also includes certain rural power districts.

The power supply for the Central Ontario and Trent system is obtained from a number of power developments situated on the Trent and Ottonabee rivers. The power developments were constructed in conjunction with dams required for navigation purposes. During the year investigations respecting the possibilities of the Crow river storage basin for increasing the power supply on the Trent river were continued.

For the purpose of the financial statements the Nipissing system, referred to below, is included with the Central Ontario and Trent system. After meeting operating, maintenance, and interest charges out of the revenue from the system, the balance remaining was insufficient—by the sum of $8,528.67—to provide the necessary reserves. In view of the fact that the purchase bond issue was refunded at a higher rate of interest (March 1st, 1926), the revenue of the system will be required to provide, in future, additional funds to meet this increase, in addition to a provision for obsolescence and debt retirement.

The total reserves to date provided out of earnings and held specifically for the benefit of the system amount to $2,240,915.78.

Trent System

The twelve municipalities operating their own distribution systems under cost contracts with the Commission in the district known as the Central Ontario and Trent system have been grouped under the above heading. They are served with energy from, and are considered as customers of, the Central Ontario and Trent system. Their combined operation for the year shows a net surplus of $70,844.03 after providing $30,549.95 for depreciation. There were no deficits.

Nipissing System

This system comprises the city of North Bay, the town of Powassan and the villages of Callander and Nipissing, and was acquired by the Province in 1916, at the same time as was the Central Ontario system property the records of

which on the Commission's books include the Nipissing system. The Nipissing system is supplied with power from two hydro-electric developments on the South river, at Nipissing and Bingham Chute.

The franchise of the private company which served the city of North Bay prior to the acquisition by the Province of the Nipissing system, along with the other property of the Central Ontario system, expired at the end of 1926. The Commission has carried on the operation of the North Bay system in accordance with this franchise until the present time and, during the year, has investigated the future operation and discussed the matter with the municipal authorities concerned. It is expected that during the coming year a decision will be reached which will be satisfactory to all parties.

The Annual Report

The Table of Contents, pages xvii and xviii, conveys a good understanding of the scope of the matters dealt with in the Report, to which there is also a comprehensive Index. To those not conversant with the Commission's Reports the following notes will be useful.

In Section II, pages 9 to 55, dealing with the Operation of the Systems, are a number of interesting diagrams showing, graphically, the increase in the loads on the various systems. Tables are also presented showing the amounts of power taken by the various municipalities during the past three years.

The rural distribution work of the Commission has proved of widespread interest and special reference to this is made in Section III on pages 70 to 75. The power distributed to rural districts is, and probably must always be, but a relatively small proportion of the power distributed by the Commission. The supplying of electrical service in rural areas, and especially on the farm, has, however, been of great economic benefit to Ontario. The Provincial grants-in-aid to this work have been of assistance to agricultural activities, and have enabled the Commission to extend transmission lines to many areas which could not otherwise have received the benefits of electrical service.

In Sections IV, V and VI will be found information respecting progress of work on new power developments and on transmission system extensions, together with photographic illustrations.

About two-thirds of the Report is devoted to statistical, financial data which are presented in two Sections, IX and X.

Section IX presents in summary form the financial statements relating to the operations of the Commission in the generation, transformation and transmission of electrical energy to the co-operating municipalities. It is introduced by an important explanatory statement which appears on pages 123 to 127, to which special reference should be made.

Section X presents in summary form the financial statements relating to the operations of the municipalities in the localized distribution of electrical energy to consumers. It also contains details of the costs of electrical energy to consumers in the various municipalities and tabular statements of the rates in force which have produced these costs. An explanation of the various tables and statements is given at the commencement of this Section on pages 231 to 235; and a special introduction to Statement "D," which relates to the cost of electrical service in Ontario, together with a diagram, appears on pages 338 and 339.

The aim of the Commission is to give in its Annual Report the fullest details respecting the activities of the whole undertaking. The various electrical systems are being operated for the benefit of the people, with the Commission as the central co-ordinating trustee acting for the municipalities who have combined to work their electrical properties in co-operation.

Because of the fact that in so short a period it has come into control of practically the entire electrical services of the more settled areas of this vast Province, the Commission realizes that, from time to time, some controversial issues must inevitably arise in one community or another. It is, however, remarkable how seldom such issues do arise. Moreover, the Commission, from actual experience, is able to state that these local difficulties can always be adjusted, even though at times the adjustment cannot be brought about as quickly as desired. It is largely a question of sincere co-operation, and in this connection I have much pleasure on behalf of my colleagues and myself in expressing to the Press of the Province, as well as to the various co-operating municipal bodies, gratitude for the generous support we have enjoyed.

Finally, I would recall that the Commission's business is not only to supply power at cost, but at as low a cost as is consistent with the maintenance of a highly efficient equipment and the provision of proper safeguards in the way of reserves. This can be accomplished only through the exercise by the various members of our organizations of the closest supervision over their respective activities. It is their function to reduce waste to a minimum and to be continually on the alert to obtain better results. I should like to take this opportunity of expressing the warm appreciation the Commission entertains for the loyal co-operation of its staff and for the good-will displayed by those associated with other organizations which have co-operated in furthering matters with which the Commission has had to deal.

For the success of such an organization as the Hydro-Electric Power Commission, the establishment of the most complete confidence is a vital essential. This implies the light of publicity. To this end the information in the following pages has been compiled and published, and it is confidently believed that the facts recorded in this Report justify the whole-hearted support which is being extended to this great enterprise.

Respectfully submitted,

CHARLES A. MAGRATH,
Chairman.

Toronto, Ontario, March 31st, 1927.

Charles A. Magrath, Esq.,

Chairman, Hydro-Electric Power Commission of Ontario,

Toronto, Ontario.

Sir,—I have the honour to transmit herewith the Nineteenth Annual Report of the Hydro-Electric Power Commission of Ontario for the fiscal year ended October 31st, 1926.

I have the honour to be,

Sir,

Your obedient servant,

W. W. Pope,

Secretary.

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NINETEENTH ANNUAL REPORT

OF THE

Hydro-Electric Power Commission of Ontario

SECTION I

LEGAL

HIS MAJESTY, by and with the advice and consent of the Legislative Assembly of the Province of Ontario, in 1926 passed three special Acts relating to the work of the Hydro-Electric Power Commission of Ontario. These Acts are reproduced in full as Appendix I to this Report. The short titles to the said Acts are as follows:

The Power Commission Act 1926, Chapter 17.

The Hydro-Electric Railway Act 1926, Chapter 18.

The Toronto Radial Railways Act 1926, Chapter 113.

Amalgamation of Power Developments at Niagara

The amalgamation authorized by the Power Commission and Companies Transfer Act of 1924 was consummated. The power developments at Niagara Falls, formerly carried on under the name of the Ontario Power Company and the Toronto Power Company as separate organizations, are now operated directly by the Commission in conjunction with the works which the Commission has constructed. The Power Commission and Companies Transfer Act of 1925 provides for the transfer of the title to the land in the Registry Office by regis-

tration of the Statute and Agreements together with a list of the property affected. This constitutes notice of the transfer to the Commission and carries forward the chain of title on the Abstract. Registration and transfer in this manner of all the lands of the Ontario Power Company and the Electric Development Company have been completed; of the lands of the Toronto & Niagara Power Company, in whose name was registered the transmission line from Niagara Falls to the Davenport terminal in Toronto, registration and transfer have been completed for some 400 parcels.

Toronto Power Company Properties

Under the Toronto Power Company Purchase Agreement (Clean-Up), a deposit had been retained with the Trust Company to secure performance of a number of undertakings. This had gradually been reduced and upon performance of the remaining undertakings, the balance of the deposit was released during the year.

Proceedings have commenced in connection with the expropriation of the steam plant property at Scott street for the viaduct and negotiations have also taken place in respect to this property as affected by the Harbour improvements. The transmission lines and right-of-way formerly belonging to the Toronto and Niagara Power Company from Davenport to the Falls have involved the ordinary number of matters affecting property, fencing and wire rights.

Toronto and York Radial Railways

As part of the Clean-Up agreement it was necessary for the Commission to take over what is known as "The York Radials." As part also of the same transaction the Commission then transferred to the city of Toronto the electrical light plant and that portion of the York radials within the city, and retained, as trustee for the city, the York radials outside the city limits. The result of this, so far as the railway situation was concerned, was to extinguish the perpetual franchise on Yonge street within the city limits and to leave three unconnected radial lines operated by the Commission for the city. The original proposal was to secure the co-operative partnership of the municipalities through which the radials passed and a right-of-way for an entrance to the centre of the city. This proposal, however, had to be abandoned in 1924 when the city voted against the entrance of the radials into the city. Later it was suggested, in view of this fact, that Toronto should take over, either directly or through the Toronto Transportation Commission, the management of these lines. As the original plan had been abandoned and there appeared no prospect for any municipal partnership in the ownership and control of the lines there was no further advantage in the Commission remaining as trustee, and the Commission co-operated with the city authorities in reaching an agreement for transfer of the radials to the city.

The City Council approved this course early in the year. Application was then made to the Legislature at the last session and legislation was obtained for the purpose. This appears as The Toronto Radial Railways Act, 1926.

Under this Act the Commission and the Corporation may, with the approval of the Lieutenant Governor-in-Council, enter into an agreement to provide for the transfer of the railways from the Commission to the Corporation upon a date to be therein named. Immediately upon the passing of this Act, negotiations commenced and after numerous conferences between the Legal department of the Commission and the city solicitor the terms of the transfer were settled in a form of agreement. Schedules of property were prepared. The agreement itself involved not only the provisions necessary for the actual transfer and for the meeting of obligations but also provisions in regard to the bonds and debentures which constituted the original purchase price of the railways and which had to be continued under similar conditions until the bonds could be retired on maturity. Provisions were also necessary in regard to power supply for the railways and to the joint use of certain property. The agreement was approaching final form at the 31st of October, 1926.

During the negotiations the Commission was still carrying on the operation of the railways and this involved the usual amount of legal work. The radials for the most part are situated upon highways and several matters in relation to the widening of the highways and the opening of new streets required attention.

Power from the Gatineau River

The largest single transaction during the year for the increase of the power supply of the Commission was the purchase from the Gatineau Power Company of 260,000 horsepower. A contract was prepared and submitted for consideration to the Lieutenant Governor-in-Council. It was approved and completed.

Power Rights

Legal questions and difficulties in connection with power rights and possible developments on the Ottawa and Trent rivers were under consideration throughout the year.

Litigation

The Commission was made defendant along with the Government in a suit brought by lumbering interests at the head of the lakes, over water flow in Dog lake and Kaministikwia river. The action was fought in the courts and the Commission discharged from all liability. As against the Commission the action was dismissed with costs. Other important litigation was dealt with and the interests of the Commission successfully protected.

Stamford Township

The Council of the township of Stamford made claims in regard to taxes. In one previous instance the matter had been carried to the courts and the Commission sustained in its position. However there are special circumstances in connection with the tax problem at Niagara, and after long negotiations with

the township officials an amicable adjustment has been reached with Stamford township, under which a lump sum will be paid to the township in full of all taxes for a period.

Electric Railways

For the railways, other than the Toronto & York Radial Railways, which the Commission is operating in other parts of the Province, a number of contracts were prepared for the furnishing of equipment. A standard contract for advertising was prepared. Contracts were also drawn for operation of buses on certain routes. Rather than venture in the first instance on purchase of the buses, the Commission has arranged for their use under terms satisfactory to both parties, which may, if the use is justified, ultimately result in purchase. Quite a number of claims were dealt with and disposed of. Some of these involved litigation and reasonable success was attained.

The extensions, improvements and additional works and equipment for the Essex County Railway made necessary by the rapid growth of the Border Cities involved the issue of $1,000,000 of bonds and the deposit by the municipalities of their debentures with the Commission as collateral security. The necessary by-laws and resolutions as well as the bonds and debentures were prepared and completed and the procedure required by the statute carried out. The legislation was secured which validated the debentures and by-laws and made three new municipalities which had been erected, namely the towns of Tecumseh, Riverside and La Salle parties to the agreement for the operation of the Essex County Railway.

Purchase of Equipment

The Commission during the year extended its plants and undertook new works. These matters required quite a number of contracts for hydraulic and for electrical equipment. The growth of existing systems also made necessary agreements for additional equipment and for replacements. Some questions which arose in regard to equipment previously purchased were considered and negotiations successfully carried on.

Sale of Power

Numerous contracts for sale of power to manufacturing concerns and others were drawn and these have since been executed. Several were for a long period and for a large quantity of power. Particular circumstances in not a few instances required special attention. There were also a number of contracts with municipalities in which the municipality assumes the risks of Hydro undertakings along with other municipalities. A re-arrangement was effected in connection with exchange of power at the Niagara river. With the exception of one contract made some time ago by a company which was subsequently taken over by the Commission, the Commission is not now obliged to furnish any fixed quantity of power or to deliver any that may be required for use in

Canada. A revision was prepared of the form of consumer contract for rural work. Many enquiries in regard to outstanding contracts were dealt with and answered.

Lighting on Highways

The increasing traffic on highways has forced upon many rural communities the installation of street lighting. The schemes for street lighting authorized by the legislation were designed primarily for urban municipalities. Recently, methods were provided to assist rural municipalities. These in the main work satisfactorily. A number of rural communities, however, seem to have special problems or difficulties of their own and feel that their particular needs are not exactly met. This brings in a series of enquiries and usually after some explanations and suggestions the difficulties are overcome and a scheme undertaken in pursuance of the existing legislation.

Special Acts

The three special Acts mentioned at the beginning dealt with particular circumstances. In addition to these an amendment to the Municipal Act was passed which is of general interest to all public utilities. Subsection 3 of section 400 of the Municipal Act permits the raising of monies by a municipality by means of debentures for completion or extension of existing works without the necessity of a vote, provided approval is obtained from the Ontario Railway and Municipal Board. Prior to the legislation of 1922, there was provision for executing the work required by means of temporary borrowings and then when the money had been ascertained after the completion of the work for funding the cost by a debenture issue. The restoration of this provision was secured.

Changes in Local Systems

Several municipal systems were transferred during the year. In one instance the assets of a private firm were acquired. In others, local municipalities assumed the system within their bounds which the Commission had been operating and extending after acquiring the same as part of the assets of one of the companies taken over some time previous. A new town formed from part of a township took over that portion of the system within its limits which had previously been part of a rural power district. In another place lines extending into surrounding territory from an urban municipality were acquired and made part of a rural power district.

Legal Assistance to Municipalities

From time to time enquiries were received from municipalities. These concerned many different matters ranging from construction or extension of works through powers and duties under the legislation and operating problems down to the treatment of arrears. These were matters which had to be handled by the Legal department of the Commission because they were peculiar to "Hydro" work.

The sale of apparatus and material no longer required and the rental of construction equipment not needed for use at the time was covered by agreement in each case sufficiently protecting the interests of the Commission.

Line Crossings

The transmission lines in the different parts of the Province come in close propinquity to or cross railway lines and lines of communication companies at numerous points. Many of these crossings are under the rules and regulations of the Board of Railway Commissioners for Canada because the other organization is subject to the jurisdiction of that authority. The great majority of those encountered during the year were arranged by agreement. In other instances negotiations resulted satisfactorily. With the very large number of such crossings throughout the province there was only one case where damage occurred. This was where a siding had been constructed under a transmission line and an accident on the siding caused damage to one of the towers. This was amicably adjusted.

Lines on Highways

With the multiplicity of public services on the highways, problems arose as to space and location of lines for the different companies affected. In urban municipalities a tendency toward carrying as many services as possible on one line of poles resulted in a number of agreements for joint use. In the rural sections telephone service usually preceded the electric service by a number of years. The electric service necessarily followed similar routes because those who had already installed telephones were usually those who requested electric service. Where, as in rural work, the distance between customers makes cost a serious element, all parties are concerned with the most economical construction. Negotiations were carried on throughout the year with the Bell Telephone Company and also with the Independent Telephone Association. Any misunderstanding that might have arisen locally was cleared away. Considerable progress was made toward efficient co-operation.

Special circumstances regarding a few transactions in land required considerable attention. Differences encountered were readily solved. Quite a number of miscellaneous items demanded effort and time. General average, highway re-arrangement in connection with Chippawa construction, sinking fund obligations and shipping claims were adjusted without resorting to litigation.

RIGHT-OF-WAY AND LANDS

Land Survey and Title Records

During the past year over seven hundred deeds were recorded in title record books; one hundred and twenty-three plans and descriptions were prepared for right-of-way on transmission lines and power development on current purchases.

In addition to the above over six hundred records of deeds, and various easements were recorded.

A complete record of all lands owned or leased by the Commission is now available.

Right-of-Way

Settlements of claims for flooding at Hanna Chute and Hollow lake have been nearly completed. In this connection it was found necessary to close a number of streets on the town plot of Muskokaville and also to divert certain roads in the township of Draper. An agreement has been reached with the council of that township whereby the Commission has undertaken to construct new roads in lieu of those closed. The necessary by-laws have been passed by the township council and transfers of the lands involved have been made.

The transfer of certain lands near the lake shore in the city of Toronto between the Humber river and Strachan avenue has been secured from the Harbour Board and the Commission's right-of-way between those points is now complete.

The passing of titles and the transfer of the power properties at Appleton, Playfair, Ragged Rapids and Blakeney on the Mississippi river in the county of Lanark has been finished and these properties are now vested in the Commission.

Negotiations have been continued with the Dominion Government and with a number of private owners in connection with development work at the various dams on the Trent canal. These titles as well as the several agreements between the Dominion Government and the different owners have been found to be very complicated and a number of matters in this connection are still under consideration.

The location of poles for new power lines on many of the provincial and other highways of the Province has rendered necessary a great deal of correspondence as well as personal negotiations. Owing to the large amount of highway improvement work being carried on throughout the Province by the Department of Public Highways and also by the Good Roads committees of the different counties, the Commission has received many requests to re-locate poles and lines, and due to the fact that in so many cases the lines of the Bell Telephone Company and rural telephone lines and in some cases telegraph lines as well as power lines are situated on these roads a great deal of study has been found necessary in order to avoid friction between the interests represented.

As usual a considerable number of claims for damages and accidents have been referred to this department and settlements have been made without resort to litigation.

The construction of rural power lines has been very active during the year and in all cases, before the actual work of construction has been commenced, arrangements have been made with the different departments, commissions or corporations having control of the roads on which it is proposed to construct the lines, for the location of the poles, wires, etc. This has involved a great deal of correspondence and negotiation.

The following is a list of rural lines which have been under construction during the year and for which right-of-way has been secured and damage and other claims adjusted:—Amherstburg, Apple Hill, Aylmer, Ayr, Baden, Barrie, Barton, Beamsville, Beeton, Belle River, Blenheim, Bothwell, Brampton,

Brant, Brigden, Burford, Chatham, Chesterville, Colborne, Delaware, Dorchester, Dundas, Dutton, Elmira, Elora, Essex, Exeter, Forest, Galt, Georgetown, Grantham, Guelph, Haldimand, Harrow, Ingersoll, Jordan, Keswick, Lansing, Listowel, London, Lucan, Lynden, Mariposa, Markham, Milton, Mitchell, Nepean, Newmarket, Niagara, Norwich, Oshawa, Petrolia, Pickering, Ridgetown, Sandwich, Scarboro, Simcoe, Sparrow Lake, Stayner, Strathroy, Streetsville, St. Jacobs, St. Thomas, Tavistock, Tilbury, Tillsonburg, Walsingham, Walton, Waterdown, Waterford, Welland, Woodbridge, Woodstock.

Right-of-Way settlements have been made during the year on the following low tension lines and incidental damage and other claims connected therewith have been settled:—

Healy Falls to Norwood,
Napanee to Kingston,
Port Hope to Newcastle,
Port Darlington and Bowmanville,
North of Markdale,
Eugenia system,
Waubashene to South Falls and Matchedash Bay,
Hanna Chute to South Falls,
Chesterville to Morewood,
Morewood to Russell,
Niagara T.S. to Toronto power station,
St. Thomas to Sarnia,
St. Clair junction to Petrolia junction,
St. Thomas station to Aylmer,
Essex to Windsor,
Welland to Port Colborne,
Burford to Waterford,
Simcoe to St. Williams,
Michigan Central Railway pump house feeder,
Junction Pole to Riverside station,
Arkona feeder line,
Line to Ontario Supply & Transport Company,
Northern Construction Company to Port Colborne station.

Lands no longer required by the Commission have been disposed of as follows: In town of Amherstburg, one parcel; in township of Artemesia, one parcel; in village of Chippawa, two parcels; in township of Glanford, one parcel; in town of Kingsville, one parcel; in township of McKillop, one parcel; in town of New Toronto, one parcel; in city of Niagara Falls, two parcels; in city of Toronto, one parcel; in township of Stamford, five parcels.

Sites for substations have been purchased at the following places:—Dashwood, Fort William, Jordan, Riverside, St. Williams.

SECTION II

OPERATION OF THE SYSTEMS

Operation during the fiscal year of 1925-26 resembled the preceding year in its chief characteristics. The generating capacity was increased by 107,000 horsepower, which is more than the growth in the load. Following similar conditions during the last two years, the operation of the systems generally has been relieved from the anxieties and difficulties experienced in previous years when equipment often had to be operated at heavy overloads and the supply of power at times curtailed to carry out necessary maintenance work. The existence of a reasonable margin between the capacity available and the demand for power has enabled the operating staff to take equipment out of service for inspection and maintenance when required, usually without interference with the supply to customers. This has resulted in an improved service in most districts, and equipment generally has been maintained in good operating condition. An outline of the changes in operating conditions and of the maintenance work performed during the year will be found under the headings of the respective systems.

Another factor favouring operation this year, on the Central Ontario, Rideau, Georgian Bay, Nipissing, and Thunder Bay systems, has been the unusually favourable precipitation. The time at which most of the precipitation occurred, during the summer and early fall, was of particular advantage on these systems, supplementing the water stored on the various watersheds during the spring, and reducing the amount evaporated, thus aiding in the maintenance of a better stream flow during what is usually called the dry season.

The load of all systems shows some increase, as will be seen by reference to the load graphs for each system given herein. The increase in the peak demands of all systems has been 56,000 horsepower, and the total power used has increased 296,000,000 kw-hr. or 11 per cent. Although this increase represents a large amount of power, it cannot be regarded as equal to the normal rate of increase as established over a period of years, probably due to industrial conditions which were generally quiet during the year.

The figures given in the preceding paragraph apply only to the power used on the various systems, excluding power exported, and, therefore, the increases noted above are not exactly the same as shown in the table of power generated and purchased, which includes a quantity of power exported under existing contracts.

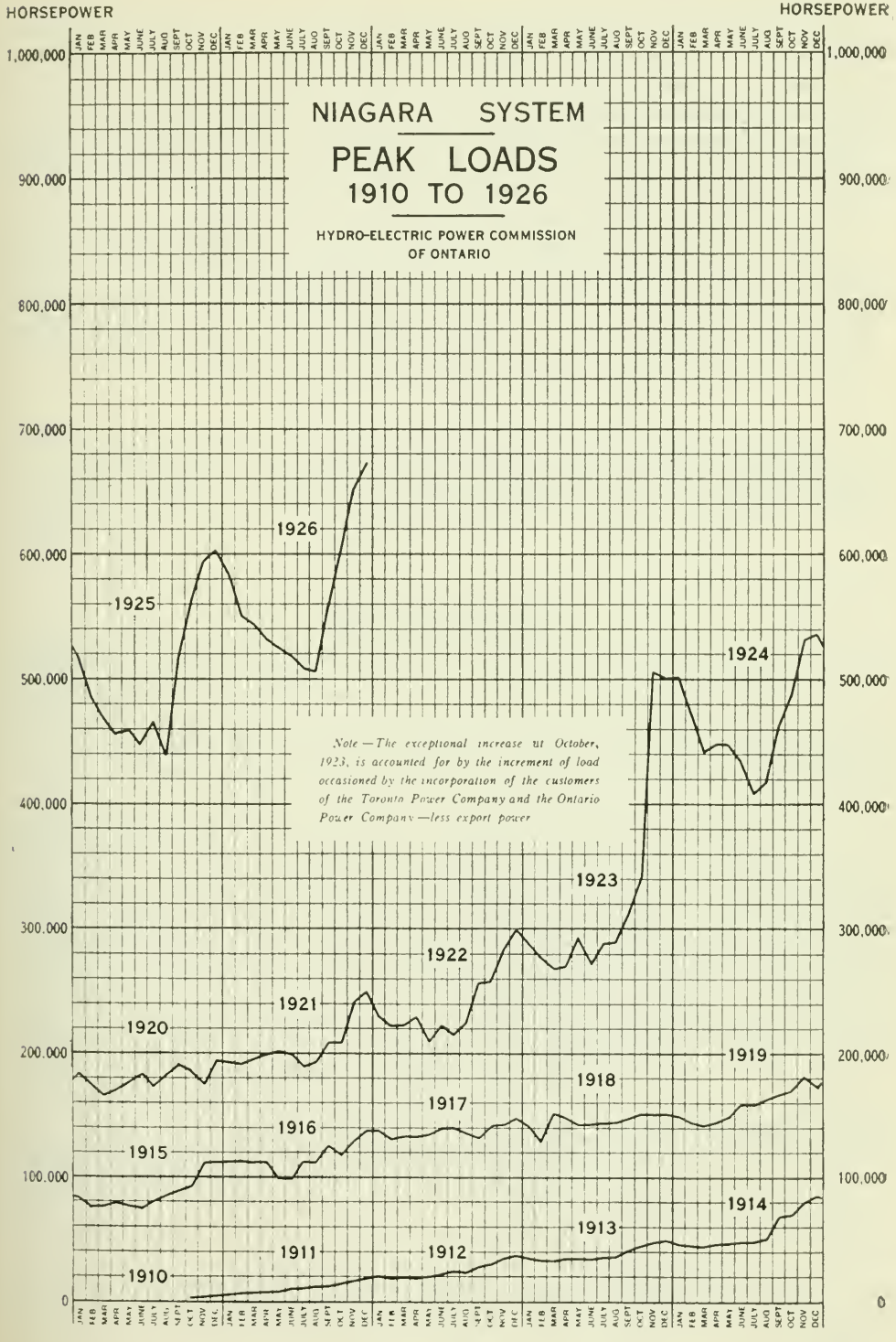
TOTAL POWER GENERATED AND PURCHASED

Plant	Normal operating capacity Oct. 31, 1926 horsepower	Peak load during fiscal year 1925-1926 horsepower	Total output during fiscal year 1925-1926 kilowatt-hours
HYDRO-ELECTRIC GENERATING PLANTS			
Niagara: Queenston plant	522,790	525,469	2,156,131,000
Niagara: "Ontario Power" plant	183,650	182,306	790,558,700
Niagara: "Toronto Power" plant	147,450	141,823	226,618,000
Sidney, Dam No. 2	4,020	4,423	14,760,800
Frankford, Dam No. 5	3,485	3,215	11,741,900
Meyersburg, Dam No. 8	6,430	8,579	19,919,290
Hague's Reach, Dam No. 9	4,500	4,691	10,065,260
Ranney Falls, Dam No. 10	9,650	11,394	35,955,960
Seymour, Dam No. 11	4,020	4,316	16,442,700
Heely Falls, Dam No. 14	12,060	15,818	32,796,460
Auburn, Dam No. 18	2,010	2,547	9,822,470
Fenelon Falls, Dam No. 30	1,000	938	3,779,140
Cameron Falls	75,000	49,044	198,557,600
Big Chute	5,700	5,737	17,179,080
Eugenia Falls	7,300	7,144	16,707,400
Wasdells Falls	1,200	1,213	4,609,280
South Falls	5,200	5,550	23,457,600
Hanna Chute	1,500	1,474	93,600
High Falls	2,400	2,755	5,697,240
Carleton Place	428	509	96,680
Nipissing	2,346	2,299	6,077,760
Bingham Chute	1,200	1,351	2,377,480
Totals, hydro-electric plants	1,003,339	982,595*	3,603,445,400
STEAM PLANTS			
Toronto steam plant	20,000	.....	.....
POWER PURCHASED			
	Contract amount horsepower	Peak horsepower	Total purchase kilowatt-hours
Canadian Niagara Power Co	20,000	21,716	111,488,800
Hamilton Cataract Power Co	322	322	300,677
Orillia Water, Light & Power Commission. **	1,200	1,500	266,000
Cedar Rapids Power Co	7,500	6,790	24,932,500
Rideau Power Co	650	979	2,873,736
Ottawa & Hull Power & Mfg. Co	17,500	16,976	52,542,000
Campbellford Water & Light Commission	1,876	1,930	221,900
Peterborough Hydraulic Power Co. †	.....	2,010	84,890
Canadian General Electric Co. †	.....	268	1,800
Corporation of Fenelon Falls. †	.....	.....	.....
Total purchased	49,048	52,491*	192,712,303
Grand total, 1926	1,072,387	1,035,086*	3,796,157,703
Grand total, 1925	961,992	946,274*	3,213,757,154
Increase	110,395	88,812	582,400,549

*Peak totals given are direct sums of plant peaks as shown without allowance for diversity in time. Therefore these totals do not indicate the demands on the various systems where there is more than one plant supplying power.

†Reciprocal arrangement for surplus power.

**Due to parallel operation of plants under existing long term agreement.


HORSEPOWER
HORSEPOWER
NIAGARA SYSTEM
PEAK LOADS
1910 TO 1926
HYDRO-ELECTRIC POWER COMMISSION
OF ONTARIO
1,000,000
900,000
800,000
700,000
600,000
500,000
400,000
300,000
200,000
100,000
0
1926
1925
1924
1923
1922
1921
1920
1919
1918
1917
1916
1915
1914
1913
1912
1911
1910
Note—The exceptional increase at October, 1923, is accounted for by the increment of load occasioned by the incorporation of the customers of the Toronto Power Company and the Ontario Power Company—less export power

The power exported consists in part of firm power supplied under long-term contracts (made by the Ontario Power Company before it was acquired by the Commission). The balance is surplus or off-peak power sold under temporary agreements to utilize the surplus generating capacity now available until the full output is required on the Niagara system. There has been a large increase in this surplus power exported during the past year, and including the total power exported with the system load increases, the total power generated or purchased by the Commission shows an increase of 582,000,000 kw-hr.

While the generating capacity in operation has been sufficient to meet all power demands during the past year, it will be noted that there are no additional plants or extensions under construction at the end of the year, except on the Thunder Bay system, and that the full available capacity has a margin of only 23 per cent over the power required during the past year, including firm power exported under contracts, but not the surplus power exported.

Summing up the operation of all systems, it may be said that this year has seen still further refinement in the quality of the service which it has been possible to give, that there has been a general freedom from serious damage to equipment, and that the various plants have been maintained in a condition of high efficiency.

NIAGARA SYSTEM

The operation of the Niagara system this year resembled that of the other systems in that the provision of additional generating capacity—in the form of the ninth generator at Queenston, rated at 62,000 horsepower—more than covered the year's growth in the system load, which, as may be seen by reference to the load graph given herein, amounted to 45,000 horsepower.*

The precipitation, which favoured hydro-electric development on other systems, had no direct effect at Niagara, as the use of water on the Canadian side is controlled by the Dominion government under the terms of a treaty with the United States. As the amount of water allotted to the Commission is fixed, the problem has been to operate the different plants of the Commission so as to develop the most power from the water allotted, taking into consideration the existing equipment and lines acquired or constructed by the Commission. The amount of power being handled is so immense, the possible interconnections are so complex, and the quantity of apparatus involved is so large, each piece having its own capacity limitations, that the operating staff has had many problems to solve in order to meet changing load conditions and take care of the increased demand for power. As the Queenston plant will develop more than twice the amount of power that the other plants can produce with the same amount of water, the general aim is to use the water at Queenston as far as load conditions and apparatus will permit. In order to deal with the numerous details involved in constantly changing load conditions, and to insure the greatest

*NOTE: These figures, as well as others given elsewhere in the written text, refer to the fiscal year ending October 31. It has been possible to complete the load graphs to the end of the calendar year, and it will be noted that the system load increase for the calendar year is 70,000 horsepower.

possible development of power from the water and equipment available, the Operating department has this year appointed specially trained operators as load despatchers for the Niagara Falls plants.

The general record of the operation of the Niagara system, in the generating plants, in the transformer stations and on the transmission lines generally, has been very satisfactory. The service given during the year is to some extent indicated by the remarkable fact that power has never been entirely off the system for a single minute. Certain sections have suffered interruptions to their supply of power, but generally these interruptions have been few and of brief duration, particularly with respect to the high-tension transmission lines. The low-tension distributing lines and stations have also given satisfactory service. In a few districts abnormal storms caused some damage and interruptions.

Queenston Generating Station

On December 5, 1925, No. 9 generator, rated at 62,000 horsepower, was placed on load. As shown in the table of power generated, published in this Report, the normal operating capacity of this plant is now 522,000 horsepower, and it has carried over 525,000 horsepower in actual operation.

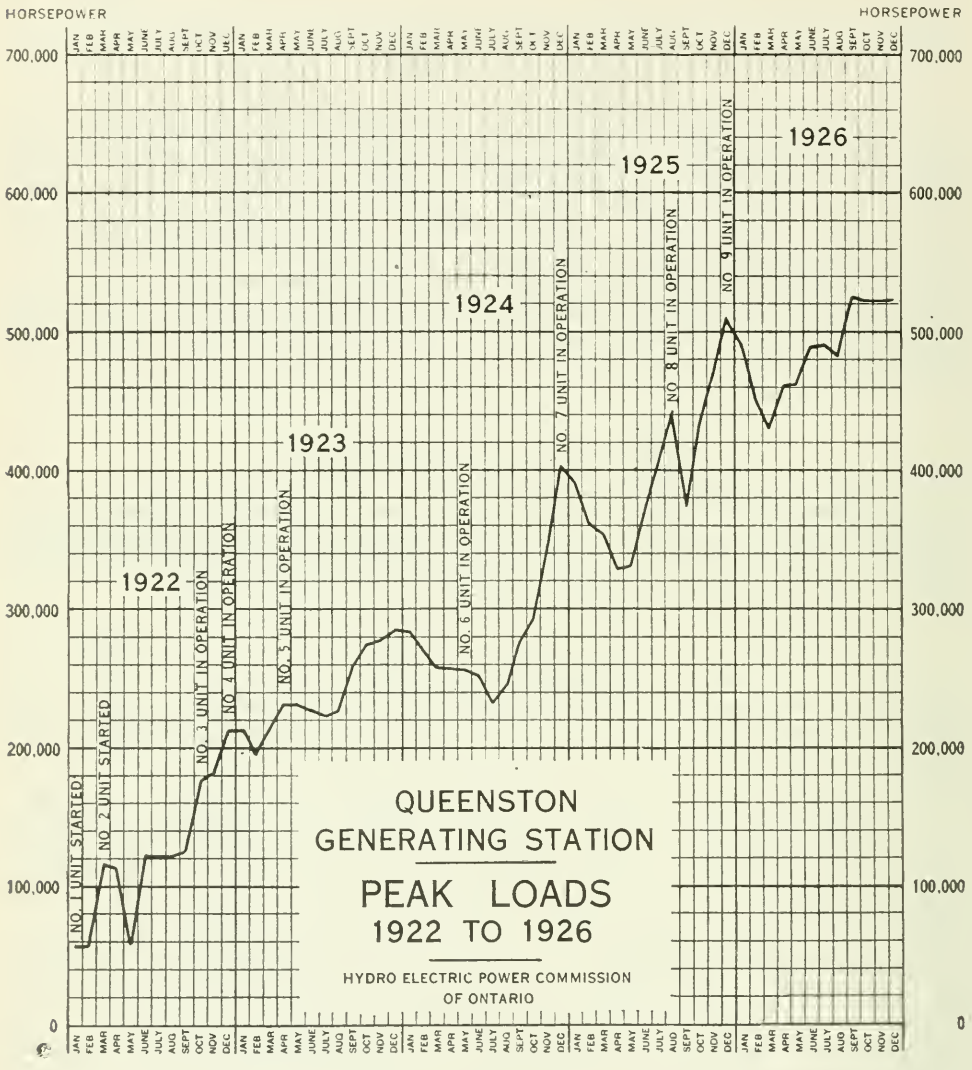
Last year's Report rated the plant at 442,360 horsepower, or 80,000 horsepower less. The ninth generator installed this year accounts for 62,000 horsepower of this difference, and the balance is due to a change in the rating of the plant for operating purposes, it having been found in actual operation that the plant has a greater output capacity than the figure previously used.

In this connection it may be well to repeat a caution given in previous Annual Reports regarding possible misinterpretation of figures representing the capacity of any plant. Consideration must be given, not only to the capacity limitations of the different pieces of equipment, but also to the nature of the load and to general operating conditions. Without a detailed explanation of all the conditions existing or assumed in fixing a capacity rating, the figures given should be regarded as only an approximate indication of the load a plant can carry. As explained in previous Reports, the capacities mentioned in this section of the Report refer to ratings put on the various plants by the Operating department for operating and statistical purposes. While setting a standard for the plant under normal operating conditions, they are subject to change with changing conditions, and do not necessarily indicate the maximum output of the plant for short periods, its continuously available capacity, or the manufacturer's ratings of the units comprising the plant.

The stator windings on Nos. 2, 3 and 4 generators were reconnected in order to provide additional relay protection for these machines, and repairs were made to the field-coils on Nos. 3, 6 and 7 generators.

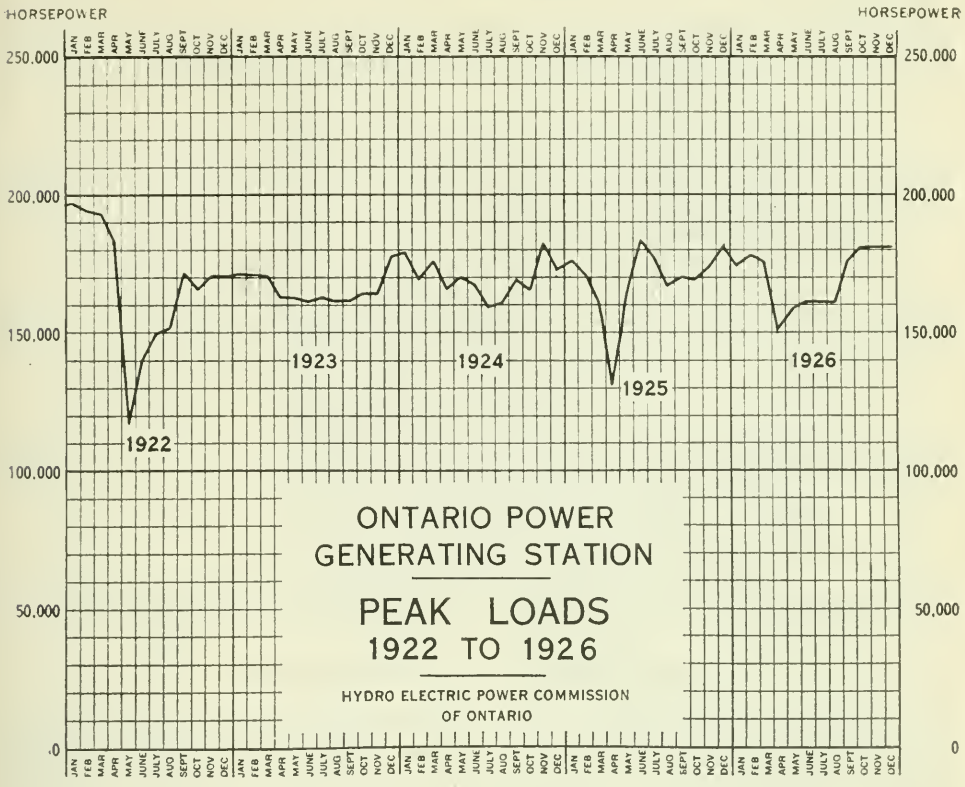
A bronze runner was installed on No. 2 unit, to replace the badly eroded cast-steel runner. Repairs were made to the cast-steel runner on No. 3 machine.

One of the 110,000-volt lines between Queenston and Niagara transformer stations was connected at the latter station with a new 110,000-volt tie line from



the Toronto Power plant. At Queenston end four transformer banks were equipped with special disconnecting-switches on the high-tension side to facilitate rapid change-over of the transformer banks from 60,000 volts to 110,000 volts, or vice versa. This permits 60,000-volt load, formerly supplied from the Toronto Power plant, to be supplied from Queenston when desired. Connections were also made with the 60,000-volt lines crossing the Niagara river. These changes enable us to operate this station at a higher load factor.

A considerable amount of interior decorating was done during the year. The usual routine of inspection, testing and maintenance has been carried on and the plant kept in excellent operating condition.



Ontario Power Generating Station

The field-coils of Nos. 5, 6 and 7 generators were reinsulated during the year and a breakdown in the armature on No. 7 generator was repaired.

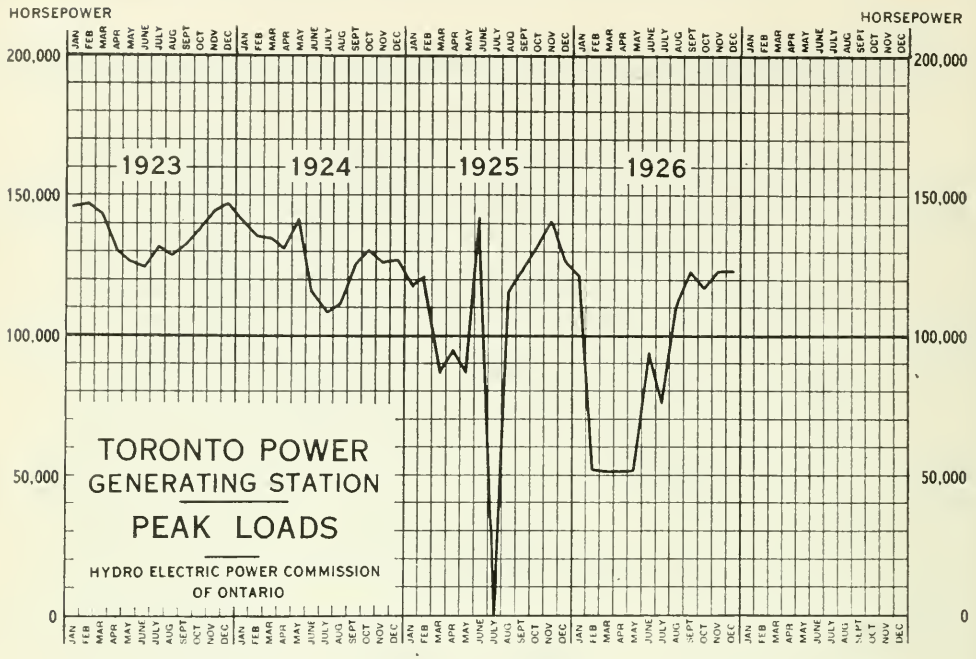
On October 31, No. 2 pipe line was drained and opened for inspection. It was found to be in first-class condition. This is a reinforced concrete pipe, 18 feet in diameter.

Differential relays were installed on Nos. 1 to 14 generators to give improved protection.

A private automatic telephone exchange was installed and put in service on December 8, 1925, connecting all offices and departments at this plant and at the Queenston and the Toronto Power generating stations.

The relief valves on turbines Nos. 1 to 10 were reconstructed during the year. The new design of relief valve is much more effective in eliminating shocks on the penstocks than the old design.

The regular inspection and maintenance of all equipment was carried out during the year and the plant maintained in good operating condition.



Toronto Power Generating Station

Kingsbury thrust bearings were installed on generators Nos. 2, 4, 5, 6, 7, 8, 9, 10 and 11, to replace the oil-pressure type of thrust bearing originally installed on these machines. The old-type bearings were continually breaking down, and on the average one had to be replaced each year. This trouble is practically unknown with the Kingsbury type, and much less oil-pumping equipment is required. As a result the operating staff has been reduced by eight men since the Kingsbury bearings were installed, at a saving of over $12,000 per year in wages alone. This saving in four years will amount to more than the total cost of the new bearings.

A new set of three reactors was installed on No. 3 generator, the old reactors having burned out.

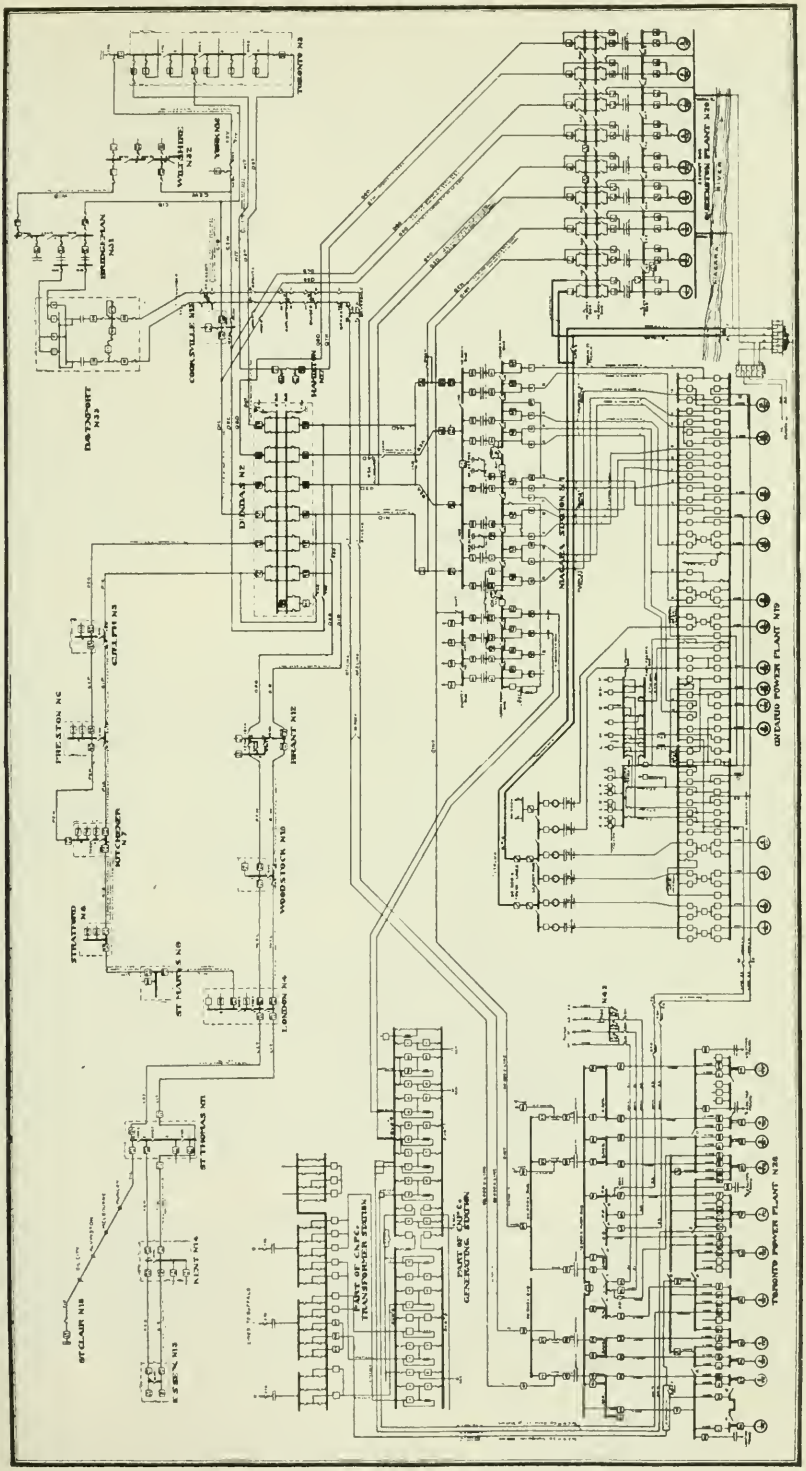
On October 1, 1926, coils in No. 5 generator broke down and the stator is now being repaired.

The lighting system on the generating floor and thrust deck was rearranged, and more effective illumination obtained.

A new 110,000-volt tie line was brought into the Toronto Power transformer station, connecting it with the Niagara transformer station.

Some painting, glazing, pointing-up and general repair work was done on the buildings during the year, and the equipment maintained in first-class operating condition.

The individual unit system of oil supply for operating the turbine governors is being changed over to a central pumping system. A by-pass valve is being added to each governor dashpot to enable the governor to operate automatically at a high rate, under large load changes. Both of these alterations, when completed, will increase the reliability of the plant, and lead to a further reduction in the number of operators necessary. The saving in wages alone will amount in three or four years to the total cost of the changes being made.



NIAGARA SYSTEM—Operating diagram of generator and transformer stations and main transmission lines

Transmission, Transformation and Distribution

The power supply to the 110,000-volt system from the generating plants in the Niagara River district has been practically continuous throughout the year. The supply to the eastern section was without interruption, while the western section had two interruptions totalling two and a half minutes.

The operation of the 110,000-volt system in two sections was continued throughout the year.

A new 110,000-volt line on wood poles from St. Thomas to Sarnia, and the new St. Clair high-tension transformer station, having a capacity of 8,550 kv-a., were put in service during the year, improving conditions in the Sarnia district.

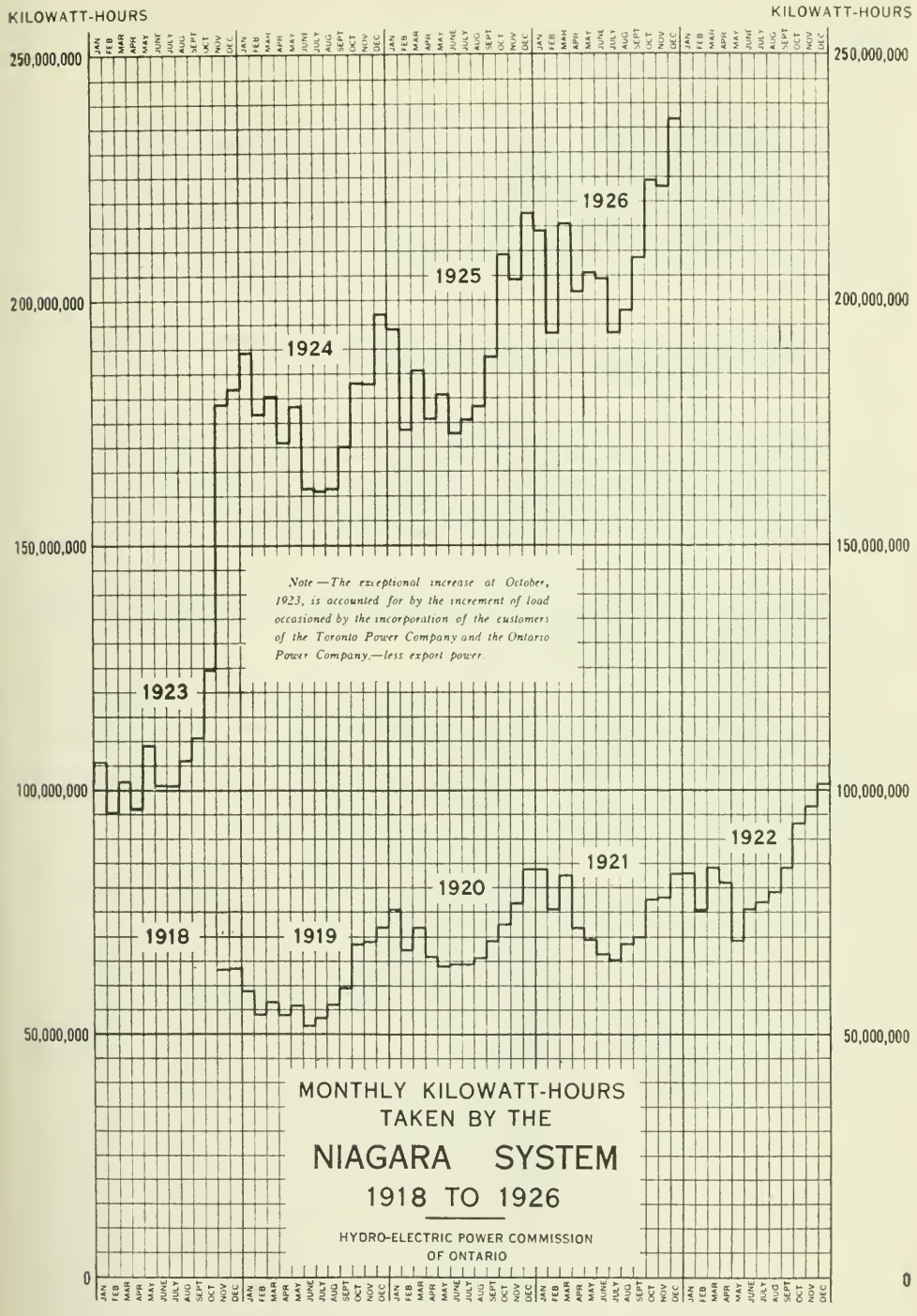
At Niagara Falls a 110,000-volt tie line on wood poles was put in service during the year connecting the Toronto Power transformer station with Niagara transformer station. At the latter station this tie line can be connected with a 110,000-volt line from Queenston plant, and both operated at 60,000 volts. By this means the 60,000-volt load at Welland and Thorold, formerly supplied only from the Toronto Power plant, can be supplied from Queenston, effecting a considerable saving in water consumption.

Another 110,000-volt, steel-tower line, carrying two circuits, was put into into operation between Queenston plant and Halton junction, near Burlington. At the latter point it taps into two of the existing lines between Dundas and Toronto, increasing the number of paths by which power may be delivered to the stations in that part of the system, and permitting the load to be supplied from Queenston by a more direct route. This line is of new construction, except for the section across Burlington beach where two circuits on the former Toronto Power Company line, which had not been in service for several years. were re-insulated and connected in as part of the new line.

On the distributing lines, the following were put into operation: 26,400-volt circuits from St. Clair transformer station to Sarnia junction (tapping existing line to Sarnia municipal station), from Watford to Alvinston, from Essex transformer station to Ford, and from Essex transformer station to Windsor; 26,400-volt extensions from existing lines to Port Dover and to the Ontario Supply and Transport Company; 13,200-volt circuits from Woodbridge to Kleinburg, and from Exeter to Dashwood; and 4,000-volt lines to Wm. Couse and Sons, Streetsville, and from Tilbury to the Michigan Central Railway.

Considerable maintenance work was done on the 26,400-volt line from Essex transformer station to Amherstburg. One 13,200-volt line from York transformer station to Weston was re-insulated and partly changed to larger conductor. The line from Waterloo to Elmira was restrung with larger conductor and re-insulated. The line from St. Thomas to Port Stanley was re-insulated.

On the high-tension lines and distributing lines the usual inspection and maintenance work was carried out during the year. On the 110,000-volt lines


KILOWATT-HOURS
KILOWATT-HOURS
250,000,000
200,000,000
150,000,000
100,000,000
50,000,000
0
1918
1919
1920
1921
1922
1923
1924
1925
1926
Note —The exceptional increase at October, 1923, is accounted for by the increment of load occasioned by the incorporation of the customers of the Toronto Power Company and the Ontario Power Company,—less export power.
MONTHLY KILOWATT-HOURS
TAKEN BY THE
NIAGARA SYSTEM
1918 TO 1926
HYDRO-ELECTRIC POWER COMMISSION
OF ONTARIO

inspection was made of 107,637 insulator units, of which 1,448 tested defective and were replaced. This gives a percentage of 1.38 per cent defective and eliminated.

During the year there was a total of fifty-three lightning storms, thirteen of which covered the entire system. On March 31, a severe wind and sleet storm caused considerable damage to 26,400-volt lines out of Brantford and Stratford, and to the 13,200-volt lines out of Guelph, Kitchener, Cooksville, York and Toronto. This line trouble caused damage to three 5,000-kv-a. transformers at Toronto and three at Brantford which necessitated their rebuilding.

At Kitchener a new bank of three 5,000-kv-a. transformers was put into service, making the capacity of this station 22,500 kv-a.

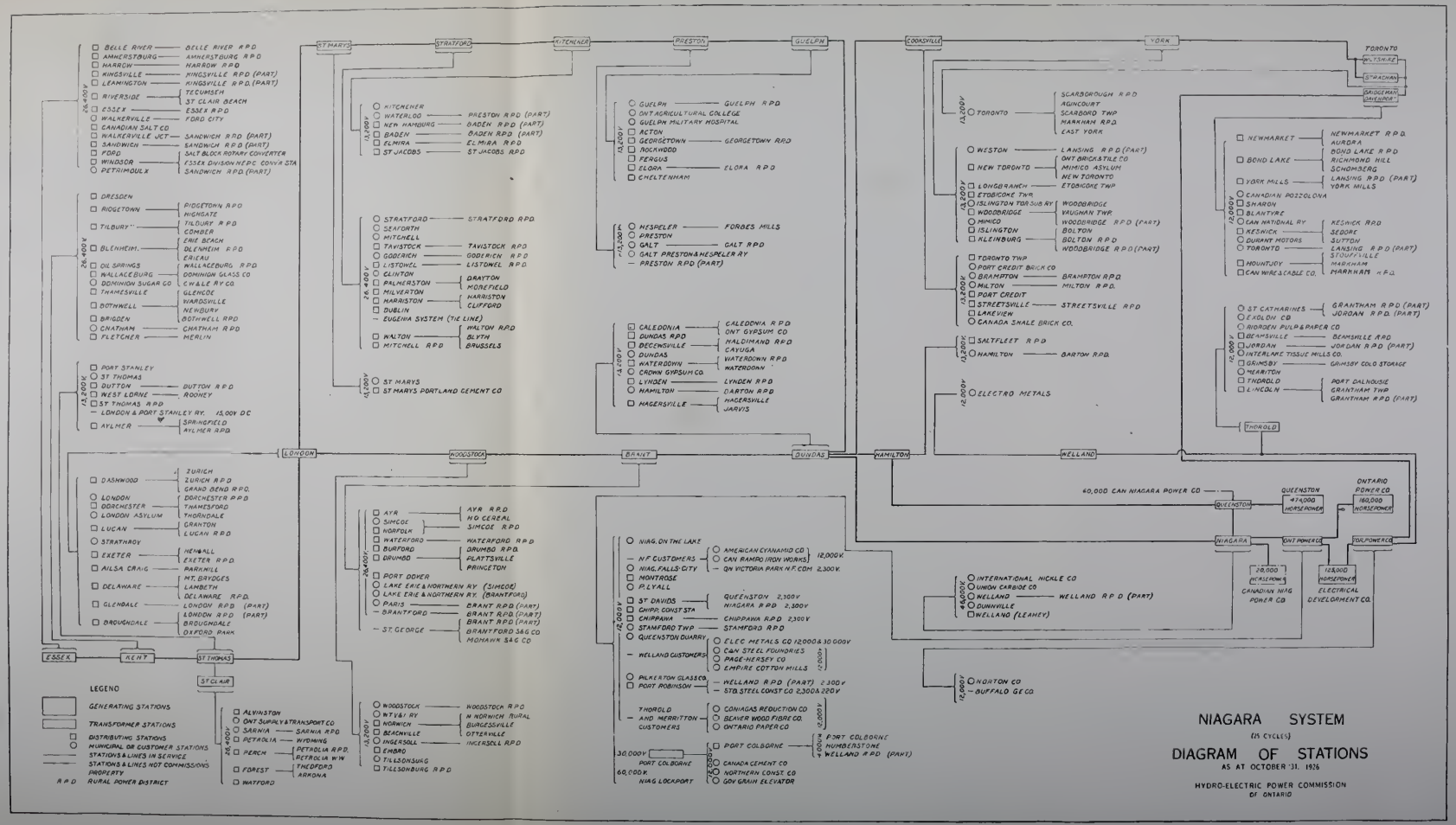
At York station and at the Strachan Avenue station, Toronto, connections were made so that in emergencies 13,200-volt power could be supplied to York station from Toronto over one of the 110,000-volt lines. This also permits the high-tension oil-breakers and other equipment at York station to be taken out of service for inspection and adjustment, without interrupting service.

Considerable maintenance work was carried out on the telephone lines and a new telephone line was put into service to Amherstburg, tapping the present lines from the Essex transformer station.

The routine inspection and maintenance of all station equipment was carried out during the year, so that all equipment is in first-class condition.

During the year a number of changes have been made in the capacity of the distributing stations due to growth in load, as follows:—

Kitchener transformer station	A new bank of three 5,000-kv-a. transformers was installed	Nov. 15, 1925
St. Jacobs distributing station	Three single-phase, 100-kv-a. transformers installed in place of one three-phase, 150-kv-a. transformer	Nov. 1, 1925
Essex distributing station	Capacity increased from one 150-kv-a. transformer to three 150-kv-a. transformers	Feb. 6, 1926
New Toronto distributing station	Capacity increased from 4,500-kv-a. to 6,000-kv-a.	Nov. 29, 1925
Thorold distributing station	Three 25-kv-a. booster transformers installed	May 9, 1926
Tavistock	Increased from three 75-kv-a. transformers to three 150-kv-a. transformers	May 23, 1926
Fergus	Increased from three 75-kv-a. transformers to three 150-kv-a. transformers	Feb. 14, 1926
Harrow	Increased from one 75-kv-a. transformer to one 150-kv-a. transformer	July 18, 1926
New Toronto	Increased from 6,000-kv-a. to 7,500-kv-a. (Took out one 1,500-kv-a. and installed one 3,000 kv-a.)	July 25, 1926
Leamington	Increased from three 150-kv-a. transformers to three 250-kv-a. transformers	May 30,1926
Milton Pressed Brick	Increased from three 75-kv-a. transformers to three 75-kv-a. transformers plus three 50-kv-a	Oct. 30, 1926


ST MARYS
STRATFORD
KITCHENER
PRESTON
GUELPH
COOKSVILLE
YORK
TORONTO
LONDON
WOODSTOCK
BRANT
DUNDAS
HAMILTON
WELLAND
ESSEX
KENT
ST THOMAS
ST CLAIR
THOROLD
NIAGARA
QUEENSTON
ONT POWER CO
SOUTH POWER CO
ONTARIO POWER CO
160,000 HORSEPOWER
474,000 HORSEPOWER
40,000 CAN NIAGARA POWER CO
LEGEND
GENERATING STATIONS
TRANSFORMER STATIONS
DISTRIBUTING STATIONS
MUNICIPAL OR CUSTOMER STATIONS
STATIONS & LINES IN SERVICE
STATIONS & LINES NOT COMMISSIONED
R.P.D. RURAL POWER DISTRICT
NIAGARA SYSTEM
(25 CYCLES)
DIAGRAM OF STATIONS
AS AT OCTOBER 31, 1926
HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

New distributing stations have been placed in operation with transformer equipment as follows:—

Kleinburg N 1638.....Three 150-kv-a. transformers.
Sharon N 360.....Three 150-kv-a. transformers.
Alvinston.....One 150-kv-a. transformer.
Port Colborne.....One 1,500 kv-a. transformer (across canal).
St. Clair N 18.....(110-kv.) Four 2,850-kv-a. transformers.
Port Dover N 1245.....One three-phase, 300-kv-a. transformer.
Mitchell rural power district station.....One three-phase, 150-kv-a. transformer.
Tillsonburg rural power district station.....Three single-phase, 75-kv-a. transformers.
Leahey distributing station (Welland municipal station) Two 1,500-kv-a. transformers.
Ontario Supply and Transport Company.....Three 250-kv-a. transformers.
Islington distributing station.....Three 250-kv-a. transformers.
Riverside.....One 1,500-kv-a. transformer.
Dashwood.....Three 75-kv-a. transformers.
Jordan.....One 300-kv-a. transformer.

NIAGARA SYSTEM—LOADS OF MUNICIPALITIES, 1924-1925-1926

Municipality	Peak load in horsepower			Change in load, 1925-1926	
	Oct., 1924	Oct., 1925	Oct. 1926	Decrease*	Increase
Acton	359.2	437.0	492.0	.....	55.0
Agincourt	50.9	54.9	80.4	.....	25.5
Ailsa Craig	64.3	65.7	85.8	.....	20.1
Alvinston	135.0	117.4	103.2	14.2	.....
Amherstburg	301.0	319.0	405.6	.....	86.6
Ancaster township	225.2	268.1	272.1	.....	4.0
Aurora	460.6	545.6	577.7	.....	32.1
Aylmer	310.0	384.0	363.2	20.8	.....
Ayr	73.4	88.7	100.5	.....	11.8
Baden	252.7	314.2	288.2	26.0	.....
Barton township	473.0	551.5	540.2	11.3	.....
Beachville	400.5	370.0	450.9	.....	80.9
Belle River	65.6	77.7	100.5	.....	22.8
Blenheim	307.0	372.6	285.3	87.3	.....
Blyth	70.0	56.3	58.9	.....	2.6
Bolton	94.0	92.6	94.5	.....	1.9
Bothwell	149.0	150.1	164.5	.....	14.4
Brampton	1,300.3	1,282.8	1,598.1	.....	315.3
Brantford	7,384.8	8,400.1	9,085.1	.....	685.0
Brantford township	319.6	320.7	320.6	0.1	.....
Brigden	133.5	110.7	27.6	83.1	.....
Brussels	101.6	107.2	101.9	5.3	.....
Burford	83.6	81.7	96.1	.....	14.4
Burgessville	40.2	40.0	42.6	.....	2.6
Caledonia	198.4	230.5	238.4	.....	7.9
Campbellville	13.9	19.0	16.3	2.7	.....
Cayuga	49.6	51.0	112.6	.....	61.6
Chatham	3,454.2	3,698.3	3,841.3	.....	143.0
Chippawa village	142.0	241.6	293.6	.....	52.0
Clifford	32.1	34.3	40.2	.....	5.9
Clinton	312.3	337.8	331.1	6.7	.....
Comber	170.2	217.1	176.9	40.2	.....
Courtright	28.8	28.8	36.8	.....	8.0

*In some instances the decreases shown are due entirely or in part to transference of load from a municipality to a newly-established rural power district.

NIAGARA SYSTEM—LOADS OF MUNICIPALITIES, 1924-1925-1926—Continued

Municipality	Peak load in horsepower			Change in load, 1925-1926	
	Oct., 1924	Oct., 1925	Oct., 1926	Decrease*	Increase
Dashwood	42.3	57.6	65.0	.....	7.4
Delaware	19.0	17.7	20.3	.....	2.6
Dorchester	55.1	73.2	77.2	.....	4.0
Drayton	81.7	76.4	80.4	.....	4.0
Dresden	190.3	273.4	262.0	11.4	.....
Drumbo	49.2	44.9	42.9	2.0	.....
Dublin	36.2	37.0	42.9	.....	5.9
Dundas	1,064.3	1,206.4	1,256.0	.....	49.6
Dunnville	395.4	473.2	500.0	.....	26.8
Dutton	163.5	163.5	185.0	.....	21.5
Elmira	615.0	713.1	843.9	.....	130.8
Elora	289.1	343.1	226.5	116.6	.....
Embro	53.1	63.0	74.1	.....	11.1
Erieau	25.4	29.5	37.5	.....	8.0
Erie Beach	.....	4.0	5.0	.....	1.0
Etobicoke township	1,215.8	1,519.5	1,866.5	.....	347.0
Exeter	270.8	313.6	366.5	.....	52.9
Fergus	292.2	359.2	408.8	.....	49.6
Ford City	1,473.2	2,031.0	2,690.4	.....	659.4
Forest	193.0	181.0	200.2	.....	19.2
Galt	5,095.3	5,290.0	5,730.8	.....	440.8
Georgetown	570.5	629.9	617.8	12.1	.....
Glencoe	97.3	121.4	125.4	.....	4.0
Goderich	898.0	993.3	942.3	51.0	.....
Granton	45.0	59.0	66.5	.....	7.5
Guelph	6,122.0	5,889.2	6,208.8	.....	319.6
Hagersville	780.1	864.6	811.0	53.6	.....
Hamilton	23,954.0	27,397.2	31,672.4	.....	4,275.2
Harriston	225.2	235.1	221.2	13.9	.....
Harrow	95.7	100.5	128.7	.....	28.2
Hensall	67.1	77.7	99.2	.....	21.5
Hespeler	699.7	729.2	911.5	.....	182.3
Highgate	60.3	107.2	119.3	.....	12.1
Humberstone	118.0	182.3	225.2	.....	42.9
Ingersoll	1,551.9	1,713.2	1,961.1	.....	247.9
Jarvis	135.0	133.2	137.7	.....	3.5
Kingsville	219.8	269.4	317.1	.....	47.7
Kitchener	10,482.5	11,353.0	11,969.5	.....	616.5
Lambeth	59.0	76.9	74.0	2.9	.....
Leamington	414.2	451.7	538.8	.....	87.1
Listowel	489.3	473.2	620.6	.....	147.4
London	17,418.0	19,113.6	22,317.0	.....	3,203.4
London township V.A.	.....	116.0	162.8	.....	46.8
Lucan	164.7	163.5	170.2	.....	6.7
Lynden	119.3	134.0	135.4	.....	1.4
Louth township	.....	15.0	25.0	.....	10.0

*In some instances the decreases shown are due entirely or in part to transference of load from a municipality to a newly-established rural power district.

NIAGARA SYSTEM—LOADS OF MUNICIPALITIES, 1924-1925-1926—Continued

Municipality	Peak load in horsepower			Change in load, 1925-1926	
	Oct., 1924	Oct., 1925	Oct., 1926	Decrease*	Increase
Markham	91.0	114.0	116.6	.....	2.6
Merlin	85.8	136.7	96.5	40.2	.....
Merritton	615.3	697.0	734.6	.....	37.6
Milton	933.0	1,013.9	1,021.7	.....	7.8
Milverton	433.0	395.4	501.3	.....	105.9
Mimico	1,240.0	1,421.0	1,561.7	.....	140.7
Mimico Asylum	37.5	37.5	37.5	.....	.....
Mitchell	305.6	313.4	328.4	.....	15.0
Moorefield	40.2	45.0	49.6	.....	4.6
Mount Brydges	37.3	34.8	59.6	.....	24.8
Newbury	29.5	25.5	34.8	.....	9.3
New Hamburg	382.8	425.3	417.6	7.7	.....
Newmarket	596.0	631.3	675.6	.....	44.3
New Toronto	2,780.2	3,371.3	3,981.2	.....	609.9
Niagara Falls	6,106.0	6,914.2	7,821.2	.....	907.0
Niagara-on-the-Lake	261.4	316.3	370.6	.....	54.3
Norwich	445.0	256.0	236.6	19.4	.....
Oil Springs	210.4	221.2	243.9	.....	22.7
Ontario Agriculture College	174.2	252.0	269.4	.....	17.4
Ontario Central Reformatory	183.6	231.2	213.0	18.2	.....
Otterville	51.7	60.3	90.5	.....	30.2
Palmerston	289.5	321.7	374.0	.....	52.3
Paris	1,104.1	1,217.5	1,224.5	.....	7.0
Parkhill	93.3	104.5	116.6	.....	12.1
Petrolia	792.3	785.5	790.6	.....	5.1
Plattsville	35.2	32.0	49.6	.....	17.6
Point Edward	496.0	568.3	565.7	2.6	.....
Port Colborne	710.4	1,116.0	1,174.3	.....	58.3
Port Credit	306.3	349.2	359.2	.....	10.0
Port Dalhousie	214.5	234.6	265.4	.....	30.8
Port Dover	131.1	233.5	214.5	19.0	.....
Port Stanley	147.4	128.7	160.8	.....	32.1
Preston	2,497.3	2,576.4	2,788.2	.....	211.8
Princeton	37.0	30.1	35.8	.....	5.7
Queenston	91.0	76.4	87.1	.....	10.7
Richmond Hill	100.0	128.0	183.0	.....	55.0
Ridgetown	311.0	347.8	340.5	7.3	.....
Riverside	391.4	530.8	911.5	.....	380.7
Rockwood	59.7	57.6	67.0	.....	9.4
Rodney	74.1	101.3	94.2	7.1	.....
St. Catharines	6,314.4	6,273.8	7,335.0	.....	1,061.2
St. Clair Beach	57.6	53.6	72.4	.....	18.8
St. George	79.0	80.4	87.8	.....	7.4
St. Jacobs	47.2	121.0	145.6	.....	24.6
St. Marys	975.8	1,246.6	1,169.6	77.0	.....
St. Thomas	3,825.1	4,030.0	4,609.2	.....	579.2
Sarnia	4,281.8	4,721.8	5,148.8	.....	427.0
Sandwich	1,610.4	2,210.3	2,951.2	.....	740.9
Scarboro township	1,390.0	1,423.2	1,585.0	.....	161.8
Seaforth	402.1	425.0	454.4	.....	29.4
Simcoe	650.6	760.0	791.6	.....	31.6

*In some instances the decreases shown are due entirely or in part to transference of load from a municipality to a newly-established rural power district.

NIAGARA SYSTEM—LOADS OF MUNICIPALITIES, 1924-1925-1926—Continued

Municipality	Peak load in horsepower			Change in load, 1925-1926	
	Oct., 1924	Oct., 1925	Oct., 1926	Decrease*	Increase
Springfield	29.5	95.1	102.5	.....	7.4
Stamford township	796.4	803.6	1,134.0	.....	330.4
Stouffville	84.5	95.2	96.9	.....	1.7
Stratford	5,466.4	5,262.0	6,454.3	.....	1,192.3
Strathroy	596.5	632.7	733.2	.....	100.5
Streetsville	497.3	305.6	510.7	.....	205.1
Sutton	63.6	101.3	85.8	15.5	.....
Tavistock	218.5	333.8	391.4	.....	57.6
Tecumseh	120.6	163.5	238.6	.....	75.1
Thamesford	108.6	115.3	128.7	.....	13.4
Thamesville	109.2	127.3	145.6	.....	18.3
Thedford	45.0	44.2	58.4	.....	14.2
Thorndale	32.1	55.0	51.4	3.6	.....
Thorold	697.0	803.7	885.4	.....	81.7
Tilbury	313.7	357.9	352.5	5.4	.....
Tillsonburg	536.8	589.1	690.3	.....	101.2
Toronto	124,662.0	179,405.0	195,759.0	.....	16,354.0
Toronto township	710.4	784.1	911.4	.....	127.3
Walkerville	4,017.5	3,607.2	4,616.5	.....	1,009.3
Wallaceburg	1,292.9	1,010.7	1,701.1	.....	690.4
Wardsville	16.0	16.9	27.2	.....	10.3
Waterdown	195.0	216.2	157.2	59.0	.....
Waterford	175.6	303.7	319.0	.....	15.3
Waterloo	2,245.3	2,383.3	2,681.0	.....	297.7
Watford	102.1	119.3	148.1	.....	28.8
Welland	2,202.4	2,331.1	2,943.7	.....	612.6
Wellesley	128.7	120.6	122.5	.....	1.9
West Lorne	278.8	296.0	332.4	.....	36.4
Weston	1,840.5	2,030.8	2,320.7	.....	289.9
Wheatley	59.0	68.3	88.4	.....	20.1
Windsor	15,932.9	18,461.3	22,986.1	.....	4,524.8
Woodbridge	272.0	223.4	136.9	86.5	.....
Woodstock	3,280.5	3,534.8	3,765.4	.....	230.6
Wyoming	48.2	45.5	53.0	.....	7.5
York, East, township	.....	2,709.0	2,848.5	.....	139.5
York, North, township	364.5	455.1	603.3	.....	148.2
Zurich	42.9	101.9	95.8	6.1	.....

*In some instances the decreases shown are due entirely or in part to transference of load from a municipality to a newly-established rural power district.

NIAGARA SYSTEM—NEW MUNICIPALITIES

Municipality	Date connected	Load in horsepower		Change in load	
		Initial	Oct., 1926	Decrease	Increase
Fonthill	June 1, 1926	58.0	76.4	....	18.4
LaSalle	Nov. 1, 1925	101.1	101.9	....	0.8

NIAGARA SYSTEM—RURAL POWER DISTRICT LOADS, 1925-1926

Rural power district	Peak load in horsepower		Change in load 1925-1926	
	Oct., 1925	Oct., 1926	Decrease	Increase
Aylmer	42.4	31.9	10.5	.....
Amherstburg	301.6	405.6	.....	104.0
Baden	35.2	53.7	.....	18.5
Barton	28.4	35.5	.....	7.1
Beamsville	351.2	396.8	.....	45.6
Belle River	128.7	108.6	20.1	.....
Blenheim	17.2	21.0	.....	3.8
Bolton	0.25	2.0	.....	1.75
Bond Lake	303.0	284.2	18.8	.....
Bothwell	5.4	5.4	.....	.....
Brampton	4.0	10.5	.....	6.5
Brant	79.7	108.5	.....	28.8
Caledonia	2.4	11.4	.....	9.0
Chatham	76.4	106.4	.....	30.0
Chippawa	92.2	87.1	5.1	.....
Delaware	62.9	82.3	.....	19.4
Dorchester	117.8	163.7	.....	45.9
Drumbo	20.0	13.4	6.6	.....
Dundas	53.6	209.1	.....	155.5
Essex	15.5	69.7	.....	54.2
Exeter	54.2	71.5	.....	17.3
Galt	24.8	115.0	.....	90.2
Georgetown	9.5	9.5	.....	.....
Goderich	20.0	33.5	.....	13.5
Grantham	215.9	294.2	.....	78.3
Guelph	35.8	57.9	.....	22.1
Haldimand	7.0	10.0	.....	3.0
Harrow	4.0	33.5	.....	29.5
Ingersoll	.....	4.0	.....	4.0
Jordan	20.0	24.7	.....	4.7
Keswick	78.3	109.6	.....	31.3
Kingsville from Kingsville	97.8	97.3	0.5	.....
Kingsville from Leamington	130.0	135.7	.....	5.7
Lansing	53.2	49.3	3.9	.....
London	529.5	619.2	.....	89.7
Lynden	32.2	48.2	.....	16.0
Markham	52.2	71.0	.....	18.8
Milton	4.0	7.0	.....	3.0
Mount Joy	4.0	5.0	.....	1.0
Newmarket	3.5	111.6	.....	108.1
Niagara	360.8	403.7	.....	42.9
Norwich	158.2	187.6	.....	29.4
Petrolia	8.3	1.6	6.7	.....
Preston	232.2	322.7	.....	90.5
Ridgetown	80.4	97.8	.....	17.4
Saltfleet	273.4	291.5	.....	18.1
Sandwich	480.2	561.6	.....	81.4
Sarnia	79.7	226.5	.....	146.8
Scarboro township	14.2	15.0	.....	0.8
Stratford	100.0	96.5	3.5	.....

NIAGARA SYSTEM—RURAL POWER DISTRICT LOADS, 1925-1926—Continued

Rural power district	Peak load in horsepower		Change in load 1925-1926	
	Oct., 1925	Oct., 1926	Decrease	Increase
St. Jacobs	128.3	108.2	20.1	.....
St. Thomas	176.6	219.1	.....	42.5
Simcoe	6.5	50.7	.....	44.2
Stamford	99.0	67.0	32.0	.....
Streetsville	1.0	2.5	....	1.5
Tavistock	24.5	34.3	.....	9.8
Tilbury	2.0	14.0	.....	12.0
Tillsonburg	146.6	145.0	1.6	.....
Wallaceburg	94.3	102.9	.....	8.6
Walton	9.3	11.4	.....	2.1
Waterford	16.0	21.4	.....	5.4
Waterdown	21.0	180.6	.....	159.6
Welland	510.0	606.0	.....	96.0
Woodbridge	148.4	177.5	.....	29.1
Woodstock	178.3	229.2	.....	50.9

NIAGARA SYSTEM—NEW RURAL POWER DISTRICTS

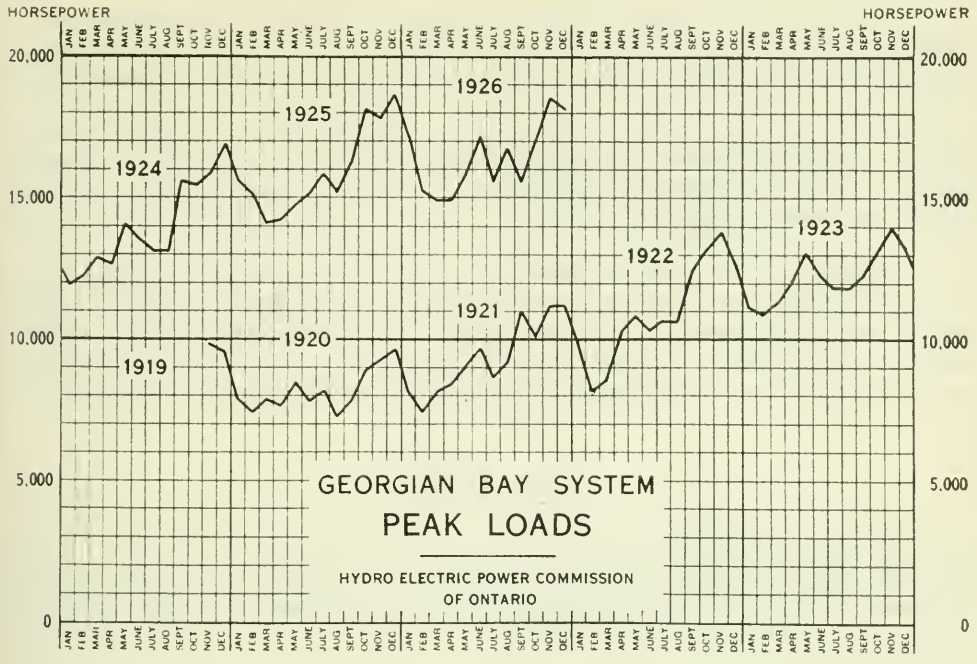
Rural power district	Date connected	Load in horsepower		Change in load	
		Initial	Oct., 1926	Decrease	Increase
Dutton	Mar. 1, 1926	10.4	10.4	.....	.....
Elmira	June 1, 1926	8.0	22.1	.....	14.1
Elora	Jan. 1, 1926	164.8	174.2	.....	9.4
Lucan	June 1, 1926	3.2	22.8	.....	19.6
Mitchell	Jan. 1, 1926	47.4	60.3	.....	12.9
Oil Springs	Dec. 1, 1925	18.0	28.1	.....	10.1

GEORGIAN BAY SYSTEM

During the past fiscal year the demands for power on the various divisions of the Georgian Bay system (the Eugenia, Severn, Wasdells and Muskoka divisions) have been served from the Eugenia, Big Chute, Swift Rapids, Wasdells, South Falls and Hanna Chute power houses, and Mount Forest frequency changer station, in a manner somewhat different from that of previous years.

Due to the amount of precipitation in the fall of 1925, ample water was stored in the reservoirs on the various watersheds, and river flows were well maintained throughout the year. This condition permitted certain of the plants to operate at high load factors, and reduced to a minimum the purchase of power for use on the system.

The completion of a new storage dam on the Hollow Lake storage reservoir in December, 1925, added substantially to the storage available for the Georgian Bay system.



NOTE:—The Georgian Bay system includes the Severn, Eugenia, Wasdells and Muskoka divisions. In the diagram the load for the Muskoka division is not included until November, 1924. Details respecting this load for preceding years are given in earlier Annual Reports.

The purchase of power from the Niagara system, through the Mount Forest frequency changer station, was discontinued at the end of the first week in December, and the set was thereafter used for voltage regulation, and for the supply of power in cases of emergency, and at times when maintenance work required sections of line feeding the district south of Eugenia power house to be taken out of service.

The purchase of power from the Swift Rapids plant of the Orillia Water, Light and Power Commission was reduced to a minimum, but the Swift Rapids plant and the plants of this Commission continued to operate in parallel as in the past, with very beneficial results to the customers served by the two commissions.

The South Falls generating station, with its increased installed capacity, and increased available storage, was operated at a high load factor, and in this way the system was relieved of the purchase of power.

The Hanna Chute plant, rated at 1,120 kw. full load capacity, and situated about a half mile above the South Falls plant on the south branch of the Muskoka river, was placed in commercial operation on October 25, 1926. This increases the generating capacity of the Georgian Bay system, and allows better control of the water for use at South Falls plant.

As in past years, the operation in parallel of the several sources of power situated on the various watersheds, permitted the general maintenance of lines, stations and power plants, with a minimum of interference to the supply of power to customers.

On the dams on a number of lakes tributary to Hollow lake, the necessary maintenance was carried out and the storage dams available were operated to conserve all the water possible. The storage of water on this Muskoka River watershed has been a great benefit to power plant operation, and to the maintenance of navigation levels on Lake of Bays. Such storage will be of greater benefit when years of low precipitation are experienced, as this year the natural flow of the various rivers was maintained at a much higher volume than usual during the summer and fall months.

The demands for power on the Georgian Bay system, both on peak and in average load, are about the same as last year, due to the usual yearly increment in the loads being offset by the loss of several large customers on the Eugenia and Severn divisions. The water conditions on the various watersheds appear very favourable for power plant operation during the fall and winter of 1926-27.

Severn Division

The demand for power on this division showed a normal increase till June, at which time the plant of a large customer of the Midland Commission was damaged by fire, resulting in a reduction of the demand for power. For the balance of the year the demand for power in this division was about the same as last year.

Extensive line maintenance was carried out during the summer season, especially on the testing and replacing of defective insulators. The testing was carried on by live-line testing equipment, recently developed, permitting of accurate and rapid work in the detection of defective line insulators. In the past this class of work has been carried on by visual inspection. A large amount of pole stubbing was carried out to reinforce poles affected by pole rot at the ground line. Defective crossarms and pins were replaced on the line sections inspected.

On a number of the line sections, poles were adjusted and relocated to accommodate changes in location of highways, bridges, ditches, etc.

The older type of horn-gap, air-break, line disconnecting-switches located on the high-tension lines north-west of Waubaushene, were replaced by a more modern type of horn-gap, air-break, line disconnecting-switch to improve operating and maintenance conditions, and as an added safety to the workmen while adjusting and repairing lines and equipment.

In order to arrange for more adequate protection from lightning, high-tension arrester equipment was connected to each of the two lines entering the Barrie substation. The high-tension line disconnecting-switches in this station, which had given trouble in operation, were replaced by a better type of switch.

At the Waubaushene auto-transformer station, which forms the connecting link between the Muskoka and Severn Division lines, a second auto-transformer, of 3,000-kv-a. capacity and a voltage ratio of 38,000/22,000 volts, was installed. This station now has capacity sufficient to transmit the maximum available power.

The Stayner rural power district metering station was enlarged by the installation of three 75-kv-a. transformers, which step up the voltage from 4,000 volts to 8,000 volts, for transmission and distribution on lines of this rural district.

At the Big Chute plant, two cottages were built to afford the necessary living quarters for the married operators at this plant. The winter roadway between Big Chute plant and the railway at Severn Falls was improved, the bridges and culverts being rebuilt where necessary, the grades improved, and the position of the road altered slightly at several places to allow for better travelling and transportation of supplies. Considerable maintenance work was carried out on the three original turbines. The guide-vane supporting and controlling mechanism, which had received minor maintenance attention in the past, was overhauled, and parts were renewed where required.

Eugenia Division

The general examination of insulators on the transmission lines, which was started but not completed during the summer season of 1925, was carried on further during this fiscal year. The results and data obtained in 1925, by visual inspection, showed plainly that a more complete investigation should be carried out to eliminate the defects in the line insulators on this division.

Due to the general operation and maintenance conditions on the division, and to the short season for efficient work of this nature, only a portion of the division lines can be adjusted each year. The testing and investigations on defective line insulators this year were carried on by equipment recently developed for testing insulators without cutting off the supply of power A large number of defective insulators were replaced, also any crossarms and pins found defective. Extensive pole stubbing on the various line sections was carried out to strengthen poles that showed a considerable butt rot at the ground line. On several line sections a number of poles were adjusted and relocated, to accommodate changes made in highways, ditches, bridges, etc.

Tests and adjustments were carried out on the ground connections to the various parts of equipment at a number of stations on the west side of the division, to maintain adequate ground connections for the protection and safety of employees and equipment. It is proposed to carry on this work from year to year to maintain the ground connections at standard values.

At the Durham (Russell) substation, due to increased demands, increased transformer capacity was installed The three 100-kv-a. transformers were removed and three 150-kv-a. were installed.

Increased transformer capacity was also installed at the Durham substation, using the three 100-kv-a. transformers removed from the Durham (Russell) station to replace the three 50-kv-a. which were placed in reserve equipment for future use.

At the Eugenia plant the hydraulic governors and turbines were inspected and adjusted where necessary. The insulating plates between the field-coils and pole pieces in the No. 2 generator were renewed. The single wall and windows between the control room and the main power-house floor were doubled, resulting in less noise in the control room, which assisted in telephone communication and operation.

The demands for power on this division were higher on peak but lower on average than in 1925. Due to the amount of precipitation in the fall of 1925, and in 1926, the Eugenia plant was enabled to carry higher average loads than usual, and the storage water gained in the fall of 1925 permitted the closing down of the Mount Forest frequency changer set early in December, 1925, for the balance of the fiscal year. This resulted in a considerable saving in the purchase of power from outside sources. The frequency changer set was used when required for voltage regulation, and for the supply of power when required to meet emergencies or for line maintenance in the immediate vicinity.

Wasdells Division

The demands for power, both on peak and on average load, have shown a fair increase over the last fiscal year.

At the Wasdells plant, due to the increasing loads and operating conditions during the year, the general scheme of operation had to be changed to some extent. The requirements of voltage regulation on the division prevented at times the use of all available water for the generation of power, and the transfer of excess power to other divisions. Considerable maintenance work was carried out on the turbines. The overhauling of the No. 2 unit, which was partially arranged in the last fiscal year, was completed this year, during the periods of lighter demands and favourable working conditions. The overhauling of the No. 1 unit was started, and the major part of the work will be completed when conditions are most suitable in the next fiscal year.

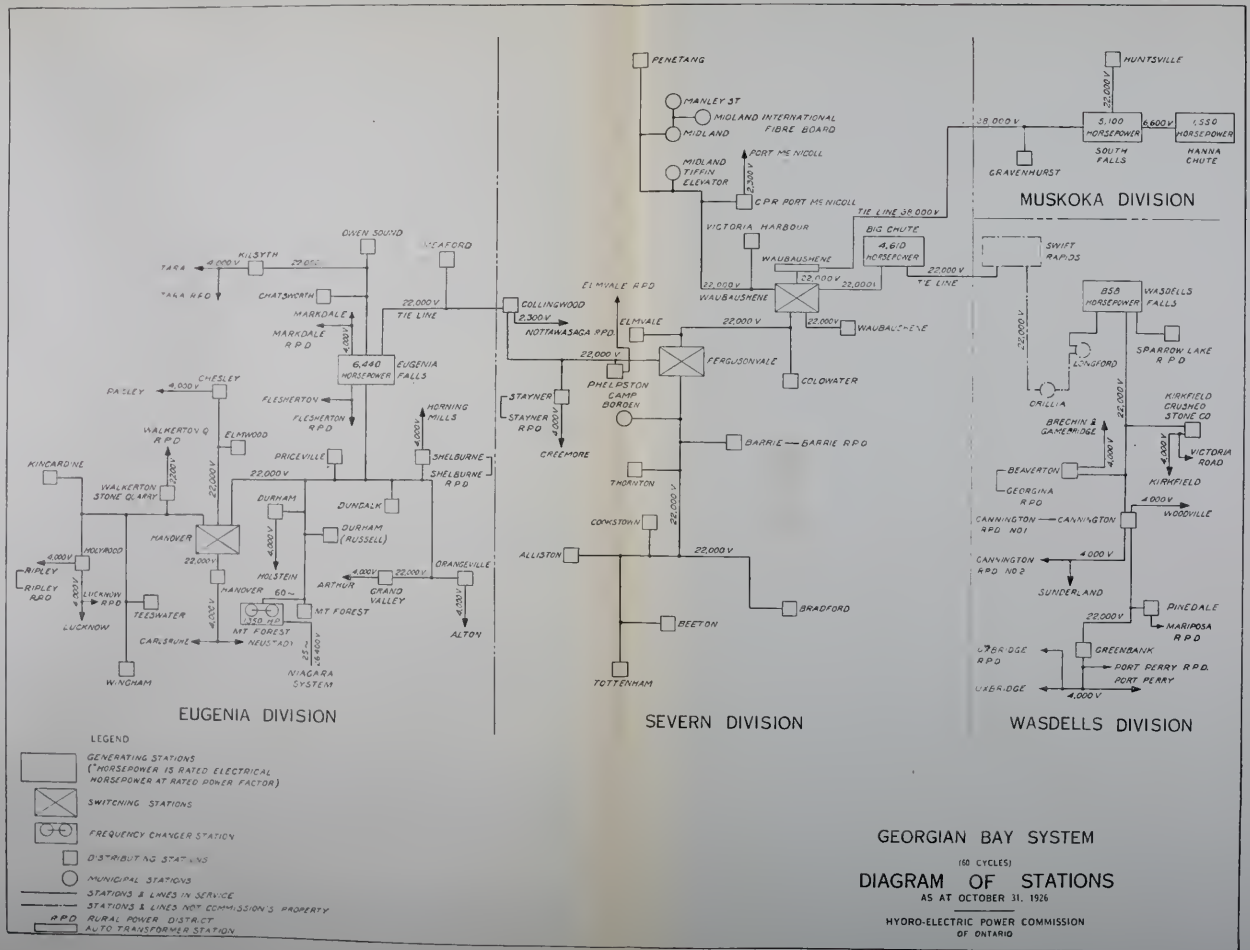
Tests and investigations were carried out on the high-tension line insulators, using live-line testing equipment which had considerable advantages over older methods due to the high-tension lines on this division being of single-circuit construction. Replacement of insulators, crossarms and pins were made where found necessary. Considerable pole stubbing was done to reinforce the poles found defective at the ground line due to rot.

On several sections, poles were relocated to allow for alterations in location to highways, ditches, etc. The high-tension conductors on a five-mile section of line immediately north of Cannington (Section W57 x 3), which were of 1/4 in. steel cable, were replaced with No. 2 steel-reinforced aluminum cable to assist in voltage regulation on the lines and at the stations beyond this point. Due to certain defects that had shown up on the conductors of the 4,000-volt lines, the insulator ties were all replaced with a reinforced or armoured tie.

The Sparrow Lake rural power district distribution system was considerably enlarged, and the main feeder changed from single-phase, 2,300 volt to three-phase, 4,000 volt, a bank of three 37½-kv-a. transformers being erected on the Wasdells Plant property, outside the power house, to step up from 2,300 volts to 4,000 volts.

The metering station at Port Perry was altered, a graphic meter was installed, and line disconnecting-switches were placed on the 4,000-volt line.

Investigations respecting voltage regulation, especially on the south end of the division, were made on several occasions during the year. Adjustments were made to improve present conditions, and data were collected bearing on the effect of possible future increase in the load.


EUGENIA DIVISION
SEVERN DIVISION
WASDELLS DIVISION
MUSKOKA DIVISION
LEGEND
GENERATING STATIONS
(*HORSEPOWER IS RATED ELECTRICAL HORSEPOWER AT RATED POWER FACTOR)
SWITCHING STATIONS
FREQUENCY CHANGER STATION
DISTRIBUTING STATIONS
MUNICIPAL STATIONS
STATIONS & LINES IN SERVICE
STATIONS & LINES NOT COMMISSION'S PROPERTY
R.P.D. RURAL POWER DISTRICT
AUTO TRANSFORMER STATION
GEORGIAN BAY SYSTEM
(60 CYCLES)
DIAGRAM OF STATIONS
AS AT OCTOBER 31, 1926
HYDRO-ELECTRIC POWER COMMISSION
OF ONTARIO

Muskoka Division

The demands for power on this division showed an increase, both on peak and average load over the demands for the last fiscal year.

At the South Falls plant, the additional capacity installed during last year, combined with the greater available storage and constant river flow due to excessive precipitation this year, has permitted the plant to carry increased loads at high load factors when required to meet the demands on the Georgian Bay system. This class of operation has been a large factor in reducing the purchase of power from outside sources. The power generated at South falls, in excess of that required by the customers on the Muskoka division, is transmitted to Waubaushene for use on the Severn and other divisions, and to help in the conservation of water where possible in the various storage reservoirs. The Hollow Lake storage dam, which permits of increased storage on Hollow lake, was completed in December, 1925. This made the water in storage above this point available for use as required. The necessary maintenance was carried out on the dams on the storage lakes tributary to Hollow lake to assist in the regulation and storage of water.

The third bank of transformers at South Falls power house, consisting of three transformers of 1,200 kv-a. with a voltage ratio of 6,600/38,000 volts, was installed and placed in service in February, 1926. This bank operates on the supply of power to the South Falls-Waubaushene tie line.

Additional switching and control equipment was installed at South Falls power house to accommodate the power feeder, the service feeder, and the remote-control cable from the Hanna Chute power house. The oil-breaker at South falls on the 38,000-volt tie line to Waubaushene was rebuilt for operation at the increased voltage.

On a number of occasions, during light load periods, the customers on the Muskoka division were supplied with power from the balance of the Georgian Bay system to permit certain construction work at the Hanna Chute plant to be carried out more rapidly and efficiently. The river flow was reduced and the water levels at Hanna Chute plant were lowered, the South Falls plant being shut down during these abnormal conditions.

The new Hanna Chute automatic, remote-control generating station, located about a half mile upstream from South Falls power house, was completed and put into commercial operation on October 25, 1926. This plant is controlled from the South Falls power house, and its 1,120 kw. full load capacity forms an additional unit for the Georgian Bay system. The storage supplied in the forebay above this plant will materially assist in the water regulation for both the Hanna Chute and South Falls plants.

Tests were carried out on the high-tension line insulators on this division with live-line testing equipment. The results showed the insulation on these lines to be in fair condition, and, therefore, only the usual amount of routine line maintenance work was necessary.

GEORGIAN BAY SYSTEM—LOADS OF MUNICIPALITIES, 1924-1925-1926

Municipality	Peak load in horsepower			Change in load 1925-1926	
	Oct., 1924	Oct., 1925	Oct., 1926	Decrease	Increase
SEVERN DIVISION					
Alliston	143.4	159.5	158.6	0.9	.....
Barrie	1,378.0	1,510.1	1,612.1	.....	102.0
Beeton	96.5	116.6	111.2	5.4	.....
Bradford	108.2	133.3	138.0	.....	4.7
Camp Borden	216.0	171.6	191.7	.....	20.1
Coldwater	62.7	95.1	98.4	.....	3.3
Collingwood	1,135.4	1,265.4	1,179.0	86.4	.....
Cookstown	44.2	46.9	50.4	.....	3.5
Creemore	72.3	85.8	95.8	.....	10.0
Elmvale	144.1	140.2	133.6	6.6	.....
Midland	2,996.0	4,291.0	3,572.4	718.6	.....
Penetang	370.0	521.4	553.3	.....	31.9
Port McNicoll	67.7	71.7	70.6	1.1	.....
Stayner	122.1	102.7	109.9	.....	7.2
Thornton	19.0	26.8	28.1	.....	1.3
Tottenham	46.3	50.4	50.1	0.3	.....
Victoria Harbour	56.3	69.7	67.7	2.0	.....
Waubaushene	37.9	37.9	36.2	1.7	...
EUGENIA DIVISION					
Arthur	115.2	142.0	101.0	41.0	.....
Carlsruhe and Neustadt	191.7	103.2	66.3	36.9	.....
Chatsworth	32.1	42.9	37.5	5.4	.....
Chesley	322.0	355.2	351.2	4.0	.....
Dundalk	119.3	129.0	122.0	7.0	.....
Durham	469.2	589.8	542.0	47.8	.....
Elmwood	38.8	43.3	49.0	.....	5.7
Flesherton	62.2	60.7	65.1	.....	4.4
Grand Valley	80.4	90.2	80.4	9.8	.....
Hanover	1,435.6	709.1	765.4	.....	56.3
Holstein	14.4	14.4	10.0	4.4	.....
Hornings Mills	5.0	5.0	5.0	.....	.....
Kincardine	238.6	238.6	276.1	.....	37.5
Lucknow	83.1	117.4	117.3	0.1	.....
Markdale	102.2	106.8	107.6	.....	0.8
Meaford	220.0	237.2	269.4	.....	32.2
Mount Forest	196.4	263.2	268.9	.....	5.7
Orangeville	280.1	316.9	337.8	.....	20.9
Owen Sound	1,702.5	1,831.1	1,990.6	.....	159.5
Paisley	71.0	79.0	80.4	.....	1.4
Priceville	12.8	12.0	12.7	.....	0.7
Ripley	51.0	46.9	51.0	.....	4.1
Shelburne	205.0	264.7	238.9	25.8	.....
Tara	54.3	51.0	53.6	.....	2.6
Teeswater	115.8	148.8	136.2	12.6	.....
Wingham	368.6	270.8	281.5	.....	10.7

GEORGIAN BAY SYSTEM—LOADS OF MUNICIPALITIES, 1924-1925-1926—Continued

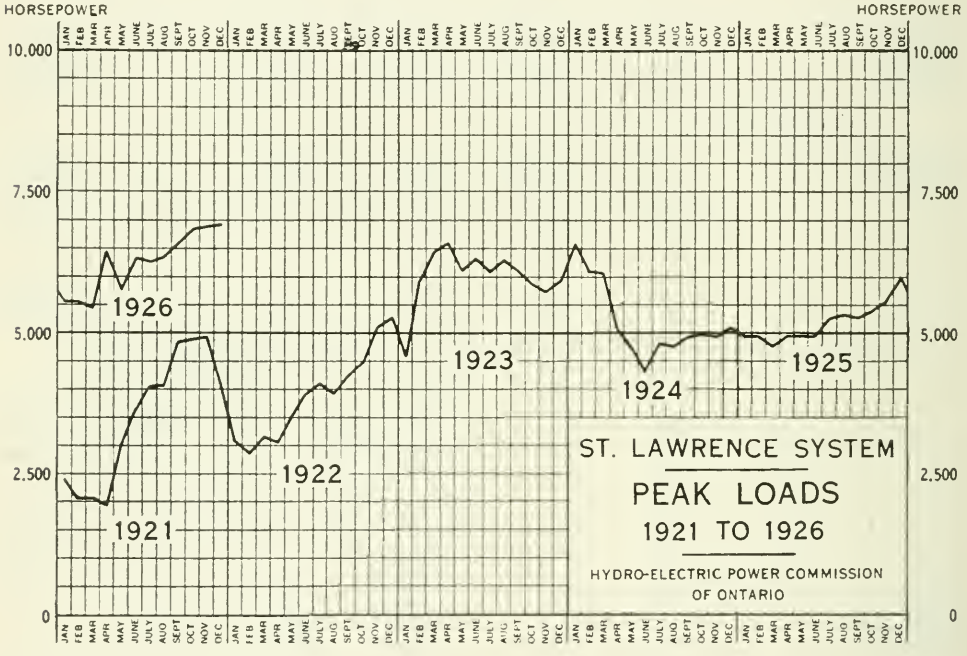
Municipality	Peak load in horsepower			Change in load 1925-1926	
	Oct., 1924	Oct., 1925	Oct., 1926	Decrease	Increase
WASDELLS DIVISION					
Beaverton	167.5	148.8	175.3	.....	26.5
Brechin	44.7	48.2	54.1	.....	5.9
Cannington	102.4	106.7	125.4	.....	18.7
Kirkfield	32.4	23.3	21.0	2.3	.....
Port Perry	95.8	113.9	142.9	.....	29.0
Sunderland	56.0	51.6	49.6	2.0	.....
Uxbridge	107.0	110.5	140.7	.....	30.2
Victoria Rd	10.8	8.8	11.6	.....	2.8
Woodville	52.0	50.0	57.4	.....	7.4
MUSKOKA DIVISION					
Gravenhurst	411.5	389.5	398.6	.....	9.1
Huntsville	966.5	1,005.3	1,120.6	.....	115.3

GEORGIAN BAY SYSTEM—RURAL POWER DISTRICT LOADS, 1925-1926

Rural power district	Peak load in horsepower		Change in load 1925-1926	
	Oct., 1925	Oct., 1926	Decrease	Increase
SEVERN DIVISION				
Barrie	34.2	16.7	17.5	.....
Elmvale	10.0	8.5	1.5	.....
Nottawasaga	21.4	20.7	0.7	.....
Stayner	18.7	20.1	.....	1.4
EUGENIA DIVISION				
Flesherton	2.9	4.0	.....	1.1
Markdale	5.0	5.0	.....	.....
Tara	0.75	0.75	.....	.....
Walkerton	1.0	1.0	.....	.....
WASDELLS DIVISION				
Cannington No. 1	13.0	17.0	.....	4.0
Cannington No. 2	8.7	21.4	.....	12.7
Mariposa	46.9	59.0	.....	12.1
Port Perry	3.0	6.0	.....	3.0
Sparrow Lake	16.0	31.5	.....	15.5
Uxbridge	1.0	5.0	.....	4.0

GEORGIAN BAY SYSTEM—NEW RURAL POWER DISTRICTS

Rural power district	Date connected	Load in horsepower		Change in load	
		Initial	Oct., 1926	Decrease	Increase
EUGENIA DIVISION					
Shelburne	Feb. 1, 1926	1.5	2.34	.....	0.84
WASDELLS DIVISION					
Georgina	Oct. 1, 1926	22.5	22.5	.....	.....



ST. LAWRENCE SYSTEM

The load on the St. Lawrence system has shown a marked increase over the years 1924-25, and compares very favourably with 1923 although the pulp company, which was taking power to the extent of 1,000 horsepower during that year, has not since operated. In view of this, the load increase is very gratifying.

During the month of February and March of 1926, total system interruptions of prolonged duration were experienced on two separate occasions due to the Cedar Rapids Transmission Company's failure to supply power. Other interruptions, but only of very short duration, were also experienced.

At Cornwall transformer station an improved type of relay equipment was added to the 110,000-volt and 44,000-volt oil-breakers to afford better operating conditions on both the incoming and outgoing lines.

On the 44,000-volt line from Cornwall to Alexandria considerable maintenance work was done, such as straightening corner poles, taking up slack in the line and stubbing poles where necessary. Extensive line maintenance was carried out on several other sections of the 44,000-volt lines in replacing defective pin-type insulators. The Commission's pin-type insulator tester, known as the statiphone, proved very effective in locating defective insulators. The Brockville Public Utilities Commission, through the operation of its steam plant, made available any surplus power in cases where interruptions otherwise would have been necessary to carry out this reinsulation.

ST. LAWRENCE SYSTEM—LOADS OF MUNICIPALITIES, 1924-1925-1926

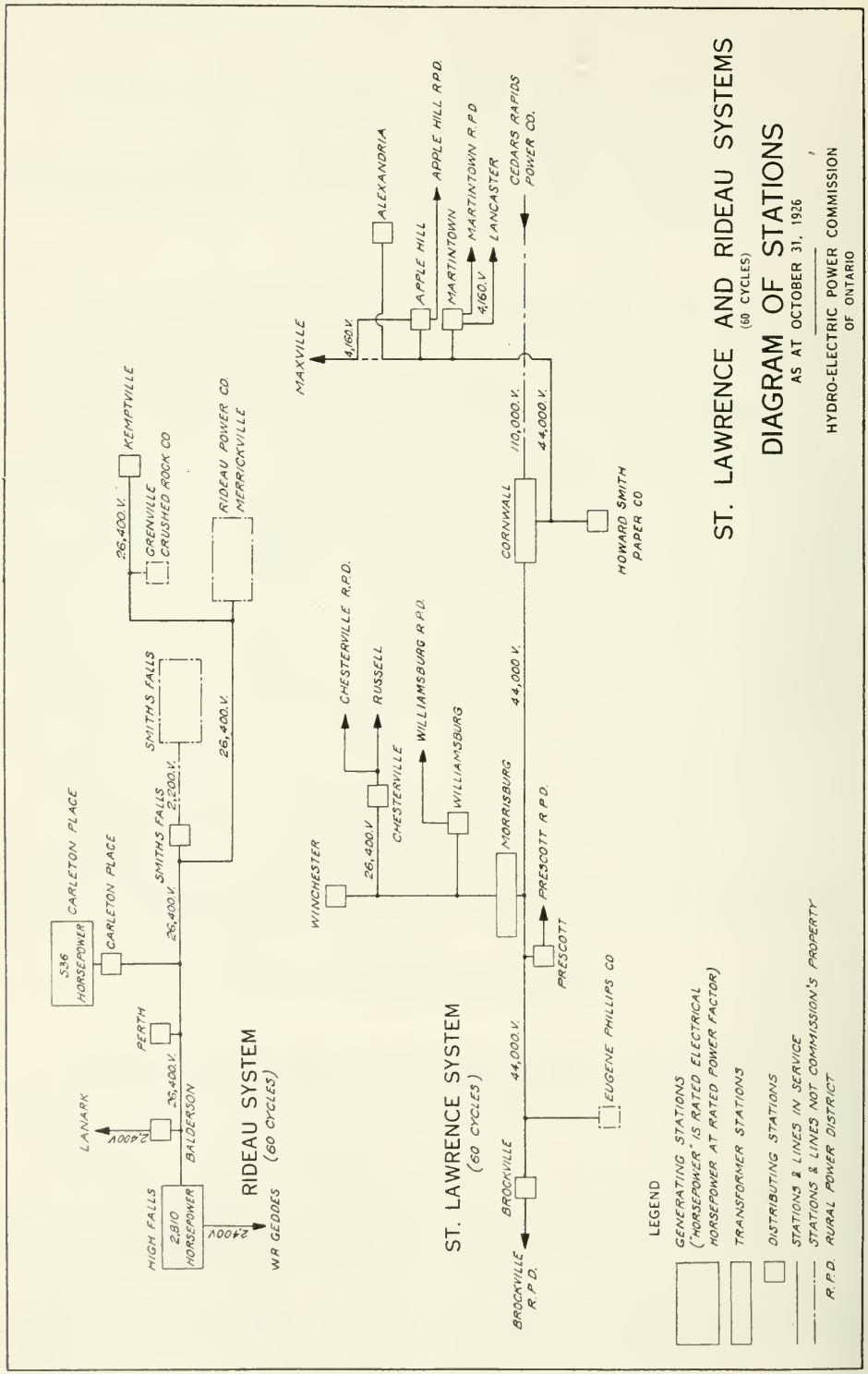
Municipality	Peak load in horsepower			Change in load 1925-1926	
	Oct., 1924	Oct., 1925	Oct., 1926	Decrease	Increase
Alexandria	207.7	299.6	229.2	70.4	.....
Apple Hill	24.6	30.0	28.8	1.2	.....
Brockville	1,170.9	1,295.4	1,398.6	.....	103.2
Chesterville	210.4	206.4	241.3	.....	34.9
Lancaster	24.3	25.3	26.6	.....	1.3
Martintown	15.0	14.7	19.5	.....	4.8
Maxville	46.9	40.2	52.2	.....	12.0
Prescott	322.8	403.2	427.6	.....	24.4
Williamsburg	27.0	26.2	27.0	.....	0.8
Winchester	121.3	152.8	145.5	7.3	.....

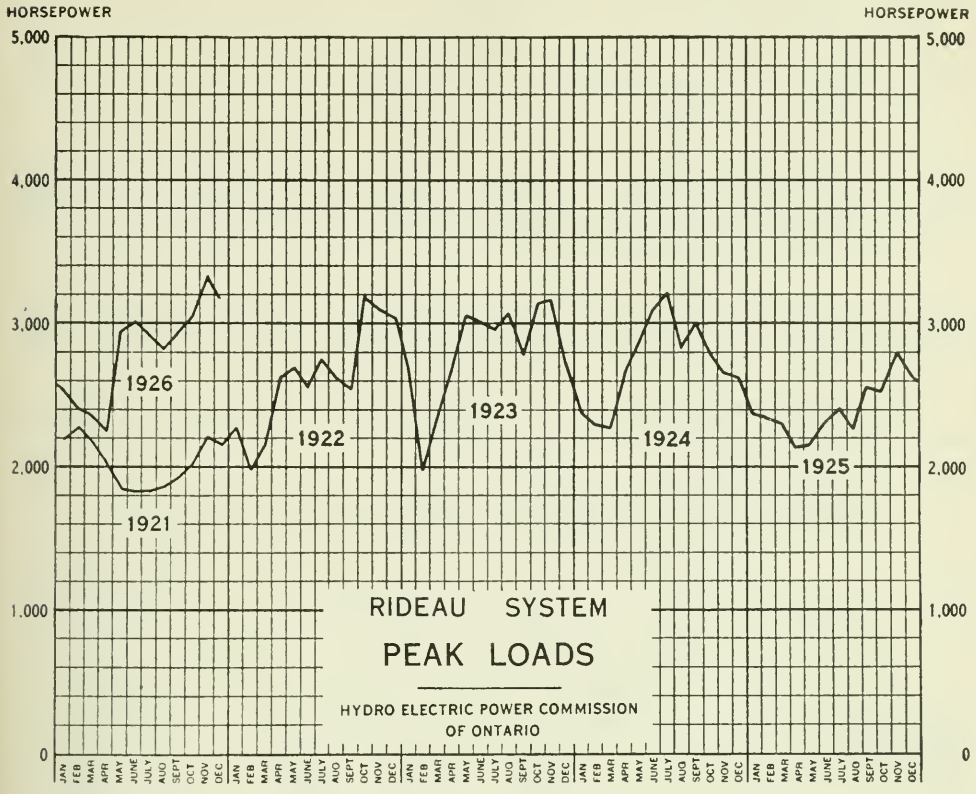
ST. LAWRENCE SYSTEM—NEW MUNICIPALITIES

Municipality	Date connected	Load in horsepower		Change in load	
		Initial	Oct., 1926	Decrease	Increase
Russell	Feb. 17, 1926	19.6	67.0	.....	47.4

ST. LAWRENCE SYSTEM—RURAL POWER DISTRICT LOADS, 1925-1926

Rural power district	Peak load in horsepower		Change in load 1925-1926	
	Oct., 1925	Oct., 1926	Decrease	Increase
Brockville	37.5	61.1	.....	23.6
Chesterville	12.8	25.7	.....	12.9
Martintown	23.2	26.2	.....	3.0
Prescott	16.3	54.9	.....	38.6


ST. LAWRENCE AND RIDEAU SYSTEMS
(60 CYCLES)
DIAGRAM OF STATIONS
AS AT OCTOBER 31, 1926
HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO
RIDEAU SYSTEM (60 CYCLES)
WR GEDDES
HIGH FALLS 2,810 HORSEPOWER
2400V
LANARK
2,400V
BALDERSON
PERTH
26,400 V.
536 HORSEPOWER
CARLETON PLACE
CARLETON PLACE
SMITHS FALLS
26,400 V.
SMITHS FALLS
2,200 V.
26,400 V.
26,400 V.
KEMPTVILLE
GRENVILLE CRUSHED ROCK CO
RIDEAU POWER CO MERRICKVILLE
MAXVILLE
4,160 V.
ALEXANDRIA
APPLE HILL
APPLE HILL R.P.D.
MARTINTOWN
MARTINTOWN R.P.D.
4,160 V.
LANCASTER
CEDARS RAPIDS POWER CO.
110,000 V.
44,000 V.
CORNWALL
HOWARD SMITH PAPER CO
ST. LAWRENCE SYSTEM (60 CYCLES)
WINCHESTER
26,400 V.
CHESTERVILLE R.P.D.
RUSSELL
CHESTERVILLE
WILLIAMSBURG R.P.D.
WILLIAMSBURG
MORRISBURG
44,000 V.
PRESCOTT R.P.D.
PRESCOTT
EUGENE PHILLIPS CO
BROCKVILLE
44,000 V.
BROCKVILLE R.P.D.
LEGEND
GENERATING STATIONS ('HORSEPOWER' IS RATED ELECTRICAL HORSEPOWER AT RATED POWER FACTOR)
TRANSFORMER STATIONS
DISTRIBUTING STATIONS
STATIONS & LINES IN SERVICE
STATIONS & LINES NOT COMMISSION'S PROPERTY
R.P.D. RURAL POWER DISTRICT



RIDEAU SYSTEM

The Rideau System load during 1926 has shown a decided increase over the previous year and compares very favourably with the years 1923-24. There has been an abundant water supply, but very close regulation of the storage was necessary to facilitate work by the Mississippi River Improvement Company in connection with the completion of the new rock-filled crib dam, reinforcing the old dam and the deepening of the channel of the side dam at Cross lake. This work, together with the installation of flashboards over the entire crest of the old dam, submerging the new dam, was completed on October 19. About 10,500 acre-feet additional storage will be realized by this work.

On the Carleton Place dam, due to erosion, considerable maintenance work had to be done. It was at first anticipated that it would be necessary to make repairs only to the crest of the centre and lower sections of the dam and at the corner toe of the lower section, which had either gradually worn away or been broken off by ice action. However, on lowering the tail-water, it was found there were large holes extending a matter of five feet under the base of the south and east walls and the corner toe of the dam. These were thoroughly chipped and reinforced, and a concrete fill was made extending in the form of an apron wall eight feet over the rock on the stream bed.

All strain positions on the 26,000-volt lines have been reinsulated with a type of insulator which has in the past proved very satisfactory.

In Smiths Falls the high-tension line was raised to give sufficient clearance between the local lines and the telephone lines.

At the High Falls plant one of the old construction buildings was renovated at a very low cost to provide a temporary residence for one of the operators. The roof of the High Falls power house was painted and a weather-proof plastic cement applied where necessary.

In the generating station the old type kilowatt and r.kv-a. graphic motor-operated meters were replaced by the rebuilt type which have given very satisfactory results.

The electrolytic arresters were overhauled at High Falls, Smiths Falls, Perth and Merrickville stations.

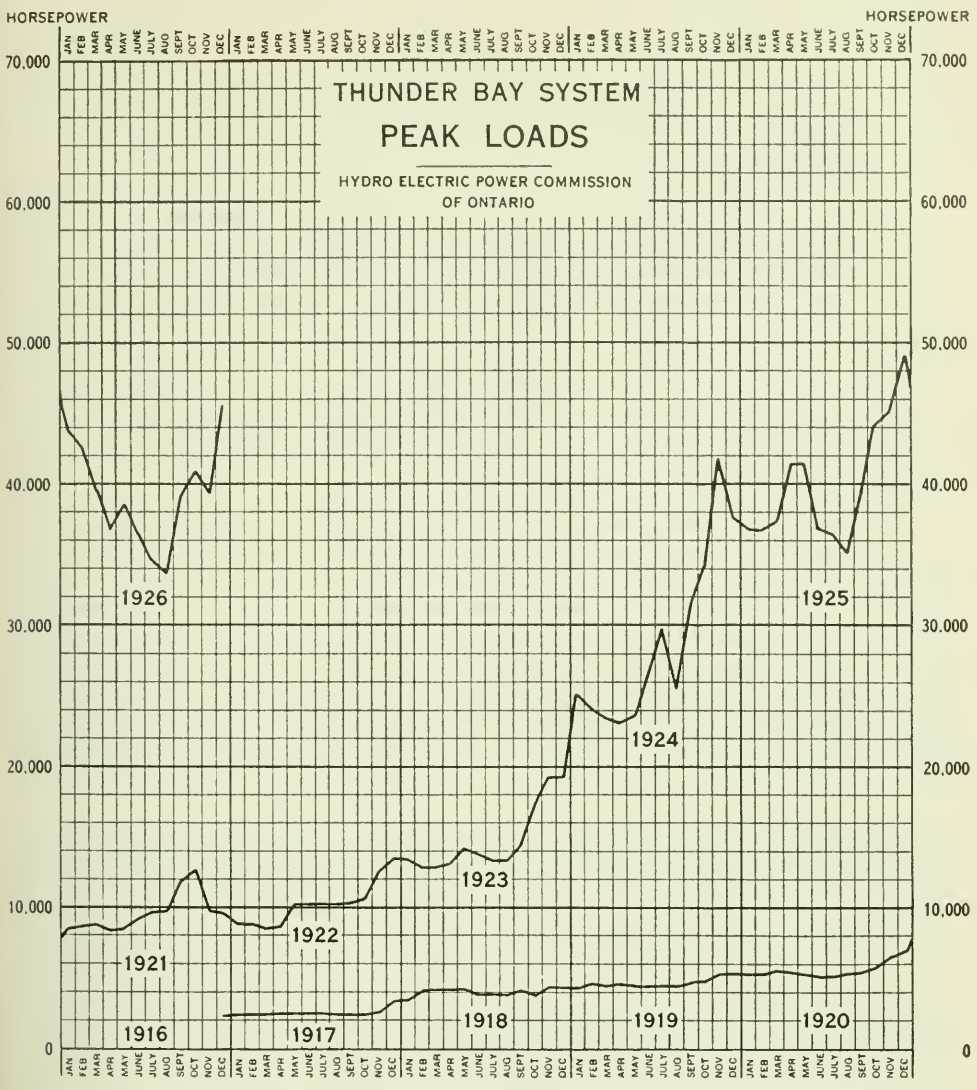
RIDEAU SYSTEM—LOADS OF MUNICIPALITIES, 1924-1925-1926

Municipality	Peak load in horsepower			Change in load 1925-1926	
	Oct., 1924	Oct., 1925	Oct., 1926	Decrease	Increase
Carleton Place	718.5	748.0	670.2	77.8	.....
Kemptville	142.0	150.1	173.0	.....	22.9
Lanark	35.6	40.2	39.1	1.1	.....
Perth	429.0	612.6	678.3	.....	65.7
Smiths Falls	832.4	816.3	1,013.4	.....	197.1

THUNDER BAY SYSTEM

The sixth year of operation of the Cameron Falls generating station has been satisfactorily concluded, the previously established load being fairly well maintained. During the year the generating station has been completed, and the last two generating units, with their accompanying transformer bank and switching equipment, have been placed in service, No. 5 unit being placed in service December 1, 1925, and No. 6 unit on April 8, 1926.

A short section of 110,000-volt transmission line on steel towers has been built into Fort William from a point on the line between Port Arthur transformer station and the Great Lakes substation. From this point a second 110,000-volt circuit was erected on the existing tower line and carried back to Port Arthur station. This circuit was placed in operating service on September 30, 1926, at 22,000 volts, and used to supply the Grand Trunk Pacific elevator as a part of the Fort William load from this date. Fort William, therefore, can be listed as a new customer during this year, though the major portion of its load will not be connected to the Commission's lines until the coming year.



NOTE:—The peaks shown in November, 1924, in April, May, October, November and December, 1925, and in January and February, 1926, include assistance given to the Kaministiquia Power Company, and allowance should be made for this fact in comparing different years.

A small amount of the Fort William load is included in the peaks for October and November, 1926, and the balance of Fort William load is included in the December, 1926, peak.

While the high daily load factor peculiar to this system has been maintained, the addition of the new generating units, combined with a summer load considerably smaller than the winter load, has permitted us to thoroughly clean and overhaul the first unit placed in service in this generating station. This unit was found, upon dismantling, to be in excellent condition considering the continuous service which had been required of it, and the fact that it had not been possible to release it from service for the proper amount of cleaning and inspection.

The only failure of equipment in the generating station occurred on July 20, 1926, during a lightning storm, when the white-phase unit of No. 2 bank of main

transformers developed an open circuit while supplying a 110,000-volt circuit on which trouble existed. This unit has been repaired, and was returned to service in first-class condition on October 19, 1926. Owing to the capacity of these main power transformers, and the fact that we have three banks, there was no lack of capacity during this time, the spare transformer being connected in place of the defective unit.

Both transmission lines have given very good service during the year, though several short interruptions occurred during severe lightning storms. A number of the insulators on the original or wood pole line were tested during the summer and were found to be in surprisingly good condition, very few defective insulators being located. The maintenance of the right-of-way has been continued, particular care being taken to keep the area near the poles cleared and the underbrush cut underneath the power circuits. The new provincial highway between Port Arthur and Nipigon, which is very close to the Commission's lines throughout a great portion of this distance, has greatly facilitated the patrol and inspection of these transmission lines.

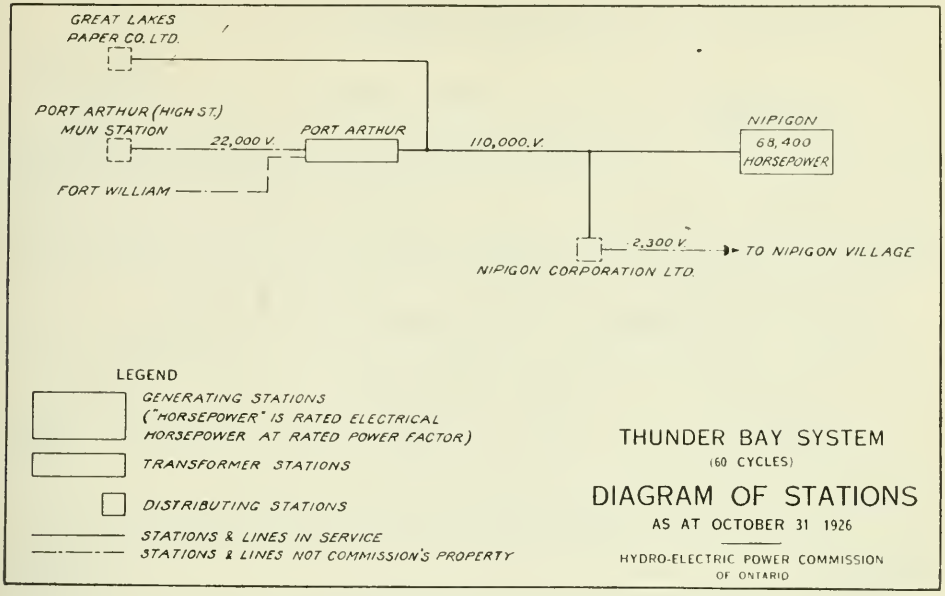
The permanent transformer station at Bare Point, Port Arthur, which was placed in service toward the end of the previous year, though well loaded during the first few months of this fiscal year, has shown no signs of trouble. By the proper automatic operation of the 22,000-volt breakers at this station, defective portions of the 22,000-volt circuits owned by the Public Utilities Commission of Port Arthur have been properly segregated, and improved service given to this customer as well as to others on the system. Automatic operations of the 110,000-volt breakers at this station in several cases disconnected 110,000-volt circuits which were in trouble, but in some cases this did not prevent the loss of load.

Although the Virgin Falls dam was not completed until comparatively late in the year, use has been made of it throughout the whole year in conserving the surplus water in lake Nipigon. With the exception of the first few months of the year, when a small amount of water was wasted at Cameron falls, the flow in the Nipigon river was limited to that required to carry the system load at the Cameron Falls generating station. This fact, combined with the exceptionally heavy precipitation during the year, has enabled the Commission to build up the storage in lake Nipigon, putting the developments in a very favourable position for the beginning of another year.

As in the previous year, the Kaministiquia Power Company availed itself of the Commission's ability to give it assistance, and a large block of power was supplied to it for the months of November and December, 1925, and January and February, 1926. Use was again made of the 22,000-volt circuits of the Port Arthur Public Utilities Commission in delivering this power. This load has been responsible for the abnormal increase in the system load during certain months of 1925 and during January and February, 1926, as shown by the load graph given herein.

Radio Communication

Two short-wave radio stations were placed in operating service in August 3, for the purpose of providing direct and quick communication between the Commission's head office and the Thunder Bay system, which is more isolated than the remainder of the systems so far as direct communication is concerned.



One of these stations is located in the Administration building, Toronto, and will be available for use with any future stations which may be installed later on other systems. The other station is situated at the Cameron Falls generating station, and has telephone connection with all parts of the Thunder Bay system.

These stations are licensed to operate on 29.94 metres and 50.0 metres, as well as on experimental amateur bands. Communication is by telegraphic code, but experiments made since the stations have been in operation indicate that fairly satisfactory and reliable communication by voice may be obtained if the present equipment is augmented by the necessary equipment to provide for this type of operation.

Due to local interference in Toronto, which it is believed will be eliminated shortly, it has been impossible to receive messages at Toronto during business hours and an evening schedule has, therefore, been used since the beginning of operation. Remarkably reliable communication is obtained, since on only two days was it impossible to establish satisfactory contact between the two stations. This was due to very bad static conditions, which also crippled all other radio stations.

A slight amount of trouble with filter condensers at the Toronto station constitutes the only repair or maintenance work which has been necessary on either of these stations.

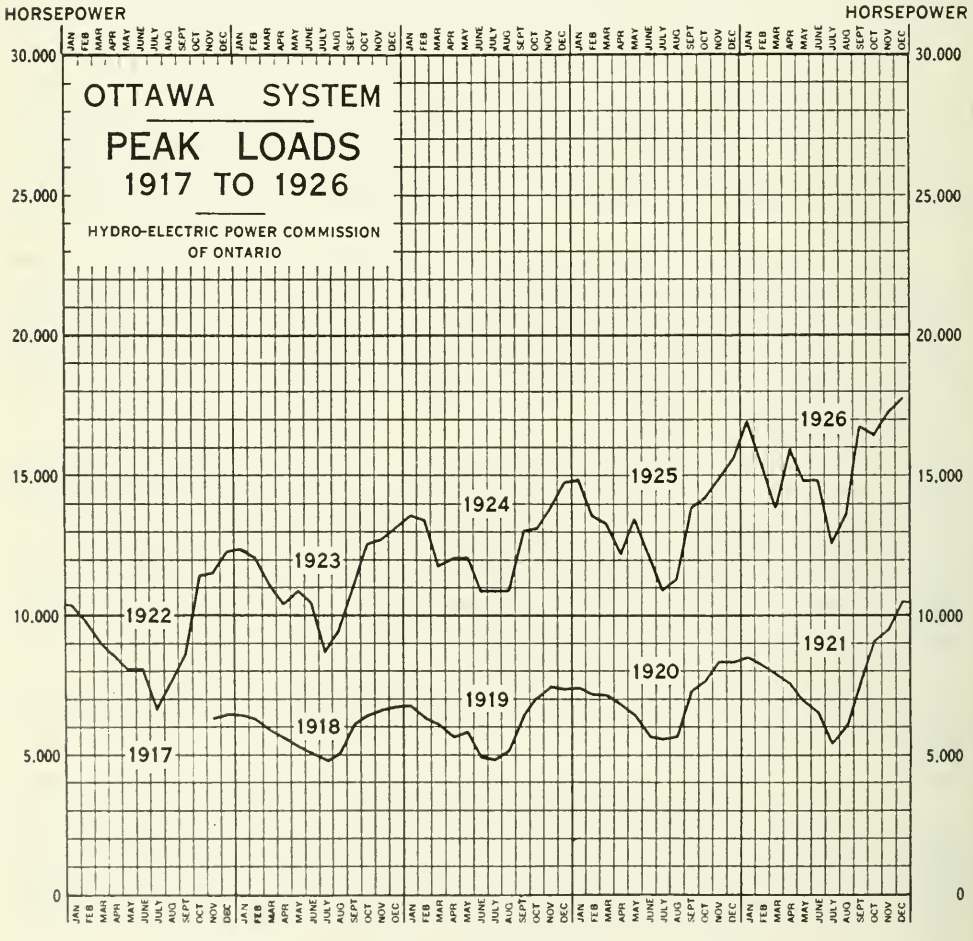
The volume of business which has been handled by these two stations has been quite large, and the convenience of communication has enabled the head office to keep in close contact with operating conditions on the Thunder Bay system, as well as with the construction work going on at the Alexander development.

THUNDER BAY SYSTEM—LOADS OF MUNICIPALITIES, 1924-1925-1926

Municipality	Peak load in horsepower			Change in load 1925-1926	
	Oct., 1924	Oct., 1925	Oct., 1926	Decrease	Increase
Nipigon township	.....	39.9	50.3	.....	10.4
Port Arthur	21,341	26,407.0	26,541.0	.....	134.0

THUNDER BAY SYSTEM—NEW MUNICIPALITIES

Municipality	Date connected	Load in horsepower		Change in load	
		Initial	Oct., 1926	Decrease	Increase
Fort William	Sept. 30, 1926	1,555.0	1,555.0	.....	.....



OTTAWA SYSTEM

The operation of the Ottawa system throughout the year has been very satisfactory.

The load on this system as shown in the curve on the opposite page indicates the same consistent growth.

OTTAWA SYSTEM—LOADS OF MUNICIPALITIES, 1924-1925-1926

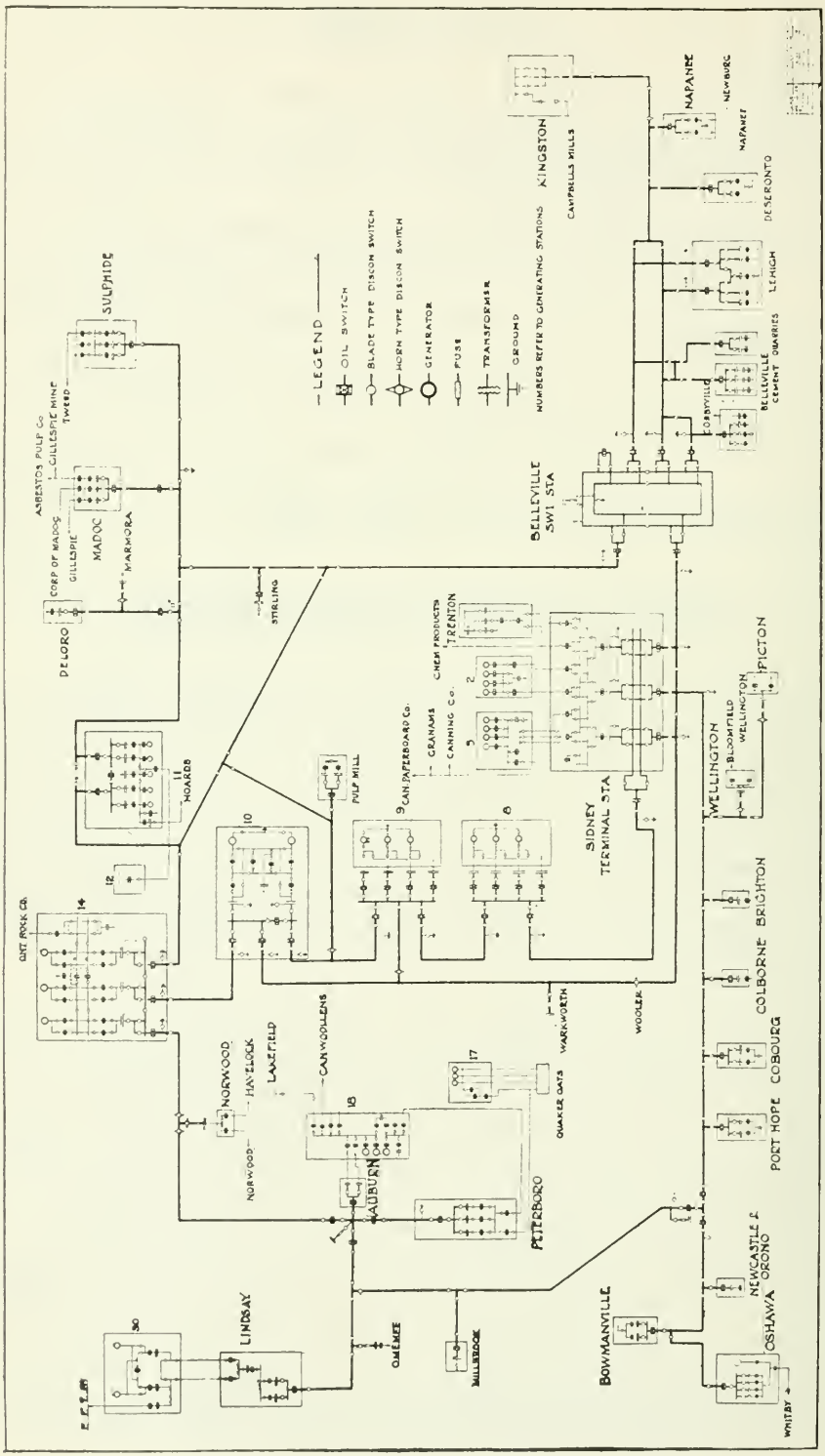
Municipality	Peak load in horsepower			Change in load 1925-1926	
	Oct., 1924	Oct., 1925	Oct., 1926	Decrease	Increase
Ottawa	13,206	14,260	16,355	.....	2,095

NOTE:—Nepean rural power district load included in Ottawa load to the extent of 94 horsepower for October, 1925, and 131 horsepower for October, 1926.

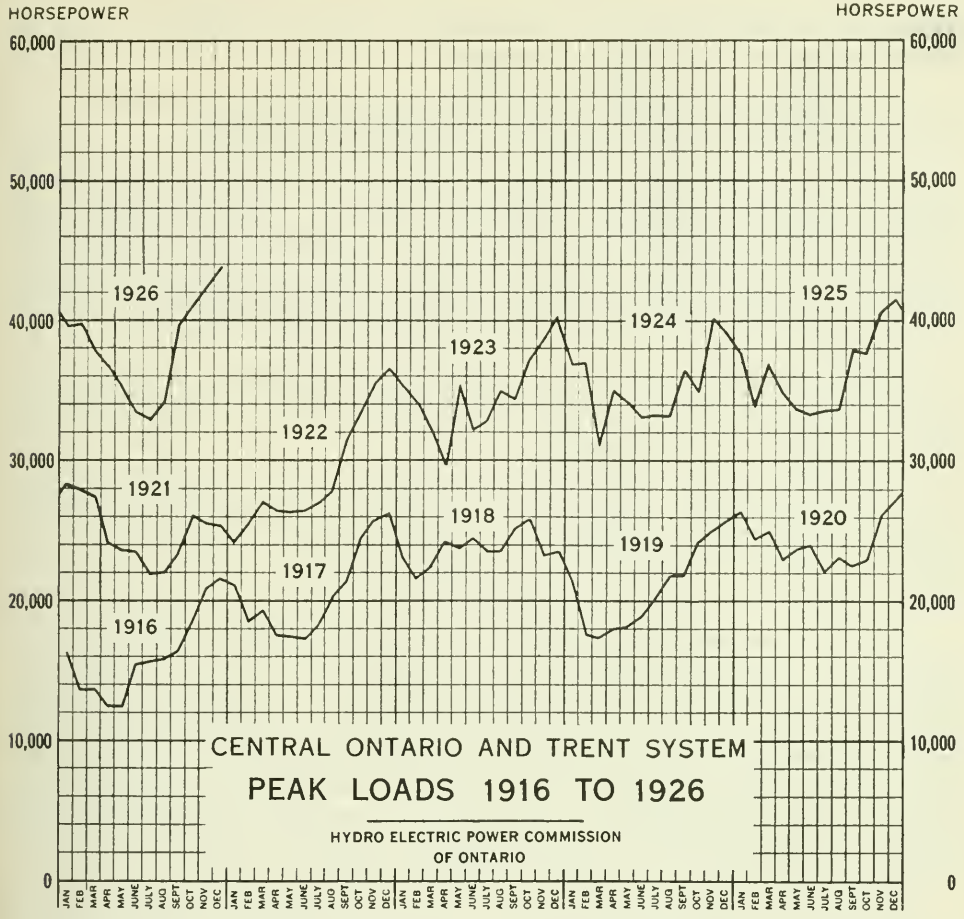
CENTRAL ONTARIO AND TRENT SYSTEM

The operation of the Central Ontario and Trent system during the past fiscal year has been very satisfactory. The peak load graph shows quite a substantial peak increase. The average load, however, has increased but little over the previous year with the exception of the month of February, which had an increase of 4,800 horsepower. The marked drop in the load during the summer months is accounted for by the loss of the load of a large power customer, previously taking about 2,000 horsepower. This loss was offset by the end of the summer through the growth of the load at other places on the system. Demands for power during the year have been supplied unrestrictedly, with the exception of some reduction which occurred during the month of December due to ice conditions. This will be referred to more fully later.

The operating merits of the automatic remote-controlled plants at Dams No. 8 and No. 9, near Campbellford, have now been fully realized. As mentioned in last year's Report, trouble developed on the supervisory cable, which is the medium of remote-control between these plants and the main plant at Ranney Falls, thereby making it inoperative and necessitating a full complement of operators at each station. However, after considerable study and engineering, it was decided that the cable, during severe storms and line surges, had tended to act as a stabilizer of fault current between these plants and Ranney falls, at which point the system neutral is grounded. The magnitude of the resultant voltages impressed on the cable may have been upward to 5,000 volts, whereas the cable is only insulated for 600 volts. The trouble was overcome by the installation of neutralizing transformers at each plant, and extending the neutral of the high-tension transformers at Ranney falls a matter of 1,000 feet, and permanently grounding it in the river. These transformers were installed on July 14, and the two stations have operated without trouble since that date, and are now operating with only one operator at each plant.



CENTRAL ONTARIO AND TRENT SYSTEM—Operating diagram of generator and transformer stations and main transmission lines



At Sidney, Dam No. 2, the runner of one of the turbines was cracked so badly, it had to be replaced by a new runner from the manufacturer in Sweden.

A general inspection was made of the turbines at several of the other plants, disclosing the fact that two runners at Heely Falls plant, Dam No. 14, and one runner at Meyersburg plant, Dam No. 8, required extensive maintenance owing to erosion. Satisfactory repairs were carried out on these runners by electric welding. While the units were unwatered at these and other plants, advantage was taken to carry out minor repairs, such as replacing defective links, link pins, and bushings, etc. The head and tailrace gates were scraped and painted, and the generator armatures and field-coils were cleaned and painted where necessary.

Extensive painting has been carried out in several of the generating and transformer stations, preserving the buildings and improving their appearance. The greater part of this work was done by means of a spray gun, effecting by this method of application a considerable saving in cost.

At Sidney transformer station, as a safety measure, a railing was placed between the high-tension circuit-breakers. A brick wall, 6 in. high, was built

around the breakers to prevent oil spreading in case of an explosion. Railings were also placed in front of the bus structure.

At the plants at Dams No. 8 and No. 9 protective screens were installed between the lightning arresters and high-tension circuit-breakers.

At Ranney Falls plant, Dam No. 10, the station site has been greatly improved by putting in lawns, walks and shrubs, etc. Thermo-couples were installed in the upper and lower guide bearings of the generators and connected to the indicating graphic temperature recorders. The voltage-adjusting rheostats of the voltage regulators were changed from the regulator panels to their respective generator panel, making it much more convenient for operation.

At Seymour plant, Dam No. 11, the voltage regulator was overhauled, a voltage-adjusting rheostat and additional compensation were added, which have greatly improved its operation.

At Heely Falls plant, Dam No. 14, on account of certain insulation weaknesses, which developed on the generators, differential protection was installed on generator No. 144, as mentioned in last year's Report. This has given very satisfactory results, and similar protection was accordingly placed on generators Nos. 142 and 143.

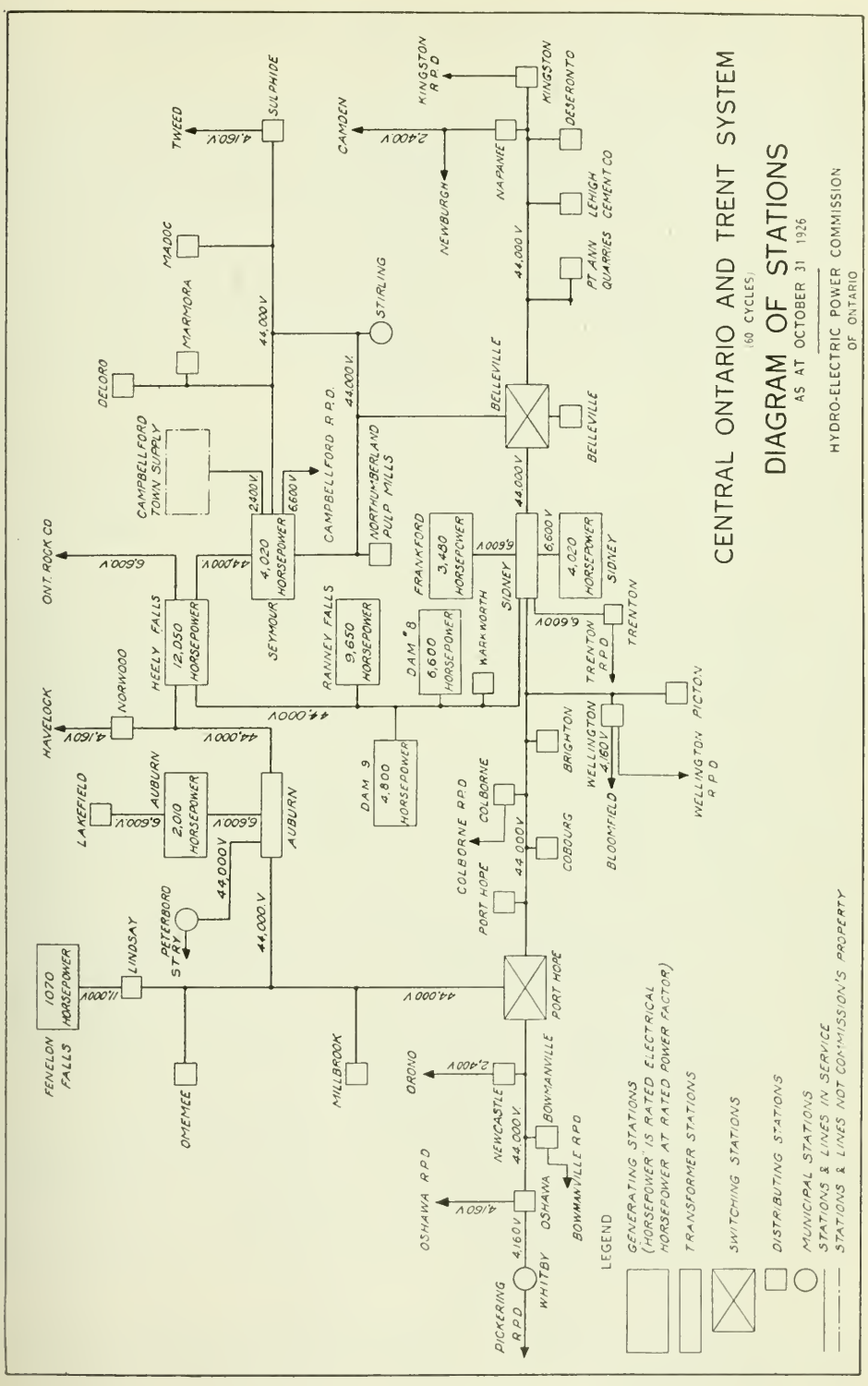
Among the substation changes, the following are worthy of note. At Oshawa, the current-transformers in the high-tension incoming lines were replaced by a set of transformers which were removed from the Belleville switching station. This provides much better selective operation with the Port Hope switching station, saving interruptions due to surges set up on other parts of the system. The totalizing metering equipment at this station was also improved by the installation of multiple primary current-transformers, so that the Whitby and Brooklin loads, and the condenser and station service loads, could be deducted. A new cooling-water tank was also installed.

At Belleville switching station, two three-phase combination disconnecting and grounding-switches were installed on the main busses to enable transfer of the potential transformer to either bus. Similar switches were installed on all the high-tension lines, replacing the old type of disconnecting-switches and grounding-switches which were some distance out from the station. This improvement will greatly facilitate work in connection with maintenance. A graphic voltmeter in the load despatcher's office in Belleville was connected to the above mentioned potential-transformer, giving the despatcher direct information as to the voltage on the high-tension system. Improvements have been made in connection with metering and relay operation at several other stations.

The Belleville machine and meter repair shop has been exceptionally busy throughout the year. As in the past, all the meters on this system and the St. Lawrence and Rideau systems are maintained by this department.

Work in connection with line maintenance has been very active, insulator and pin replacements, pole stubbing, replacing crossarms and standardizing railway and canal crossings, comprising the greater part of the work.

Grounding devices were installed on the high-tension lines between Deloro and Madoc tap towers for the protection of men working on these lines.


CENTRAL ONTARIO AND TRENT SYSTEM
(60 CYCLES)
DIAGRAM OF STATIONS
AS AT OCTOBER 31 1926
HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO
LEGEND
GENERATING STATIONS (HORSEPOWER IS RATED ELECTRICAL HORSEPOWER AT RATED POWER FACTOR)
TRANSFORMER STATIONS
SWITCHING STATIONS
DISTRIBUTING STATIONS
MUNICIPAL STATIONS
STATIONS & LINES IN SERVICE
STATIONS & LINES NOT COMMISSION'S PROPERTY
FENELON FALLS
1070 HORSEPOWER
11,000 V
LINDSAY
PETERBORO
STRY
OMEMEE
44,000 V
LAKEFIELD
6,600 V
AUBURN
2,010 HORSEPOWER
AUBURN
HAVELOCK
4,160 V
NORWOOD
HEELY FALLS
12,050 HORSEPOWER
ONT ROCK CO
6,600 V
SEYMOUR
4,020 HORSEPOWER
2400 V
6,600 V
CAMPBELLFORD TOWN SUPPLY
DELORO
MARMORA
MADOC
TWEED
4,160 V
SULPHIDE
44,000 V
CAMPBELLFORD R.P.D.
44,000 V
NORTHUMBERLAND PULP MILLS
RANNEY FALLS
9,650 HORSEPOWER
DAM 8
6,600 HORSEPOWER
FRANKFORD
3,480 HORSEPOWER
6,600 V
WARKWORTH
SIDNEY
6,600 V
4,020 HORSEPOWER
SIDNEY
TRENTON
6,600 V
TRENTON R.P.D.
TRENTON
DAM 9
4,800 HORSEPOWER
COLBORNE R.P.D.
COLBORNE
44,000 V
PORT HOPE
COBOURG
BRIGHTON
WELLINGTON
4,160 V
BLOOMFIELD
WELLINGTON R.P.D.
PICTON
44,000 V
MILLBROOK
ORONO
2,400 V
NEWCASTLE
44,000 V
BOWMANVILLE
PORT HOPE
BOWMANVILLE R.P.D.
OSHAWA R.P.D.
4,160 V
OSHAWA
4,160 V
WHITBY
PICKERING R.P.D.
CAMDEN
2,400 V
NEWBURGH
KINGSTON R.P.D.
KINGSTON
DESERONTO
NAPANEE
44,000 V
LEHIGH CEMENT CO
PT. ANN QUARRIES
BELLEVILLE
44,000 V
BELLEVILLE

Load and Water Conditions—Trent River Watershed

The season of 1926 was a rather unusual one on the Central Ontario and Trent system in that there was no period when the stream flow became as low as usually prevails during conservation or dry periods. The surplus over power requirements, although it varied rather widely, was at all times considerable and consequently no situation arose in which there was any doubt of having a sufficient supply of water to carry the system load.

A comparison of the average monthly flows at Heely falls during what is usually the low water period, with the average flows in the corresponding months of previous years, will emphasize this. The average for July has not been equalled since 1918, August since 1915, December since 1912. The September, October, and November averages are the highest for these months in the Commission's records which extend back to 1912.

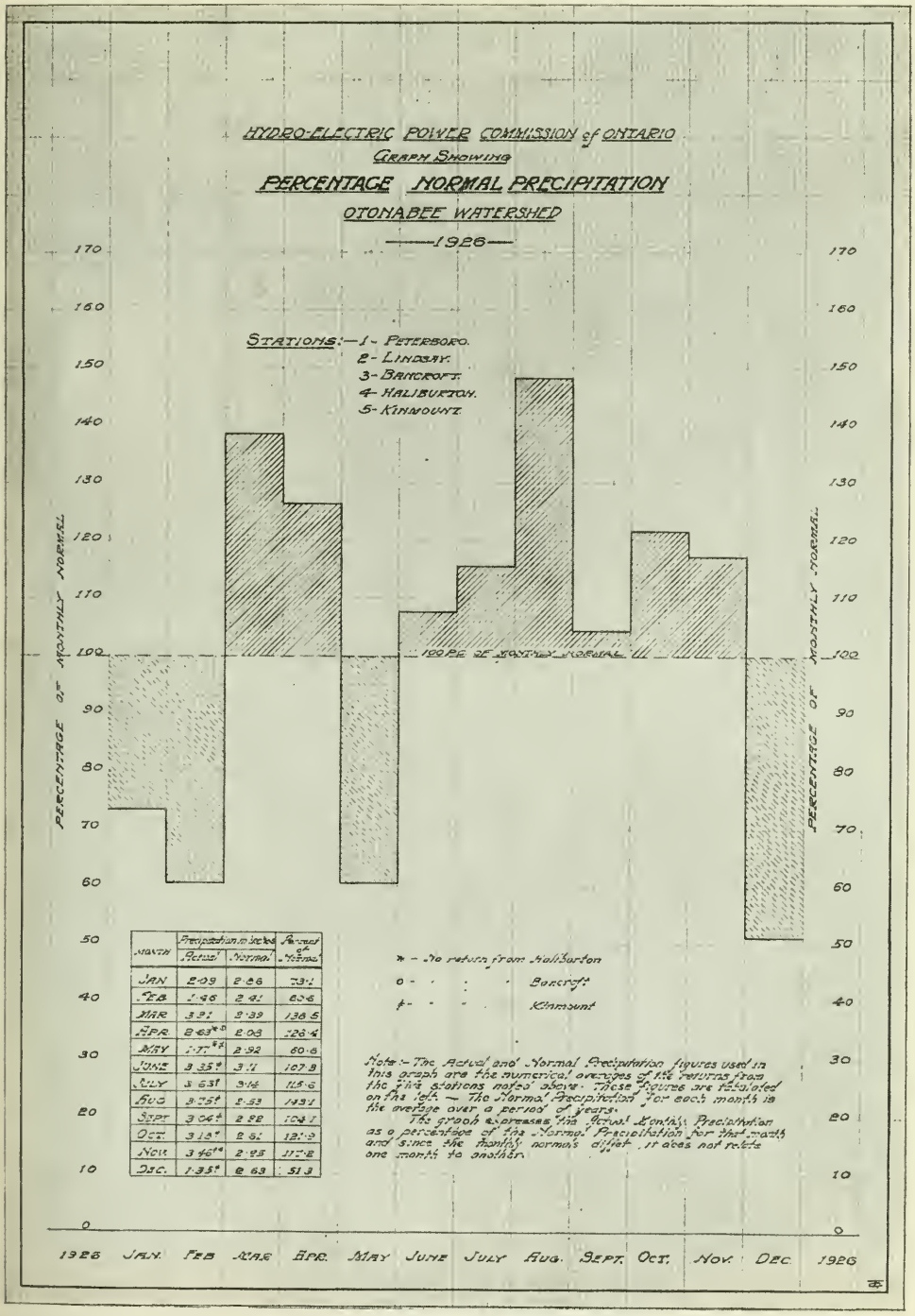
In referring to Plate A, it will be noted that from the beginning of June to the end of November, rainfall was much above normal. This, together with high ground water conditions and very light evaporation, may be considered the controlling factor influencing the summer and fall run-off, and largely accounts for the heavy surplus which occurred during the year.

The flow in the Otonabee and upper Trent rivers was at no time reduced below a minimum that was substantially in excess of power requirements. It is, however, very interesting to note on Plates B1 and B2, the variation of the elevation of Rice Lake which follows a more or less regular cycle. With due regard to prevailing climatic conditions, it is clearly evident that the regulation of the outflow at Hastings was not in proper relationship to the inflow at Peterboro.

As mentioned in previous Reports considerable inconvenience has been experienced after periods of heavy surplus flow, owing to the regulation of flow and levels at the various reaches between Hastings and Percy reach. For instance, when a cut in flow was made at any point, a similar cut was not made at the dam immediately below until the level had fallen. It was then necessary to make a cut in flow equal to the cut upstream plus an amount sufficient to restore the level. With similar methods of regulation at each succeeding dam, the effect becomes cumulative, and a moderate flow reduction upstream has been magnified temporarily into practically a total interruption of the generating capacity of the lower plants. Due to the above conditions the capacity of the plants immediately below Heely falls has been reduced to less than half of normal on several occasions during the past year.

The two basic factors are that the flow is not checked until after the levels have fallen and the dams are not tightened as a freshet falls off, the tightening being left until after the minimum flow has been reached. This leaves only a portion of the reduced flow available for generating purposes.

The most severe ice conditions in several years were experienced in the early part of December, due to frazil ice. Conditions were further aggravated by heavy snow storms and high winds which in some places filled the river to the bottom with slush and anchor ice. The heavy flow, however, prevented the river from freezing over.



MONTH	Precipitation in inches		Percentage of Normal
	Actual	Normal	
JAN.	2.09	2.86	73.1
FEB.	1.46	2.41	60.6
MAR.	3.21	2.39	136.5
APR.	2.63*δ	2.03	128.4
MAY	1.77*δ	2.92	60.6
JUNE	3.35*†	3.11	107.8
JULY	3.63†	3.14	115.6
AUG.	3.75†	2.53	148.1
SEPT.	3.04†	2.92	104.1
OCT.	3.19†	2.61	121.2
NOV.	3.46*†	2.95	117.2
DEC.	1.35*†	2.63	51.3

* — No return from Haliburton
δ - " " Bancroft
† - " " Kinmount

Note:—The Actual and Normal Precipitation figures used in this graph are the numerical averages of the returns from the five stations noted above. These figures are tabulated on the left. — The Normal Precipitation for each month is the average over a period of years.
The graph expresses the Actual Monthly Precipitation as a percentage of the Normal Precipitation for that month and since the monthly normals differ it does not relate one month to another.

PLATE A—PRECIPITATION DATA

This graph represents the estimated actual monthly precipitation on the Otonabee watershed expressed as a percentage of the normal precipitation.

The estimate is based upon the actual and normal returns of the Meteorological Service for Peterboro, Lindsay, Bancroft, Haliburton and Kinmount. (See inset table.)

Although the numerical values differ from month to month the normal precipitation is taken as 100 per cent, hence the solidly hatched areas represent the amount by which the precipitation exceeded the average while the dotted hatched area represents in a similar manner the deficiencies.

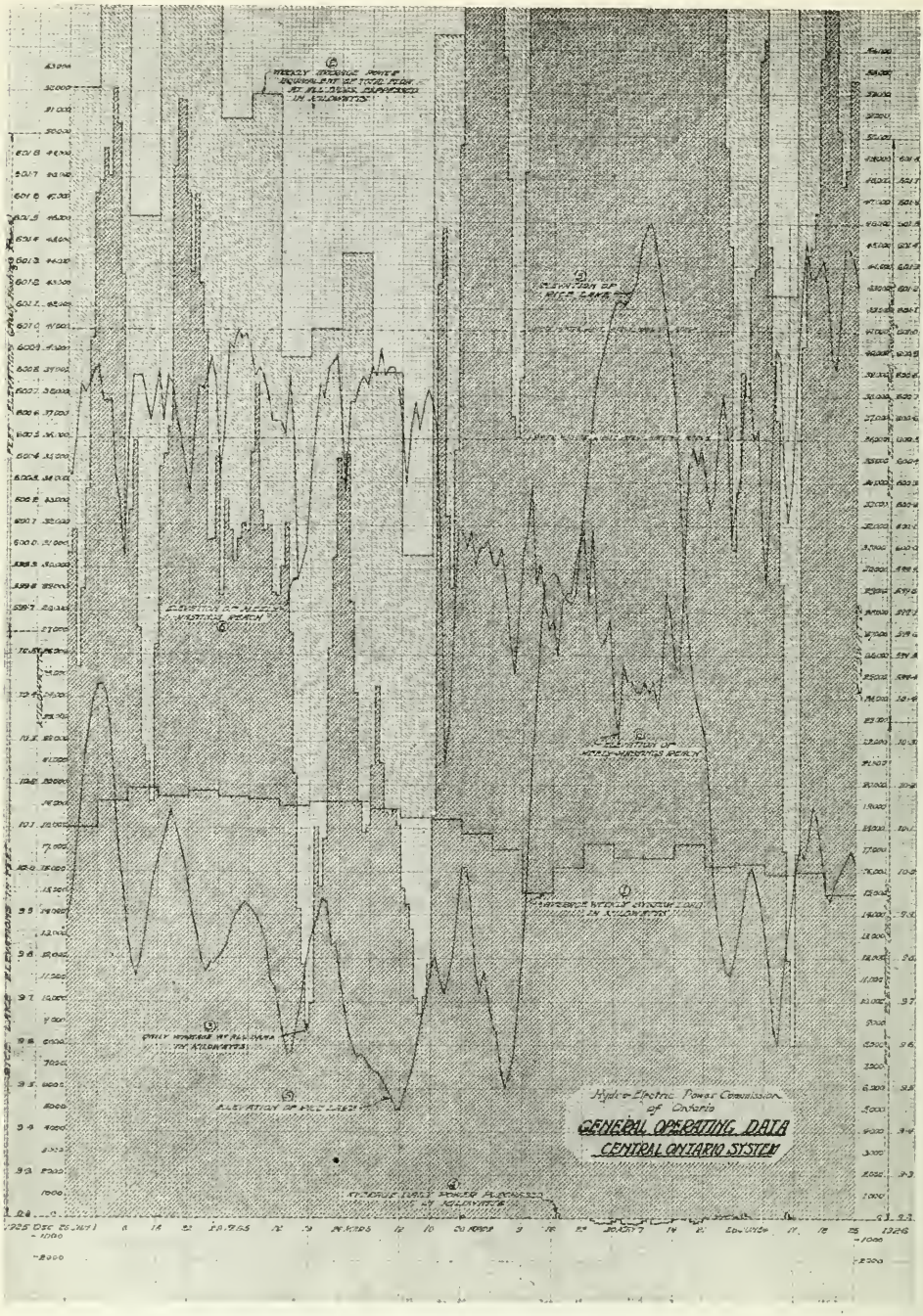


PLATE B1—GENERAL OPERATING DATA
December 25, 1925, to June 25, 1926

GRAPH No. 1—System average weekly load in kilowatts.

GRAPH No. 2—Weekly average power equivalent of total flow at all dams. This equals the weekly average system load plus the power equivalent of the weekly average wastage of water at all plants from which the Commission derives its regular supply. The wastage is shown by the dotted hatched area between graphs 2 and 1.

GRAPH No. 3—Average daily wastage at all plants expressed in kilowatts. In the weekly aggregate the area under this graph equals the wastage, represented by the hatched area between graphs 2 and 1 and shows the daily distribution on this weekly wastage.

(Description continued on opposite page.)

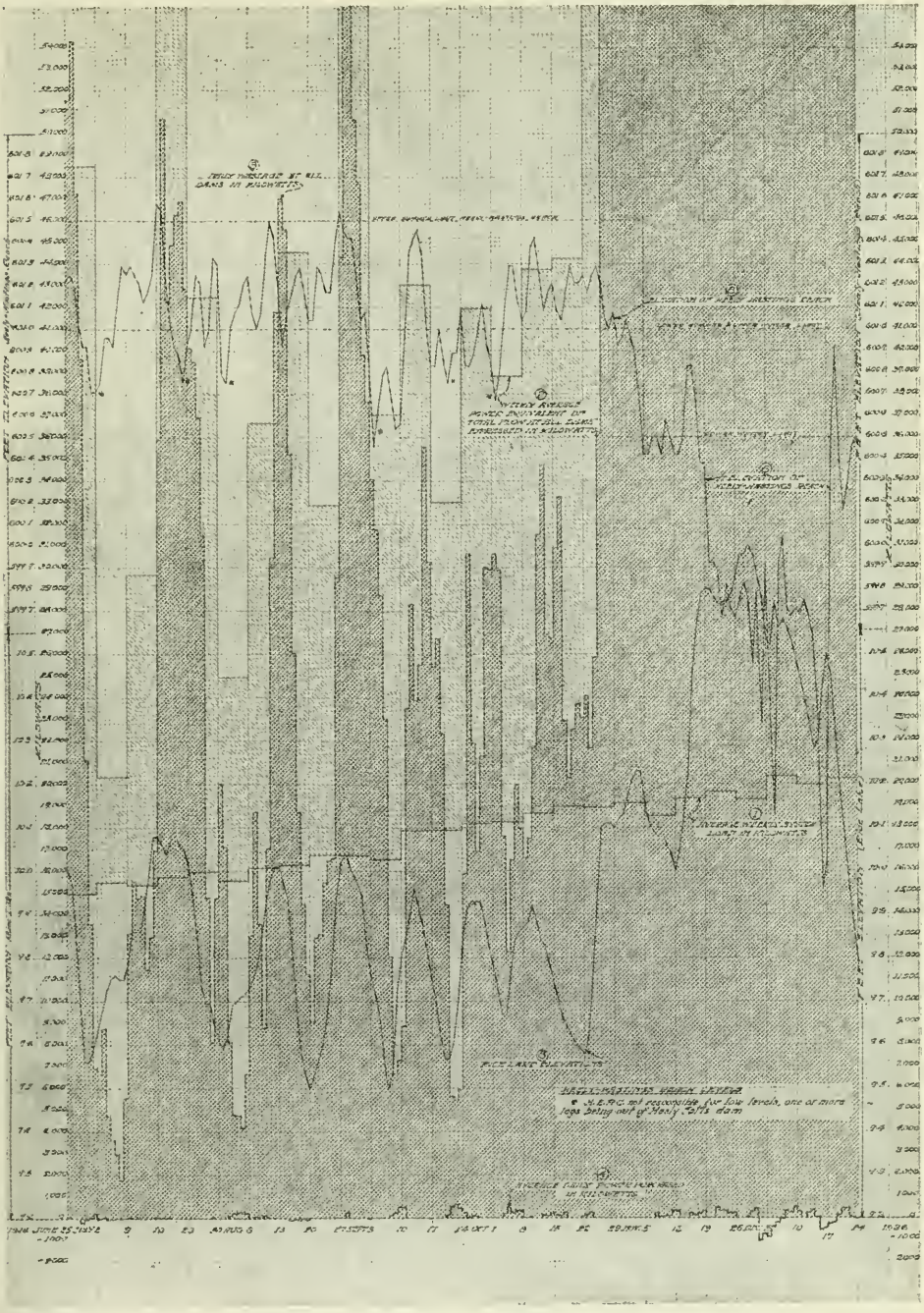


PLATE B2—GENERAL OPERATING DATA

June 25, 1926, to December 24, 1926

GRAPH No. 4—Average daily power purchased in kilowatts.
GRAPH No. 5—Midnight elevation of Rice lake.
GRAPH No. 6—Midnight elevation of Heely-Hastings reach.

On December 1, all plants were affected, some being down completely, and it was impossible to avoid serious load interruptions for several hours. The trouble then moderated somewhat, but continued for about three weeks. Plants at Dams Nos. 5, 12 and 18 were the most seriously affected, No. 12 being down completely for about four days. No. 5 was either down completely or its capacity seriously reduced until December 20. The capacity of No. 18 was considerably reduced from the first of December to the ninth, and from the fourteenth to the twentieth.

It will be noted on the general operating data graphs, plates B1 and B2, that the level of the Heely-Hastings reach was, on several occasions, reduced below the navigation minimum. The Commission is not responsible for these conditions since in all cases one or more logs were out of the Heely Falls dam.

CENTRAL ONTARIO AND TRENT SYSTEM—LOADS OF MUNICIPALITIES, 1924-1925-1926

Municipality	Peak load in horsepower			Change in load 1925-1926	
	Oct., 1924	Oct., 1925	Oct., 1926	Decrease	Increase
Belleville	2,658.1	3,108.4	3,257.4	.....	149.0
Bloomfield	87.5	119.0	107.2	11.8	.....
Bowmanville	1,128.7	1,326.7	1,646.6	.....	319.9
Brighton	171.6	203.7	214.5	.....	10.8
Cobourg	986.6	973.2	1,072.4	.....	99.2
Colborne	109.6	109.9	135.4	.....	25.5
Deseronto	301.6	210.4	218.5	.....	8.1
Havelock	123.3	196.1	218.5	.....	22.4
Kingston	2,937.6	3,194.4	3,485.1	.....	290.7
Lakefield	88.0	84.4	159.1	.....	74.7
Lindsay	1,187.6	1,374.0	1,412.8	.....	38.8
Madoc	178.8	110.0	123.3	.....	13.3
Marmora	57.9	65.1	72.9	.....	7.8
Milbrook	55.7	53.6	54.7	.....	1.1
Napanee	679.6	780.0	836.0	.....	56.0
Newburg	209.1	595.1	681.0	.....	85.9
Newcastle	66.9	78.0	82.8	.....	4.8
Norwood	69.4	104.0	112.2	.....	8.2
Omemee	123.4	123.4	186.7	.....	63.3
Orono	44.6	52.0	55.2	.....	3.2
Oshawa	4,939.8	5,397.1	6,016.0	.....	618.9
Peterboro	4,837.8	4,525.4	5,715.7	.....	1,190.3
Picton	410.2	509.4	557.6	.....	48.2
Port Hope	833.8	741.3	976.5	.....	235.2
Stirling	168.9	205.7	222.8	.....	17.1
Trenton	914.2	1,104.5	1,215.6	.....	111.1
Tweed	136.7	136.7	166.2	.....	29.5
Warkworth	40.8	39.5	38.8	0.7	.....
Wellington	96.5	101.2	136.7	.....	35.5
Whitby	682.3	681.0	762.1	.....	81.1

CENTRAL ONTARIO AND TRENT SYSTEM—RURAL POWER DISTRICT LOADS, 1925-1926

Rural power district	Peak load in horsepower		Change in load 1925-1926	
	Oct., 1925	Oct., 1926	Decrease	Increase
Bowmanville	3.0	5.0	.....	2.0
Campbellford	53.6	47.6	6.0	.....
Colborne	22.1	30.8	.....	8.7
Kingston	63.0	34.2	28.8	.....
Oshawa	76.1	191.0	.....	114.9
Trenton	1.5	1.5	.....	.....

CENTRAL ONTARIO AND TRENT SYSTEM—NEW RURAL POWER DISTRICTS

Rural power district	Date connected	Load in horsepower		Change in load	
		Initial	Oct., 1926	Decrease	Increase
Pickering	Jan. 13, 1926	14.7	59.6	.....	44.9

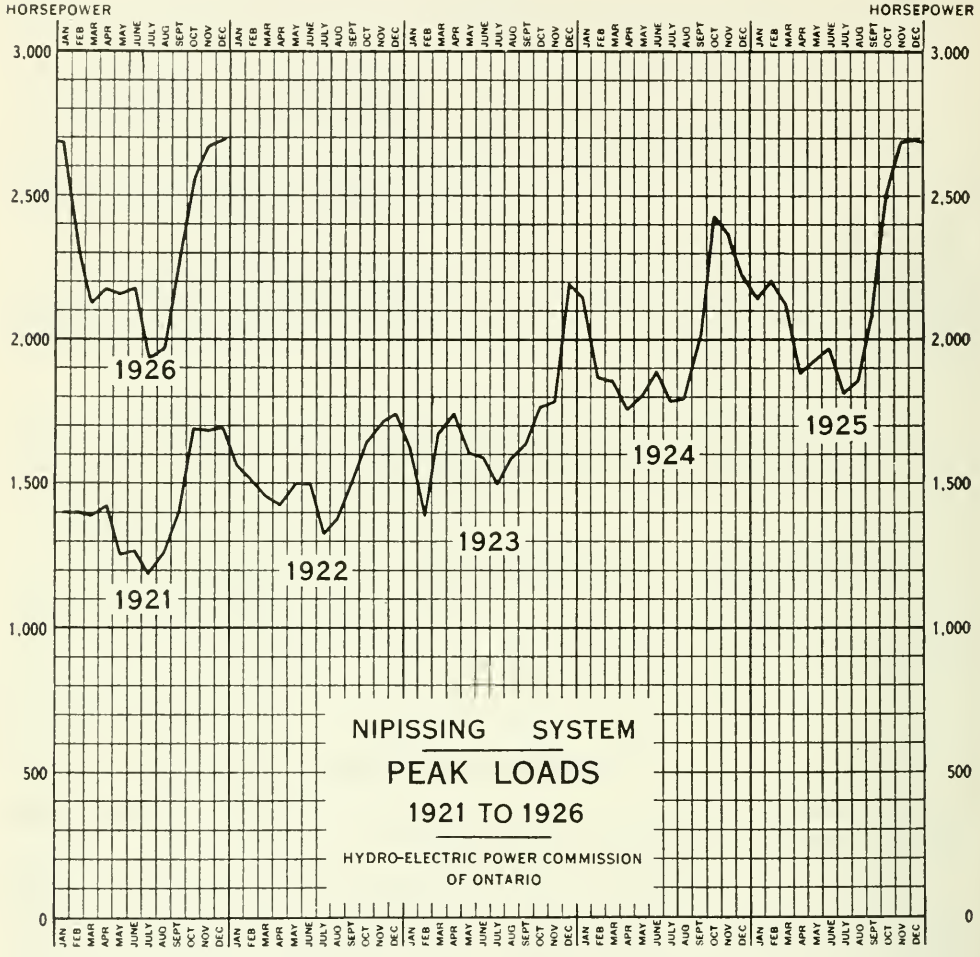
NIPISSING SYSTEM

The demand for power on the Nipissing system, both on peak and average load, has shown a slight increase over last year.

A large amount of line maintenance work was carried out during the year. The defective crossarms, pins and insulators and poles between Junction Z52 and the main travelled road were replaced. Due to a large number of crossarms being in poor condition, the two 2-pin arms on each pole were replaced by one 4-pin arm to permit of ultimate two-circuit construction. This portion of the line maintenance was the completion of the work started during the last fiscal year on the single-circuit lines in the section between Junction Z52 and North Bay station. Defective crossarms, pins, insulators and poles detected by visual inspection were replaced on the lines throughout the system.

Tests of line insulators at various points were made with live-line testing equipment with the object of ascertaining the general condition of the line insulators and the probable replacements required in the coming year. The high-tension line transpositions and line entrances at stations and power houses were altered to conform with the Commission's standard practice on other systems.

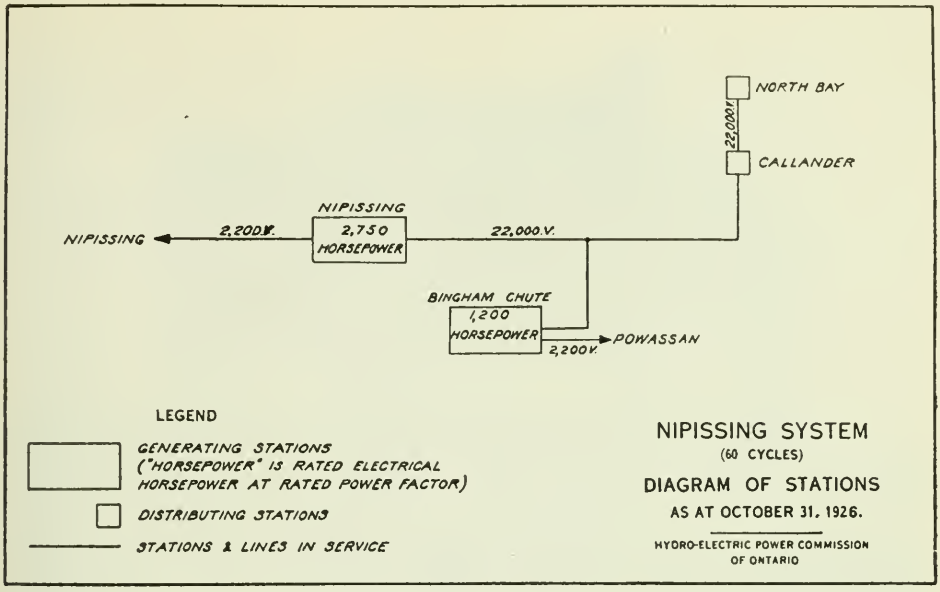
During the latter part of the year, the alterations to the highway between Callander and North Bay, carried on by the Northern Development branch of the Department of Lands and Forests ,have interfered to a great extent with the high-tension line to North Bay. This work has made it necessary for us to relocate and rebuild certain sections of the line and also to alter the position of a



large number of poles, with the necessary alterations to conductors, guys, etc. This work will not be completed till well on into the next year.

The usual maintenance work on the hydraulic equipment at the plants was carried out during the summer months to prepare for the heavier demands in fall and winter. Due to wear on the gate links of No. 1 turbine at the Nipissing power house, it was necessary to replace these one-piece links, split-bronze links being installed to rectify this defect and to facilitate maintenance work of this nature in the future.

A large amount of maintenance work was required on some of the storage dams, due to age and the resulting condition of the sheeting and gravel fills. Certain of the dams were put in good repair last year, and the river channels below the dams cleaned out, and this class of work was continued this year on various dams where required.



NIPISSING SYSTEM—LOADS OF MUNICIPALITIES, 1924-1925-1926

Municipality	Peak load in horsepower			Change in load 1925-1926	
	Oct., 1924	Oct., 1925	Oct., 1926	Decrease	Increase
Callander	60.0	88.0	75.0	13.0	.....
Nipissing	3.0	3.0	3.0	.....	.....
North Bay	2,119.0	2,188.0	2,110.0	78.0	.....
Powassan	103.0	97.0	100.0	.....	3.0

SECTION III

MUNICIPAL WORK

The Commission acts in an advisory capacity in connection with the operation of the "Hydro" utilities of the various municipalities with which it has contracts. In this connection the Commission arranges for the purchase, construction or extension of distribution systems and assists the municipal officials in making their financial arrangements to pay for the cost of these systems. All rate adjustments, as provided under The Power Commission Act, are recommended by the Commission, and a study of the operating conditions of all utilities is made annually and adjustments recommended accordingly. The Commission generally supervises the management and operation of all systems, more especially in the smaller municipalities, which, individually, are not of sufficient size to employ a manager with the technical knowledge necessary to handle properly all phases of the system's operation.

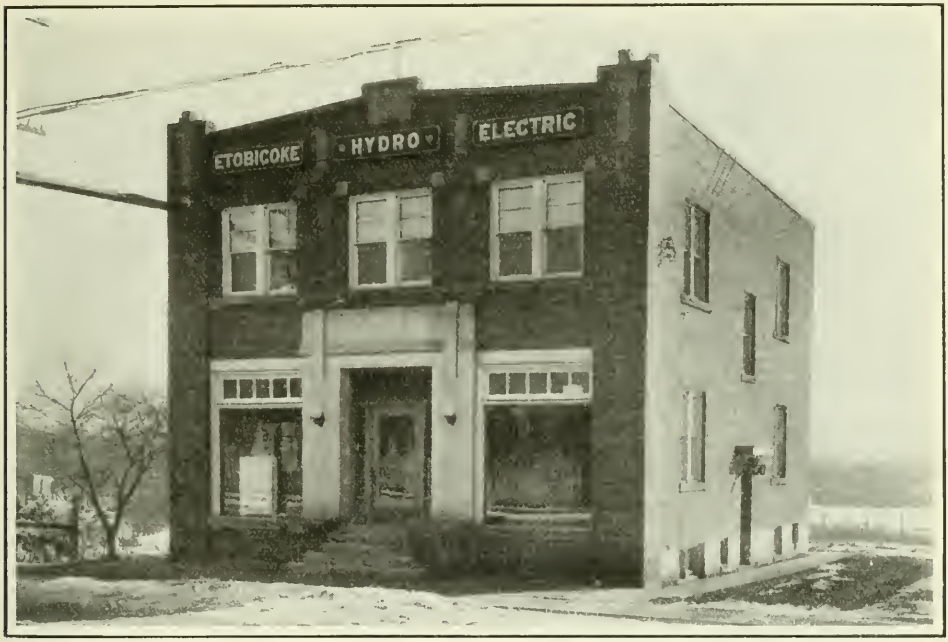
NIAGARA SYSTEM

The new 110,000-volt line from St. Thomas to Sarnia and the 110,000-volt, step-down station at Sarnia were put into operation about January 1. The Commission is now in a position to give an excellent service to the Sarnia district as the former double-circuit wood-pole line from Kent station to Sarnia still acts as a tie-line between the two 110,000-volt stations, and the loop which has been created permits the lines to be maintained with a minimum interruption to the service.

From Essex high-tension station to Windsor, an additional double-circuit, 26,000-volt, wood-pole line was constructed during the year, and plans are being prepared in connection with two additional circuits to be erected during the coming year to take care of the rapidly growing load in the city of Windsor.

In the Niagara district, the loads taken by the various municipalities have shown a considerable increase during the year due to increase in power demand both for industrial purposes and for domestic uses.

In the Niagara peninsula, arrangements have been made during the year for the sale of some large blocks of interruptible or off-peak power. A considerable amount of such power is sold to companies in the United States, under arrangements which permit its withdrawal when required for Ontario industries.



ETOBICOKE HYDRO-ELECTRIC SYSTEM OFFICE BUILDING

At the various plants on the Niagara river additional lines and equipment have been installed so that switching arrangements are now available to give the most economical use of the permissible water diversion at Niagara Falls. The Queenston plant, which is the most efficient of the three, is operated at full capacity as much as possible.

General engineering assistance was given to practically all of the municipalities in the Niagara system during the year in connection with the supervision of management and operation, and also the construction and extension of distribution systems and stations. Certain municipalities received special engineering advice and assistance regarding a number of matters, which are more fully referred to as follows:

Acton—An investigation was made by the local commission during the year in connection with the formation of a public utilities commission to replace the local "Hydro" commission, and the necessary by-laws were prepared.

Amherstburg—By-laws were passed at the municipal elections held on December 1, providing for the purchase of the distribution system from the Hydro-Electric Power Commission of Ontario. The Amherstburg distribution system formed part of the Essex County system purchased by the Commission from the Detroit Edison Company in 1918.

All other municipalities which formed part of the Essex County system purchased their distribution systems from the Commission several years ago, and these systems are now being operated by the municipalities themselves with great success.

Arkona—By-laws were passed at the January elections for the purchase of the distribution system of the Rock Glen Power Company. The construction of a new distribution system was started and it is expected that power will be supplied early in the coming year.

Beachville—A contract was made late in the year with one of the companies operating a large limestone quarry near Beachville for an amount of 600 horsepower at 13,200 volts. This customer has been supplied with power from the Beachville system for a number of years past and as arrangements are being made to double the load, it is necessary for the Company to install its own station and take power direct from the Commission. It is expected the Company's new equipment will be put into service early in the coming year.

Brantford—Arrangements were made for an additional debenture issue of $25,000 to take care of extensions and improvements required by new consumers and the increased loads of existing consumers.

Cottam—By-laws were passed by the police village of Cottam early in the year providing for the purchase of the distribution system in the municipality from the Commission. This distribution system formerly formed part of the Essex County system. Arrangements have been made for a supply of power from the Commission direct to the municipality and the necessary agreement has been signed.

Etobicoke Township—The primary lines of the original township system were erected by the Hydro-Electric Power Commission of Ontario. As the township has since inaugurated its own system, it was considered advisable to have the township take over from the Commission the capital investment in these lines. Arrangements, therefore, were made during the year for the issuance of additional debentures for an amount of $100,000 to take care both of the capital which was invested by the Commission, and of some heavy expenditures in connection with extensions and improvements to the system. The carrying charges on all capital in the township system which was invested by the Commission have, of course, been carried by the township and paid annually to the Commission.

Power is supplied to the township system from a station situated at York high-tension station. It was necessary during the year to arrange for an additional station at Islington, together with the feeder circuits necessary to connect the lines to the new station.

Fergus—Plans were prepared for the installation of new motor-driven pumps for the Waterworks department and for the extension and improvement of the local distribution system.

Ford City—A water-pumping plant with filtration equipment was installed in Ford City by the Border Cities Utilities Commission. The arrangements for a supply of power for the operation of the electrically-driven pumps necessitated a specially heavy feeder from Walkerville substation.

Hamilton—An extension to the Hughson Street substation, made necessary owing to the increase in demand for light and power service in this section of the city, required the issuance of additional debentures amounting to $300,000.

Ingersoll—It is proposed to make certain changes to the local substation.

ETOBICOKE HYDRO-ELECTRIC SYSTEM OFFICE BUILDING
Main floor of the show-room

Leaside—Estimates were forwarded to this municipality in connection with the cost of a proposed new distribution system, and information was given as to the steps necessary to obtain a power supply direct from the Commission.

Niagara Falls—The power loads for industrial and domestic purposes in this municipality have increased rapidly in the last few years and a large expansion programme has been under way for some time. During the year a debenture issue for $75,000 was made for the purpose of improving and extending the distribution system and constructing a new outdoor-type substation.

Port Rowan—Enabling and money by-laws were passed almost unanimously early in the year. The installation of a complete distribution system is being made, which will be put into operation early in the coming year. Power supply for Port Rowan and the adjacent rural power district will be supplied from a new substation, which is being erected by the Commission at St. Williams.

Port Stanley—Special arrangements for handling the power demands of summer consumers have been made in connection with the extensions necessary to give service to these customers.

Riverside—On account of the increased use of power in the towns of Riverside, Tecumseh and St. Clair Beach, a distribution station was constructed in the town of Riverside to supply these three municipalities, which were formerly supplied from the Walkerville municipal station. The work was handled by the Commission, and the station will be put in service on November 1, 1926.

HAMILTON HYDRO-ELECTRIC SYSTEM BUILDING
Main floor of the show-room

Sarnia—Arrangements were made during the year for the supply of power direct from the Commission for a gravel and sand supply company. The plant is situated approximately three miles from Sarnia on the extreme south end of lake Huron. Power is supplied at 26,400 volts, and the load taken during the season amounted to approximately 450 horsepower. It is expected this amount will be greatly increased during the coming year.

Stratford—Plans were prepared for the installation of additional transformer capacity in the local substation.

Springfield—Debentures were issued for an amount of $4,500 to take care of necessary extensions to the local distribution system.

St. Thomas—At the request of the local Commission, engineering assistance was given in connection with extensions and improvements to the local substation and certain main feeder circuits.

Toronto Township—Owing to the increasing power and lighting loads in the township it was necessary to increase the transformer capacity at Cooksville station. Feeder circuits are being rearranged and the distribution voltage is being changed from 2,300 to 4,000 volts.

HAMILTON HYDRO-ELECTRIC SYSTEM BUILDING

Welland—Arrangements were made during the year for power supply for the contractors on section No. 6 of the new Welland ship canal for the operation of dredges and shovels. This power is supplied at 4,000 volts, and an arrangement has been made with the Welland Commission whereby the additional transformers to take care of this load were installed in the municipal substation. This power, which is approximately 3,000 horsepower, will be required for about a three-year period.

NIAGARA SYSTEM—RURAL

The demand for rural power during 1926 was the greatest since the Commission commenced distributing power in rural communities. Nearly all rural power districts show exceptional increases in the number of consumers added. A number of new districts were formed and service given extensively.

Since 1921 the Commission has created on the Niagara system eighty-six rural power districts, seventy-three of which are now being served. These rural power districts comprise 130 townships, serve 16,695 consumers and require approximately 1,789 miles of primary lines. It has been necessary to increase the operating staff in order to take care of the twenty-five field offices in various parts of the system. The same system of billing has been carried on as in previous years, the large districts being billed from field offices and the smaller districts from the Toronto office.

During the year extensions totalling 604 miles of primary lines, in addition to improvements to those lines already constructed, were made in the following rural power districts: Amherstburg, Aylmer, Ayr, Baden, Barton, Belle River, Beamsville, Blenheim, Bond Lake, Brampton, Brant, Chatham, Delaware, Dorchester, Drumbo, Dundas, Dutton, Elmira, Essex, Exeter, Galt, Grantham, Harrow, Ingersoll, Jordan, Keswick, Kingsville, Lansing, London, Lucan, Mitchell, Newmarket, Niagara, Norwich, Oil Springs, Petrolia, Preston, Ridgetown, St. Jacobs, St. Thomas, Saltfleet, Sandwich, Sarnia, Scarboro, Simcoe, Stratford, Streetsville, Tavistock, Tilbury, Tillsonburg, Wallaceburg, Walton, Waterdown, Welland, Woodbridge and Woodstock.

A number of consumers previously served by urban municipalities were incorporated in the Waterdown, Sarnia and Chatham rural power districts.

Street-lighting systems were installed in centres situated in rural power districts as follows: Monkton in the Mitchell rural power district, Atwood in the Listowel rural power district, Mount Albert in the Newmarket rural power district, Vittoria in the Simcoe rural power district, Dundas suburbs in the Dundas rural power district, Crowland township in the Welland rural power district, Wainfleet in the Welland rural power district, Pelham in the Welland rural power district and Virgil in the Niagara rural power district.

Owing to the continued increased demand for power it was necessary to increase the transformer capacity of existing stations and special switching and metering equipment was installed to supply loads out of Dundas, Preston, Galt, Delaware, Lucan, Exeter and Welland rural power districts.

In the Beamsville rural power district a separate substation was built to supply the increased demand.

A number of new extensions in the following rural power districts have been arranged to be built before winter, or in the early spring as soon as weather conditions will permit: Aylmer, Beamsville, Bolton, Bothwell, Brigden, Burford, Delaware, Dorchester, Elora, Exeter, Forest, Galt, Georgetown, Guelph, Ingersoll, Kingsville, Listowel, London, Lucan, Markham, Milton, Milverton, Mitchell, Niagara, Norwich, Preston, Scarboro, St. Thomas, Strathroy, Tavistock, Tillsonburg, Wallaceburg, Walsingham, Waterdown, Woodbridge and Woodstock.

GEORGIAN BAY SYSTEM

At Hanna Chute the installation of an additional development, forming part of the Muskoka division, was completed and placed in operation during the year, resulting in a total increase in generating plant capacity of the combined system by 1,550 horsepower. This new plant embodies the feature of remote-control being operated from the main switchboard of the generating station at South Falls a short distance below, on the South Muskoka river. The elimination of manual operation results in a reduction in the cost of operation.

Between Beaverton Junction and Cannington on the Wasdells division the transmission line was changed from steel conductor to No. 2 steel-reinforced aluminum, for the purpose of improving the voltage regulation for the municipalities south of Cannington.

The annual meeting of the Association of Eugenia System Municipalities was held this year at the town of Hanover on June 9 and was attended by delegates from various municipalities throughout the Eugenia division. Matters pertaining to the operation of the various local hydro utilities were discussed and dealt with and the meeting was addressed by a member of the Hydro-Electric Power Commission of Ontario representing the Chairman. Engineers of the Commission were also present to explain to the Association matters relating to engineering and finance as affecting both the Eugenia division and the entire Georgian Bay system.

Advice, assistance and general supervision relating to engineering and operating matters was rendered to all of the municipalities on the system by the Commission during the year and engineers made periodical trips to each village and town for that purpose. The municipalities receiving such assistance were as follows:

Severn Division—Alliston, Barrie, Bradford, Coldwater, Collingwood, Cookstown, Creemore, Elmvale, Midland, Penetang, Port McNicoll, Stayner, Thornton Tottenham, Victoria Harbor, and Waubaushene.

Eugenia Division—Arthur, Chatsworth, Chesley, Dundalk, Durham, Elmwood, Flesherton, Grand Valley, Hanover, Holstein, Kincardine, Lucknow, Markdale, Meaford, Mount Forest, Neustadt, Orangeville, Owen Sound, Paisley, Priceville, Ripley, Shelburne, Tara, Teeswater, and Wingham.

Wasdells Division—Beaverton, Brechin, Cannington, Kirkfield, Port Perry, Sunderland, Uxbridge and Woodville.

Muskoka Division—Gravenhurst and Huntsville.

Engineering advice of a special nature was given to several municipalities as follows:

Severn Division

Bradford—An agreement was made for a supply of power for pumping purposes in connection with the drainage scheme of the Holland marsh, and an extension to the distribution system was planned to take care of this load.

Midland—An additional bank of transformers was installed at the Fourth Street substation by the local Commission, to take care of the increase in demand of the various customers fed out of this substation.

Orillia—At the request of the local Commission a complete report on changing the Orillia system from 2-phase to 3-phase, was prepared by the Commission's engineers and submitted to the local officials. This report covered a complete investigation in detail into all of the problems to be encountered in connection with the changeover. Work is now proceeding along the lines recommended by this report.

Wasdells Division

Port Perry—Arrangements were made for providing improvements for metering the load of this municipality and a new metering station was accordingly installed. An investigation was made and estimates prepared in connection with providing a voltage regulator for improving the regulation of the local distribution system.

Uxbridge—An investigation covering the installation of a voltage regulator for improving the voltage regulation of the local distribution system was made, estimates were prepared and submitted to the local Commission and arrangements were made for undertaking the work.

GEORGIAN BAY SYSTEM—RURAL

The demand for rural power during 1926 was the greatest since the Commission commenced distributing rural power on this system.

Since 1921 the Commission has created on this system thirty-four rural power districts of which nineteen are now operating. These rural power districts comprise 23 townships, serve 766 consumers and require approximately 86 miles of primary lines.

During the year extensions totalling 27 miles of primary lines in addition to improvements to those lines already constructed, were made in the following rural power districts: Stayner, Beeton, Shelburne, Sparrow Lake, Barrie, Mariposa and Georgina.

Street-lighting systems were installed in centres situated in rural power districts as follows: Sunnidale township in the Stayner rural power district; Severn Bridge in the Sparrow Lake rural power district; Washago in the Sparrow Lake rural power district.

In order to take care of the increased demand for power it was found necessary to increase the capacity of transformers in Wasdells station for power delivered to the Sparrow Lake rural power district.

A number of new extensions in the following rural power districts have been arranged to be built before winter, or in the early spring as soon as weather conditions will permit: Stayner, Barrie, Port Perry and Uxbridge.

In reponse to requests from various rural communities for hydro-electrical service, engineering advice was submitted and, at public meetings held at different places, engineers of the Commission submitted information concerning rates and also concerning all requirements prior to the construction of lines and the giving of service. Assistance of this nature was rendered to the following townships:

Artemesia, Essa, Humphrey, Innisfil, Matchedash, Melancthon, Monck, Muskoka, Proton, Reach, Scugog, Stephenson, Tecumseh and Wood.

During the year distribution systems were constructed and placed in operation in the following rural power districts:

Beeton, Georgina and Shelburne.

Extensions were completed and placed in operation in the following rural power districts:

Sparrow Lake and Stayner.

Both of these rural power districts are largely made up of summer cottages and hotels operated for summer resort purposes and gradually the entire summer resort district from Lake Simcoe to Muskoka is being served with hydro-electric power.

ST. LAWRENCE SYSTEM

During the year, the Commission was successful in arranging with the company supplying power to this system for a contract for a definite supply of power to meet the immediate requirements.

There has been very little increase in the use of power by the municipal systems for industrial purposes, but the loads of the industrial companies taking power direct from the Commission have increased considerably.

The police village of Russell was connected to the system during the year and several extensions to supply rural residents were made from the Russell line.

Engineering assistance was rendered to several municipalities on the system in extending their plants to provide capacity to supply the increase in domestic loads.

RIDEAU SYSTEM

A gradual growth of the use of power in the municipalities was experienced on this system. The Commission also supplied a company with power from the Kemptville line for rock crushing during the summer and fall, this company having taken no power during 1925. The revenue from this assisted in reducing the cost of power to each municipality and improved the economic conditions on the system for the year.

Assistance was given the municipalities in engineering matters during periodic visits of the Commission's engineers. Some progress was made in standardizing the distribution system in Smiths Falls, and demand meters were installed on the services of the larger power customers in Kemptville.

THUNDER BAY SYSTEM

During the past year no particularly large increase in demand for power in this district was manifested such as has characterized the operations of this system during recent years, nevertheless, due to the activity of the pulp and paper industry and the construction of new mills and extensions to existing mills in the district, it became necessary for the Commission to make provision for an additional development at Camp Alexander, to be known in future as the Alexander development. This generating station will be operated in conjunction with the one at Cameron Falls and the combined output utilized for supplying the demands of the Thunder Bay district. It is expected that the new development will be completed in somewhat less than three years' time. During the interval in which the new development is being constructed the six units of the Cameron falls development will gradually become loaded to capacity and the new development is timed to go into operation to provide for additional demands of the pulp and paper industry, applications for which have already been made, and contracts for which are in process of negotiation.

Engineering assistance was rendered to the various municipalities comprising this system as follows:

Fort William—At the beginning of the year a local Commission was formed in Fort William to take over the management of the power and lighting utility, and a money by-law was submitted to the ratepayers covering a debenture issue to provide the necessary funds for constructing a local substation for receiving and distributing power to be supplied by the Hydro-Electric Power Commission.

The municipality is under contract to take its supply of power from the Hydro-Electric Power Commission on December 8, 1926, and throughout the year a municipal substation has been in the course of construction to provide for local distribution, as well as a terminal station for transformation from transmission to distribution voltage, both of which will be ready for operation on the date mentioned above. The municipal station was designed by this Commission and the construction supervised by its engineers on behalf of the local Commission. Engineering assistance and advice was rendered from time to time to the local commission in preparation for service, especially with reference to two large power contracts which were secured and served temporarily pending permanent service after December 8, 1926.

Nipigon Village—The new distribution system in this municipality constructed and placed in operation during the previous year has been operated very successfully during the present year.

Port Arthur—A considerable portion of the distribution system in this municipality has been rebuilt during the year, and the distributing lines in general overhauled and placed in first class condition. An investigation was made covering service to two additional new pulp and paper mills. Engineering

assistance was rendered to the local Commission in connection with providing service for these customers, the combined requirements of which may eventually be 60,000 horsepower, and given in connection with negotiating contracts for these two loads, as well as for a third company which has completed an extension to its mill, which will result in doubling its demand. The programmes of the various pulp and paper mills at Port Arthur at the present time are such that the additional load at the end of next year may total from 18,000 to 30,000 horsepower in excess of the present demand of the municipality.

OTTAWA SYSTEM

Nepean Rural Power District—Large extensions were made to the lines in this district during the year, off which many new consumers will be served. Construction work on these extensions is continuing as the year closes. Additional customers were connected to existing lines.

Due to the distance of transmission and the amount of power delivered, the Commission was obliged to increase the transmission voltage to 8,000 volts. Transformers were changed to provide for the new voltage and the transformer station supplying the district was increased in capacity to supply the additional power, as well as increased voltage.

The district was enlarged on account of the greater distance which can be covered by the higher voltage. It now comprises five townships, serves 326 consumers, and requires fifty-nine miles of 8,000-volt lines.

CENTRAL ONTARIO AND TRENT SYSTEM

The usual steady increase in domestic and industrial consumption has been maintained during the year 1926 on this system, though no notable new contracts for power have been made.

Owing to the additional generating stations provided last year at Dam No. 8 and Dam No. 9 on the Trent river there has been ample capacity to meet the increased demands for power. A considerable amount of work was carried on during the year with a view to providing additional storage on the head waters of the Crow river and thereby further increasing the generating capacity of the system. Negotiations were commenced with the municipality of Campbellford to provide means whereby a full development of the municipal plant could be obtained. The possibilities of securing power from the new developments on the Ottawa river have also been investigated.

Belleville—Various improvements and extensions to the distribution system have been made and the local office has been moved to a more central location.

Bowmanville—Reconstruction of the main feeders in the distribution system was undertaken by the Commission during the year.

Cobourg—Further reconstruction of the distribution system was done by the Commission in order to render better service.

Lindsay—The magnetite-arc, street-lighting system has been changed over to a series incandescent system, thereby providing a much more efficient form of street illumination.

Napanee—Extensions to the system were made during the year and a new line to serve the golf club was constructed.

Peterborough—A report was prepared for the municipality recommending certain improvements in the street lighting system and new rates were estimated for the improved system. A valuation was prepared for the municipality on all distribution lines outside the city of Peterborough, with a view to this being operated by this Commission as a rural power district. New rates were also estimated based on this valuation.

Trenton—A new 6,600-volt circuit was constructed to serve the Hinde & Dauch factory.

Whitby—Estimates have been prepared for service to this municipality at 44,000 volts. This is rendered necessary by the growing load in Whitby and the adjacent rural district.

CENTRAL ONTARIO AND TRENT SYSTEM—RURAL

Requests were received from numerous rural communities for hydro-electric service. Information with regard to service and rates was given to these communities by the engineers of the Commission. Assistance of this nature was rendered to the following townships: Monaghan, Smith, Douro, Otonabee, Hope, Hamilton, Whitby, Rawdon, Pickering. As a result contracts were signed by Pickering, Monaghan, Smith and Otonabee.

A large increase is shown in the number of rural consumers served on the system, as the Pickering rural district was added with a present total of nearly 100 consumers. Extensions and additions amounting to about six miles have been made in the Oshawa, Kingston, Colborne and Pickering districts. The increase in consumers in the Oshawa rural power district is largely due to the transfer of rural consumers temporarily served by the municipal system to the rural district. Arrangements for a further extension of about three miles have been made. This will be built in the early spring.

There are in operation at present, eight rural power districts supplying 803 rural consumers with a total load of about 316 horsepower.

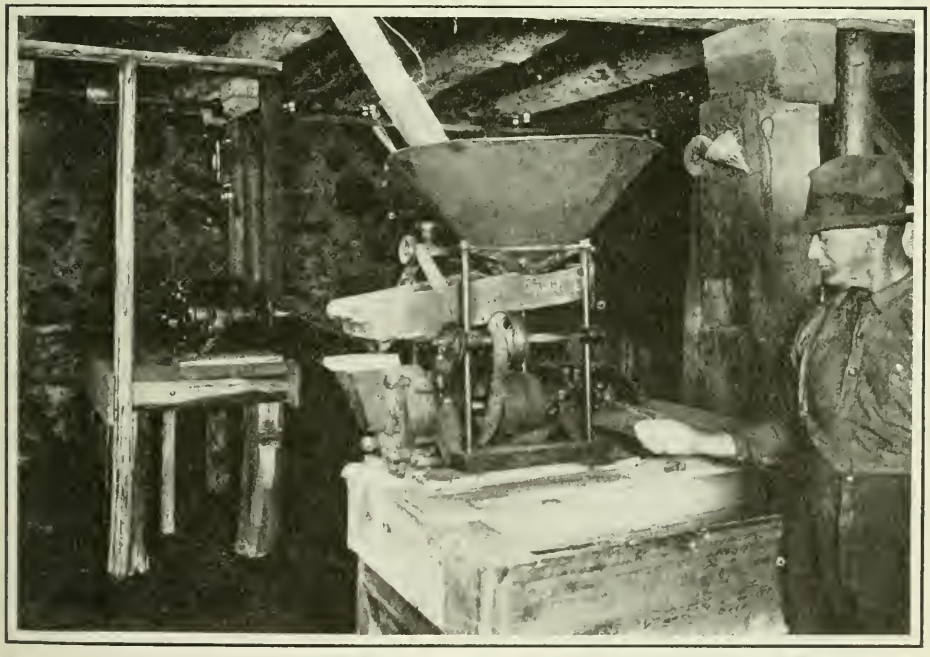
NIPISSING SYSTEM

A steady increase in demand for energy has been manifested by all the municipalities comprising this system, viz.: the city of North Bay, and the villages of Callander and Powassan. As the franchise under which the North Bay system was being operated expired on January 1st of the current year, an investigation was made to ascertain a method whereby the various properties could be disposed of to the municipalities and the system carried on in a similar

manner to the various municipalities served in accordance with the Power Commission Act. As the Nipissing system was a part of the Central Ontario system acquired by the Province and operated by the Commission for the Province, the acquiring of the various properties by the municipalities would enable operations to be carried on in a similar manner to all municipalities served outside of the Central Ontario system. At the close of the fiscal year, negotiations with the city of North Bay were still in progress in connection with this matter.

NEW ONTARIO DISTRICT

Various engineering advice, information and reports in connection with rates, and operating matters, were submitted to certain municipalities in the northern portion of the Province. This work covered assistance to the municipality of Cochrane in negotiating the contract with a private company for supplying municipal service in the municipality and also the preparation of a schedule of rates under which service could be given to the consumers under the changed conditions covered by the contract. Similar assistance was given to the municipalities of Haileybury and Timmins in connection with renewal of agreements with the private companies supplying the municipalities and advice concerning the schedule of rates to be charged the various consumers for service. Special assistance was rendered to the municipality of Sault Ste. Marie in connection with providing additional development of power for supplying the future requirements of the municipality.



RURAL ELECTRICAL SERVICE IN ONTARIO

Interior of barn on farm of S. A. Davis, Woodbridge Rural Power District, showing three-horsepower motor, driving line-shaft, chopper and saw-bench

RURAL ELECTRICAL SERVICE IN ONTARIO—
In the barn a 1-horsepower motor drives a milker-pump and fanning mill

RURAL DISTRIBUTION

During the year, the use of electric power in rural districts throughout the Province increased rapidly. This was in large measure due to the increased knowledge on the part of the farmers themselves as to the uses that can be made of electrical power service on the farm in operating machinery and appliances, which greatly reduce the manual labour required in certain farm operations, and in operating household appliances which add materially to the comfort and convenience of the farm home. It was also due in part to the operation of the grant-in-aid provided by the Province under the Power Commission Act.

The assistance given by the Province to farmers and rural residents in the form of a grant towards the capital cost of supplying electrical service is being made to the maximum amount provided for by the Power Commission Act, namely, fifty per cent of the cost of lines and secondary equipment. This assistance is in pursuance of a long-established governmental policy of promoting the basic industry of agriculture in various ways. This policy had previously found expression in the establishment of agricultural schools, colleges and experimental farms, in assistance for road building and in other ways. The grants-in-aid thus given make it possible to extend hydro-electrical power service to those engaged in and connected with agricultural pursuits in less densely populated districts where otherwise such service would not be financially feasible.

The aggregate load distributed to the rural dwellers is, and probably must always be, but a relatively small proportion of the total energy distributed by the Commission, and the Provincial grant towards the cost of rural service is of no advantage to the power system as a whole because the demand for power at present, apart altogether from the small amount distributed to the rural districts, is such as readily to absorb all the available supply. On the other hand,

FARM BUILDINGS OF NOAH S. WEBER NEAR WATERLOO
In the house a 1-horsepower motor drives a pump, washer and emery-wheel

the beneficial influence of rural electrical service on agriculture is reflected in the prosperity and welfare of the Province as a whole, and is already a factor of importance and worth.

Throughout the year, the Commission's engineers addressed a large number of public meetings throughout the Province. At these gatherings the uses of electric power on the farm were fully explained, and assistance was given to many rural power consumers regarding the best lay-out for the installation of their motors and equipment.

One of the most important factors in connection with rural power supply is the stability of the rates charged. Experience has led the Commission to adopt the safe policy of constructing additional rural lines only when sufficient contracts have been signed to guarantee payment of the fixed charges on the cost of the lines to be constructed; the minimum signed contracts required being three rural light or medium farm contracts, or their equivalent, per mile of line constructed.

The rates first submitted to the proposed consumers are, therefore, the maximum, and the rates in any rural power district may be and in practice frequently have been reduced from time to time as the number of consumers per mile of line constructed in the district increases above the above-mentioned required minimum.

Below are set out, in detail, the rural line extensions approved by the Commission during the year, the amount of the grant-in-aid of capital cost supplied by the Province and the number of consumers, farm and hamlet, that have signed contracts for service during the year. The summary which follows includes all rural lines constructed and operated by the Commission, also contracts served by extensions from municipalities and operated by these respective municipal "Hydro" utilities. It also includes rural lines constructed in districts served under Part 1 of the Power Commission Act.

RURAL EXTENSIONS

During the year, there were 665 miles of primary line constructed, rehabilitated and absorbed. Arrangements have been completed to construct a large number of additional rural lines during the coming year.

The following tabulation shows, in detail, the extensions approved this year, the number of consumers, the capital, the amount of the Provincial grant approved by the Government and the load taken:

Miles of line 751.35

Number of consumers

	Hamlet	Farm	
Niagara system	2,320	1,884	
Georgian Bay system			
Severn division	37	6	
Eugenia division	4	1	
Wasdells division	69	69	
St. Lawrence system	138	22	
Ottawa system	96	67	
Central Ontario and Trent system	198	44	
Totals	2,862	2,093	4,955

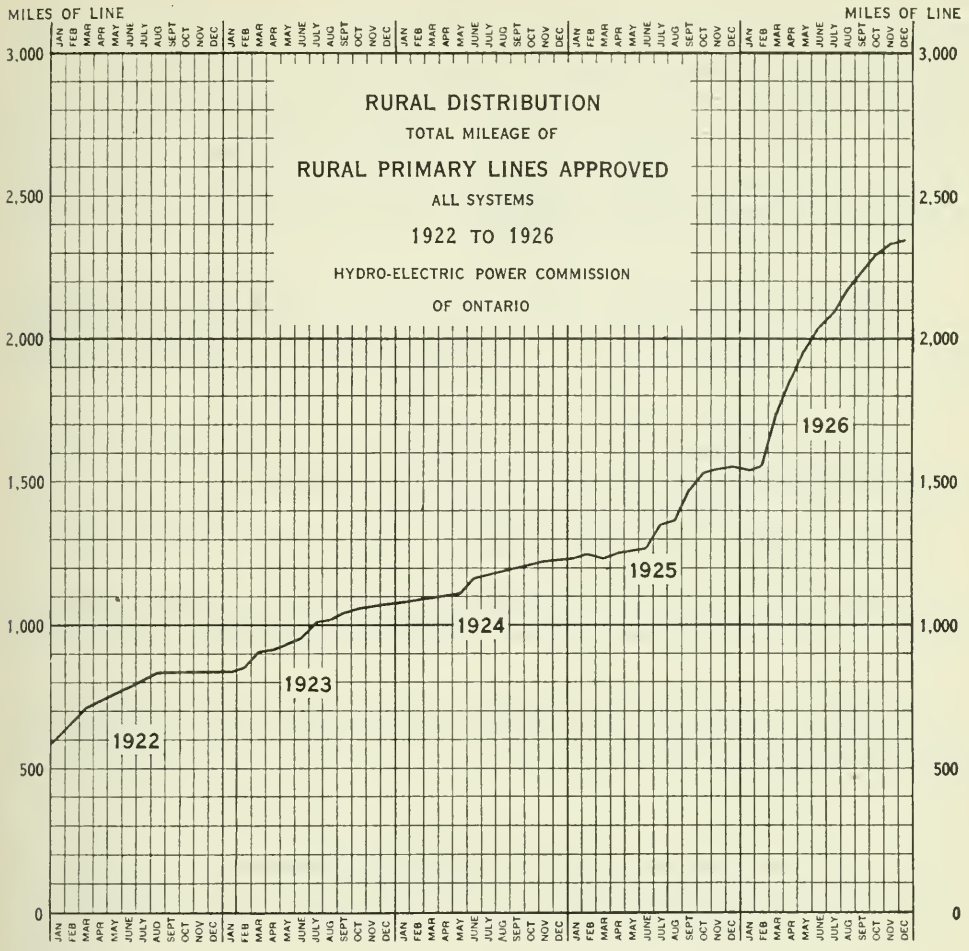
Total capital approved for rural extensions $1,514,795.43

Amount of Provincial grants approved by Order-in-Council $756,026.21

Power supplied in rural districts to serve farm, hamlet and power customers

	Township distribution horsepower	Rural power district distribution horsepower	Total horsepower
Niagara system	6,148	6,653	12,801
Georgian Bay system—Severn division	.....	94	94
" " " —Eugenia division	.....	12	12
" " " —Wasdells division	.....	120	120
St. Lawrence system	.....	123	123
Ottawa system	.....	95	95
Central Ontario and Trent system	.....	337	337
Total	6,148	7,434	13,582

New contracts were executed by thirty-three townships, of which seventeen are already being served. At the request of various township councils seventy meetings were held in different parts of the Province at which the question of rural power supply was discussed and explained in detail; moving pictures were shown describing the use and application of farm appliances and a demonstration was made at the annual provincial ploughing match. At most of these meetings committees were appointed to pass on to those interested this information regarding distribution of power in rural districts, the uses that might be made of the power when it is available and general information regarding equipping the premises for light and power.



To date the Commission, having agreements with the following townships, has built lines to serve consumers.

Niagara System: Albion, Ancaster, Anderdon, Barton, Bayham, Bertie, Beverly, Biddulph, Blandford, Blenheim, Bosanquet, Brantford, Brooke, Burford, Caradoc, Cayuga North, Charlotteville, Chatham, Chinguacousy, Clinton, Colchester North, Colchester South, Crowland, Delaware, Dereham, Dorchester North, Dorchester South, Dover, Downie, Dumfries North, Dumfries South, Dunwich, Easthope North, Easthope South, Ekfrid, Ellice, Elma, Enniskillen, Esquesing, Etobicoke, Flamboro East, Flamboro West, Georgina, Glanford, Goderich, Gosfield North, Gosfield South, Grantham, Grey, Grimsby North, Guelph, Gwillimbury East, Gwillimbury North, Harwich, Hay, Howard, Humberstone, King, Lobo, Logan, London, Louth, Maidstone, Malahide, Malden, Markham, McKillop, Mersea, Middleton, Moore, Morris, Mosa,

Nassagaweya, Nelson, Niagara, Nichol, Nissouri East, Nissouri West, Norwich North, Norwich South, Oneida, Orford, Oxford East, Oxford North, Oxford West, Pelham, Pilkington, Plympton, Puslinch, Rainham, Raleigh, Rochester, Romney, Saltfleet, Sandwich East, Sandwich South, Sandwich West, Sarnia, Scarboro, Sombra, Southwold, Stamford, Stephen, Thorold, Tilbury North, Tilbury East, Toronto, Toronto Gore, Townsend, Trafalgar, Tuckersmith, Usborne, Vaughan, Wainfleet, Walpole, Waterloo, Wellesley, Westminster, Whitchurch, Willoughby, Wilmot, Windham, Woodhouse, Woolwich, Yarmouth, York, York East, York North, Zorra East.

Georgian Bay System—*Severn Division*: Flos, Innisfil, Nottawasaga, Oro, Sunnidale, Tay, Tecumseh. *Eugenia Division*: Artemesia, Bentinck, Brant, Derby, Kinloss, Melancthon. *Wasdells Division*: Brock, Eldon, Mara, Mariposa, Morrison, Orillia, Rama, Reach, Thorah, Uxbridge.

St. Lawrence System: Augusta, Charlottenburg, Edwardsburg, Elizabethtown, Kenyon, Lancaster, Russell, Williamsburg, Winchester.

Ottawa System: Gloucester, Goulbourn, Gower North, Nepean, Osgoode.

Central Ontario and Trent System: Darlington, Haldimand, Hallowell, Kingston, Murray, Pickering, Rawdon, Seymour, Whitby, Whitby East.

Summaries of information relating to rural line extensions, including expenditures and provincial grants, are, for the townships just listed, presented below.

SUMMARY OF RURAL LINE EXTENSIONS

Approved by the Commission to October 31, 1926

Miles of primary lines		2,276.56
Number of Consumers		
Rural power districts		
Hamlet	12,256	
Farm	6,598	
		18,854
In addition to consumers served direct by the Commission there are the following rural consumers served by municipalities:		
Suburban	10,772	
Hamlet	1,992	
Farm	747	
		13,511
Total		32,365
Total rural capital expenditure approved to October 31, 1926		$4,764,196.56
Provincial grants approved by Order-in-Council to October 31, 1926		$2,372,584.06

CLASSIFICATION OF SERVICES FOR RURAL POWER DISTRICTS

When contracts between the consumer and the township have been executed, users of power in townships are supplied with electric service under twelve general classes with limitations as follows:

Class	Service	Class demand kilowatts	Phase	Volts	Fuse rating amperes (maximum)
1B	Hamlet Lighting	0.75	1	110	15
1C	" "	2	1	220/110	35
2A	House Lighting	1	1	110	20
2B	Small Farm Service	2	1	220/110	35
3	Light Farm Service	3	1	220/110	35
4	Medium Farm Service	5	1	220/110	50
5	" " "	5	3	220/110	35
6A	Heavy Farm Service	9	1	220/110	100
6B	" " "	9	1 and 3	220/110	60
7A	Special Farm Service	15	1	220/110	According to load
7B	" " "	15	1 and 3	220/110	According to load
8	Syndicate Outfits	..	..	.....	.....

Class I: Hamlet Service—Includes service in hamlets, where four or more consumers are served from one transformer. This class excludes farmers and power users. Service is given under two sub-classes as follows:

Class 1-B: Service to residences or stores. Use of appliances over 750 watts permanently installed is not permitted under this class.

Class 1-C: Service to residences or stores with electric range or permanently installed appliances greater than 750 watts. Combinations of residence and store supplied from one service shall be not less than Class 1-C. Special or unusual loads will be treated specially.

Class II-A: House Lighting—Includes service to all residences that cannot be grouped as in Class I. This class excludes farmers and power users.

Class II-B: Farm Service, Small—Includes service for lighting of buildings and power for miscellaneous small equipment and power for a single-phase motor not exceeding 2 horsepower or an electric range (motor and range not to be used simultaneously) on a small farm of ten acres or less in vegetable or fruit growing districts, and fifty acres or less in mixed farming districts.

Class III: Farm Service, Light—Includes service for lighting of farm buildings, power for miscellaneous small equipment, power for single-phase motors not exceeding 3 horsepower and electric range. Range and motor are not to be used simultaneously.

Class IV: Farm Service, Medium Single-Phase—Includes service for lighting of farm buildings and power for miscellaneous small equipment, power for single-phase motors up to 5-horsepower demand or an electric range. Range and motor are not to be used simultaneously.

Class V: Farm Service, Medium 3-Phase—Includes service for lighting farm buildings and power for miscellaneous small equipment, power for 3-phase motors, up to 5-horsepower demand, or an electric range. Range and motor are not to be used simultaneously.

Class VI: Farm Service, Heavy—Includes service for lighting of farm buildings and power for miscellaneous small equipment, power for motors up to 5-horsepower demand and an electric range, or 10-horsepower demand without an electric range. Single- or three-phase service, will be given at the discretion of the Hydro-Electric Power Commission of Ontario.

Class VII: Farm Service, Special—Includes service for lighting of farm buildings, power for miscellaneous small equipment, power for 3-phase motors from 10- to 20-horsepower demand and electric range. Single or three-phase service will be given at the discretion of the Hydro-Electric Commission of Ontario.

Class VIII: Syndicate Outfits—Any consumers with contracts in any of the foregoing farm classes may, with the approval of the Hydro-Electric Power Commission of Ontario, form a syndicate under a separate contract for the purpose of operating jointly a syndicate outfit provided the summation of their relative class demands is not less than the capacity of the syndicate motor.

SECTION IV

HYDRAULIC ENGINEERING AND CONSTRUCTION

In the annual report for the fiscal year 1925 reference was made to major additions which were being made both to the Queenston station of the Niagara system and to the Cameron Falls station of the Thunder Bay system. These have since been completed and constitute the final installations in these two plants to utilize the present available water supply.

In addition a considerable amount of work of a preliminary nature has been carried out in connection with the development at Camp Alexander just below Cameron Falls on the Nipigon river. This new development will be known as the Alexander power development.

The Hanna Chute development on the South Muskoka river is now practically completed, and this station has been already carrying its share of the load on the Georgian Bay system.

A brief summary of the work of the Hydraulic department would not be complete without reference to the surveys and investigations carried out with a view to procuring further supplies of power for the various systems. Surveys have been carried out on lake Nipigon, on the South Muskoka river, and at Kashabog and Loon lakes in the Crow River watershed. Extensive investigation work has been proceeding in the office on the power sites of the St. Lawrence and Ottawa rivers to determine the most feasible and economical layouts for power developments.

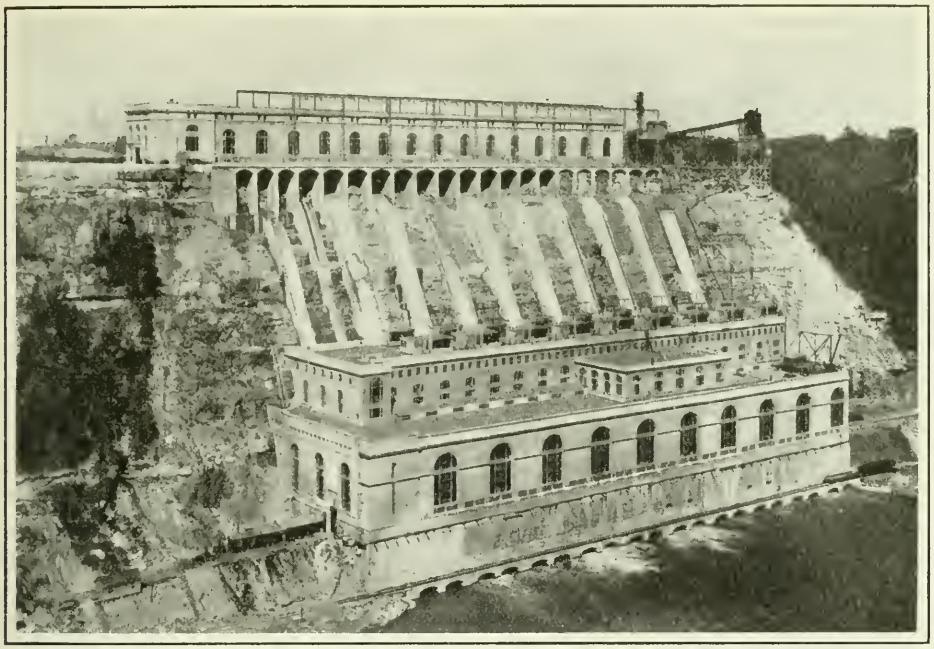
Following is a more detailed description of the work carried out under the jurisdiction of this department during the fiscal year ending October 31, 1926.

NIAGARA SYSTEM

Queenston-Chippawa Development

The past year marked the completion of the full installation of nine units at the Queenston power house, thus bringing to a successful conclusion this great undertaking begun more than ten years ago. The major portion of the work involved in the installation of unit number 9 was carried out in the preceding year, although this unit did not assume its share of the load until December 5, 1925.

The remaining work around the plant consisted of minor items only. At the top of the escarpment a parapet wall of concrete was built between the tracks of the International Railway and the edge of the cliff, and the tracks were moved



QUEENSTON-CHIPPAWA POWER DEVELOPMENT

Queenston generating station as completed for nine units, showing administration building and screen house above with concrete-covered penstocks descending the cliff. The Niagara gorge at this point is more than 300 feet deep

to their final location. Grading and landscape gardening work were employed around the screen house to beautify the surroundings, as the park boulevard driveway, as well as the International Railway tracks, passes between the screen house and the escarpment.

Further cleaning up operations were carried out along the canal, and portions of the exposed rock walls were protected with gunite. An inspection bridge was constructed at the control gate which is just downstream from the McLeod road bridge.

The dredging in the Welland river and earth section of the canal was completed in the early summer by the contractors, E. O. Leahey & Company, thus completing an ample waterway from the intake at Chippawa to the rock section of the canal. This enlarged section of the Welland river provides sufficiently low velocities with maximum load condition on the plant to meet navigation requirements.

Bridges Across Power Canal

Under the terms of an agreement made with the Grand Trunk Railway in 1917, the Commission was required to extend the subway for the undercrossing of the construction railway on the Queenston-Chippawa development, making it sufficiently wide for the Canadian National Railways to lay an additional track to the north of the present main line crossing of the power canal. A contract was let in the late autumn, and it is expected that the work will be

completed, so as to permit operation by the Canadian National Railways over the structure, by January, 1927. The structure was designed for Cooper's Class E70 loading, with concrete abutments carrying 24-inch girders and a solid concrete deck.

Toronto Power Development

The installation of Kingsbury thrust bearings in each of the eleven units of this plant, which was begun last year, was completed, and the station is now operating under considerably improved conditions over those obtaining previous to their installation and with a material reduction in expense.

GEORGIAN BAY SYSTEM

Hanna Chute Development

As construction work on this development on the South Muskoka river is now practically completed, a short description of the plant may be of interest. The power-house, which is a single unit plant, is situated in a narrow rock gorge about half a mile above South Falls generating station. From the north side of the power house a concrete gravity wall extends a distance of about 115 feet to the rock bank, while on the south side a similar gravity wall 40 feet long connects the power house with three 16-foot sluices and a spillway section 56 feet long. The maximum height of the gravity section is 25 feet. These structures back the water up to the foot of Trethewey falls, a distance of about two miles, and this large head pond, the elevation of which is about 30 feet above the South Falls forebay level, is of ample capacity to take care of the daily and weekly load fluctuations on the two plants.

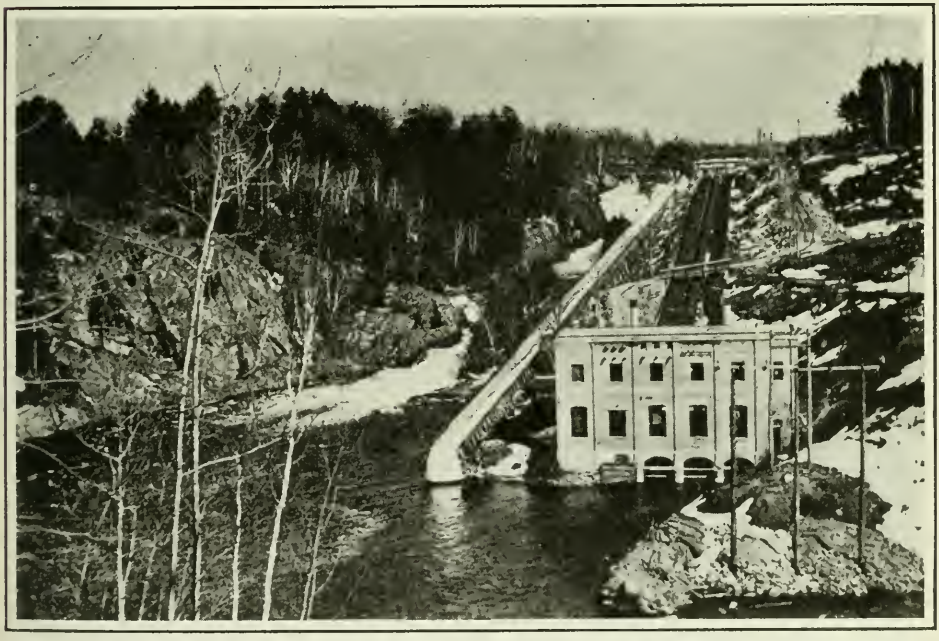
The power house substructure is of the reinforced-concrete, open-flume type, and fills the space between the rocky walls of the gorge. The headworks is built integral with the power house substructure, and is equipped with racks and checks for stop logs, no head gates being considered necessary at the present time. The main floor of the power house is of reinforced flat slab construction, in which two steel girders are embedded for supporting the generator. The turbine chamber floor is constructed as an arch between the two rock walls. A steel plate draft tube of the Moody spreading type was used with a cone extending up to the base of the runner.

The hydraulic equipment consists of one vertical propeller type turbine rated at 1,550 horsepower under 30-foot head, operating at 225 r.p.m., and controlled by a Woodward governor. The governor is fully equipped with automatic and remote control attachments to enable the unit to be operated from the South Falls plant.

Automatic gauges have been installed to show the headwater levels at both Hanna Chute and South Falls, and these are connected with indicators in the South Falls power house. This arrangement enables the operator to maintain the proper balance between the water levels in the two forebays.

Construction work on this development was started in the spring of 1925, and the unit was placed in commercial service on October 22, 1926. This is the Commission's third station to be operated by remote control.

HANNA CHUTE POWER DEVELOPMENT—MUSKOKA RIVER
View of up-stream side of power house and dam



SOUTH FALLS POWER DEVELOPMENT—MUSKOKA RIVER
General view showing power house, penstocks, log-chute and falls

The completion of the Hollow Lake storage dam in the late fall of 1925, together with the South Falls extension and the construction of Hanna Chute plant with its large head pond, has increased the capacity of these plants on the South Muskoka river to 7,000 horsepower, which forms a very useful addition to the generating capacity of the Georgian Bay system.

THUNDER BAY SYSTEM

Cameron Falls Development

The past year saw the successful completion of this station to its full capacity of 75,000 horsepower. The last unit, No. 6, was placed in commission on April 8, 1926, although the bulk of the work in connection with its installation had been done during the preceding year. This plant, the pioneer development by the Commission in the north country, had to bear a great deal of adverse criticism for a time on account of its capacity, which was considered too high for the available load. But once power from the first two units was delivered, a rush schedule had to be adopted to keep pace with the growth in load, and it stands to-day as a monument to the foresight of the Commission.

Virgin Falls Dam

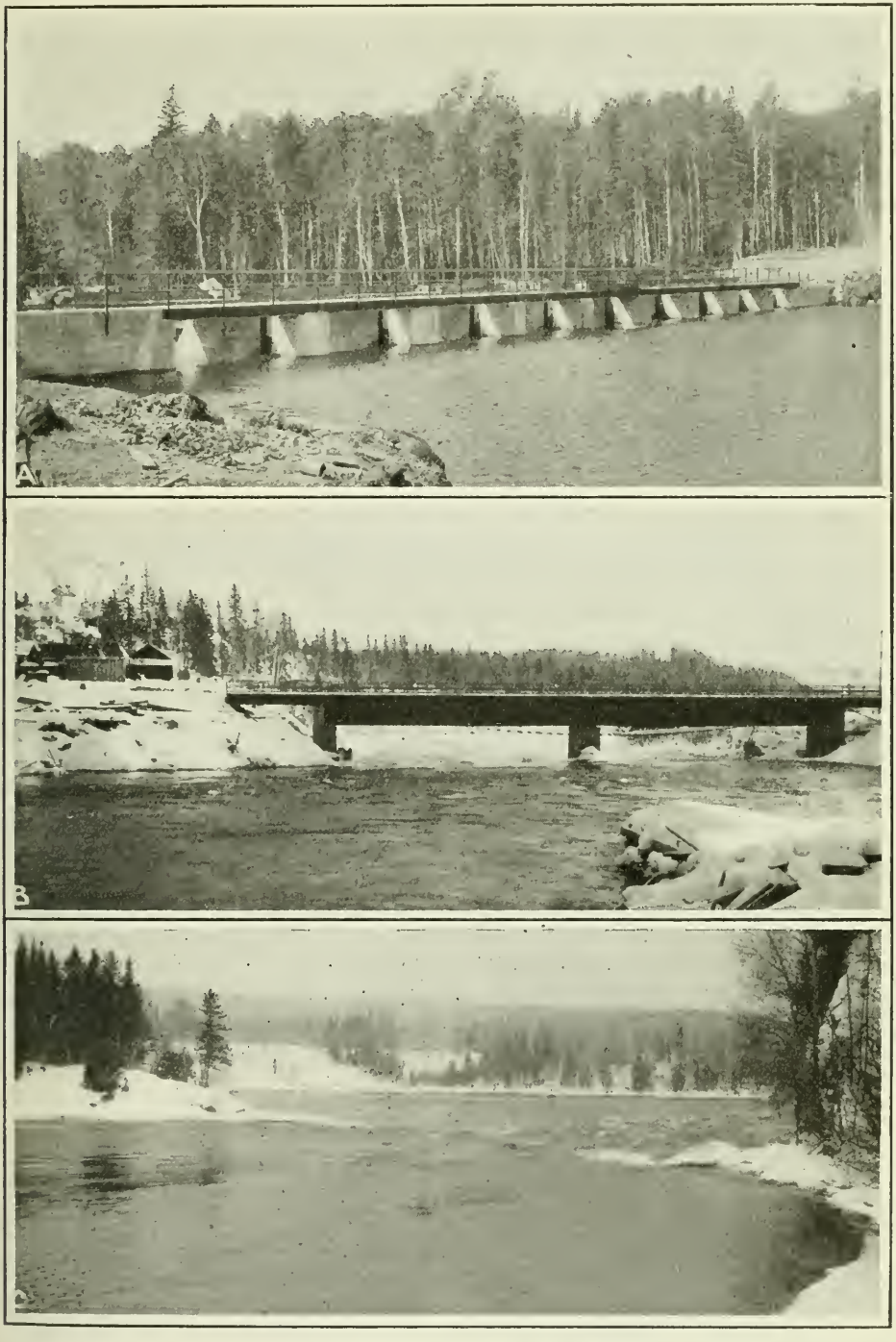
The Virgin Falls dam at the outlet of lake Nipigon was practically completed by the end of 1925, although a small amount of excavation still remained to be taken out. This work was completed early last summer. This dam now controls a very large reservoir, and enables the total flow of the Nipigon river to be utilized for power development as the load requires it. Good regulation has been obtained under operating conditions, the head water level at Cameron Falls being maintained very close to the maximum elevation without wasting any appreciable amount of water. This storage will also be of equal benefit to all other developments on the Nipigon river.

Alexander Power Development

On account of the increasing demand for power for the Thunder Bay system, due principally to the construction of new pulp and paper mills, a further development of power on the Nipigon river was imperative. The site selected was near Camp Alexander about one and a half miles downstream from Cameron Falls. A head of 60 feet is available here and this site will be known as the Alexander power development. An earth dam about 80 feet high will raise the water up to tail water level of the plant above, and create a large head pond between the two sites which will freeze over in winter, thus providing an effective covering for the prevention of difficulties from ice.

The layout consists essentially of an earth dam across the river and a short headrace canal from a point upstream from the dam across a narrow point of land to the power house, the tailrace discharging below a sharp bend in the river into a wide slack-water reach. A concrete spillway 725 feet long joins the power house to the end of the main dam. A diversion channel to by-pass the water during the construction of the main dam passes under the spillway. This will afterwards be blocked up.

The installation will consist of three 18,000 horsepower units, with provision in the headworks for a fourth unit of the same capacity to be added at a later date. Provision will be made for the passage of fish past the plant, and for the handling of pulpwood and other timber from the upper lakes and rivers into lake Superior.



NIPIGON RIVER POWER DEVELOPMENTS

(a) Main dam at Virgin falls providing storage on Lake Nipigon
(b) Nipigon river bridge from up-stream side
(c) Alexander rapid—Site of new development

Actual construction work on this development was started by the Construction department of the Commission about the middle of June, when grading on the permanent railway line from Cameron Falls to the power house site was commenced. This line which is nearly two miles long necessitated the building of two plate girder bridges, one across the Nipigon river near Cameron Falls and one across Fraser creek near the new power house site. The last crossing was completed about the middle of October, and rail connection with the site thus established.

Meanwhile clearing in the neighbourhood of the dam, canal and power house was in progress and earth excavation on the power house site was started on October 18th. A compressor and transformer building, a carpenter shop and a machine shop are being erected at convenient locations and construction plant and equipment is arriving on the job. Diamond drilling operations have been carried out to locate the underlying rock and test pits sunk to find suitable materials for the earth dam. The design of the various structures is under way in the office and tenders for the turbines and head gates have been received. It is anticipated that power will be available from this development in 1929.

CENTRAL ONTARIO AND TRENT SYSTEM

During the past year minor betterments only have been made to the plants of the Central Ontario system. At Dam No. 8 development, concrete deflector piers were installed in the turbine flumes similar to those at Dam No. 9, and these deflectors have been the means of increasing the efficiency of the units. Dam No. 9 development has been in successful operation since the spring of 1925, and the remote control and automatic features have proved very reliable and positive in operation.

NIPISSING SYSTEM

The Nipissing and Bingham Chute plants have been operated continuously during the past year without encountering any serious trouble. The saddles under a short section of the wood stave pipe line at Nipissing were ballasted with gravel to prevent damage from an underground spring, and the spring was diverted. The flow of the South river, augmented by storage waters held on a number of lakes in the drainage area, was sufficient to take care of all load requirements.

HYDRAULIC INVESTIGATIONS AND TESTS

Niagara System

The investigations of water levels in the upper Niagara river, commenced during the preceding year, were continued and the backwater studies concluded. Efficiency tests were made on No. 9 turbine at the Queenston plant by means of the Gibson method. This method had proved very convenient for this installation as it provides a quick and accurate means of determining the losses from headwater to tailwater. Several tests on the canal were also made to determine its ultimate carrying capacity.

An investigation was made respecting the possibility of rehabilitating the old Erindale generating station on the Credit river. It has been suggested that this development might be utilized to help reduce the peak load on the Niagara system by feeding power from Erindale into the Toronto district for one or two hours during the day when the load is greatest. This matter is under consideration at the present time.

Georgian Bay System

Surveys were inaugurated and are now under way covering the South Muskoka river from Hanna Chute up to Lake of Bays. The object of these surveys is to determine the best sites for further power developments on this river.

Notes on the surveys of the Moon and Musquash rivers carried out the preceding season were plotted in the office this year and plans are now available covering the area between Bala and Georgian bay.

St. Lawrence System

Further studies were made throughout the year in connection with the proposed development of the St. Lawrence river between Odgensburg and lake St. Francis.

Thunder Bay System

Extensive tests were carried out at the Cameron Falls station early this fall to determine turbine efficiencies, and for plant ratings. Units Nos. 1, 3 and 6 were tested as representative of the three series of two units each supplied by different manufacturers. These tests showed efficiencies well up to those guaranteed by the turbine manufacturers.

Estimates were prepared on the cost of new developments between Cameron Falls and lake Nipigon, as it is anticipated that the load will outgrow the combined capacity of Cameron Falls and the Alexander development in the not very distant future.

Surveys were made on lake Nipigon to determine the maximum level to which the lake may be raised without extensive land damages, and accurate records of the elevation of the lake, as well as the inflow and outflow, are being kept.

Central Ontario System

At Campbellford a 1,000 horsepower development has been constructed by the Northumberland Paper and Electric Company, under a previous agreement with the Commission. This plant draws water from the forebay of the Commission's Ranney Falls station. The plans for this development were approved by the Commission and efficiency tests will be carried out later.

Detailed surveys and investigations on Kashabog and Loon lakes are being carried out in connection with the proposed Crow River storage scheme, although no actual construction work has yet been done. The purpose of this storage scheme is to enable the plants on the Trent river below Heely Falls to operate at full capacity at all seasons of the year.

An estimate was prepared of the cost of installing an additional 2,400 horsepower at the Campbellford town plant. This addition would enable this station to utilize the full regulated flow of the Trent river, and it could then be operated in step with the other plants.

Ottawa System

The Ottawa river is the third largest stream in Southern Ontario, being exceeded in volume of flow by the St. Lawrence and Niagara rivers only. Unfortunately from a power development standpoint, the flow is not nearly so uniform as that of the two latter rivers. Whereas the flow on the St. Lawrence varies between a minimum of 184,000 c.f.s., to a maximum of 320,000 c.f.s., the Ottawa river flow at Carillon has varied from 17,000 c.f.s. to 363,000 c.f.s. The total length from the source which lies almost directly north of Ottawa to the junction with the St. Lawrence is approximately 750 miles, and it drains about 56,000 square miles of territory in Ontario and Quebec. The interprovincial boundary between these provinces follows the course of the river from the north end of lake Temiskaming to Point Fortune, which is at the easterly corner of Ontario.

The river in general consists of a series of lake-like expanses separated by swift rapids in the narrower portions. The part being investigated by the Commission with a view to development lies between Mattawa and Point Fortune, and there is a total drop of 430 feet on the 268 miles separating these two points. With the exception of the Chaudiere plants at Ottawa, where a head of 40 feet is developed, and the Ottawa River Power Company's plant at Bryson on the Quebec Channel between Calumet Island and the province of Quebec, where a head of 65 feet and half the flow will be ultimately used, the remainder of this 430-foot head is at present undeveloped. The topography is such as to indicate seven or eight possible power concentrations providing a total capacity of somewhere in the neighbourhood of 1,000,000 horsepower to be divided between the two provinces.

In the studies carried on during the past year, the regulated minimum flow of the river at these various proposed sites was given particular attention to enable the capacities to be determined. This involved a consideration of the available storage basins in the drainage area, both developed and undeveloped, and, in the case of the Carillon site, it involved the proposed regulation of the Gatineau river by the Gatineau Power Company. Preliminary estimates for alternative schemes of development at the proposed sites have been prepared.

Complete plans are now available for the whole area covered by the Commission's Ottawa river surveys of the two preceding years, and these, in conjunction with the Georgian Bay Ship Canal plans, provide data to enable the possible power concentrations to be studied.

* * *

Constant co-operation with the Operating department is maintained by this department to assist with problems arising during plant operation. Data has been supplied to provide the most economical use of storage waters, and also to enable maximum plant output to be realized from present installations. Engineering assistance on special hydraulic and mechanical problems is also available to the Operating department.

SECTION V

ELECTRICAL ENGINEERING AND CONSTRUCTION

NIAGARA SYSTEM

Generating Stations on the Niagara River

Queenston—Nine units are now operating at Queenston, unit No. 9 having been completed on December 5, 1925. Armature winding connection changes have been completed on all except No. 1 unit. Switching arrangements have been provided so that off-peak power may be delivered at 60,000 volts. Minor improvements were made to the equipment in the step-up transformer stations at Niagara Falls.

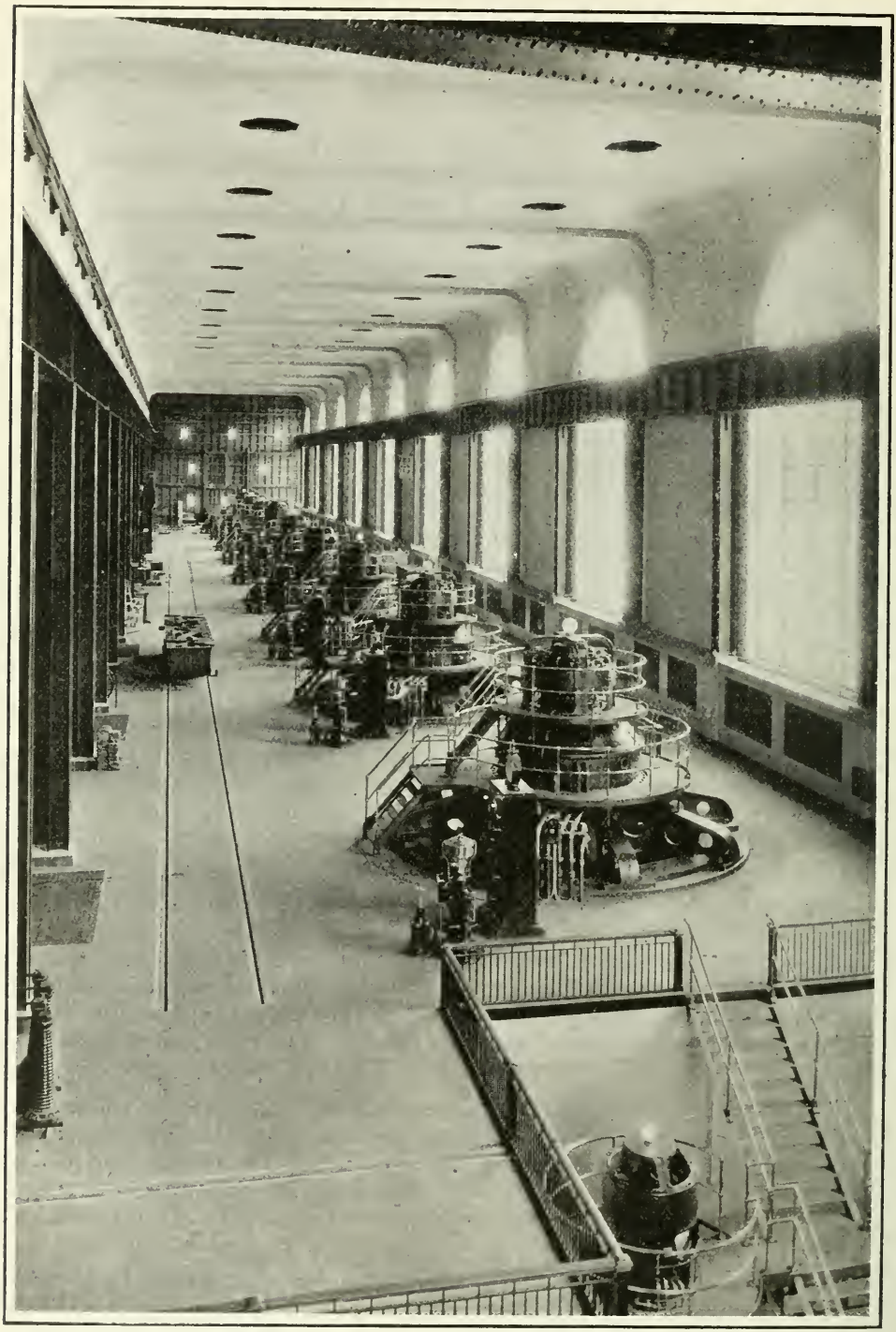
Transformer and Distributing Stations

Niagara District—The new 1,500-kv-a. Port Colborne distributing station was placed in service. A 300-kv-a. station was constructed at Jordan. At Port Colborne, cooling coils were added to the transformers of the Dominion Government Elevator distributing station, and metering equipment was installed at the plant of the International Nickel Company. Two 1,500-kv-a. transformers were installed in Welland municipal station to furnish power to the E. O. Leahey Company, and changes in the metering equipment were made. Booster transformers were installed at Thorold distributing station.

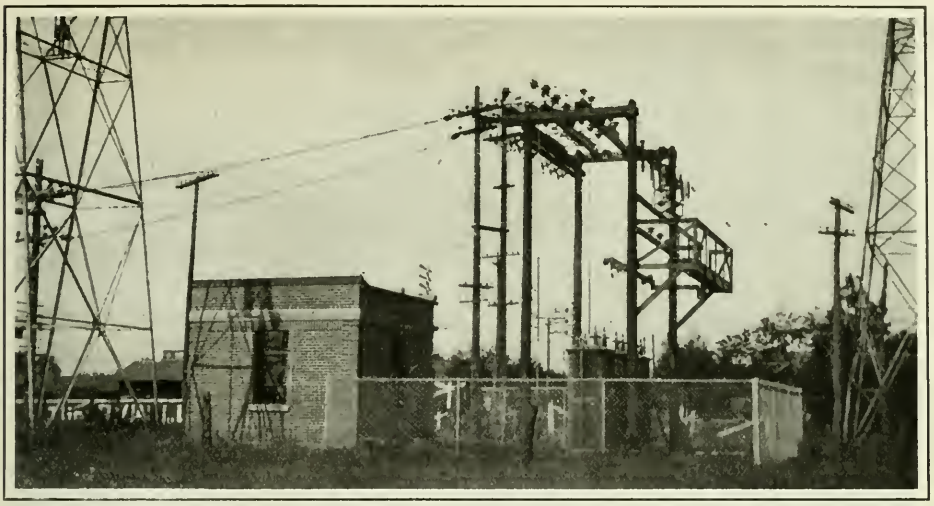
Cooksville District—The 110,000-volt oil circuit-breaker on the transformer bank at Cooksville transformer station is being reinforced and barrier walls are being built around the high-voltage breaker. Authorization has also been given to replace the three 50-kv-a. single-phase transformers in this station which feed the Toronto township load, with three 250-kv-a. single-phase units.

Toronto and York District—The replacement of the 13,200-volt breakers has been completed at Strachan Avenue transformer station and a new 110,000-volt connection made to the north end of the station bus. Minor changes in equipment at Bridgman-Davenport transformer station were also made. A newly developed totalizing metering scheme for the Toronto load was completed in September.

In the district north of Toronto additional demands were taken care of by the installation of a 150-kv-a. pole-type structure, designated Sharon distributing station, and by the installation of a second 150-kv-a. transformer at Mount Joy distributing station. At Aurora, improved metering equipment was installed.



QUEENSTON-CHIPPAWA POWER DEVELOPMENT
General view of generator room from south end showing nine units in operation



ISLINGTON DISTRIBUTING STATION

Switching equipment has been installed at York transformer station so that under emergency conditions the load may be carried at 13,200-volts by Toronto Strachan avenue station.

Additional transformer capacity installed in the section served by York transformer station includes two new pole-type stations, one at Islington distributing station with a bank of three 250-kv-a. transformers and one Kleinburg distributing station with three 150-kv-a. units, and further changes at New Toronto distributing station where a 3,000-kv-a. transformer replaced one of 1,500-kv-a. capacity.

At Weston municipal station, larger capacity oil circuit-breakers were installed, and the 13,200-volt bus was re-arranged to give more flexibility in operation.

Guelph District—Additional transformer capacity was provided at Elora and Fergus. Engineering assistance was also given to the Guelph district railway in connection with the purchase from the Grand River Railway Company and installation of a 500-kw. synchronous converter in Guelph transformer station.

Preston District—The work of increasing the transformer capacity of Preston rural distributing station by replacing three 75-kv-a. transformers with three 150-kv-a. units is now under way. In Hespeler municipal station increased transformer capacity will be provided by the addition of three 100-kv-a. transformers.

Kitchener District—The changes in the switching equipment started last year at Kitchener transformer station were completed and improvements made to lawns, driveway and site generally.

Brant District—Increased power demands were met in the district served by Brant transformer station by replacing the 75-kv-a. three phase transformer at Burford distributing station with a bank of three 75-kv-a. single-phase units, and by the installation of a new 300-kv-a. pole-type station at Port Dover. A new pole-type station consisting of three 75-kv-a. transformers will also be

built at St. Williams, and authorization has been given to replace the three 75-kv-a. single-phase transformers at Waterford distributing station with three 150-kv-a. units.

Woodstock District—At Woodstock transformer station, improvements are being made on the relay system. Changes under way at Norwich distributing station were completed. The increase in rural loads was taken care of by the construction of a new pole-type station in the Tillsonburg rural power district consisting of three 75-kv-a. transformers. A 2,300-volt feeder was also installed to replace the existing rural feeder out of the municipal station. In Woodstock rural power district, increased capacity will be provided by the installation of three 150-kv-a. transformers.

Stratford District—Engineering assistance is being given for the purchase and installation in Stratford municipal station of a 1,500-kv-a. three-phase transformer and additional circuit breakers. Additional service was provided in the rural districts at Mitchell rural power distributing station by the installation of a 150-kv-a. pole-type structure, and an additional 4,000-volt feeder at Listowel distributing station. Increased transformer capacity was provided at Tavistock distributing station where the three 75-kv-a. transformers were replaced by three new 150-kv-a. units.

London District—In the section fed by London transformer station, increased transformer capacity was provided by the erection of Dashwood distributing station. A bank of three 75-kv-a. transformers, and three 4,000-volt feeders were installed.

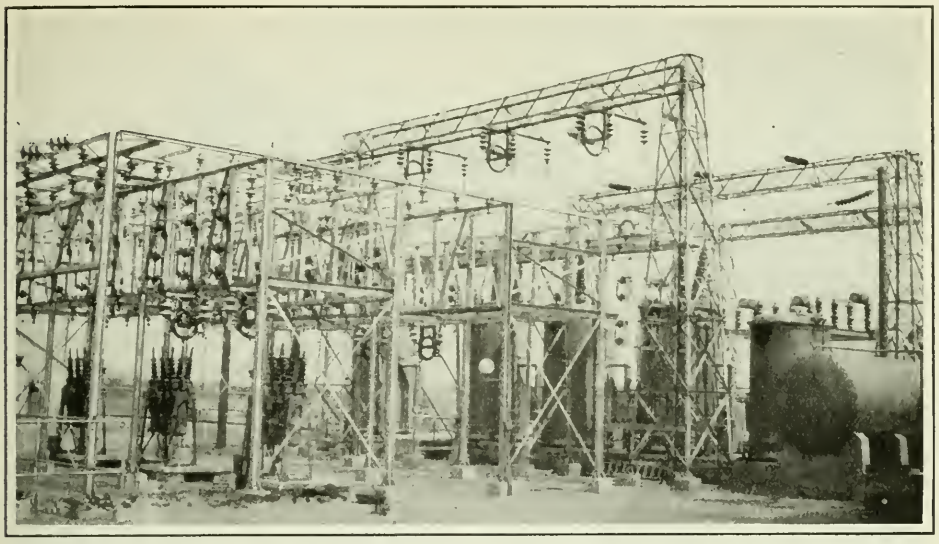
St. Thomas District—At St. Thomas transformer station, the work of connecting in the new line to St. Clair transformer station was completed, while at Dutton distributing station a new 2,300-volt feeder was installed to supply power to the rural district.

Kent District—In the section fed from Kent transformer station, the single-phase Erieau feeder out of Blenheim distributing station is being changed to a three-phase feeder. Transformer capacity at Brigden distributing station is being increased from 75 to 150-kv-a., the low voltage is being changed from 575 to 4,000-volts, and an additional feeder is being installed. Work is also under way at Wallaceburg distributing station on the installation of a second 1,500-kv-a. unit and the necessary changes in switching equipment.

Essex District—Authorization has been given for increased transformer capacity at Essex transformer station by the installation of a third bank of three 5,000-kv-a. transformers similar to the two banks already installed. An outdoor steel structure is being erected to support the 110,000-volt and 26,400-volt switching equipment for this bank, and for four additional 26,400-volt feeders. The 26,400-volt oil circuit-breakers are being replaced by heavier duty breakers.

At Amherstburg distributing station, a 26,400-volt oil circuit-breaker, the lightning arrester on the low voltage bus and the relays were all replaced by more suitable units. Six new lightning arresters were installed on the feeders. The relays at the Canadian Salt Company distributing station were also replaced.

Increased transformer capacity was provided in this district by the erection of a new 450-kv-a. pole-type station for Essex distributing station, a 1,500-kv-a.



ST. CLAIR TRANSFORMER STATION

semi-outdoor station for Riverside distributing station, a 150-kv-a. transformer replacing a 75-kv-a. transformer at Harrow, and three 250-kv-a. transformers replacing three 150-kv-a. transformers at Leamington distributing station.

Work in connection with the Hydro-Electric Railways includes the purchase and installation of a 500-kw. synchronous converter for Ford station, and the construction of a permanent synchronous converter station at Windsor McDougall station to accommodate four synchronous converters with provision for an extension for two additional units and switching equipment. Three 1,000-kv-a. 600-volt synchronous converters have been purchased, together with transformers and the necessary switching equipment.

Engineering assistance was given in the preparation of plans and specifications and the purchase of material for Windsor municipal station No. 3. The ultimate capacity will be five 3,000-kv-a. three-phase transformers, four 26,400-volt lines and twelve 4,000-volt outgoing feeders. The station will be operated by supervisory control from Windsor municipal station No. 1. The present installation will consist of two transformers, four lines and six outgoing feeders, the equipment for which has all been purchased. Work on the installation is well under way.

The installation of two 5,000-kv-a. transformers and feeders in Windsor municipal station No. 1, begun last year, was completed. Some minor changes to allow more flexibility of operation, between No. 1 and No. 2 stations, were made, and switching equipment was installed for a 26,400-volt feeder to supply Windsor converter station.

St. Clair District—The new St. Clair transformer station was placed in service on January 10, 1926. Engineering assistance was given to the Ontario Supply and Transport Company in the design and construction of a semi-outdoor station comprising three 250-kv-a. single-phase transformers and two 575-volt feeders. The necessary instrument transformers and meters were installed in this Company's station to measure its load. Alvinston distributing station was erected as a pole-type station of 150-kv-a. capacity.

GEORGIAN BAY SYSTEM

Severn Division

At Big Chute generating station two operators' cottages were completed. At the transformer and distributing stations on this division, changes were made at Barrie distributing station, where the old type lightning arresters and disconnecting switches on the 22,000-volt line, were replaced by new equipment; at Thornton distributing station, where a 50-kv-a. three-phase transformer replaced the 25-kv-a. unit, and at Waubaushene transformer station where a second 3,000-kv-a. auto-transformer was installed.

Engineering assistance is being given in the purchase and installation, at Midland municipal station No. 4, of a second bank of three 300-kv-a. transformers with alterations and additions to the existing switchboard and low-voltage structure.

Eugenia Division

Increased transformer capacity was installed at Durham distributing station, where three 100-kv-a. single-phase transformers replaced the three 50-kv-a. units, at Durham Russell distributing station, where three new 150-kv-a. units replaced three 100-kv-a. units, and at Owen Sound distributing station where a second bank of three 500-kv-a. transformers was installed.

Wasdells Division

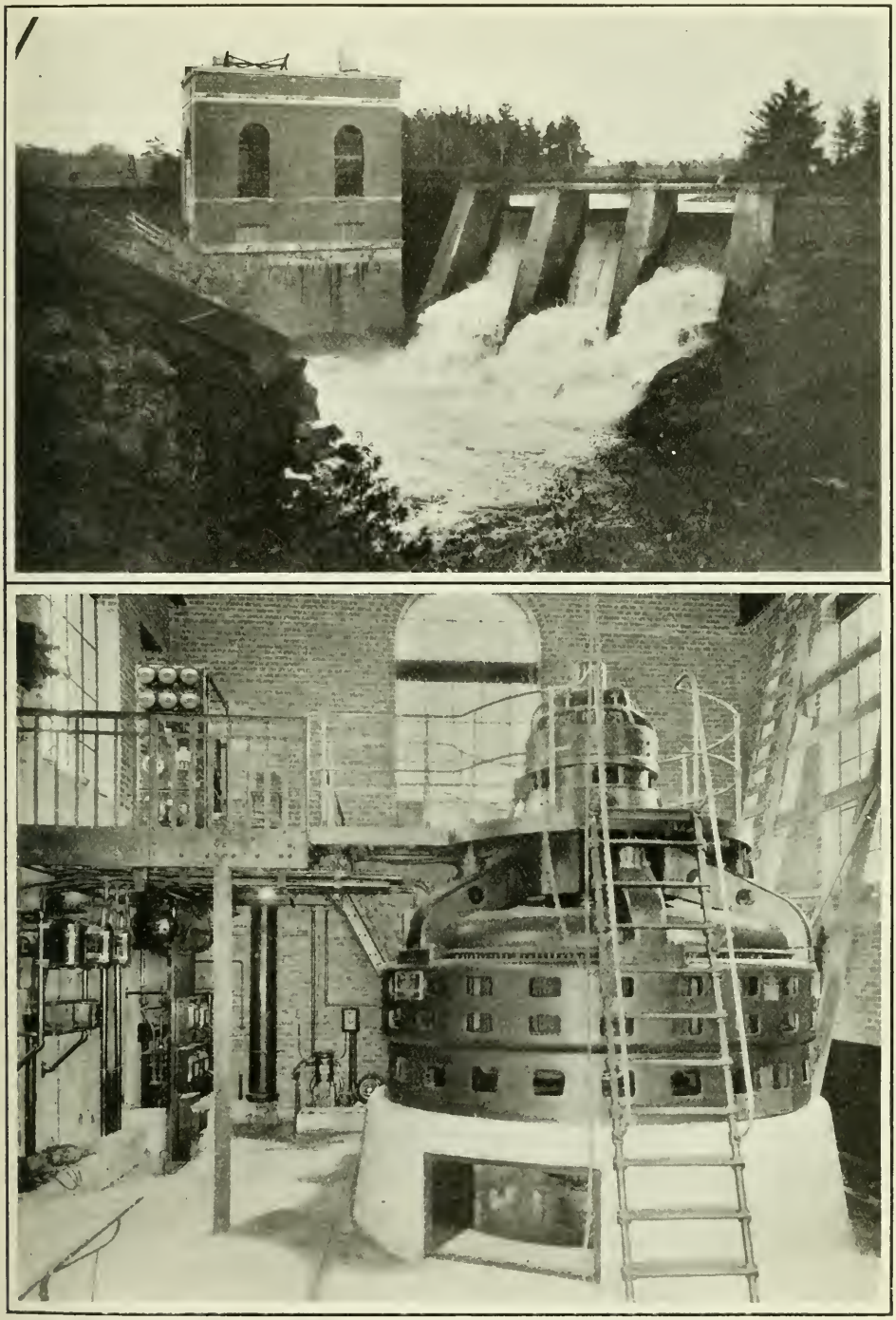
At Greenbank distributing station, a 300-kv-a. transformer replaced a 150-kv-a. unit, and at Wasdells Falls generating station a new pole-type station was installed, comprising three 37½-kv-a. transformers to supply 8,000-volt power for distribution to the Sparrow Lake rural power district.

Muskoka Division

The Hanna Chute generating station, which was referred in the 1925 Annual Report, was placed in service on October 22, 1926. As this is a remote-controlled station, a description is given in the following paragraphs.

The superstructure is of pressed brick construction and houses one vertical-type three-phase, 60-cycle, 6,600-volt generator with a rated capacity of 1,400 kv-a. at 80 per cent power factor, and 225 r.p.m. The lubrication system for the unit is self-contained, the oil being circulated by a pump from the reservoir of the lower guide bearing to the thrust bearing housing from which all bearings receive direct lubrication. No step-up transformers are provided at this plant, the station feeding direct to the South Falls station bus at generated voltage, and the voltage being stepped up to system transmission voltage by means of the main power transformers at that plant which have been provided to handle this additional capacity.

The control for this unit is located at South Falls and is handled by the South Falls operators in the same manner as the units in the main plant. By closing in a small carbon breaker at the control point, the Hanna Chute unit automatically starts and comes up to speed and normal voltage for synchronizing by hand at South Falls. The operator has push-button control of the speed and voltage of the unit and can vary either or both to arrive at a condition of synchronism.



HANNA CHUTE POWER DEVELOPMENT—MUSKOKA RIVER

(a) Power house, spillway and tailrace from down-stream side
(b) Interior view showing generating unit of 1,400 kv-a.

All load and power-factor indications are recorded at the South Falls plant and the operators at that point can manipulate load conditions on both plants to pass sufficient water for the system load required without wastage.

Starting up the unit and also shutting it down is entirely an automatic feature, the only human element being in the synchronizing of the unit with the system and the apportioning of load required from the unit. In cases of trouble the unit is promptly cleared from the system by relays provided for this purpose.

A separate 6,600-volt service feeder from the South Falls plant is provided which is stepped down to 110-220 volts by three 10-kv-a. transformers at Hanna Chute and supplies the service to all motors used in conjunction with the automatic features as well as to the control circuits. All tripping current is supplied from the control bus at South Falls. A seventeen conductor paper-insulated control cable of power cable design runs between the two plants over which all control impulses and tripping circuits are established.

At South Falls generating station, a switchboard with the equipment for the remote control of Hanna Chute generating station was installed. The third bank of three 1,200-kv-a. transformers was placed in service on February 21, 1926.

ST. LAWRENCE SYSTEM

At Cornwall transformer station, the relays on the 110,000-volt and 44,000-volt feeders were replaced by instruments of a more suitable type. Equipment for a 4,000-volt, three-phase circuit was installed at Chesterville distributing station.

RIDEAU SYSTEM

The metering equipment at Kemptville distributing station is being improved.

THUNDER BAY SYSTEM

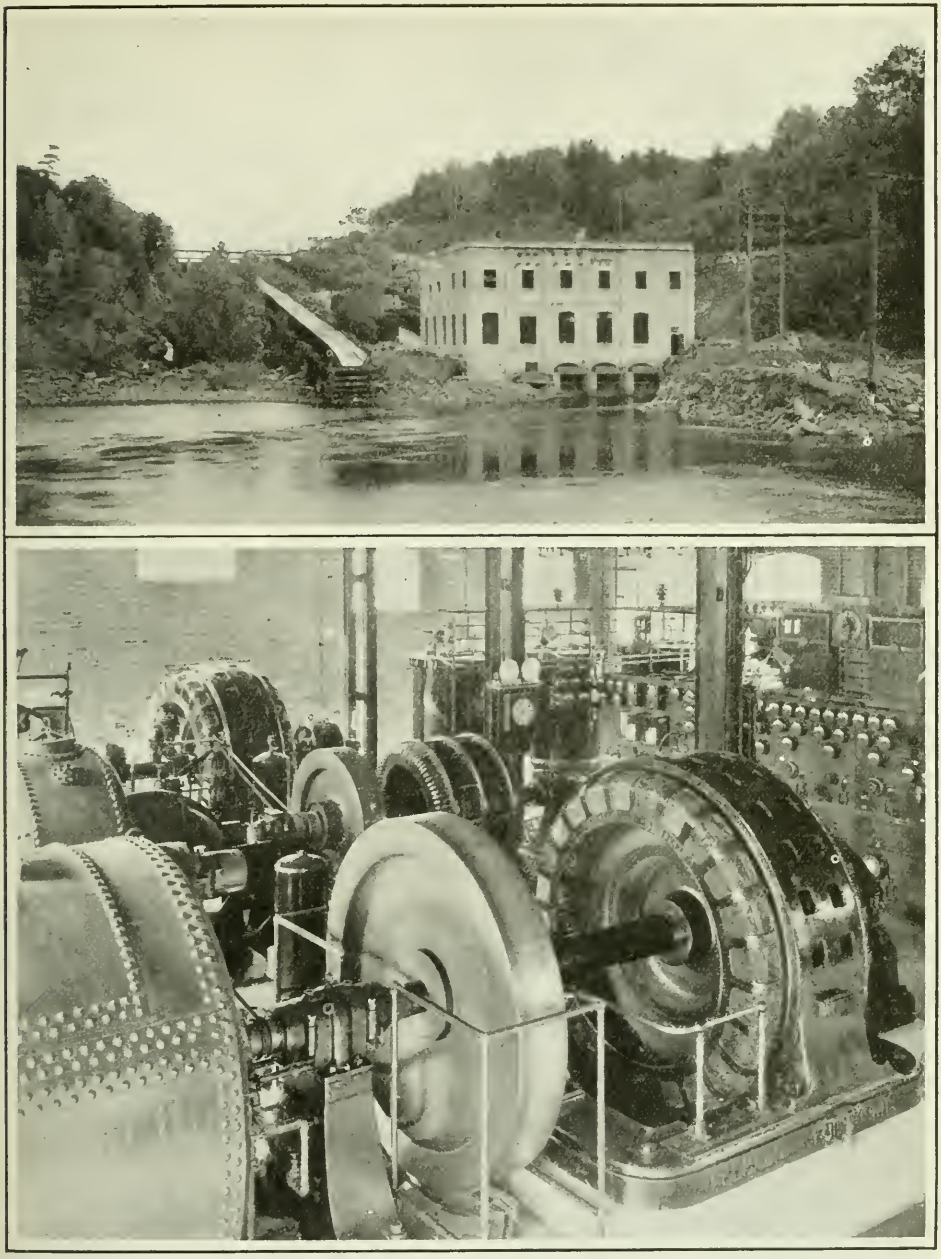
Generating Stations on the Nipigon River

Cameron Falls and Alexander Developments—Six units are now in operation at the Cameron Falls generating station, the final unit having been placed in service on April 8, 1926. Equipment for a 12,000-volt feeder has also been installed to supply power to Alexander power development for construction purposes.

Engineering work on the design of the superstructure and electrical equipment for the Alexander power development is proceeding.

Transformer and Distributing Stations

At Port Arthur transformer station the steel structure and switching equipment for a second 110,000-volt outgoing line to Fort William is being installed. Authorization was also given for the installation of the necessary switching equipment and steel structure for a third 110,000-volt incoming line.



SOUTH FALLS POWER DEVELOPMENT—MUSKOKA RIVER

(a) General view of plant from tailrace (b) Interior of generator room

Authorization was given for the construction of Fort William transformer station, which will be a 110,000-volt outdoor station with switching equipment and busses mounted on a steel structure. Construction of the station has started, and most of the equipment has already been shipped. The first

installation comprises one bank of three 5,000-kv-a., single-phase, 110,000/22,000 volts, self-cooled transformers.

Engineering assistance was given in the preparation of plans and specifications, and in the purchase of apparatus necessary for Fort William municipal station. Construction of the building, which was started on May 26, 1926, is being supervised by the Commission as is also the testing and installation of the electrical equipment. The transformers and 22,000-volt switching equipment will be installed outdoors. The remainder of the equipment will be placed in a building of brick and concrete construction. Provision is made for three incoming 22,000-volt lines from the new Fort William transformer station, and four 3,000-kv-a. transformer banks. The installation of three 3,000-kv-a., 22,000/2,300-4,000-volt, three phase, self-cooled transformers is proceeding. Since September 30, 1926, power has been supplied to Fort William at 22,000-volt from Port Arthur transformer station.

CENTRAL ONTARIO AND TRENT SYSTEM

Generating Stations

Dam No. 8 and Dam No. 9 generating stations are now under complete automatic remote control from Ranney Falls generating station. A few general improvements were carried out at a number of stations. The metering equipment at Auburn generating station has been re-arranged and changes have been made in the feeder connection. The neutrals of the two 6,600-volt generators have been grounded. Differential protection is being installed on the generators at Heely Falls generating station, work on two of the units having been completed. At Ranney Falls generating station the neutral of the transformer was carried out and grounded in the river bed.

Transformer and Distributing Stations

The necessary metering equipment has been installed at Auburn switching station for metering the power on the 44,000-volt feeder to the Peterborough municipal station. A new despatcher's telephone exchange board was placed in service at Belleville. At Sidney transformer station, a grounding switch was installed and improvements made on the relay equipment. The current transformers on two of the feeders were replaced by larger capacity units.

NIPISSING SYSTEM

Changes have been made in switching equipment on the Powassan feeder at Bingham Chute generating station.

MISCELLANEOUS

Studies have been made of the problem connected with transmission of power from the Gatineau River developments to the Niagara system at Toronto, and conferences have been held with the engineers of the Gatineau Power Company respecting the characteristics of equipment.

Certain engineering studies and estimates have been made in connection with proposed power developments on the Ottawa river and St. Lawrence river.

SECTION VI

TRANSMISSION SYSTEMS

NIAGARA SYSTEM

Connecting the Queenston generating station to the Niagara-Lockport system in the United States an additional river crossing was constructed. This crossing is steel supported and insulated for 110,000 volts and has sufficient capacity to handle all the export power required from Queenston.

From a point on No. 2 trunk line feeding Lockport, to Queenston generating station a 60,000 volt wood-pole line is under construction. This is in addition to a circuit which ties in with No. 1 trunk.

Between Niagara transformer station and Toronto Power transformer station the construction of a wood-pole line was completed. It is to operate at 60,000 volts with 110,000-volt clearances.

NIAGARA SYSTEM—TRANSMISSION LINES
Four-circuit line entering Toronto near Sunnyside

NIAGARA SYSTEM—TRANSMISSION LINES
Four-circuit tower near entrance to Toronto

Between St. Thomas and St. Clair high-tension station the single-circuit 110,000-volt wood-pole line has been put in service. A portion of this line was formerly operated at 26,400 volts. With the addition of a ground wire, the work will be completed.

Between Port Nelson and Halton junction on the old Toronto Power lines, a tie line has been completed. This tie is double circuited, steel supported and operated at 110,000 volts.

Between Dundas and Brant the reinforcement of conductor was completed by the addition of special parallel groove clamps and loops.

In order to supply Dashwood from London, 9.93 miles of 13,200-volt single-circuit line was built. Formerly this line was operated at 4,000 volts.

To tie Woodbridge distributing station with Kleinburg distributing station, a distance of 7.76 miles, a 13,200-volt, single-circuit line was completed.

PROPOSED TRANSMISSION LINE—GATINEAU RIVER TO TORONTO

Portions of aerial map showing: (a) Wooded Section, (b) Farming Section, (c) Rock Section. The scale of these reproductions is about 4,500 feet to one inch.

On 13,200-volt lines, in order to improve regulation and to cope with increased power demands, 10.71 miles of circuit has been replaced by larger conductor.

Between Simcoe and St. Williams a 26,400-volt line is under construction.

Between Burlington and Bronte, fencing on the former Toronto Power Company's right-of-way has been completed.

GEORGIAN BAY SYSTEM

On the line to Cannington, 5.20 miles of steel circuit has been replaced by No. 2 aluminum conductor, steel-reinforced, in order to give better regulation with the increased loads.

In the Severn district, a number of switches which have become obsolete were replaced by a more modern type.

THUNDER BAY SYSTEM

The line construction completed on this system during the year consisted of 4.20 miles of single-circuit, steel-supported 110,000-volt line between the Inter-cities junction and Fort William; also, a 12,000-volt single-circuit line between Cameron Falls development and the site of the new development at Alexander Landing.

CENTRAL ONTARIO AND TRENT SYSTEM

A considerable amount of reinsulation has been completed within the system.

Between Sidney and Port Hope, a distance of 42 miles, the No. 9 iron telephone conductor is being replaced by No. 9 copper.

NIPISSING SYSTEM

Between Callander and North Bay the relocation of the 22,000-volt line has been completed in order to conform with changes made by the Ontario Department of Public Highways.

* * *

Proposed Gatineau Transmission Line

The aerial survey of the proposed Gatineau-Toronto transmission line has been completed and parties are working on details in the field.

The aerial survey has been a great aid in making the best choice of location.

SECTION VII

THE LABORATORIES

The functions of the Laboratories department, as described in previous reports, are testing and inspection of materials and equipment, and engineering research, and the work of the various sections is described below in sufficient detail to convey an understanding of the place of the Laboratories in the organization of the Commission.

As a possible exception, the approval laboratory may require further mention. This laboratory was organized to administer the section of the Power Commission Act dealing with inspection of electrical equipment. This section requires that all electrical equipment for use on circuits in buildings other than power houses, transformer stations and distribution stations, be approved by the Commission before being offered for sale or used in Ontario, the purpose being to eliminate as far as possible danger from fire and shock in the use of electricity. Based upon this authority rules and standards for the construction of electrical equipment have been promulgated, and all manufacturers selling in Ontario submit their product to the approval laboratory for test and inspection under these standards. With the co-operation of the Inspection department and the electrical manufacturers it has been possible to administer the Rules so as practically to eliminate substandard electrical devices from the market in Ontario.

The work of the Laboratories has not increased in volume during the past year but its varied character is indicated in the different sections of this report. Special attention is directed to the following features of the year's operations:

1. The power totalizing system mentioned in previous reports has been completed and is in operation in Toronto.

2. A large amount of testing was done for organizations and individuals in the Toronto district. Meter calibration and motor tests formed a large part of this work.

3. The development of a readily portable outfit for measuring the resistance of grounds has been of value to the Distribution department.

4. The department was able to render valuable assistance to the Accident Prevention department of the Commission and the Medical department of the University of Toronto in the conduct of an investigation on the nature of electric shock.

5. Radio communication by code was established with the Thunder Bay system; the equipment for this was designed and constructed in the Laboratories.

6. The research work on concrete was carried on with encouraging results.

7. Investigations on paints and on transformer oils are in progress.

8. The department is represented on technical committees of several engineering and standardizing bodies.

9. During the year a lighting service was introduced for the convenience of the municipalities, by which any organization or individual may have, free of charge, expert advice regarding lighting problems. This service has received a favourable reception and is being continued.

10. The attention of the municipalities is again called to the facilities of the department for testing and inspection which are available to them.

High Tension and General Electrical Laboratory

A summary of the past year's work in this laboratory indicates that there were completed during the year eighty-three tests or groups of tests which could be classified as routine, and which were covered by standardized methods of testing; thirty-two investigations of smaller magnitude which required special tests not of any standardized type; and fifteen larger investigations requiring from a week to several months for completion with special studies or methods of testing attached to each. Among the latter those of the most general interest include the following:

Studies of 220,000-volt transmission—voltage regulation, power limits, mechanical and electrical problems of insulation, economics.

Investigation of radio interference—locating causes, designing and installing remedial equipment.

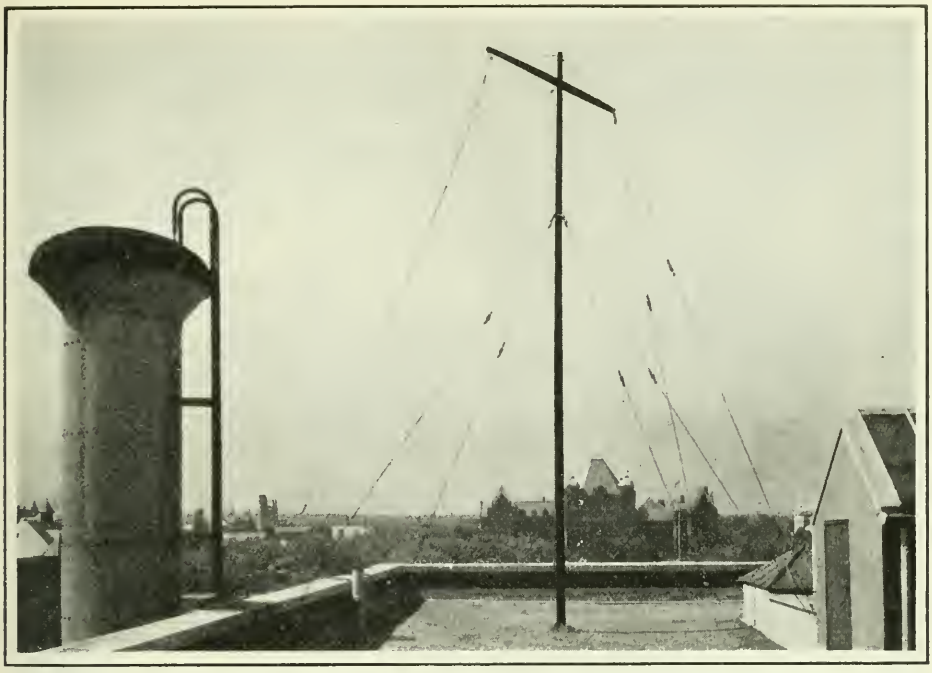
Testing distribution circuits and ground resistances.

Field tests on conditions existing on distribution circuits. A method has been devised for measuring ground resistance at load taps. By the use of this method it is possible to measure the resistance of as many as twenty isolated grounds in a day, each requiring an independent set-up.

Measurement of over-voltages on high-voltage lines due to switching and lightning by means of klydonograph plates. Records were taken over a period of six weeks on a section of 110,000-volt line which had been particularly sensitive to thunderstorms.

Special tests on line insulations and methods of measuring the factor of safety of each. The character and limitations of the insulating properties of wooden cross arms and poles are being investigated.

Development of a new method of testing lightning arresters designed for 2,200-volt service. This gives a measure of the seal-up voltage when any particular arrester operates in such a manner.



SHORT-WAVE RADIO INSTALLATION TORONTO TO THUNDER BAY DISTRICT
Aerial on roof of Administration Building, Toronto

Co-operation with the Accident Prevention department of the Commission and the University of Toronto, in investigating the conditions associated with resuscitation from electric shock.

Reports on inventions which are based on some electrical phenomena and which are supposed to have some engineering value.

The design and installation of short-wave radio-telegraph stations at Toronto office and Cameron Falls generating station on the Nipigon river whereby the field and office staffs can keep in close communication. This is being used only for the Commission's business and is described in detail in the "Hydro Bulletin" for October, 1926. The equipment was designed by the laboratory engineers, special care being taken to eliminate hazard to the operator. A keying system is used which eliminates interference with broadcast listeners. Wave lengths of 50 metres at night and 29.94 metres in daylight are found quite satisfactory over the distance of 580 miles.

Approval Laboratory

Applications for approval of electrical devices to the number of 418 were filed. Of these, 127 were received from manufacturers already using the approval service of Underwriters' Laboratories. Of the remainder, 254 were for regular test and report of this laboratory; 18 were for special report on individual installations, or on devices which would be later approved by Underwriters' Laboratories and covered by the listing service, and nine were for limited label service for electric signs.

The proportion of applications received from new submittors was approximately the same as in previous years. One hundred and seventy-two approval reports were issued and white card summaries of these printed. The net gain in the number of approval cards in our record is 182, about 100 of this number being white cards. The relative size of the groups of devices and materials submitted was found to be practically the same as that in the last report issued, except that heating appliances take second place to wiring devices.

Label Service for Portable Lamps

In order to make our approval service on portable lamps more effective, and to distinguish lamps made in accordance with specification of the Hydro-Electric Power Commission, from those not approved, a transfer label was prepared and has been generally distributed to the manufacturers who complied with our requirements regarding the approval of these devices. Fifty manufacturers, twelve of whom are located in the United States, are now using this label service. While some manufacturers are making only one standard and using our approval label on their entire product the majority seem to be confining the use of the label to those lamps which they propose to sell in the province of Ontario. Factory inspection shows that many of the manufacturers in the latter group are still using 250-watt sockets and substandard cord on lamps which are shipped out of the province for sale in other parts of the Dominion. Our best efforts are being directed towards confining the use of the approval label to lamps which fully comply with the Specifications.

New Specifications

During the year Sub-Committees of the Approvals Committee have been working on specifications for: (a) Air heaters; (b) enclosed switches; (c) pipe straps; and (d) fractional horsepower motors. After several drafts had been prepared and considered by the sub-committees, specifications for the first two were finally approved by the main committee and ratified by the Commission.

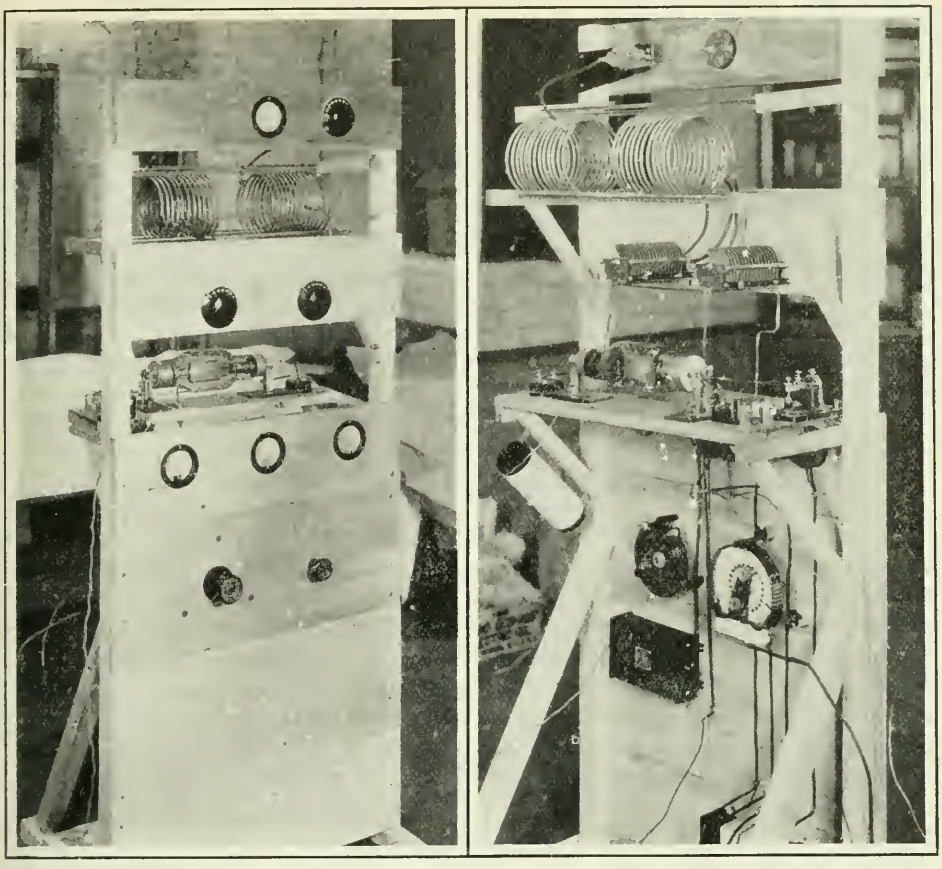
Difficulties were discovered in the way of making a specification on pipe straps effective, and this specification at present remains in abeyance. It is hoped in the early part of the coming year to complete the specification on fractional horsepower motors, and to include with it specifications covering many of the more commonly used motor-operated devices, such as electric drills and grinders, vibrators, hair dryers and clippers, washing and ironing machines and refrigerators.

Meter and Standards Laboratory

The general range of activities of the Meter and Standards laboratory does not vary materially from year to year. New problems in measurement are, of course, continually arising; and their solution forms one important feature of the work; but the routine handling of watthour meters and the maintaining of accurate electrical standards is not a matter about which new material can be produced in successive annual reports. The following notes will serve as an index to the work of this section of the organization:

Standard and Portable Instruments

The electrical standards have been carefully maintained and checked against primary standards. No opportunity has been overlooked for comparing with



SHORT-WAVE RADIO INSTALLATION—TORONTO TO THUNDER BAY DISTRICT
Front and rear views of short-wave radio transmitter

the standards of other utilities and of manufacturers of metering equipment; so that the more careful watch can be kept for discrepancies, and immediate steps taken for their elimination. New standard cells with certificates of accuracy are periodically obtained; and a careful record is kept of the history of each element entering into the determination of the standard values of electrical units.

With exception of a number of special meters and accessories procured for re-issue to other departments of the Commission on a more or less permanent rental basis, but few additions to the equipment of portable instruments have been found necessary. The portable instruments for general use by the laboratories and by engineers in the field have been well maintained, so that the depreciation on these can be looked upon as negligible. A considerable number of tests and repair jobs have been performed on instruments for outside parties, this work covering not only electrical equipment but speed and temperature indicators of various types.

Field Tests

The laboratories has continued to co-operate in the testing of the generating units in the several power stations; and on this important work particular care is exercised in the transportation and handling of the metering equipment; and this apparatus is always specially calibrated before and after the tests. Wide use has been made of the chronograph method of determining velocities; and results of great precision have been obtained.* A method of determining "stray losses,"—an important element in efficiency measurements of large machines—developed in the laboratories and used in some generator tests with most encouraging results, is mentioned in more detail in a later paragraph. Complete tests were performed upon the units in Cameron Falls generating station of the Thunder Bay system, and the mass of information obtained with ordinary testing instruments was supplemented by a large number of oscillographic records.

Special Tests

The wide range of laboratories' equipment has made possible a number of special electrical tests for other departments of the Commission and for outside parties. Among these may be mentioned a series of measurements of loss values (frequently less than one watt) on small relays and metering devices operating at low power factors, and the determination of volt-ampere values in the same circuits. Manufacturers have frequently had recourse to the Laboratories for the measurement of the capacities of condensers, and the determination of characteristics of other elements entering into the construction of radio apparatus and accessories. There has been carried on a considerable volume of conductivity testing on copper, aluminum and other alloys for electrical purposes, both for the Commission and for manufacturers of these metals.

In connection with a study of the possibilities of steam auxiliary stations a series of temperature measurements extending over several months of the year was performed upon the water in Toronto harbour, these being recorded upon graphic instruments and supplemented from week to week by observations made with a precise thermocouple instrument. In a study of the corrosive properites of automobile radiator solutions, as carried out by the Chemical laboratory assistance was rendered in a number of hydrogen ion concentration measurements, by adapting one of the laboratory potentiometers to this work. In addition to oscillographic work mentioned as having been done in connection with power house tests, there were made a number of interesting investigations of the performance of rectifiers, lightning arresters and apparatus for wireless communication.

New Developments

In the sixteenth and seventeenth annual reports references are made to progress in the development of a system for obtaining a graphic summation of a number of power loads in different stations. Much time has been spent upon the completion of this work; and an installation has been placed in service, totalizing the whole load supplied to the city of Toronto through four more or less widely separated substations. A technical description of this system appears in the "Hydro Bulletin" of October, 1926. A number of similar, though smaller, installations are now in progress.

Electrician (London), vol. XCVII, 1926, p. 722.

In certain tests upon the performance of rural distribution systems it became desirable to measure accurately comparatively small currents flowing in ground wires, where it was not permissible to open the circuits for the insertion of an ammeter. It was necessary therefore to resort to the hinged-core current transformer, having but one available turn of primary. As this in its ordinary arrangement is unsuited to the measurement of small currents, there was developed such a device having a special secondary winding, which, when combined with a microammeter through the medium of a vacuum thermo-junction enabled satisfactory readings to be obtained.

In connection with the testing of large generator units there was tried out a novel method of determining the "stray losses." Resistance grids having a definite temperature coefficient of resistivity were placed in the incoming and outgoing air ducts of the machine; and by a system of balancing their resistances through the introduction of a small "artificial load" it was made possible to obtain on a single-phase wattmeter a reading whose value varied in proportion to the losses in the generator.* Deducting the known losses from the total so obtained, there remains the portion of the losses whose value is desired.

Watthour and Service Meters

Throughout the year there has continued a steady flow of watthour meters from various sources on the Commission's systems, for repair, adjustment and other work. Many of these have been re-rated to meet modern load conditions; and a continual surveillance has been maintained over watthour meters shipped from second-hand stock. The number of meters for government inspection continues about as in previous years.

Acceptance tests have been performed upon a number of watthour meter types with particular reference to their suitability for rural work, but none of these are radically new in their design. The tests covered principally investigations of new features recently brought out in connection with Canadian meters of well-known makes. Similar studies have been made of several current limiters designed for use on small services either in conjunction with or instead of a watthour meter. One new type of demand register for watthour meters has been submitted for investigation, and tested.

This laboratory, having representation upon the Meter Committee of the Canadian Electrical Association and the American Institute of Electrical Engineers' Committee on Instruments and Measurements, forms a convenient point of contact between these bodies and the municipalities served by the Commission. In a similar way there has been made possible a very close co-operation between the public utilities in Ontario and the Department of Gas and Electricity Inspection at Ottawa.

Instrument Shop

A large part of the work of the Instrument shop has been in the nature of the routine production of test samples and specimens for the Engineering Materials laboratory, and in the maintenance of the laboratory equipment; but much incidental work in the nature of model building and experimentation has been done in connection with the various original developments of this and other sections of the Laboratories, as noted elsewhere in this report.

*Journal, A.I.E.E., Nov. 1926, p. 1156.

Illumination Laboratory

Lamp Tests

As in previous years the principal work of the Illumination section of the Laboratories consists in making the tests necessary to determine the quality of the lamps purchased by the Commission for general use, the lamps being distributed chiefly through the agency of the various Hydro shops.

A very close contact is maintained between the manufacturer and the laboratory by means of the resident lamp inspector stationed at the factory and in the employ of the laboratory, whose duty it is to make inspections and tests of a percentage of the lamps of each batch being manufactured for the Commission. All lamps not conforming to the Commission's standard of quality as determined by these tests are rejected. A percentage of the lamps accepted by the factory inspector is sent to the laboratory for life test upon which the final disposal of the lamps is based.

The entire capacity of the lamp testing equipment is required for this service to the Commission's customers and no commercial life tests for parties outside the Commission have been accepted.

Lighting Service

Since the organization of the laboratory the testing of illumination devices other than lamps, has formed a considerable portion of the work undertaken by the illumination section, and this has resulted in an accumulation of experience and information on lighting equipment of all kinds. The nature of this work is such that it is necessary for those in charge to keep in close touch with the developments in illumination.

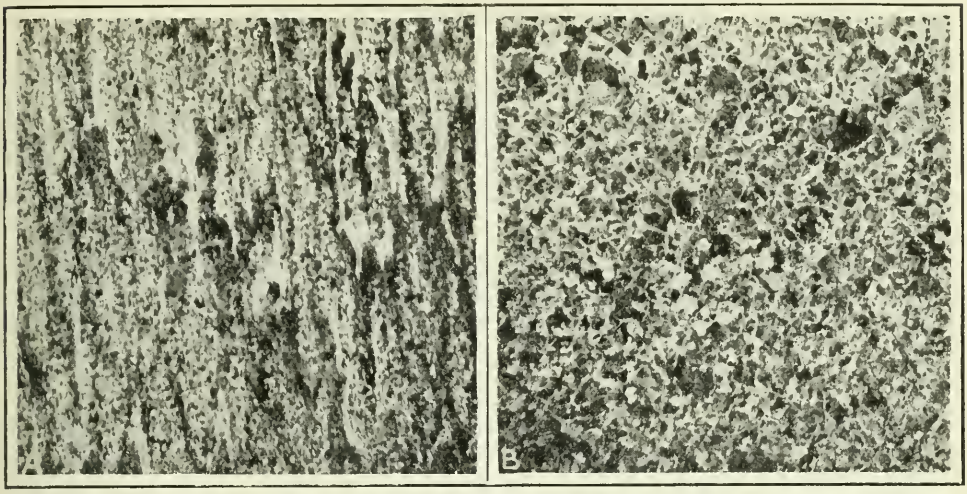
It was thought desirable to give the "Hydro" municipalities a more direct benefit of this experience in the form of a lighting service. Such service has been rendered by request and without solicitation during former years and due to the great importance of good lighting it was decided to offer the services of the illumination section of the laboratory as an adjunct to the lamp testing service.

Announcement of this was made by circular letter through the Sales department and an appreciable response has resulted. The laboratory is exceptionally well equipped for a service of this kind, and it is expected that a much greater advantage will be taken of its facilities as the service becomes more generally known.

Lighting plans and recommendations have been furnished for factories (of many kinds), churches, schools, stores, offices, residences, and athletic clubs. Some of the recommendations have been made from a study of plans and at other times visits to the premises were necessary. Municipal managers are free at any time to take advantage of this service.

Automobile Headlight Testing

This section of the laboratory is still retained as the testing agent of the Ontario Department of Public Highways for automobile headlight devices. New devices for the headlamps of automobiles must conform to the requirements of specifications and receive a certificate of approval before they may be used on cars in Ontario.



ENGINEERING MATERIALS LABORATORY

Micro-photographs of sections of steel shaft of generator

A. Unsatisfactory material. B. Satisfactory material.

This section has co-operated with the Department of Public Highways regarding some of the means for improving headlighting conditions throughout the Province.

The equipment for this purpose is available for testing for private parties and has been made use of for this purpose.

A more general adoption of the depressible beam principle of headlighting has rendered necessary a modification of the testing apparatus.

Miscellaneous Tests

A filmless series lamp socket for street lighting was tested, which utilized a small air gap in place of the usual film. The burning out of a lamp in the socket caused a small arc to form a very small bridge of metal across the air gap which was sufficient to carry the current and restore a circuit through the fixture. The short-circuiting bridge across the gap could be instantly removed by passing the edge of a thin steel spring along the gap, cutting the bridge. The test showed that the serviceability of the device was several times the normal life of street lighting equipment.

A test of show window reflectors was made by installing a row of reflectors so as to simulate the conditions of a show window, and measuring the resulting illumination on the area lighted by the units.

A small number of tests of light distribution from luminaires was made during the year, also a few surveys of interior illumination.

A heat test of a totally-enclosing street lighting unit with a bright galvanized iron head proved that painting the interior of the head with a dead black paint caused a considerable decrease of temperature of the interior of the unit.

Engineering Materials Laboratory

The work of this laboratory during the past year has been mostly of a routine nature. Increased construction of rural power lines has necessitated extra inspection, as all copper wire used in this connection is tested before being used. Special arrangements have been made with the wire mills whereby the wire can be tested at the plant without delaying the shipments, which are usually urgent.

Much progress has been made in connection with the investigation of steel in large castings and forgings, as mentioned in the previous report, and specifications for such have been adopted. Further work to be done in this investigation is for purposes of information and the present specifications may be revised when additional data from this and other laboratories are available.

An investigation is also being carried out in connection with hot dipped galvanizing. Considerable trouble has always been experienced with galvanizing peeling off the structural members of transmission towers, and experiments to determine the causes of this are now in progress.

Concrete

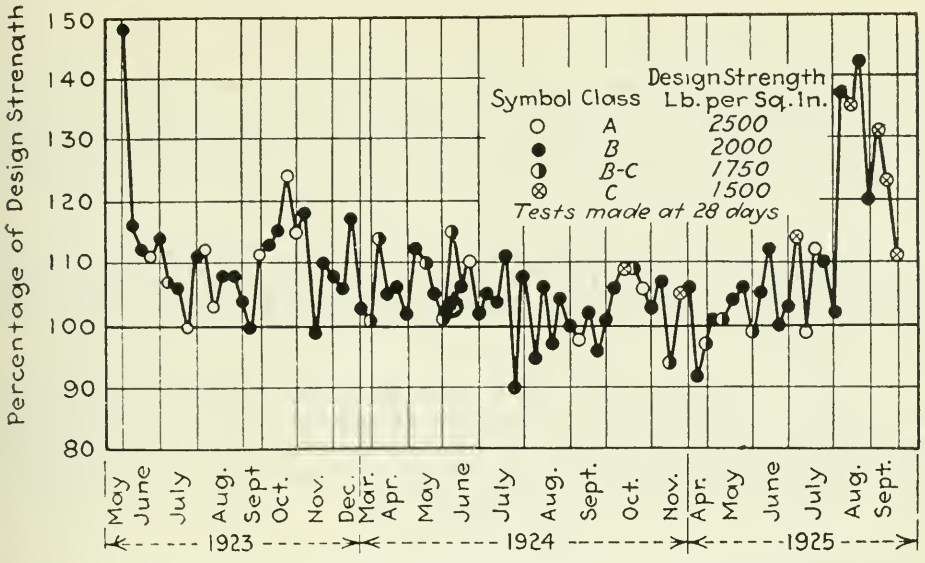
Research work on concrete along the lines mentioned in the last annual report, has been in progress throughout the year, and important progress has been made particularly in the study of the economics of mixtures. The effect of variations in the aggregate and consistency are being systematically studied using nine different fine aggregates, four different coarse aggregates and four different consistencies. When completed the data resulting will be very comprehensive. At present, tests with seven of the different fine aggregates have been completed and work is commencing with the different coarse aggregates and consistencies. It is estimated that two years will be required to complete this investigation, but many of the data will be available for use before that time.

During the year a review was made of the results obtained in the field by the application of the methods of concreting developed by the Commission. This study was outlined and reported in a paper presented to the American Concrete Institute by Mr. R. B. Young under the title, "Seven Years of Experience with Job Control of Quality of Concrete."

Chemical Laboratory

This laboratory has completed the first part of the investigation of the sludging of transformer oils and the results of these tests agree very closely with tests made by other laboratories. The transformer oils tested can be divided into three classes, namely, poor, medium and good. As a result of these experiments new specifications for transformer oils have been adopted.

An investigation of paints for steel for under water service has been in progress for two years. The tests have been made at Niagara Falls, and as the water level is constantly changing, information is also available as to the service of these paints when intermittently in and out of water. Advantage was also



CONTROL OF CONCRETE—QUEENSTON-CHIPPAWA DEVELOPMENT

Diagrammatic representation of the control of the quality of concrete obtainable through the application of concreting methods adopted by the Hydro-Electric Power Commission

taken of the opportunity to test the same paints when exposed to the weather. Although these tests have not been under way for a sufficient time to enable a complete report to be given, it is evident that coal tar or bituminous paints are to be preferred for under water service, while oil paints are better for weather exposure.

Photographic Branch

There is no outstanding feature to record in the operation of this branch. The staff has been engaged principally in routine work (lantern slides, copying, enlarging, blueprinting, etc.). Periodical trips were made to Niagara to record the progress of the Commission's work there.

* * *

ELECTRICAL INSPECTION

The Ontario department of Electrical Inspection was formed to supervise the carrying out of the Rules and Regulations governing electrical installations in the province of Ontario. It functions for the Province under the direction of the Hydro-Electric Power Commission. The inspectorial staff is appointed by the Commission by virtue of powers vested in the Commission by Section 37 of the Power Commission Act. The Province is divided into thirty-two inspection districts.

The object of the Rules and Regulations is to provide a *minimum* standard for electrical installation and material, the proper observance of which will eliminate, as far as is practicable and reasonable, risk of injury to persons and property.

The Inspection department is at all times in close touch with the Commission's Testing and Approval laboratory, and is also informed respecting standard practices in other countries. In this way it keeps itself well posted regarding new devices and equipment which are continually being placed on the market. This knowledge is very desirable, for it is obvious that no installation can be considered good or safe, however well the work may be carried out, if the apparatus, material, etc., used is of poor design or quality.

Inspection covering all classes of inside electrical construction work is well organized and in effective operation throughout practically the whole province of Ontario, and is probably the most extensive system of its kind under one administration.

One of the difficulties in operating over such a large area, embracing so many remote points, is to prevent delay, with its consequent financial loss and serious inconvenience. The Commission's inspection districts are so arranged as to enable inspectors to make any inspections within a reasonable time, if properly notified as required by the Rules and Regulations.

The Year's Operations

The number of paid applications for inspection received by the department during the past year was somewhat less than for the previous fiscal period. This may be accounted for by the slightly different type of building construction predominating. The number of detached and semi-detached residences built during the past year was smaller, this condition being offset by the relatively larger amount of construction of apartment houses, duplex houses, etc.

The amount of work handled by the department in the last few years is illustrated by the following table:

Year	Permits issued	Inspections made	Approximate cost of re-wiring
1920	87,399	160,990	$557,033
1921	84,352	160,873	584,150
1922	91,932	182,522	340,000
1923	90,000	180,000	320,000
1924	90,497	176,108	480,000
1925	98,419	173,148	280,000
1926	92,725	174,979	250,000

Defective Installations

The amount of money spent each year by consumers, usually without any protest, in putting defective installations into good condition following recommendations made by the department, indicates that the public as a whole recognizes the value of the changes asked for. As shown by the above table, the amount of money expended for overhauling has decreased to a large extent as compared with previous years. The reason for this is that in many municipalities over 90 per cent of the defective installations which existed a few years

ago, have been overhauled and put in safe condition. The rather high expenditure for re-wiring in the years 1920 and 1921 was due to a large number of factories making extensive alterations to their electrical equipment, individual companies, in some cases, spending as much as $15,000. A very large percentage of the factories is now covered by annual inspection contracts, under the terms of which the Inspection department makes a monthly inspection of each plant and reports on alterations or additions, if any, made to the electrical installation.

In the past few years the attention of the department has turned more generally to the relatively smaller installations in the more congested sections of towns and cities. In the city of Toronto especially, several sections of the down-town business area have been thoroughly gone over and the life and fire hazards eliminated as far as possible from the electrical installations. A great deal of time is spent on this work, which is necessarily slow in showing results, but as quite a large number of these installations are being followed up regularly and every day finds some improvement made, it is not surprising to learn that 4,509 defective installations were brought up to a reasonable standard of safety this year. Records show that in looking after this class of work it takes an average of 4.6 inspections to finally dispose of one of these sub-standard installations, which means that the department, on its own initiative, made 20,741 inspections with a view to reducing the fire and life hazards to old electrical installations.

Work in Rural Districts

A steadily increasing branch of the Inspection Department's activities is its work in the rural districts. Actual figures as to the number of inspections made are not available, as they have not been segregated. Some idea of the rate at which this rural work is growing may, however, be gained from the following facts:

In 1921, the Commission had approximately 300 miles of rural lines serving something over 10,325 rural consumers; by 1926 the miles of line exceeded 2,270 and the number of rural consumers was more than 32,000. During 1926 alone, the Commission built more than 750 miles of rural lines, giving service to almost 5,000 consumers.

Fires and Accidents

The number of fires and accidents occurring annually in Ontario due to the use of electrical equipment, etc., by the general public is insignificant when it is considered that the number of consumers of electrical energy in this Province exceeds 400,000 and that probably 4 or 5 times this figure represents the number of actual users.

There was one fatal accident due to electric shock, this being in the Toronto district. It was caused by the deceased coming into contact with a defective electric fixture which was installed by an amateur, no permit having been obtained from the Inspection department.

SECTION VIII

ELECTRIC RAILWAYS

ESSEX DISTRICT RAILWAYS

Way and Structures

On the Amherstburg division the work of replacing the County road-bridge, in accordance with Order No. 35950 of the Board of Railway Commissioners, was completed, and the temporary track forming the diversion of the Hydro-Electric Railways was replaced by permanent track in its new location. In the early autumn the bridge was thrown open to traffic.

In La Salle several extensions were made to the industrial spurs.

With the town of Sandwich negotiations were conducted with a view to replacing existing wooden poles on Sandwich street, from Detroit to Brock streets, by steel poles under joint ownership, carrying both street lighting and railway facilities. The Town Council finally decided not to enter into the joint ownership arrangement.

With Windsor and Sandwich negotiations were opened for the provision of service in southwest Windsor, and south Sandwich by means of a line which it was proposed to run from Wellington street, south of the Essex Terminal railway, westerly to the Huron line. In connection with this matter application was made to the Board of Railway Commissioners for the opening of Field avenue across the Michigan Central Railroad tunnel cut, but owing to the fact that satisfactory arrangements were not concluded in time it was impossible to proceed with the construction of this line during 1926. It is anticipated, however, that a definite policy with respect to opening a street both in Windsor and Sandwich which will form a thoroughfare will be arrived at in the near future. In this case it may be possible to proceed with this extension in 1927.

In Windsor the construction of a double-track line on Wyandotte street west from Ouellette avenue to Wellington street was completed in order that the street widening programme of the city might be proceeded with. It was impossible, however, to put this line in operation owing to non-completion of the bridge crossing the Canadian Pacific Railway. All work, however, has been completed with the exception of a small section at the bridge crossing; immediately on completion of the structure, therefore, this line can be put in operation. The construction adopted was 100-lb. A.R.A. section-A rail 60 feet long, laid on twin steel ties imbedded in concrete with trap rock concrete wearing surface, the joints in the rails being welded by the Thermit welding process. The operation of the new double track line on Wyandotte street west, was provided for

One-man, two-man safety car, seating capacity 60 persons

by completely removing the old layout at Wyandotte street and Ouellette avenue and replacing it by a new double track turnout east and west on Wyandotte street from Ouellette avenue and installing a double track diamond crossing on Ouellette avenue.

On Ouellette avenue from Pine street southerly to Tecumseh road, with the exception of double-track between Maple and Ellis avenues, the tracks were completely replaced by new construction similar to that described above. While this work was in progress traffic was diverted to a temporary track on the westerly side of the street, and an auxiliary bus service at the southerly end of Ouellette avenue was instituted. Under joint ownership with the city, steel poles which carry the lighting and other wires of the city, and overhead system of the railway, were erected on Ouellette avenue from Erie to Tecumseh road.

In order to relieve the congestion of the downtown section of Windsor, a single-track loop was constructed on Chatham, Victoria, and Park streets, with a right-hand branch-off on London street. The construction throughout was 100-lb. A.R.A. section-A rail 60 feet long, one half of which was laid on Dayton steel ties and the balance on twin steel ties imbedded in concrete with trap rock wearing surface. An electrically operated track switch was installed on the branch-off from Ouellette avenue to Chatham street.

In Walkerville extensive repairs were made to the double-track on Wyandotte street between Victoria road and Gladstone avenue; all the rail joints were opened up and welded by the Thermit process and the pavement was renewed.

The Seminole and George Street extension referred to in the 18th Annual Report was completed and placed in operation in January of the current year. Extensive alterations were necessary to the interlocking plant of the Essex Terminal and Père Marquette railways, in order that the interlocking plant necessary for the crossing of the Essex Terminal Railway and Père Marquette Railway by the Hydro-Electric Railway might be incorporated.

On Devonshire road, and also on Sandwich street from Devonshire road to the eastern limits of the Town the steel poles carrying the overhead work for the street railway were moved back, and the municipal street-lighting fixtures were attached thereto, one-half the ownership of the poles being assumed by the Town. This work was rendered necessary by the street widening work which is being carried out by the Town.

At London Street car-barn yard several hundred feet of extra storage track was installed; drainage and heating systems were overhauled, and two of the old boilers in the power house were removed and scrapped, the remaining one being repaired and reset.

In the West car-barn, which had not previously been heated, a heating system was installed, and the barn was re-floored throughout, part of the old wooden floor being replaced by concrete.

The equipment of the barn was added to by the provision of some large track tools, including a compressor having a capacity of 360 cu. ft. per minute, a reciprocating rack grinder, and complete equipment for welding rail joints by the Thermit process.

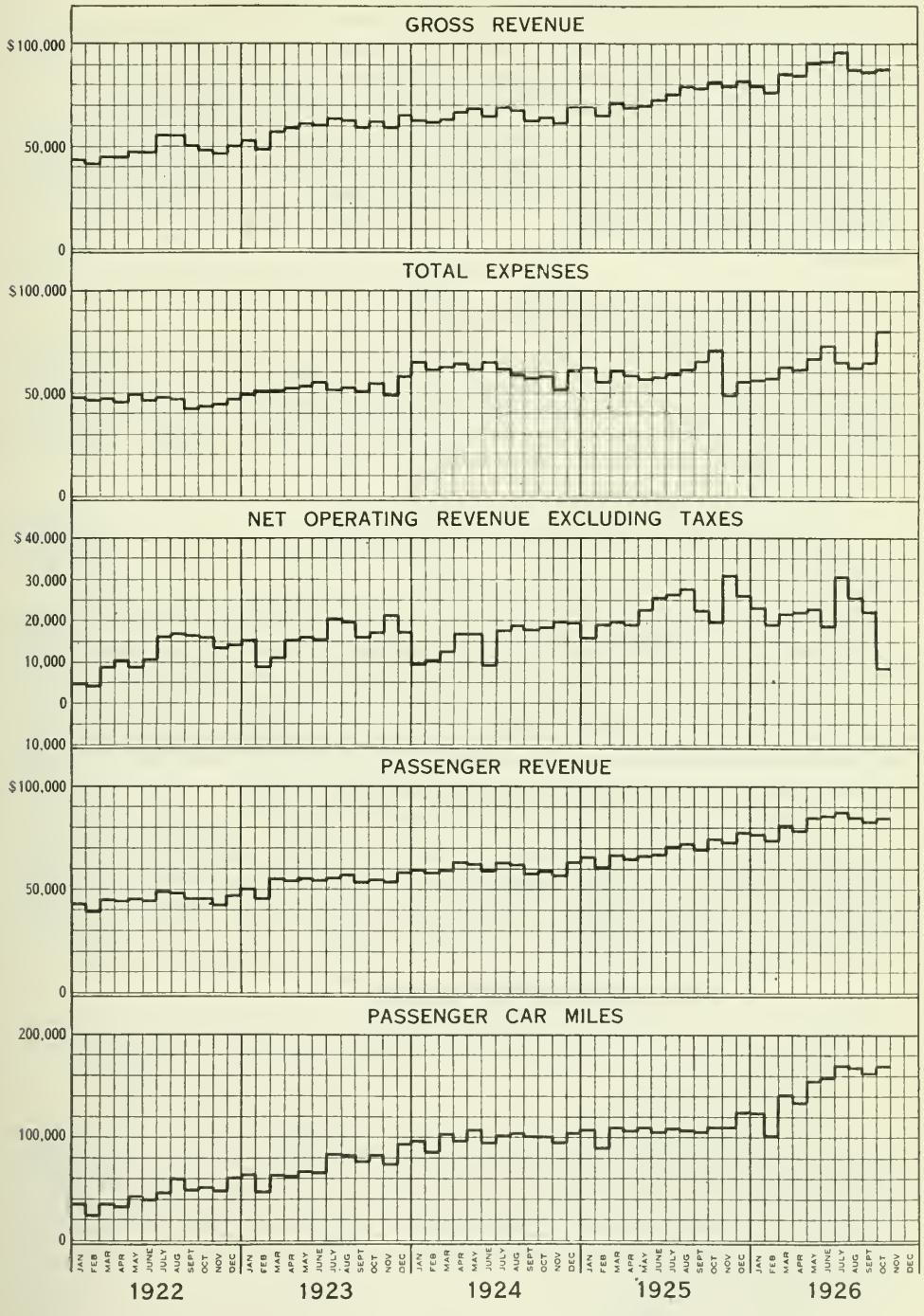
Equipment

The additional car ordered for the Amherstburg division and the three extra city cars mentioned in the 18th Annual Report were placed in service early in the year. As traffic continued to increase it was decided, after careful investigation, to order ten cars from the vicinity of New York city; these were entirely overhauled, repainted and equipped with modern door apparatus, cross seats and heaters. The cars were placed in service during the summer and fall at which time it was found that they were so suitable as to warrant placing an order for another lot of ten, delivery of which is expected to be completed before the end of the year. The installation of treadle-operated doors on the rear ends of some of the new cars had not been pressed pending experience with a more recent type of apparatus which had been installed on the first ten cars mentioned above. This type has proved so satisfactory that it has now been decided to use it on all future cars that are being equipped with treadle-operated doors.

A contract was made with the Gotfredson Corporation for renting seven 21-seat and five 29-seat gasoline buses, which have been placed in service on the Howard Avenue, Campbell and Wyandotte Street West routes. The sections through which these buses run were previously without service, except that supplied by privately-owned buses which have now ceased running.

The construction of the permanent substation building on the McDougall Avenue site was commenced during the summer and the installation of the first 1,000-kw. machine is now practically completed. It is expected that this station will be in operation about the 1st of December and the other two machines should be ready for service in January, 1927. The 500-kw. rotary-converter station in Ford was placed in service early in the year and has resulted in a great improvement in service through Walkerville, Ford, Riverside and Tecumseh. Work is now in hand to transfer the 500-kw. rotary-converter from the Salt Block station to form a second machine in the Ford substation to take care of the additional demands in that section. The transfer cannot be completed

ESSEX DISTRICT RAILWAYS—OPERATING STATISTICS



NOTE: 1922—Fare increased to 6 cents cash; 20 tickets for $1.00

until all three machines are installed in the McDougall substation at which time the Salt Block station will be abandoned. The installation of these new substations has reduced the energy lost in transmitting power to the cars and has cut down the overloads that were previously carried by the Salt Block station. The savings that have accrued have been sufficient to cover the increased cost of operating additional substations and the fixed charges on them.

Additional feeders are now being run from the new McDougall substation to supply Sandwich street east, and Ouellette and London streets west. Many other minor changes are being made in the overhead system to make it conform to the new substation layout.

Operation

That the Essex District Railways continue to show an increase in revenue will be seen from the accompanying graphs.

The gross revenue for 1926 was $1,031,443, as compared with $860,303 in 1925. The revenue was made up as follows: Passenger revenue, $969,339; freight and express, $51,585; and miscellaneous, $10,519. The net operating revenue was $272,183 as compared with $257,418 in 1925; leaving a surplus of $60,470, which was set aside as depreciation.

More than the normal amount of track work was carried out during the year, which accounts for the increase in track maintenance. $4,342 was written off valuation expenses, and about $13,000 was set aside for the pension and insurance fund.

The number of passengers carried on all lines for the year was 18,410,520; an increase of 3,600,482 over 1925. The number of accidents per 100,000 car miles was 26.86, as compared with 19.43 for 1925. Although there was an increase in the number of accidents, the cost per car-mile shows a slight decrease, being 1.24 cents per passenger-car-mile in 1926, as compared with 1.25 in 1925. Out of the total number of accidents, 494 were due to automobiles, and of these, 140 were caused by automobiles running into street cars.

The following is the mileage run by various types of cars for the year: Single-truck hand-brake (two-man), 142,558 car-miles; double-truck air-brake (two-man), 490,110 car-miles; interurban cars, 184,999 car miles; single-truck safety cars, 716,091 car-miles; double-truck safety cars, 708,457 car-miles express cars, 27,856 car-miles.

ESSEX DISTRICT RAILWAYS

Operating Statistics

Route-miles:		
City trolley	20.56	
City bus	12.18	
Amherstburg interurban	13.54	
Tecumseh interurban	5.76	
Total route-miles		52.04
Passenger and freight car-miles operated		2,712,602
Passenger and freight car-hours operated		327,875
Passengers carried		18,410,520
Percentage of transfer passengers to revenue passengers		11.97
Passenger cars operated		83
Passengers carried per route-mile		353,762
Passengers carried per car-mile		6.86
Passengers carried per car-hour		57.39
Average mileage per car operated		32,319
Average passengers per car operated		216,204
Freight tonnage carried		26,822

GUELPH DISTRICT RAILWAYS

Way and Structures

The principal capital expenditure incurred was in the reconstruction of track through Huskisson Street subway, extending from the diamond at Carden avenue southerly to Farquhar street. The construction consisted of 80-lb. A.S.C.E. section rail, 60 feet long, with electrically-welded joints laid on twin steel ties imbedded in concrete, with a crushed quartzite concrete wearing-surface. During construction operation through the subway was suspended, traffic being taken care of temporarily by buses. Over the balance of the system normal track maintenance work was carried on.

Equipment

The colours of the cars have been changed from green to red, and each car has been equipped with Ohmer fare registers. All equipment has been maintained to a satisfactory standard.

Operation

The revenue for 1926 was $81,816 as compared with $77,916 in 1925. The cost of operation, including taxes, was $72,099. The deficit for the year was $16,464 as compared with $18,437 for the year 1925; of the former figure $6,115 is for amortization of the original capital value of the line.

As a result of discussion between the Commission and representatives of Guelph, it has been decided to make provision for a renewal fund for road and equipment, and an additional $8,824 will now be required to take care of this depreciation fund; this makes a net deficit for the year 1926 of $25,288.

To take care of the Eramosa Hill district, which had never been served with transportation facilities, the municipal council requested the Commission to inaugurate a bus route through this district. A bus was rented for this purpose, and it has been operating a restricted service daily since September 13, 1926.

The accidents for the year totalled 17, of which 14 were due to automobiles, and since the car mileage was 298,164, there were 5.69 accidents per 100,000 car-miles, as compared with 4.81 for the year 1925.

The railway motor-generator sets in the Commission's high tension station on Edinboro road have failed on a number of occasions during the last few years and it was found that their condition did not warrant further expenditures. These machines are the property of the Board of Light & Heat Commissioners of the city of Guelph and assistance was given to this Board in the purchase and installation of a 500-kw. rotary-converter and a transformer to take the place of one of the old motor-generator sets. The other set has been left in position for standby service.

GUELPH DISTRICT RAILWAYS

Operating Statistics

Route-miles, trolley	8.49
Route-miles, bus	1.65
Track-miles, trolley	10.05
Passenger cars operated	8
Bus operated	1
Passenger car-miles operated	270,145
Bus-miles operated	5,295
Passenger car-hours operated	33,221
Bus-hours operated	851
Revenue passengers carried	1,282,814
Transfer passengers carried	223,570
Free passengers carried	4,779
Total passengers carried	1,511,163
Percentage of transfer passengers to revenue passengers	17.42
Freight motors operated	1
Freight motor-miles operated	8,019
Freight motor-hours operated	1,741
Total passenger, freight and service car-miles operated	284,101

TORONTO AND YORK DISTRICT RAILWAYS

Way and Structures

Owing to the action of the city of Toronto in notifying the Commission that no capital expenditures were to be incurred on the several divisions of the Toronto and York District Railways, it was impossible to put into effect those changes planned by the Commission, which would have improved the operation of the system. Normal maintenance work throughout all divisions was carried on.

Equipment

Very little change has been made in the equipment of the Toronto & York District railways during the year. The five new double-truck cars purchased for the Scarboro division which were delivered in the Fall of 1925, have been stored at the terminal at Victoria Park avenue for the entire year, on account of the city authorities refusing to permit the change of gauge. This it is estimated has occasioned a loss of approximately $50 a day.

On both the Mimico division and the Metropolitan division the equipment has been maintained to as high a standard as is possible, considering its age.

The cost of maintenance of equipment for all lines for the year ending October 31, 1926, was 3.9 cents per car-mile.

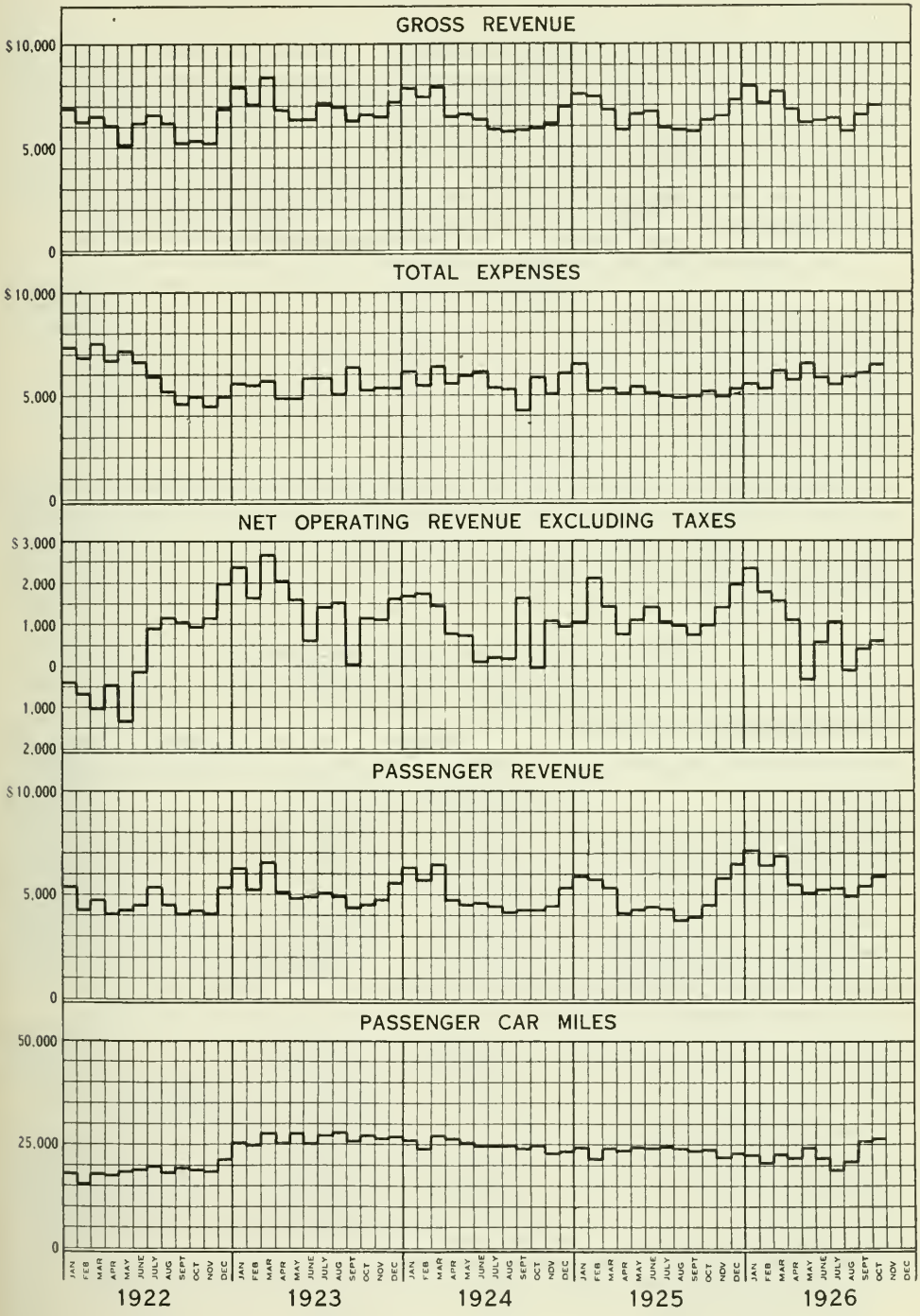
Operation

The net operating results of the Toronto & York Radial Railways for the year 1926 show a decrease over the year 1925. The inability of the Commission to effect changes which required capital expenditures has been reflected in the 1926 results.

The continued operation of the Schomberg line, which the Commission had recommended should be discontinued has been responsible for a portion of the loss, and on the Mimico division bus competition has increased, resulting in further loss of revenue on that division.

The total revenue for all divisions for the year 1926 was $660,501, while the cost of operation was $715,008; taxes amounted to $10,946, and interest charges to $188,121, leaving a net deficit of $253,575. A reduction in the cost of operation on the different divisions for 1926 has been effected, notwithstanding the fact that the Commission had not the advantage of modern equipment.

GUELPH DISTRICT RAILWAYS—OPERATING STATISTICS



The cost of maintaining equipment on the Toronto & York Radials in 1923 was $103,949. This has been reduced each year until 1926 when it amounted to $73,250. The total operating costs for the year 1923 for all divisions was $844,022. This has been reduced to $715,088. Further reductions could have been made had the capital expenditures recommended by the Commission been put into effect. The cost of operation, notwithstanding the fact that the equipment is very old, compares favorably with that of other roads operating under like conditions of traffic.

The cost of operation per car-mile on the Toronto & York Radials for 1926 was 39 cents.

The following figures are given by way of comparison:—

Line	Cost of Operation per car-mile
Toronto and York Radial	**39.00**
Brantford and Hamilton	45.92
Niagara, St. Catharines & Toronto	53.90
Grand River	57.48
Toronto Suburban	70.41
London & Port Stanley	41.39
Lake Erie & Northern	41.66

Any pronounced improvement in the revenue on these railways can only be made if sufficient new capital is advanced to provide new equipment, double-tracking of the Mimico division from the Humber river to the Etobicoke river, and further changes that have been recommended to the city on various occasions by the Commission.

TORONTO AND YORK RADIAL RAILWAYS

Operating Statistics, 1926

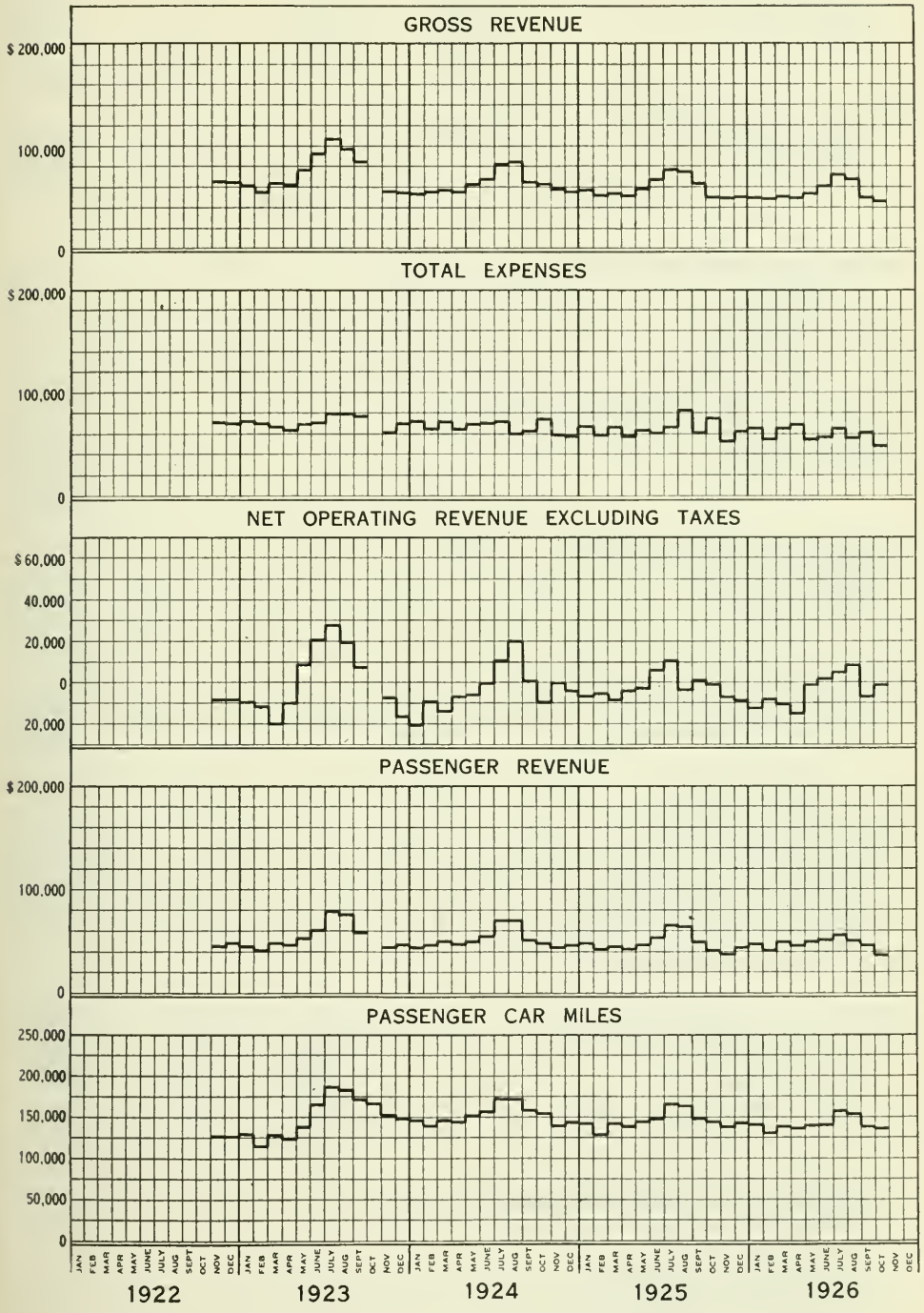
Revenue and Operating Expense

Metropolitan Division	1926	1925	Increase in 1926	Decrease in 1926
Passenger revenue	$338,683.44	$354,142.10	.....	$15,458.66
Freight revenue	92,976.11	106,949.69	.....	13,973.58
Miscellaneous revenue	25,142.19	25,843.48	.....	701.29
Gross revenue	456,801.74	486,935.27	.....	30,133.53
Operating expenses—total	443,041.00	479,031.65	.....	35,990.65
Way and structures	89,018.48	96,334.64	.....	7,316.16
Equipment	44,649.89	55,843.71	.....	11,193.82
Power	93,082.95	100,846.40	.....	7,763.45
Transportation	146,665.28	149,380.07	.....	2,714.79
General and miscellaneous	69,624.40	76,626.83	.....	7,002.43
Scarboro Division				
Passenger revenue	77,102.34	82,485.60	.....	5,383.26
Miscellaneous revenue	2,084.45	2,229.20	.....	144.75
Gross revenue	79,186.79	84,714.80	.....	5,528.01
Operating expense	96,152.00	95,875.46	$276.54	.....
Mimico Division				
Passenger revenue	122,969.56	155,158.79	.....	32,189.23
Miscellaneous revenue	1,543.08	1,447.29	95.79	.....
Gross revenue	124,512.64	156,606.08	.....	32,093.44
Operating expense	175,815.44	189,916.14	.....	13,353.75

Route-miles—1926

Metropolitan and Schomberg and Aurora Division	62.98
Scarboro division	8.34
Mimico division	8.62
Total route-miles	79.94

TORONTO AND YORK DISTRICT RAILWAYS
OPERATING STATISTICS



Passengers carried

	1926	1925	Increase in 1926	Decrease in 1926
Metropolitan and Schomberg and Aurora division	1,765,085	1,786,262	.....	21,177
Scarboro division	1,181,895	1,246,489	.....	64,594
Mimico division	2,325,701	2,856,064	.....	530,363
Special cars	40,706	23,448	17,258	.....
	5,313,387	5,912,263		598,876

Passenger car-miles operated

Metropolitan and Schomberg and Aurora division	792,419
Scarboro division	321,916
Mimico division	597,622
All divisions	1,711,957

Passengers carried per car-mile

Metropolitan and Schomberg and Aurora division	2.2
Scarboro division	3.7
Mimico division	3.9
All divisions	3.1

Passengers carried per route-mile

Metropolitan and Schomberg and Aurora division	28,026
Scarboro division	141,714
Mimico division	269,802
All divisions	66,467

Average mileage per car operated

Metropolitan and Schomberg and Aurora division	36,019
Scarboro division	45,988
Mimico division	37,351
All divisions	38,043

Average passengers per car operated

Metropolitan and Schomberg and Aurora division	80,231
Scarboro division	168,842
Mimico division	145,356
All divisions	118,297

Freight tonnage carried

Total freight	44,998 tons
Freight tonnage per car-mile	532 tons
Freight revenue per car-mile	$1.11
Freight revenue per route-mile	$1,484.65
Freight revenue per ton	2.07

Average number of employees 292

Accidents—fiscal year 1925-1926	Car-miles operated	Number of accidents	Accidents per 100,000 car-miles
Metropolitan division	886,094	53	5.98
Scarboro division	322,922	25	7.74
Mimico division	599,180	50	8.34
Total—all divisions	1,808,196	128	7.07

Collisions of cars—1.
Passengers hurt boarding and alighting from cars—14.
Vehicles struck, not including automobiles—6.
Automobiles struck—77.
Pedestrians hurt by cars—11.
Miscellaneous accidents—15.
Personal injuries all degrees—passengers, 22; others, 19.
Fatal accidents—passengers, 0; others, 4.

SECTION IX

FINANCIAL STATEMENTS

EXPLANATORY STATEMENT RESPECTING THE ACCOUNTS

The Hydro-Electric Power Commission of Ontario believes that a satisfactory understanding of the manner in which the various operations of the Commission are financed will contribute greatly to the interest of those engaged either directly or indirectly with the work of the Commission.

In this section of its Annual Report the Commission presents detailed financial statements which may easily be understood although, upon casual inspection, they might appear somewhat complex.

For the purpose of financial statement, the various systems are treated as quite separate units for each of which similar statements and details are given. Many of the pages which follow, therefore, simply repeat for each system the class of data which is presented for the first system dealt with, namely, the Niagara system. In order, therefore, to possess a ready grasp of all the figures presented in this and other similar reports of the Commission, all that is necessary is to have a true understanding of the financial procedure followed in connection with one system and with one municipal Hydro utility.

The accounts of the Hydro-Electric Power Commission of Ontario are audited by auditors specially appointed by the Provincial Government. The accounts of the Hydro utility of each individual municipality are prepared according to approved and standard practice and are also duly audited. In fact, in preparing the various financial reports and statistical tables relating to all Hydro enterprises, the greatest care is exercised and all statements are presented in such form that they may be comprehensive and at the same time easily understood.

It is proposed here to explain briefly the general plan of the financial operations of the Commission and in the course of the explanation to illustrate by reference to specific data.

The balance sheet which immediately follows, exhibits the assets and liabilities of the Hydro-Electric Power Commission of Ontario in respect of all of its undertakings, except those of the "Central Ontario and Trent" and "Nipissing" systems—which, owing to special conditions, are separately submitted.

It will be understood that this statement of assets and liabilities and the financial tables which follow relate to the properties constructed and operated by the Commission as trustee for the municipalities; and the balance sheets,

operating reports and statistical data appearing in Section X, under the heading of "Municipal Accounts," refer to the operation of the municipalities' properties within the boundaries of those municipalities which have contracted with the Commission for their supply of electrical energy.

The whole Hydro-Electric undertaking of the municipalities, so far as finances are concerned, is operated in what may be termed two distinct divisions. The first division covers the generation, transformation, and transmission of electrical energy in wholesale quantities to municipalities. The equipment essential to this work is constructed, or otherwise provided, and also operated on behalf of the associated municipalities by the Hydro-Electric Power Commission of Ontario.

The second division comprises the various operations involved in the local distribution by the municipal utility commissions, within their respective municipalities, of the electrical energy which they purchase from the Hydro-Electric Power Commission. The work performed by municipal commissions in their local distribution and sale of electrical energy is under the supervision of the Hydro-Electric Power Commission.

The ultimate source of all revenue—whether for the larger operations of the Hydro-Electric Power Commission or for the smaller local operations of the municipalities—is, of course, the consumer. The revenue collected from consumers for the service supplied by the municipalities is divided so as to pay for the power purchased from the Commission and also for the expense incurred by the local utility in supplying its customers.

The portion of the total revenue remitted to the Hydro-Electric Power Commission—and this remittance appears in the financial statements as the total "Cost of Power"—must be sufficient to pay the municipality's proportion of the expenditures made by the Commission on behalf of the municipality, in connection with the particular system to which the municipality belongs, in order to provide, transmit and sell to the municipality the agreed-upon amount of power. This remittance to the Commission provides reserves for sinking fund, renewals, obsolescence and contingencies. The first mentioned reserve is being provided for the purpose of liquidating the capital liabilities; the latter three are being created to provide funds for the renewal or rebuilding of any section of the various properties when found necessary, and to meet any contingency or obsolescence expense which from time to time may arise. The Hydro-Electric Power Commission of Ontario obtains its revenue from power service—that is, from the sale of electricity generated for and transmitted to the municipalities in bulk—and with this revenue operates and maintains its system and also creates the reserves just mentioned. Power service is given to each municipality "at cost".

All municipal Hydro utilities have current expenses to meet similar to the expenses of the Commission and have adopted the same sound financial procedure with respect to their operations. In other words, concurrently with the creation of funds to liquidate their debt to the Commission and provide a reserve to rebuild generating, transforming, and transmission systems, the municipalities are taking similar action with respect to their local Hydro systems.

From the foregoing explanation it will be seen that the revenue obtained from Hydro light and power customers is sufficient to meet *all* operating and maintenance costs and capital charges in connection with (a) individual municipal investments and (b) collective municipal investments made through the agency of the Hydro-Electric Power Commission, and in addition there is being provided a fund for the purpose of renewing or rebuilding the properties—if necessary—of the whole Hydro installation from the generating stations to and including the municipal systems.

It will be profitable to consider, very briefly, the basic principle upon which the whole Hydro project is founded. This is set out in the contracts under which the municipalities enter into the partnership of which the Commission acts as trustee. The rates at which power is supplied to the various municipalities vary with the amount of power used and the distance from the source of supply. The entire capital cost of the various power developments and transmission systems are pro-rated annually to the connected municipalities, according to the relative use made of the lines and equipment. Each municipality is required to assume responsibility for just that portion of capital employed in delivering electrical energy to it, together with such expenses as are incident to that particular portion of the investment. Municipalities are not charged with expenses connected with equipment or plant from which they derive no benefit or are in no way interested. The entire annual expense of operation, maintenance, administration, interest and sinking fund and full depreciation are paid out of revenue collected from the municipal Hydro utilities through the medium of power bills rendered by the Commission. Power bills are rendered at an interim estimated rate each month during the year and a thirteenth bill—or credit memorandum as the case may be—is rendered at the end of the year, when the Commission's books are closed and the actual cost determined.* There is no burden on the taxpayers or on non-users and no avenue through which losses, should they occur, could be absorbed, except by a direct charge to the contracting municipalities for power supplied. It should be noted that sinking fund and debenture payments are treated as operating expense and that, therefore, the municipalities are not only paying the interest on the investment, but are retiring the bonded debt from revenue and, in addition, by means of an adequate reserve for contingency and depreciation purposes, are providing from revenue for the perpetuity of the system.

The results obtained by the annual adjustments of the Commission's capital investment, operating expenses and fixed charges, as they affect individual municipalities are clearly shown in the tables for the respective systems.

These financial statements are typical of others appearing in this section of the Commission's Annual Report, and if their significance is fully appreciated there can be no misconception of the relationship of the municipalities to the Commission's operations.

To illustrate further the foregoing explanatory comments a typical Operating Report is now submitted, viz., that of the Hydro-Electric Utility of the city of Sarnia.

*The financial year for the Commission accounts ends on October 31. The financial year for the Municipal accounts, however, ends on December 31, and the Municipal accounts are made up to this date, and so recorded in Section X.

SARNIA HYDRO SYSTEM

OPERATING STATEMENT FOR THE YEAR 1926

REVENUE

Revenue from Sarnia Hydro customers for year	$250,824.26

EXPENSES

Representative illustration of expenses incurred by the Hydro-Electric Power Commission on behalf of a municipality in connection with the supplying of its electrical energy. These data really show—as determined by annual adjustment—what it costs the Commission to supply the municipality with its power. See Cost of Power Statement, page 146, for the city of Sarnia, as follows:

Cost (proportionate share) of operation and maintenance expense of Niagara generating plants, transformer stations and transmission lines, together with administrative expenses	$46,170.70	
Interest on Sarnia's proportionate share of capital investment in generating plants, transformer stations and transmission lines	77,201.23	
Sinking Fund (proportionate share) provided in respect of generating plants, transformer stations and transmission lines	16,367.26	
Renewal reserve (proportionate share) provided in respect of generating plants, transformer stations and transmission lines	12,532.17	
Contingency and obsolescence reserve (proportionate share) provided in respect of generating plants, transformer stations and transmission lines—a reserve created to meet any unforeseen contingency or obsolescence expense	9,840.44	
		$162,111.80

Expenses incurred by a municipality through its utility commission in connection with the sale of electrical energy to consumers. Consult the section dealing with the Municipal Accounts:

Operation, maintenance and administrative expenses, etc	$38,397.13	
Interest and fixed charges on debenture debt	29,152.90	
Depreciation charge	13,255.00	
		$80,805.03
Total expenses charged against the revenue from customers of the Sarnia system		$242,916.83
Net surplus for the year		$ 7,907.43

The municipality of Sarnia situated at the extreme end of the Niagara system, one hundred and eighty-five miles distant from the source of power, Niagara Falls, Ontario, was connected to the system in December, 1916. This Hydro utility complied with every monetary obligation imposed upon it by the Power Commission Act. With the close of the tenth year of operation, its financial condition as shown in the municipalities' balance sheet (see Statement "A" in Section X) stands as follows:

Total assets, $784,308.22; total liabilities, $294,980.05; reserves and surplus, $489,328.17. The reserves and surplus account is detailed hereunder:

Debenture payments	$ 87,323.06
Reserves for renewals of local plant	93,391.68
Sinking fund equity in Hydro-Electric Power Commission system	108,469.63
Surplus	200,143.80
	$489,328.17

In addition to the above-mentioned reserves the Hydro-Electric Power Commission of Ontario has collected from this utility during the ten years of operation the sum of $103,501.69, representing Sarnia's proportionate share of renewals reserve levied by the Commission in the cost of power. This sum is part of the total reserve for renewals shown in the Commission's balance sheet.

HYDRO-ELECTRIC POWER

Detailed Statement of Assets

POWER

ASSETS			
Niagara System:			
Generating plants:			
Queenston-Chippawa development		$76,302,481.79	
Ontario Power development, including water rights		22,026,481.24	
Toronto Power development, including water rights		12,017,814.00	
Transmission lines:			
Right-of-way		7,048,279.00	
Steel-tower and wood-pole lines		15,225,741.38	
Transformer stations		21,270,863.67	
		$153,891,661.08	
Distribution lines:			
Rural power districts	$1,762,285.14		
Rural lines	115,719.75		
		1,878,004.89	
			$155,769,665.97
Thunder Bay System:			
Nipigon generating plants		$10,410,955.38	
Transmission lines		1,610,445.01	
Transformer stations		703,170.64	
			12,724,571.03
Georgian Bay System:			
Generating plants:			
Big Chute development		$664,663.07	
Eugenia Falls development		1,139,600.56	
Wasdell development		146,390.18	
Muskoka developments		737,743.95	
Transmission lines		1,891,028.03	
Transformer stations		580,242.01	
		$5,159,667.80	
Distribution lines:			
Rural power districts	$96,782.80		
Rural lines	2,798.93		
		99,581.73	
			5,259,249.53
St. Lawrence System:			
Transmission lines		$529,073.96	
Transformer stations		489,959.89	
		$1,019,033.85	
Rural power districts		43,411.03	
			1,062,444.88
Ottawa System:			
Transformers and meters		$2,942.16	
Rural power districts		43,900.99	
			46,843.15
Rideau System:			
Generating plants		$839,006.27	
Transmission lines		261,752.80	
Transformer stations		60,899.17	
			1,161,658.24
Engineering on power sites, St. Lawrence and Ottawa rivers			262,655.18
Bonnechere River Storage System:			
Round Lake dam		$23,072.93	
Golden Lake dam		11,092.81	
			34,165.74
Service Buildings and Equipment:			
Service Building and Equipment, Toronto		$476,672.66	
Equipment of Storehouse and Garage, Hamilton		3,666.40	
Pole Yard and Equipment, Cobourg		22,655.77	
Greenhouse, Niagara Falls		93.06	
			503,087.89
Carried forward			$176,824,341.61

COMMISSION OF ONTARIO

and Liabilities, October 31, 1926

UNDERTAKINGS

LIABILITIES

Provincial Treasurer:			
Cash advances for Niagara and other systems		$135,049,183.09	
Less: Repayment under provision of Power Commission Act, 1926		4,812,000.00	
			$130,237,183.09
Debentures issued by the Commission and guaranteed by the Province:			
Four per cent debentures, due 1957, issued in purchase of Ontario Power Company of Niagara Falls	$8,000,000.00		
Interest accrued thereon	80,000.00		
		$8,080,000.00	
Six per cent debentures, due 1941, issued for the purpose of retiring the 1921 issue of the Ontario Power Company of Niagara Falls	$3,200,000.00		
Interest accrued thereon	67,856.16		
		3,267,856.16	
Six per cent debentures, due 1940, issued in purchase of the Toronto Power Company, Ltd	$413,200.00		
Interest accrued thereon	10,330.00		
		423,530.00	
Six per cent debentures, due 1940, issued in purchase of certain electrical power equipment of the Toronto and York Radial Railway	$205,800.00		
Interest accrued thereon	5,145.00		
		210,945.00	
Five per cent debentures, due 1939, issued for the purpose of retiring the 1924 issue of the Toronto Power Company, Ltd	$4,000,000.00		
Interest accrued thereon	75,000.00		
		4,075,000.00	
Four per cent debentures, due 1958, issued in purchase of distribution lines of Essex County	$200,000.00		
Five per cent debentures, due 1938, issued in purchase of distribution lines in Essex County	26,000.00		
Interest accrued thereon	3,875.00		
		229,875.00	
Four per cent debentures, due 1958, issued in purchase of distribution lines in vicinity of Thorold	$100,000.00		
Interest accrued thereon	1,666.67		
		101,666.67	
			16,388,872.83
Bonds and Debenture Stock assumed by the Commission and guaranteed by the Province:			
First mortgage 5% gold bonds, due 1943, of the Ontario Power Company of Niagara Falls—			
Amount assumed at date of purchase	$9,834,000.00		
Less: Retired by the Commission	1,233,000.00		
	$8,601,000.00		
Interest accrued thereon	107,512.50		
		$8,708,512.50	
Carried forward		$8,708,512.50	$146,626,055.92

HYDRO-ELECTRIC POWER
Detailed Statement of Assets
POWER UNDER-

ASSETS		
Brought forward		$176,824,341.61
Office Buildings:		
On University avenue, Toronto	$502,507.00	
On corner Elm street and Centre avenue, Toronto	160,821.95	
		663,328.95
Office Furniture and Equipment:		
At Toronto office	$77,599.39	
At Hamilton office and outside offices	1,587.96	
At Electrical Inspection offices	5,531.21	
Library	1,001.37	
		85,719.93
Automobiles and trucks		2,800.90
Inventories:		
Construction and maintenance, tools and equipment	$449,145.28	
Construction material and sundry supplies	386,669.90	
Maintenance material and supplies	489,210.71	
Stationary and office supplies	20,378.29	
		1,345,404.18
Reserve Funds:		
(a) Invested in securities of the Dominion of Canada, par value $2,150,000.00	$2,141,806.39	
(b) Invested in securities of the Province of Ontario, par value $4,972,000.00 ($4,817,500.00 par value of these securities temporarily deposited with Provincial Treasurer and $30,500.00 deposited with Canada Trust Co.)	4,951,894.10	
(c) Invested in securities of the Commission guaranteed by the Province of Ontario, par value $2,573,205.00	2,513,499.68	
	$9,607,200.17	
Interest accrued thereon	133,941.99	
		9,741,142.16
Sinking Funds:		
Invested in securities of the Province of Ontario, which securities stand deposited with Provincial Treasurer, par value $366,000.00	$352,054.85	
Interest accrued thereon	7,026.20	
		359,081.05
Insurance Funds:		
Invested in securities of the Dominion of Canada—par value $650,000.00	$665,447.71	
Invested in securities of the Province of Ontario—par value $28,000.00	29,078.04	
	$694,525.75	
Interest accrued thereon	17,763.35	
		712,289.10
Staff Pension Funds:		
Invested in guaranteed mortgage certificates of Canada Trust Company—par value $200,000.00	$200,000.00	
Invested in securities of the Province of Ontario—par value $640,000.00	628,905.93	
	$828,905.93	
Interest accrued thereon	5,161.90	
		834,067.83
Carried forward		$190,568,175.71

COMMISSION OF ONTARIO

and Liabilities—Continued

TAKINGS—Continued

LIABILITIES			
Brought forward		$8,708,512.50	$146,626,055.92
First mortgage 5% gold bonds, due 1945, of the Ontario Transmission Company, Ltd.—			
Amount assumed at date of purchase	$1,772,000.00		
Less: Retired by the Commission	293,000.00		
	$1,479,000.00		
Interest thereon payable November 1, 1926	36,975.00		
		1,515,975.00	
		$10,224,487.50	
Guaranteed 4½% debenture stock, due 1941, of the Toronto Power Company, Ltd.			
Amount assumed at date of purchase	$13,558,917.81		
Less: Retired by the Commission	3,531,394.43		
	$10,027,523.38		
Interest thereon payable November 1, 1926	225,619.28		
		$10,253,142.66	
First mortgage 5% Gold Bonds, due 1933, of the Electrical Development Company of Ontario, Ltd.			
Amount assumed at date of purchase	$4,335,000.00		
Less: Retired by the Commission	540,500.00		
	$3,794,500.00		
Interest accrued thereon	31,620.83		
		3,826,120.83	
Five per cent Mortgage Bonds of Toronto Power Company, Ltd., due July 1, 1924—overdue but not presented		6,100.00	
Other Debentures assumed:			24,309,850.99
In respect of purchase of lines at Streetsville.			
Amount assumed at date of purchase	$6,000.00		
Less: Retired by the Commission	2,888.25		
	$3,111.75		
Interest accrued thereon	77.79		
		$3,189.54	
In respect of purchase of original Muskoka Power development—			
Amount assumed at date of purchase	$50,595.93		
Less: Retired by the Commission	17,342.74		
	$33,253.19		
Interest accrued thereon	1,236.20		
		34,489.39	
In respect of purchase of sundry rural lines—			
Amount assumed at the date of purchase	$42,825.35		
Less: Retired by the Commission	2,984.40		
	$39,840.95		
Interest accrued thereon	626.40		
		40,467.35	
			78,146.28
Outstanding share capital of the Electrical Development Company of Ontario, Ltd			1,100.00
Accounts payable		$600,476.92	
Bond interest coupons due but not presented for payment		37,592.00	
			638,068.92
Carried forward			$171,653,222.11

HYDRO-ELECTRIC POWER

Detailed Statement of Assets

POWER UNDER-

ASSETS

Brought forward			$190,568,175.71
Grants payable by the Province to the Commission in respect of certain rural power districts completed or in course of construction		$136,820.96	
Less: Funds in the hands of the Commission to apply against certain rural power districts in course of construction or extension		90,641.95	46,179.01
Cash:			
In Banks		$95,366.36	
In Banks to pay bond interest due November 1, 1926, and interest coupons overdue but not presented		300,186.28	
In Bank to pay Toronto Power Company bonds overdue but not presented		6,100.00	
Sinking funds on deposit with Trustees for bond holders		688.04	
In hands of employees as advances on account of expenses		126,198.42	
Invested temporarily in securities of the Province of Ontario, par value $200,000.00		192,660.00	
		$721,199.10	
Less: Funds of Hydro Radial Railways as shown elsewhere in this balance sheet		282,757.92	438,441.18
Accounts Receivable:			
Due by municipalities and sundry customers in respect of construction work and supply sales, etc	$311,823.28		
Less: Reserve for doubtful accounts	72,369.32	$239,453.96	
Due by municipalities and sundry customers in respect of Power Accounts	$2,910,524.34		
Less: Reserve for doubtful accounts	86,394.43	2,824,129.91	
Interest and fixed charges account owing in respect of Rural Lines		13,144.51	
Due by Town of Renfrew for water from Bonnechere Storage System for power purposes		15,796.01	
Claim against Dominion Government in respect of income taxes paid for the thirteen months ending December 31, 1921, which should be recoverable		72,334.46	3,164,858.85
Balances due by municipalities in respect of the costs of power supplied to them, as provided to be paid under Section 23 of the Act:			
Niagara System		$80,349.00	
Georgian Bay System		33,164.01	
St. Lawrence System		15,406.93	
Thunder Bay System		161.16	129,081.10
Work in progress:			
Expenditure on account of various systems chargeable upon completion to:			
Capital construction		$23,278.10	
Operating and maintenance expenses		4,020.65	27,298.75
Insurance unexpired			42,531.71
Discount on debentures issued by the Commission, less amounts written off:			
On debenture issue of $3,200,000 maturing 1941		$114,594.81	
On debenture issue of $4,000,000 maturing 1939		82,036.80	196,631.61
Carried forward			$194,613,197.92

COMMISSION OF ONTARIO

and Liabilities—Continued

TAKINGS—Continued

LIABILITIES

Brought forward		$171,653,222.11
Central Ontario System:		
Current Account		179,573.40
Insurance Department:		
Outstanding claims and awards	$656,400.56	
Surplus	43,655.76	
		700,056.32
Reserve for Staff Pensions		816,540.62
Balance due to municipalities in respect of amounts paid by them to October 31, 1926, in excess of the cost of power supplied to them as provided to be paid under Section 23 of the Act:		
Niagara system	$699,289.87	
Georgian Bay system	77,377.22	
Rideau system	14,723.19	
St. Lawrence system	42,778.99	
Ottawa system	2,233.31	
Thunder Bay system	577.58	
		836,980.16
Reserve for Sinking Fund:		
Niagara system	$7,932,626.28	
Niagara rural lines	29,692.18	
Georgian Bay system	290,213.83	
Georgian Bay rural lines	339.86	
St. Lawrence system	60,487.61	
Rideau system	28,478.64	
Ottawa system	1,433.75	
Bonnechere Storage system	7,217.21	
	$8,350,489.36	
Office buildings	75,838.22	
Service buildings	58,618.59	
		8,484,946.17
Reserves for Renewals:		
Niagara system	$7,282,257.74	
Niagara rural lines	989.54	
Thunder Bay system	265,342.56	
Georgian Bay system	583,934.41	
Georgian Bay rural lines	55.98	
St. Lawrence system	160,673.53	
Rideau system	85,719.28	
Ottawa system	4,471.64	
	$8,383,444.68	
Service buildings	225,977.43	
Office buildings	73,038.81	
		8,682,460.92
Reserves for Obsolescence and Contingencies:		
Niagara system	$3,379,266.58	
Niagara rural lines	247.39	
Thunder Bay system	50,247.89	
Georgian Bay system	288,631.67	
Georgian Bay rural lines	13.99	
St. Lawrence system	66,378.04	
Rideau system	40,306.29	
Ottawa system	1,399.56	
		3,826,491.41
Balance at credit of interest account		5,753.81
Contingent Liabilities:		
In respect of contracts entered into for works under construction	$696,536.20	
Carried forward		$195,186,024.92

HYDRO-ELECTRIC POWER

Detailed Statement of Assets

RADIAL RAILWAY

ASSETS

Brought forward			$194,613,197.92
Sandwich, Windsor and Amherstburg Railway:			
Road and equipment		$4,851,955.38	
Materials and supplies		109,729.40	
Accounts receivable—less reserve for doubtful accounts	$54,318.87		
Cash:			
In the hands of the Commission	95,442.99		
In branch banks	6,525.25		
		156,287.11	
Insurance, taxes and expenses prepaid	$3,104.99		
Valuation and other expenses re purchase of plant assets of the railway and re issue of bonds—less 70% written off	6,111.19		
		9,216.18	
			5,127,188.07
Guelph Radial Railway:			
Road and equipment		$422,753.51	
Materials and supplies		7,099.57	
Cash:			
In the hands of the Commission	$3,148.06		
At Guelph	530.35		
Accounts receivable	330.29		
		4,008.70	
Insurance prepaid	$1,273.48		
Valuation and other expenses re purchase of plant assets by the Commission—less three-fifths written off	1,025.20		
		2,298.68	
Due by the City of Guleph:			
Operating deficit for the year ending October 31, 1926—as per operating account	$25,288.46		
Less: Instalment of principal and interest payable to the City of Guelph, November 1, 1926, under the terms of the purchase agreement	11,700.00		
		13,588.46	449,748.92
Carried forward		$449,748.92	$200,190,134.91

COMMISSION OF ONTARIO

and Liabilities—Continued

UNDERTAKINGS

LIABILITIES

Brought forward			$195,186,024.92
In respect of the Sandwich, Windsor and Amherstburg Railway:			
Debentures issued by the Commission and guaranteed by the Province:			
Four and one-half per cent debentures due 1960, issued in purchase of the Railway	$2,039,000.00		
Four and one-half per cent debentures due 1960, issued for the purpose of making extensions and betterments	61,000.00		
Six per cent debentures due 1961, issued for the purpose of making extensions and betterments	900,000.00		
Five per cent debentures due 1943, issued for the purpose of making extensions and betterments	966,205.00		
Five per cent debentures due 1945, issued for the purpose of making extensions and betterments	750,000.00		
Five per cent debentures due 1945, issued for the purpose of making extensions and betterments	100,000.00		
	$4,816,205.00		
Interest accrued thereon	47,248.63		
		$4,863,453.63	
Accounts payable and accrued charges	$63,997.89		
Provision for unredeemed tickets	10,000.00		
Deposit to cover cost of industrial spur	1,449.00		
		75,446.89	
Premium (less discount) on sales of debentures—less portion written off		57,859.39	
Reserve for renewal of Road and Equipment		130,428.16	
Contingent Liability:			
First mortgage 5% Gold Bonds of the Windsor and Tecumseh Electric Railway Company, due 1927, and payable by the Detroit United Railways under the terms of the purchase agreement dated January 14, 1920—$189,000.			
In respect of contracts entered into for works under construction—$60,455.63.			
			5,127,188.07
Carried forward			$200,313,212.99

HYDRO-ELECTRIC POWER

Detailed Statement of Assets

RADIAL RAILWAY

ASSETS

Brought forward		$449,748.92	$200,190,134.91
Toronto and York Radial Railway:			
Radial Railway Properties:			
Metropolitan Division (including Schomberg) Road and Equipment	$2,144,389.75		
Scarboro Division—Road and Equipment	376,271.20		
Mimico Division—Road and Equipment	521,702.76	3,042,363.71	
Materials and supplies	$118,826.62		
Furniture and Office Equipment	1,823.10	120,649.72	
Mortgages receivable	$249,690.00		
Interest due and accrued thereon	6,933.78	256,623.78	
Accounts receivable	$6,413.66		
Less: Reserve for doubtful accounts	1,524.32	4,889.34	
Cash:			
In the hands of the Commission	$184,166.87		
In Branch Banks	838.22		
In hands of employees as advances on account of expenses	4,810.00	189,815.09	
Insurance and taxes prepaid	$10,508.43		
Valuation and other expenses incidental to the purchase of the railways—less written off	16,814.73		
Expenses incidental to transfer of the Railway to the City of Toronto	2,090.45	29,413.61	
Due by the City of Toronto:			
Operating deficit for the year ending October 31, 1926, as per operating account	$248,578.06		
Less: Received on account thereof	204,939.81		
	$43,638.25		
Less: Refund of contribution made in 1924 and 1925 by the Railway to the Staff Pension Fund	38,479.53	5,158.72	
			3,648,913.97
Port Credit to St. Catharines Radial Railway:			
Expended upon purchase of right-of-way		$71,485.40	
Construction materials purchased, less amount realized on sale thereof		117,510.09	
Surveying, engineering, administrative expenses and interest		220,691.97	409,687.46
Toronto to Port Credit Radial Railway:			
Expended upon purchase of right-of-way		$421,040.51	
Surveying, engineering, administrative expenses and interest		242,099.03	663,139.54
			$204,911,875.88

COMMISSION OF ONTARIO

and Liabilities—Continued

UNDERTAKINGS—Continued

LIABILITIES

Brought forward			$200,313,212.99
In respect of the Guelph Radial Railway:			
City of Guelph—purchase price of the railway payable thereto, in half-yearly instalments according to purchase agreement	$150,000.00		
Less—Ten instalments paid thereon	27,412.36		
		$122,587.64	
Six per cent debentures issued by the Commission and guaranteed by the Province, due 1931, issued for the purpose of making extensions and betterments		276,000.00	
Accounts payable and accrued charges	$3,935.16		
Provision for unredeemed tickets	1,264.16		
		5,199.32	
Premium on sale of debentures—less portion written off		9,725.64	
Reserve—created by payment of instalments on the purchase price out of the revenue of the road and assessments against the City of Guelph		27,412.36	
Reserve for renewal of road and equipment		8,823.96	
			449,748.92
In respect of Toronto and York Radial Railway:			
Debentures issued by the Commission and guaranteed by the Province:			
Six per cent debentures, due 1940, issued in purchase of the Metropolitan, Scarboro and Mimico Radial Railway divisions	$2,375,000.00		
Interest accrued thereon	59,375.00		
		2,434,375.00	
Bank of Montreal—advances secured by hypothecation of $600,000 definitive and $650,000 interim Hydro Radial debentures of the Commission, also $600,000 interim debentures of the City of Toronto		1,200,000.00	
Accounts payable and accrued charges	$6,441.56		
Mortgage payable	1,800.00		
Provision against claims for injuries and damages	945 15		
Provision for unredeemed tickets	5,352.26		
		14,538.97	
			3,648,913.97
In respect of the Port Credit to St. Catharines Radial Railway:			
Bank of Montreal—advances secured by hypothecation of $1,200,000 Hydro Radial debentures, being part of issue of $11,360,363 guaranteed by Province of Ontario			500,000.00
			$204,911,875.88

NIAGARA

Operating Account for the

COST OF OPERATION AS PROVIDED FOR UNDER SECTIONS 6c AND 23 OF THE ACT

Power purchased		$297,989.86
Cost of operating and maintaining generating plants, transformer stations and transmission lines, including the proportion of administrative expenses chargeable to the operation of the system		3,691,468.73
Interest on capital invested		7,864,631.48
Provision for renewals of generating plants, transformer stations and transmission lines		907,741.82
Provision for contingencies:		
By charges against municipalities	$687,614 10	
Provision against equipment employed in respect of contracts with sundry customers	374,194.95	
By charges included in the cost of power to Hydro radial railways	8,371.53	
		1,070,180.58
Provision for sinking funds for repayment of the cash advances of the Province to the Commission, for the retirement of the bonds issued and assumed by the Commission:		
By charges against municipalities	$1,089,420.58	
By charges against sundry customers	528,709.48	
By charges included in the cost of power to Hydro radial railways	14,429.93	
		1,632,559.99
		$15,464,572.46

NIAGARA SYSTEM—

Operating Account for the year ending October 31, 1926.

Power purchased from Commission	$228,166.74
Costs of operating and maintaining transmission lines and equipment	162,453.48
Interest on capital investment	65,991.03
Provisions for renewals of lines and equipment	54,146.52
Provision for contingencies	13,536.63
Provision for sinking fund for repayment of cash advances	14,559.51
	$538,853.91

SYSTEM

Year Ending October 31, 1926

REVENUE FOR PERIOD

Collected from municipalities	$10,768,937.82	
Power sold to sundry customers	4,840,430.45	
Power supplied to Hydro radial railways	150,521.47	
		$15,759,889.74
Deduct:		
Amounts collected from certain municipalities in excess of the sums required to be paid by them for power supplied in the year	$310,770.05	
Less:		
Amounts due by certain municipalities, being the difference between the sums paid and the cost of power supplied to them in the year	15,452.77	
		295,317.28
Revenue		$15,464,572.46
		$15,464,572.46

RURAL POWER DISTRICTS

included in above account of Niagara System

Revenue collected from rural power districts		$664,763.35
Deduct—Surplus on operation of certain rural power districts	$130,252.63	
Less—Deficit on operation of certain rural power districts	4,343.19	
		125,909.44
		$538,853.91

NIAGARA

Statement showing the amount to be paid by each Municipality as the Cost (under Section Commission from each Municipality on account of such cost—and the amount ment (by annual adjustment) of the actual cost of power

Municipality	Interim rates per horsepower collected by Commission during year		Share of capital cost of system on which interest and fixed charges are payable	Average horse-power supplied in year after correction for power factor	Cost of power purchased	Share of operating costs and		
	To Jan. 1 1926	To Oct. 31 1926				Operating, maintenance and administrative expenses	Interest	Renewals
	$ c.	$ c.	$ c.		$ c.	$ c.	$ c.	$ c.
Acton	.....	35.00	151,489.93	481.3	228.02	3,871.80	7,567.16	1,237.62
Agincourt	.....	40.00	25,308.90	77.0	36.48	1,167.17	1,284.76	193.62
Ailsa Craig	49.00	54.00	31,214.06	68.2	32.31	853.80	1,491.07	320.93
Alvinston	85.00	75.00	82,921.28	99.6	47.19	2,725.80	3,892.87	975.12
Amherstburg	45.76	45.00	131,688.52	352.9	167.19	4,451.30	6,483.59	1,177.49
Ancaster twp	25.81	27.00	64,702.34	252.7	119.72	2,161.15	3,315.86	432.78
Aylmer	46.00	44.00	125,431.18	362.2	171.60	3,160.89	6,289.25	1,098.64
Ayr	43.00	40.00	30,318.07	95.5	45.24	895.38	1,503.07	250.04
Baden	36.00	35.00	91,628.53	295.6	140.04	2,434.96	4,564.29	738.33
Barton twp	29.02	30.00	118,803.85	482.9	228.78	4,926.32	6,120.19	745.78
Beachville	36.00	34.00	131,686.72	469.3	222.34	4,644.94	6,607.19	966.30
Belle River	60.00	55.00	27,906.54	79.9	37.85	926.07	1,406.36	238.51
Blenheim	48.00	45.00	110,243.88	325.4	154.16	3,150.27	5,491.91	933.02
Blyth	91.20	75.00	34,311.77	54.6	25.87	743.77	1,690.22	395.18
Bolton	.....	55.00	49,736.71	103.4	48.99	1,467.00	2,413.26	522.53
Bothwell	.....	50.00	66,314.76	169.4	80.26	2,056.65	3,260.47	619.58
Brampton	30.00	32.00	358,168.86	1,289.3	610.81	10,207.84	17,913.62	2,578.92
Brantford	25.00	27.00	2,214,676.64	8,759.1	4,149.74	55,633.08	112,671.11	14,445.72
Brantford twp	25.00	26.00	72,692.10	287.7	136.30	1,784.15	3,741.17	473.72
Brigden	78.00	75.00	34,617.41	38.5	18.24	766.10	1,641.81	427.87
Brussels	76.16	65.00	50,003.97	94.6	44.82	1,186.39	2,478.04	543.07
Burford	56.00	50.00	36,010.20	89.0	42.16	1,481.55	1,772.38	349.33
Burgessville	.....	55.00	13,638.41	34.9	16.53	665.36	667.56	127.82
Caledonia	.....	29.00	54,928.51	201.7	95.56	1,446.73	2,778.36	394.47
Campbellville	80.00	75.00	4,739.87	16.0	7.58	715.96	242.20	36.43
Cayuga	.....	60.00	34,611.26	63.3	29.99	825.39	1,713.95	384.21
Chatham	.....	31.00	1,024,097.35	3,673.0	1,740.12	25,946.46	51,582.86	7,227.26
Chippawa	30.00	25.00	56,580.91	257.7	122.09	1,672.17	2,939.97	319.97
Clifford	100.50	70.00	23,033.24	36.7	17.39	364.17	1,134.70	265.28
Clinton	50.00	40.00	133,579.40	370.4	175.48	3,296.73	6,621.11	1,193.24
Comber	.....	48.00	57,263.03	142.7	67.61	1,613.51	2,816.04	542.89
Courtright	97.30	95.00	21,827.82	30.0	14.21	587.58	1,050.81	255.25
Dashwood	.....	62.00	28,209.88	55.6	26.34	633.18	1,334.81	288.42
Delaware	70.00	48.00	5,611.07	18.0	8.53	238.60	276.67	45.06
Dorchester	.....	48.00	19,205.04	62.2	29.47	763.07	962.30	153.75
Drayton	68.00	64.00	42,003.63	75.5	35.77	1,040.66	2,063.08	464.90
Dresden	.....	38.00	88,639.88	248.8	117.87	2,681.59	4,406.15	778.60
Drumbo	45.00	47.00	18,611.58	47.0	22.26	763.68	919.81	178.05
Dublin	70.00	65.00	17,747.73	37.1	17.58	532.22	863.60	182.18
Dundas	23.00	25.00	316,020.25	1,327.2	628.77	7,381.87	15,949.78	1,916.00

SYSTEM *COST OF POWER*

23 of the Act) of Power supplied to it by the Commission—the amount received by the remaining to be credited or charged to each Municipality upon ascertain- supplied to it in the year ending October 31, 1926

fixed charges						Amounts remaining to be credited or charged to each municipality upon ascertainment of the actual cost of power by annual adjustment	
Contingencies and obsolescence	Sinking fund	Totals	Companies' balance	Total cost of power for year as provided to be paid under Section 23 of Act	Amounts paid to the Commission by each municipality	Credited	Charged
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
957.36	1,608.77	15,470.73	375.80	15,846.53	16,846.71	1,000.18	.....
148.95	268.98	3,099.96	60.12	3,160.08	3,081 64	.....	78.44
164.41	330.45	3,192.97	53.25	3,246.22	3,616.96	370.74	.....
336.56	842.47	8,820.01	77.77	8,897.78	7,635.53	.....	1,262.25
781.90	1,396.97	14,458.44	275.55	14,733.99	15,926.07	1,192.08	.....
456.70	688.55	7,174.76	197.31	7,372.07	6,759.18	.....	612.89
758.29	1,331.46	12,810.13	282.81	13,092.94	16,076.38	2,983.44	.....
191.24	321.97	3,206.94	74.57	3,281.51	3,868.39	586.88	.....
594.08	975.11	9,446.81	230.81	9,677.62	10,398.34	720.72	.....
845 68	1,264.83	14,131.58	377.05	14,508.63	14,390.75	.....	117.88
888.20	1,399.99	14,728.96	366.43	15,095.39	16,111.59	1,016.20	.....
169.32	296.57	3,074.68	62.39	3,137.07	4,464.40	1,327.33	.....
677.59	1,169.65	11,576.60	254.07	11,830.67	14,828.10	2,997.43	.....
156.04	362.82	3,373.90	42.63	3,416.53	4,239.15	822.62	.....
253.76	528.69	5,234.23	80.73	5,314.96	5,685.80	370.84	.....
382.95	702.88	7,102.79	132.27	7,235.06	8,469.58	1,234.52	.....
2,365.87	3,807.68	37,484.74	1,006.69	38,491.43	42,866.67	4,375.24	.....
15,583.66	23,572.66	226,055.97	6,839.13	232,895.10	233,632.83	737.73	.....
511.60	773.72	7,420.66	224.64	7,645.30	7,433.44	.....	211.86
142.85	361.39	3,358.26	30.06	3,388.32	2,920.67	.....	467.65
246.72	529.21	5,028,25	73.86	5,102.11	6,353.04	1,250.93	.....
201.10	381.70	4,228.22	69.49	4,297.71	4,550.47	252.76	.....
76.35	143.40	1,697.02	27.25	1,724.27	1,918.54	194.27	.....
371.44	584.00	5,670.56	157.49	5,828.05	5,848.56	20.51	.....
30.09	50.36	1,082.62	12.49	1,095.11	1,217.49	122.38	.....
170.78	366.10	3,490.42	49.42	3,539.84	3,795.50	255.66	.....
6,907.67	10,883.07	104,287.44	2,867.89	107,155.33	114,242.54	7,086.81	.....
418.75	604.38	6,077.33	201.21	6,278.54	6,670.31	391.77	.....
103.24	243.63	2,128.41	28.66	2,157.07	2,763.20	606.13	.....
774.06	1,417.03	13,477.65	289.21	13,766.86	14,983.65	1,216.79	.....
321.75	606.81	5,968.61	111.42	6,080.03	6,846.96	766.93	.....
92.49	226.75	2,227.09	23.42	2,250.51	2,865.47	614.96	.....
135.00	228.21	2,705.96	43.42	2,749.38	3,448.71	699.33	.....
35.89	59.38	664.13	14.05	678.18	933.26	255.08	.....
122.88	203.84	2,235.31	48.57	2,283.88	2,983.60	699.72	.....
200.46	444.45	4,249.32	58.95	4,308.27	4,882.31	574.04	.....
527.84	940.10	9,452.15	194.27	9,646.42	9,453.01	.....	193.41
105.09	197.07	2,185.96	36.70	2,222.66	2,190.32	.....	32.34
98.05	185.92	1,879.55	28.97	1,908.52	2,444.55	536.03	.....
2,268.25	3,365.69	31,510.36	1,036.28	32,546.64	33,113.63	566.99	.....

NIAGARA

Statement showing the amount to be paid by each Municipality as the Cost (under Section Commission from each Municipality on account of such cost—and the amount ment (by annual adjustment) of the actual cost of power

Municipality	Interim rates per horsepower collected by Commission during year		Share of capital cost of system on which interest and fixed charges are payable	Average horse-power supplied in year after correction for power factor	Cost of power purchased	Share of operating costs and		
	To Jan. 1, 1926	To Oct. 31 1926				Operating, maintenance and administrative expenses	Interest	Renewals
	$ c.	$ c.	$ c.		$ c.	$ c.	$ c.	$ c.
Dunnville	38.00	41.00	154,913.09	464.0	219.83	6,110.00	7,761.78	1,366.20
Dutton	43.00	40.00	48,928.54	158.1	74.90	1,972.54	2,437.46	390.47
Elmira	34.00	33.00	237,911.83	778.4	368.78	5,642.21	12,218.86	1,971.80
Elora	38.00	37.00	67,604.55	203.1	96.22	1,817.65	3,271.32	567.24
Embro	.....	68.00	30,236.78	60.9	28.85	1,066.87	1,464.98	322.59
Erieau	84.28	75.00	16,196.22	31.1	14.73	391.60	803.84	174.05
Erie Beach	83.20	80.00	5,494.80	9.9	4.69	171.61	272.80	60.49
Essex	49.00	45.00	74,801.28	205.1	97.17	1,657.74	3,615.61	630.86
Etobicoke twp	28.00	30.00	426,236.47	1,529.4	724.57	10,147.73	21,155.14	2,874.40
Exeter	.....	48.00	114,137.91	314.2	148.86	2,776.11	5,684.20	1,042.76
Fergus	36.00	37.00	116,496.23	349.8	165.72	3,331.17	5,724.73	971.26
Fonthill	.....	35.00	10,417.40	27.8	13.17	332.97	384.18	54.40
Ford City	.....	38.00	639,854.60	2,261.8	1,071.55	22,604.91	32,579.64	4,481.34
Forest	.....	55.00	86,501.69	186.4	88.31	2,755.36	4,154.84	849.25
Galt	28.00	27.00	1,349,157.78	5,274.3	2,498.75	36,834.96	68,131.32	8,872.34
Georgetown	.....	38.00	214,027.00	630.8	298.85	5,210.47	10,537.64	1,854.28
Glencoe	.....	65.00	60,569.76	109.2	51.73	1,418.86	2,976.94	666.69
Goderich	55.00	45.00	341,785.37	844.2	399.95	7,897.43	16,801.30	3,279.62
Granton	.....	55.00	24,730.56	58.0	27.48	627.48	1,214.97	245.68
Guelph	.....	27.00	1,451,936.85	5,935.8	2,812.15	40,375.52	73,465.44	9,017.93
Hagersville	.....	32.00	210,753.81	722.3	342.19	4,747.13	10,568.18	1,622.92
Hamilton	24.00	25.00	7,016,794.49	28,452.9	13,479.88	147,032.82	356,612.88	44,334.10
Harriston	50.00	45.00	90,080.63	227.2	107.64	2,567.24	4,441.38	854.68
Harrow	65.00	55.00	45,320.22	94.8	44.91	1,667.45	2,133.48	434.88
Hensall	65.00	60.00	39,090.65	83.1	39.37	993.10	1,910.87	406.62
Hespeler	30.00	29.00	217,816.38	795.4	376.83	5,616.55	10,972.14	1,553.32
Highgate	50.00	48.00	35,092.90	88.0	41.69	1,114.46	1,737.08	331.30
Humberstone	27.68	28.00	57,342.50	234.3	111.00	1,848.53	2,938.82	367.11
Ingersoll	30.00	29.00	411,768.60	1,595.1	755.70	13,055.43	20,720.31	2,747.28
Jarvis	48.09	40.00	50,498.72	137.5	65.14	985.20	2,539.45	464.62
Kingsville	53.00	48.00	114,180.52	290.9	137.82	3,106.22	5,685.33	1,064.14
Kitchener	.....	27.00	3,072,956.77	11,752.4	5,567.82	72,702.43	155,737.86	20,804.34
Lambeth	70.00	54.00	24,705.80	64.8	30.70	770.14	1,199.27	223.56
La Salle	.....	40.00	32,884.38	99.2	47.00	1,236.15	1,646.73	260.25
Leamington	54.00	48.00	161,375.62	453.6	214.90	4,999.47	8,085.67	1,404.49
Listowel	40.00	38.00	178,926.01	542.7	257.11	4,909.21	9,019.04	1,524.70
London	25.00	26.00	5,076,560.88	20,349.9	9,640.98	117,684.46	256,412.81	32,201.76
London Ry.Com.	.....	.....	360,282.26	1,188.4	563.02	16,055.47	17,843.34	2,818.03
London twp	.....	40.76	43,062.94	123.9	58.70	1,102.14	2,180.74	378.38
Louth twp	.....	25.16	5,760.88	25.0	11.84	130.06	300.81	34.11

SYSTEM—Continued *COST OF POWER*

23 of the Act) of Power supplied to it by the Commission—the amount received by the remaining to be credited or charged to each Municipality upon ascertain- supplied to it in the year ending October 31, 1926

fixed charges							
Contingencies and obsolescetce	Sinking fund	Totals	Companies' balance	Total cost of power for year as provided to be paid under Section 23 of Act	Amounts paid to the Commission by each municipality	Amounts remaining to be credited or charged to each municipality upon ascertainment of the actual cost of power by annual adjustment	
						Credited	Charged
$ c.	$ c	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
867.67	1,643.03	17,968.51	362.29	18,330.80	18,765.27	434.47	.....
315.24	518.64	5,709.25	123.44	5,832.69	6,406.79	574.10	.....
1,547.75	2,587.10	24,336.50	607.78	24,944.28	25,809.63	865.35	.....
410.77	710.45	6,873.65	158.58	7,032.23	7,569.20	536.97	.....
154.33	320.10	3,357.72	47.55	3,405.27	4,138.89	733.62	.....
79.56	171.37	1,635.15	24.28	1,659.43	2,383.23	723.80	.....
26.57	58.12	594.28	7.73	602.01	795.44	193.43	.....
445.07	774.36	7,220.81	160.14	7,380.95	9,370.09	1,989.14	.....
2,826.13	4,412.24	42,140.21	1,194.16	43,334.37	45,338.77	2,004.40	.....
661.81	1,216.50	11,530.24	245.33	11,775.57	15,081.60	3,306.03	.....
701.73	1,219.61	12,114.22	273.12	12,387.34	12,875.50	488.16	.....
47.70	79.17	911.59	21.71	933.30	971.52	38.22	.....
4,256.50	6,801.55	71,795.49	1,766.02	73,561.51	85,948.06	12,386.55	.....
459.78	891.76	9,199.30	145.54	9,344.84	10,253.33	908.49	.....
9,423.32	14,357.61	140,118.30	4,118.19	144,236.49	148,516.73	4,280.24	.....
1,278.04	2,271.51	21,450.79	492.53	21,943.32	23,970.42	2,027.10	.....
293.03	640.75	6,048.00	85.26	6,133.26	7,099.07	965.81	.....
1,854.65	3,622.80	33,855.75	659.15	34,514.90	38,411.73	3,896.83	.....
131.42	261.90	2,508.93	45.28	2,554.21	3,192.26	638.05	.....
10,342.76	15,456.39	151,470.19	4,634.69	156,104.88	160,267.14	4,162.26	.....
1,371.66	2,238.98	20,891.06	563.97	21,455.03	23,114.94	1,659.91	.....
49,820.41	74,701.59	685,981.68	22,216.15	708,197.83	709,962.37	1,764.54	.....
507.85	955.36	9,434.15	177.40	9,611.55	10,404.40	792.85	.....
236.10	458.51	4,975.33	74.02	5,049.35	5,361.01	311.66	.....
198.54	413.59	3,962.69	64.88	4,026.97	5,058.53	1,031.56	.....
1,461.77	2,316.37	22,296.98	621.05	22,918.03	24,844.30	1,926.27	.....
197.19	371.76	3,793.48	68.71	3,862.19	4,261.39	399.20	.....
405.88	603.43	6,274.77	182.94	6,457.71	6,549.74	92.03	.....
2,826.34	4,381.44	44,486.50	1,245.46	45,731.96	50,298.31	4,566.35	.....
287.06	535.51	4,876.98	107.36	4,984.34	5,692.82	708.48	.....
675.94	1,217.19	11,886.64	227.14	12,113.78	14,211.66	2,097.88	.....
21,461.71	32,766.12	309,040.28	9,176.30	318,216.58	318,395.24	178.66	.....
139.47	256.86	2,620.00	50.60	2,670.60	3,704.63	1,034.03	.....
202.41	343.03	3,735.57	77.46	3,813.03	3,966.98	153.95	.....
961.33	1,719.07	17,384.93	354.17	17,739.10	22,227.35	4,488.25	.....
1,121.32	1,919.23	18,750.61	423.74	19,174.35	20,796.39	1,622.04	.....
35,891.80	53,983.79	505,815.60	15,889.25	521,704.85	525,580.40	3,875.55	.....
2,408.73	3,816.32	43,504.91	927.91	44,432.82	41,153.28	.....	3,279.54
262.07	456.66	4,438.69	96.74	4,535.43	5,048.06	512.63	.....
41.53	61.49	579.84	19.52	599.36	629.00	29.64	.....

NIAGARA

Statement showing the amount to be paid by each Municipality as the Cost (under Section Commission from each Municipality on account of such cost—and the amount ment (by annual adjustment) of the actual cost of power

Municipality	Interim rates per horsepower collected by Commission during year		Share of capital cost of system on which interest and fixed charges are payable	Average horse-power supplied in year after correction for power factor	Cost of power purchased	Share of operating costs and		
	To Jan. 1 1926	To Oct. 31 1926				Operating, maintenance and administrative expenses	Interest	Renewals
	$ c.	$ c.	$ c.		$ c.	$ c.	$ c.	$ c.
Lucan	.....	40.00	49,610.47	155.2	73.53	1,535.60	2,453.75	408.99
Lynden	.....	43.00	47,185.75	135.4	64.15	1,387.80	2,332.57	419.65
Markham	.....	60.00	52,201.35	99.0	46.90	1,363.76	2,570.78	543.84
Merlin	55.00	50.00	47,133.68	116.6	55.24	1,486.16	2,350.86	448.78
Merritton	20.00	22.00	133,798.53	664.6	314.86	3,510.49	6,981.92	616.46
Milton	.....	32.00	292,328.67	983.8	466.08	8,347.90	14,562.66	2,253.25
Milverton	37.00	35.00	136,155.90	433.9	205.56	3,802.27	6,801.75	1,092.93
Mimico	30.00	27.00	342,355.31	1,352.9	640.95	7,901.59	17,435.90	2,170.59
Mitchell	37.00	35.00	100,539.99	328.9	155.82	2,844.75	4,983.38	788.44
Moorefield	75.00	70.00	22,007.41	38.7	18.33	939.43	1,078,77	245.46
Mount Brydges	60.00	54.00	15,992.62	42.8	20.28	603.29	764.76	140.30
Newbury	.....	58.00	12,660.22	26.1	12.37	343.66	623.89	132.09
New Hamburg	38.00	36.00	127,861.37	398.4	188.75	3,546.84	6,352.18	1,060.60
Newmarket	.....	39.00	184,275.99	606.1	287.15	7,676.93	9,404.08	1,299.99
New Toronto	.....	30.00	1,032,133.10	3,806.4	1,803.32	24,096.60	51,998.20	7,102.58
Niagara Falls	18.00	19.00	1,337,778.03	7,213.1	3,417.29	28,027.69	70,103.16	5,268.74
Niagara-on-Lake	.....	26.00	63,734.22	281.9	133.55	3,148.57	3,274.15	375.28
Norwich	.....	36.00	72,975.43	250.4	118.63	2,470.18	3,575.09	552.92
Oil Springs	35.00	36.00	91,297.44	231.3	109.58	2,305.55	4,396.59	813.56
Otterville	.....	50.00	24,025.32	69.8	33.07	926.46	1,192.00	207.81
Palmerston	44.00	42.00	121,364.83	344.3	163.12	3,712.13	6,057.09	1,067.39
Paris	.....	28.00	310,044.55	1,197.7	567.43	8,037.49	15,700.57	2,082.31
Parkhill	63.00	70.00	64,944.84	107.0	50.69	1,302.32	3,180.06	741.17
Petrolia	36.00	38.00	308,727.27	813.8	385.54	8,805.11	14,818.34	2,672.42
Plattsville	90.00	75.00	26,389.18	45.1	21.37	938.80	1,268.36	298.78
Point Edward	.....	40.00	209,907.01	640.2	303.30	8,491.78	10,216.98	1,606.76
Port Colborne	27.00	28.00	261,700.06	1,069.3	506.59	8,290.23	13,297.11	1,675.41
Port Credit	.....	32.00	81,560.36	297.8	141.09	2,653.75	4,156.53	588.25
Port Dalhousie	26.00	28.00	69,638.79	277.1	131.28	2,683.29	3,552.57	464.81
Port Dover	.....	45.00	80,123.95	188.9	89.49	1,879.69	3,790.80	732.19
Port Stanley	.....	45.00	89,153.06	247.7	117.35	2,759.03	4,367.96	801.21
Preston	.....	27.00	660,371.36	2,623.9	1,243.10	17,040.00	33,376.08	4,251.61
Princeton	.....	75.00	18,342.95	32.7	15.49	539.79	889.03	204.76
Queenston	20.00	27.00	19,682.67	77.7	36.81	661.06	1,006.58	135.17
Richmond Hill	.....	40.00	53,828.06	155.9	73.86	2,357.83	2,732.68	430.81
Ridgetown	40.00	38.00	110,176.89	325.2	154.07	3,077.50	5,478.92	931.75
Riverside	40.00	42.00	197,093.15	595.2	281.98	5,853.64	8,922.26	1,286.51
Rockwood	.....	55.00	26,219.46	61.6	29.18	1,020.74	1,273.02	260.18
Rodney	.....	48.00	32,792.14	90.9	43.06	1,427.43	1,632.90	295.23
St. Catharines	20.00	21.00	1,276,338.64	6,233.4	2,953.14	28,706.19	66,319.20	6,103.11

SYSTEM—Continued *COST OF POWER*

23 of the Act) of Power supplied to it by the Commission—the amount received by the remaining to be credited or charged to each Municipality upon ascertain- supplied to it in the year ending October 31, 1926

fixed charges						Amounts remaining to be credited or charged to each municipality upon ascertainment of the actual cost of power by annual adjustment	
Contingencies and obsolescence	Sinking fund	Totals	Companies' balance	Total cost of power for year as provided to be paid under Section 23 of Act	Amounts paid to the Commission by each municipality	Credited	Charged
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
310.26	526.42	5,308.55	121.18	5,429.73	6,208.30	778.57	.....
278.16	500.74	4,983.07	105.72	5,088.79	5,824.18	735.39	.....
245.45	552.84	5,323.57	77.30	5,400.87	5,941.00	540.13	.....
262.98	499.47	5,103.49	91.04	5,194.53	5,915.54	721.01	.....
1,014.69	1,430.94	13,869.36	518.92	14,388.28	14,386.30	.....	1.98
1,855.07	3,105.81	30,590.77	768.15	31,358.92	31,482.77	123.85	.....
871.70	1,445.96	14,220.17	338.79	14,558.96	15,323.39	764.43	.....
2,376.85	3,641.84	34,167.72	1,056.35	35,224.07	37,277.30	2,053.23	.....
642.25	1,067.94	10,482.58	256.81	10,739.39	11,621.82	882.43	.....
103.70	232.84	2,618.53	30.22	2,648.75	2,751.96	103.21	.....
90.90	164.48	1,784.01	33.41	1,817.42	2,355.65	538.23	.....
66.72	134.01	1,312.74	20.38	1,333.12	1,511.34	178.22	.....
809.34	1,360.21	13,317.92	311.07	13,628.99	14,466.98	837.99	.....
1,139.23	1,959.91	21,767.29	473.24	22,240.53	23,635.92	1,395.39	.....
7,023.94	10,945.28	102,969.92	2,972.05	105,941.97	114,192.00	8,250.03	.....
10,636.73	14,328.13	131,781.74	5,632.01	137,413.75	135,800.65	.....	1,613.10
444.23	678.87	8,054.65	220.11	8,274.76	7,328.49	.....	946.27
475.00	773.20	7,965.02	195.51	8,160.53	9,013.80	853.27	.....
533.18	937.89	9,096.35	180.60	9,276.95	8,284.83	.....	992.12
143.51	253.21	2,756.06	54.50	2,810.56	3,488.72	678.16	.....
728.43	1,287.86	13,016.02	268.83	13,284.85	14,567.81	1,282.96	.....
2,150.94	3,298.40	31,837.14	935.17	32,772.31	33,625.43	853.12	.....
297.60	685.29	6,257.13	83.55	6,340.68	7,357.22	1,016.54	.....
1,818.23	3,166.52	31,666.16	635.42	32,301.58	32,940.06	638.48	.....
123.94	278.91	2,930.16	35.21	2,965.37	3,503.37	538.00	.....
1,309.67	2,143.19	24,071.68	499.87	24,571.55	25,607.51	1,035.96	.....
1,852.31	2,753.93	28,375.58	834.91	29,210.49	29,737.60	527.11	.....
557.94	874.29	8,971.85	232.52	9,204.37	9,530.88	326.51	.....
474.83	742.49	8,049.27	216.36	8,265.63	8,315.06	49.43	.....
427.19	803.67	7,723.03	147.49	7,870.52	8,500.84	630.32	.....
524.47	945.56	9,515.58	193.40	9,708.98	11,145.28	1,436.30	.....
4,660.94	7,028.82	67,600.55	2,048.75	69,649.30	70,957.80	1,308.50	.....
86.58	193.89	1,929.54	25.53	1,955.07	2,449.96	494.89	.....
135.80	209.39	2,184.81	60.67	2,245.48	2,029.86	.....	215.62
311.98	571.82	6,478.98	121.73	6,600.71	6,236.31	.....	364.40
676.59	1,168.46	11,487.29	253.92	11,741.21	12,480.82	739.61	.....
1,142.54	1,865.13	19,352.06	464.73	19,816.79	24,818.42	5,001.63	.....
141.28	277.36	3,001.76	48.10	3,049.86	3,387.06	337.20	.....
191.71	347.85	3,938.18	70.97	4,009.15	4,363.20	354.05	.....
9,554.77	13,646.48	127,282.89	4,867.10	132,149.99	129,876.06	.....	2,273.93

NIAGARA

Statement showing the amount to be paid by each Municipality as the Cost (under Section Commission from each Municipality on account of such cost—and the amount ment (by annual adjustment) of the actual cost of power

Municipality	Interim rates per horsepower collected by Commission during year		Share of capital cost of system on which interest and fixed charges are payable	Average horse-power supplied in year after correction for power factor	Cost of power purchased	Share of operating costs and		
	To Jan. 1 1926	To Oct. 31 1926				Operating, maintenance and administrative expenses	Interest	Renewals
	$ c.	$ c.	$ c.		$ c.	$ c.	$ c.	$ c.
St. Clair Beach	.....	50.00	19,528.90	55.2	26.15	732.18	883.52	138.06
St. George	40.00	46.00	34,287.06	82.5	39.09	1,042.13	1,686.23	337.41
St. Jacobs	40.00	35.00	45,052.40	146.5	69.41	1,239.11	2,308.02	367.91
St. Marys	.....	35.00	330,370.88	1,116.8	529.10	11,263.16	16,478.61	2,456.30
St. Thomas	.....	30.00	1,083,165.99	4,246.1	2,011.63	29,436.58	54,587.98	7,057.86
Sandwich	37.50	35.00	741,137.82	2,442.2	1,157.02	15,409.93	37,739.54	5,594.35
Sarnia	35.00	38.00	1,600,736.71	4,773.6	2,261.54	40,181.92	77,201.23	12,532.17
Scarboro twp	33.00	34.00	379,516.49	1,383.2	655.31	18,783.71	19,438.90	2,351.47
Seaforth	40.00	38.00	138,769.00	423.2	200.50	3,754.75	6,750.40	1,155.55
Simcoe	.....	31.00	211,750.90	720.3	341.25	5,583.18	10,686.78	1,629.89
Springfield	75.00	66.00	37,236.06	85.3	40.41	1,022.76	1,854.11	374.19
Stamford twp	20.00	21.00	168,482.39	905.6	429.04	4,107.05	8,826.96	668.82
Stouffville	70.00	60.00	46,108.56	90.4	42.83	1,566.62	2,281.66	473.22
Stratford	.....	30.00	1,508,314.08	5,586.8	2,646.80	41,803.46	76,050.76	10,400.44
Strathroy	38.00	37.00	212,359.36	674.2	319.40	4,880.43	10,584.82	1,733.07
Streetsville	.....	.....	127,078.93	407.8	193.21	3,948.36	6,321.71	1,020.01
Sutton	70.00	65.00	36,746.13	86.4	40.93	2,094.81	1,835.03	342.49
Tavistock	43.00	40.00	119,226.64	362.9	171.93	3,588.69	5,936.31	985.36
Tecumseh	.....	45.00	59,555.93	172.0	81.49	1,835.44	2,696.98	410.77
Thamesford	.....	47.00	41,262.66	114.9	54.44	1,211.29	2,043.10	375.35
Thamesville	50.00	48.00	44,548.57	128.3	60.78	1,482.15	2,214.97	384.09
Thedford	.....	80.00	36,010.50	45.4	21.51	1,212.96	1,728.07	430.97
Thorndale	.....	70.00	23,017.30	46.5	22.03	979.12	1,106.38	244.82
Thorold	20.00	23.00	171,340.73	798.5	378.30	4,396.35	8,862.50	890.40
Tilbury	.....	40.00	121,519.40	368.5	174.58	3,733.44	6,077.72	1,006.71
Tillsonburg	40.00	36.00	191,894.84	643.2	304.72	5,550.23	9,516.44	1,498.71
Toronto	.....	26.10	44,777,246.97	169,043.9	80,086.43	881,017.46	2,272,169.28	263,314.87
Toronto twp	30.00	33.00	201,067.02	732.9	347.22	7,451.25	10,090.87	1,394.18
Walkerville	.....	33.00	1,203,490.23	4,266.7	2,021.40	25,307.83	59,872.37	8,400.55
Wallaceburg	.....	35.00	466,256.13	1,479.9	701.12	13,909.25	23,400.11	3,719.51
Wardsville	77.00	80.00	10,636.94	17.0	8.05	374.85	521.61	121.89
Waterdown	.....	40.00	66,306.72	218.8	103.66	1,910.12	3,303.61	528.99
Waterford	.....	34.00	77,112.89	264.8	125.45	2,289.38	3,881.95	588.99
Waterloo	.....	28.00	662,970.54	2,518.9	1,193.36	16,323.56	33,607.76	4,524.14
Watford	.....	60.00	66,161.97	136.8	64.81	2,311.85	3,173.86	660.31
Welland	.....	23.00	617,427.29	3,013.0	1,427.44	15,821.80	31,980 42	3,084.67
Wellesley	44.00	45.00	48,700.20	118.3	56.05	1,450.54	2,389.53	475.41
West Lorne	.....	40.00	100,721.34	313.0	148.29	3,832.94	5,051.64	833.69
Weston	.....	28.00	572,778.69	2,197.6	1,041.14	13,040.82	28,893.93	3,761.28
Wheatley	91.00	60.00	33,954.96	76.5	36.24	770.38	1,693.89	337.35

SYSTEM—Continued *COST OF POWER*

23 of the Act) of Power supplied to it by the Commission—the amount received by the remaining to be credited or charged to each Municipality upon ascertain- supplied to it in the year ending October 31, 1926

fixed charges		Totals	Companies' balance	Total cost of power for year as provided to be paid under Section 23 of Act	Amounts paid to the Commission by each municipality	Amounts remaining to be credited or charged to each municipality upon ascertainment of the actual cost of power by annual adjustment	
Contingencies and obsolescence	Sinking fund					Credited	Charged
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
109.46	186.14	2,075.51	43.10	2,118.61	2,758.71	640.10	.....
192.60	363.38	3,660.84	64.42	3,725.26	3,714.77	.....	10.49
296.63	484.66	4,765.74	114.39	4,880.13	5,252.48	372.35	.....
2,199.62	3,510.28	36,437.07	872.00	37,309.07	39,089.00	1,779.93	.....
7,602.64	11,521.90	112,218.59	3,315.37	115,533.96	127,384.00	11,850.04	.....
4,816.72	7,874.47	72,592.03	1,906.88	74,498.91	86,497.83	11,998.92	.....
9,840.44	16,367.26	158,384.56	3,727.24	162,111.80	178,895.72	16,783.92	.....
2,464.22	4,040.85	47,734.46	1,080.01	48,814.47	46,776.48	.....	2,037.99
849.16	1,473.17	14,183.53	330.44	14,513.97	16,237.40	1,723.43	.....
1,370.72	2,248.74	21,860.56	562.41	22,422.97	22,327.75	.....	95.22
199.50	394.60	3,885.57	66.60	3,952.17	5,738.07	1,785.90	.....
1,335.16	1,804.04	17,171.07	707.10	17,878.17	18,858.72	980.55	.....
220.23	488.41	5,072.97	70.58	5,143.55	5,583.83	440.28	.....
10,374.53	16,039.97	157,315.96	4,362.19	161,678.15	167,604.75	5,926.60	.....
1,301.72	2,256.18	21,075.62	526.42	21,602.04	25,062.89	3,460.85	.....
812.58	1,347.77	13,643.64	318.40	13,962.04	14,312.42	350.38	.....
193.86	389.72	4,896.84	67.46	4,964.30	5,669.69	705.39	.....
746.81	1,259.37	12,688.47	283.35	12,971.82	14,704.52	1,732.70	.....
337.54	566.36	5,928.58	134.30	6,062.88	7,739.96	1,677.08	.....
240.89	440.67	4,365.74	89.71	4,455.45	5,401.82	946.37	.....
274.40	472.56	4,888.95	100.18	4,989.13	6,203.06	1,213.93	.....
149.33	374.53	3,917.37	35.45	3,952.82	3,630.62	.....	322.20
114.62	243.56	2,710.53	36.31	2,746.84	3,251.60	504.76	.....
1,269.37	1,824.35	17,621.27	623.47	18,244.74	17,921.55	.....	323.19
765.01	1,289.56	13,047.02	287.73	13,334.75	14,739.95	1,405.20	.....
1,206.69	2,041.17	20,117.96	502.21	20,620.17	23,623.88	3,003.71	.....
296,783.87	476,948.47	4,270,320.38	131,989.92	4,402,310.30	4,412,045.91	9,735.61	.....
1,359.65	2,114.07	22,757.24	572.25	23,329.49	23,810.21	480.72	.....
8,015.44	12,793.26	116,410.85	3,331.45	119,742.30	140,979.17	21,236.87	.....
2,989.15	4,951.84	49,670.98	1,155.51	50,826.49	51,797.03	970.54	.....
49.31	112.45	1,188.16	13.27	1,201.43	1,353.71	152.28	.....
421.80	704.48	6,972.66	170.84	7,143.50	8,753.88	1,610.38	.....
509.47	819.53	8,214.77	206.76	8,421.53	9,002.22	580.69	.....
4,612.79	7,068.51	67,330.12	1,966.76	69,296.88	70,528.22	1,231.34	.....
341.57	680.48	7,232.88	106.81	7,339.69	8,208.00	868.31	.....
4,665.69	6,606.76	63,586.78	2,352.56	65,939.34	69,509.41	3,570.07	.....
268.64	516.55	5,156.72	92.37	5,249.09	5,300.93	51.84	.....
629.60	1,069.36	11,565.52	244.39	11,809.91	12,518.98	709.07	.....
3,895.46	6,080.97	56,713.60	1,715.89	58,429.49	61,597.00	3,167.51	.....
180.70	360.46	3,379.02	59.73	3,438.75	4,995.06	1,556.31	.....

NIAGARA

Statement showing the amount to be paid by each Municipality as the Cost (under Section Commission from each Municipality on account of such cost—and the amount ment (by annual adjustment) of the actual cost of power

Municipality	Interim rates per horsepower collected by Commission during year		Share of capital cost of system on which interest and fixed charges are payable	Average horse-power supplied in year after correction for power factor	Cost of power purchased	Share of operating costs and		
	To Jan. 1 1926	To Oct. 31 1926				Operating, maintenance and administrative expenses	Interest	Renewals
	$ c.	$ c.	$ c.		$ c.	$ c.	$ c.	$ c.
Windsor	.....	30.00	5,339,204.19	19,041.0	9,020.89	109,333.03	270,395.83	36,950.94
Woodbridge	.....	36.00	59,329.44	184.6	87,46	1,935.94	2,925.07	485.73
Woodstock	.....	28.00	867,054.11	3,572.8	1,692.65	22,886.00	44,070.92	5,324.80
Wyoming	62.00	60.00	23,414.14	45.6	21.61	567.91	1,116.03	241.53
York East twp.	.....	35.00	649,177.94	2,402.6	1,138.27	32,798.38	33,484.84	3,933.89
York North twp.	.....	35.00	126,826.81	450.0	213.19	4,934.97	6,493.53	816.01
Zurich	.....	68.00	54,847.77	94.2	44.63	1,194.01	2,477.81	553.79
Toronto and York Railway			984,249.79	3,099.2	1,468.28	35,521.48	49,603.78	7,335.39
Sandwich, Windsor and Amherstburg Railway			375,606.27	1,242.5	588.65	7,970.63	19,051.37	2,790.42
RURAL POWER DISTRICTS								
Amherstburg—Anderdon and Malden twps			99,074.22	265.5	125.78	2,932.12	4,945.62	885.88
Aylmer—Dorchester S., Malahide, Yarmouth and Bayham twps			8,533.96	25.3	11.99	346.83	418.17	73.31
Ayr—Dumfries N. and Blenheim twps			730.16	2.3	1.09	37.82	37.28	6.02
Baden—Wilmot, Waterloo and Blenheim twps			13,962.40	44.5	21.08	483.82	697.93	113.49
Barton—Barton, Glanford and Ancaster twps			6,949.97	26.5	12.55	296.59	355.61	47.38
Beamsville—Grimsby N., Clinton and Louth twps			93,526.40	318.1	150.70	2,421.95	4,444.23	648.43
Belle River—Maidstone and Rochester twps			31,334.98	91.3	43.25	1,023.28	1,560.11	264.25
Blenheim—Raleigh and Harwich twps			3,591.21	10.6	5.02	196.17	179.96	30.40
Bolton—Albion twp			397.38	1.0	.47	20.41	13.75	3.63
Bond Lake—King, Vaughan, Markham and Whitchurch twps			44,340.21	138.5	65.62	2,154.70	2,234.21	330.53
Bothwell—Ekfrid and Mosa twps			2,963.25	5.4	2.56	77.24	145.82	32.49
Brampton—Chingaucousy and Toronto twps			2,361.29	8.5	4.03	84.05	120.40	16.99
Brant—Brantford and Dumfries S. twps			20,859.84	80.1	37.94	1,121.38	1,056.37	141.19
Caledonia—Onieda twp			2,759.89	8.9	4.22	95.07	140.98	22.44
Chatham—Dover, Raleigh and Harwich twps			25,701.73	89.6	42.45	828.55	1,281.40	187.08
Chippawa—Willoughby and Bertie twps			18,567.96	82.3	38.99	538.76	946.46	109.66
Delaware—Delaware, Westminster, Caradoc, Ekfrid, Lobo and London twps			24,809.42	73.6	34.87	803.78	1,234.34	212.24

SYSTEM—Continued *COST OF POWER*

23 of the Act) of Power supplied to it by the Commission—the amount received by the remaining to be credited or charged to each Municipality upon ascertain- supplied to it in the year ending October 31, 1926

fixed charges						Amounts remaining to be credited or charged to each municipality upon ascertainment of the actual cost of power by annual adjustment	
Contingencies and obsolescence	Sinking fund	Totals	Companies' balance	Total cost of power for year as provided to be paid under Section 23 of Act	Amounts paid to the Commission by each municipality	Credited	Charged
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
35,756.11	56,714.72	518,171.52	14,867.26	533,038.78	573,091.35	40,052.57	.....
372.67	629.99	6,436.86	144.14	6,581.00	6,646.56	65.56	.....
6,192.48	9,232.04	89,398.89	2,789.65	92,188.54	100,038.66	7,850.12	.....
116.60	241.86	2,305.54	35.60	2,341.14	2,751.31	410.17	.....
4,258.28	6,913.19	82,526.85	1,875.96	84,402.81	89,283.19	4,880.38	.....
818.99	1,350.41	14,627.10	351.36	14,978.46	15,749.95	771.49	.....
240.98	534.02	5,045.24	73.62	5,118.86	6,405.00	1,286.14	.....
5,961.52	10,462.86	110,353.31	2,419.87	112,773.18	112,773.18	.....	.....
2,410.01	3,967.07	36,778.15	970.14	37,748.29	37,748.29	.....	.....
588.26	1,051.00	10,528.66	207.30	10,735.96	10,735.96	.....	.....
52.32	90.60	993.22	19.76	1,012.98	1,012.98	.....	.....
4.60	7.76	94.57	1.80	96.37	96.37	.....	.....
90.16	148.44	1,554.92	34.74	1,589.66	1,589.66	.....	.....
48.57	73.94	834.64	20.69	855.33	855.33	.....	.....
565.19	932.96	9,163.46	248.37	9,411.83	9,411.83	.....	.....
192.11	333.06	3,416.06	71.29	3,487.35	3,487.35	.....	.....
22.08	38.10	471.73	8.28	480.01	480.01	.....	.....
2.18	4.11	44.55	0.78	45.33	45.33	.....	.....
267.44	471.35	5,523.85	108.14	5,631.99	5,631.99	.....	.....
14.31	31.35	303.77	4.22	307.99	307.99	.....	.....
15.62	25.11	266.20	6.64	272.84	272.84	.....	.....
145.42	221.96	2,724.26	62.55	2,786.81	2,786.81	.....	.....
18.06	29.31	310.08	6.95	317.03	317.03	.....	.....
172.09	273.05	2,784.62	69.96	2,854.58	2,854.58	.....	.....
136.24	198.26	1,968.37	64.26	2,032.63	2,032.63	.....	.....
151.47	262.48	2,699.18	57.47	2,756.65	2,756.65	.....	.....

NIAGARA

Statement showing the amount to be paid by each Municipality as the Cost (under Section Commission from each Municipality on account of such cost—and the amount ment (by annual adjustment) of the actual cost of power

Rural power district	Share of capital cost of system on which interest and fixed charges are payable	Average horse-power supplied in year after correction for power factor	Cost of power purchased	Share of operating costs and		
				Operating, maintenance and administrative expenses	Interest	Renewals
	$ c.		$ c.	$ c.	$ c.	$ c.
Dorchester—London, Nissouri W., Nissouri E., Oxford N., Dorchester N., Dorchester S., Westminster and Yarmouth twps	42,839.75	142.2	67.37	1,499.17	2,131.25	335.51
Drumbo—Blenheim and Blandford twps	10,162.02	20.3	9.62	346.08	492.45	108.76
Dundas—Flamboro W., Beverley, Ancaster and Flamboro E. twps	33,388.13	130.4	61.78	1,129.86	1,701.56	223.33
Dutton—Dunwich twp	1,702.09	5.5	2.61	83.51	86.84	13.58
Elmira—Woolwich twp	2,120.04	6.0	2.84	42.23	99.36	16.27
Elora—Pilkington and Nichol twps	55,255.36	166.0	78.64	1,566.33	2,785.92	463.62
Essex—Sandwich S., Maidstone, Rochester, Colchester N. and Gosfield N. twps	10,771.45	28.3	13.41	519.79	605.12	122.80
Exeter—Hay, Stephen, Usborne Tuckersmith and Bosanquet twps	23,362.14	56.4	26.72	579.54	1,050.41	196.73
Galt—Dumfries N. twp	8,415.75	32.9	15.59	510.05	428.97	55.34
Georgetown—Esquesing twp	3,318.19	9.5	4.50	121.13	167.13	29.34
Goderich—Colborne and Goderich twps	18,093.02	43.7	20.70	396.19	900.01	173.54
Grantham—Grantham, Louth and Niagara twps	50,658.29	223.8	106.03	1,266.85	2,572.61	291.63
Guelph—Guelph and Puslinch twps	11,910.92	46.9	22.22	500.66	615.91	77.84
Haldimand—Walpole, Rainham, Cayuga N. and Oneida twps	4,375.72	9.3	4.41	102.64	218.34	45.83
Harrow—Colchester S. twp	6,023.58	12.6	5.97	282.17	286.67	57.80
Ingersoll—Oxford N. twp	258.14	1.0	0.47	41.11	10.16	1.73
Jordan—Louth, Thorold and Grantham twps	5,163.23	21.6	10.24	244.88	255.11	32.14
Keswick—Georgina and Gwillimbury N. twps	28,192.00	81.9	38.80	1,630.50	1,451.81	225.03
Kingsville—Gosfield S., Mersea and Romney twps	76,584.63	206.1	97.64	1,956.11	3,776.72	687.94
Lansing—York N. and Vaughan twps	15,658.43	55.0	26.05	846.29	796.78	102.01
London—Westminster, Delaware and London twps	160,918.55	545.4	258.38	4,451.17	8,168.78	1,235.95
Lucan—London twp	1,852.87	5.9	2.80	125.65	94.56	15.06
Lynden—Beverly and Ancaster twps	15,147.34	44.5	21.08	460.90	751.96	132.51
Markham—Markham and Scarboro twps	19,020.47	57.5	27.24	926.39	953.12	145.74
Milton—Nassagaweya, Esquesing and Trafalgar twps	2,158.63	6.8	3.22	107.08	109.81	17.64

SYSTEM—Continued *COST OF POWER*

23 of the Act) of Power supplied to it by the Commission—the amount received by the remaining to be credited or charged to each Municipality upon ascertain- supplied to it in the year ending October 31, 1926

fixed charges		Totals	Companies' balance	Total cost of power for year as provided to be paid under Section 23 of Act	Amounts paid to the Commission by each municipality	Amounts remaining to be credited or charged to each municipality upon ascertainment of the actual cost of power by annual adjustment	
Contingencies and obsolescence	Sinking fund					Credited	Charged
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
275.22	454.79	4,763.31	111.03	4,874.34	4,874.34	.....	.....
50.72	107.47	1,115.10	15.85	1,130.95	1,130.95	.....	.....
235.68	355.31	3,707.52	101.82	3,809.34	3,809.34	.....	.....
10.97	18.04	215.55	4.29	219.84	219.84	.....	.....
12.29	20.69	193.68	4.68	198.36	198.36	.....	.....
335.74	580.68	5,810.83	129.61	5,940.54	5,940.54	.....	.....
71.03	131.85	1,464.10	22.10	1,486.20	1,486.20	.....	.....
120.59	225.07	2,199.06	44.03	2,243.09	2,243.09	.....	.....
58.76	89.56	1,158.27	25.69	1,183.96	1,183.96	.....	.....
19.73	35.21	377.04	7.42	384.46	384.46	.....	.....
97.24	190.18	1,777.86	34.12	1,811.98	1,811.98	.....	.....
367.26	540.86	5,145.24	174.75	5,319.99	5,319.99	.....	.....
83.93	126.75	1,427.31	36.62	1,463.93	1,463.93	.....	.....
22.97	46.34	440.53	7.26	447.79	447.79	.....	.....
31.39	60.94	724.94	9.84	734.78	734.78	.....	.....
1.77	2.75	57.99	0.78	58.77	58.77	.....	.....
36.90	55.00	634.27	16.86	651.13	651.13	.....	.....
165.71	299.49	3,775.34	63.95	3,839.29	3,839.29	.....	.....
454.47	816.06	7,788.94	160.92	7,949.86	7,949.86	.....	.....
101.05	166.64	2,038.82	42.94	2,081.76	2,081.76	.....	.....
1,068.66	1,708.61	16,891.55	425.85	17,317.40	17,317.40	.....	.....
11.94	19.66	269.67	4.61	274.28	274.28	.....	.....
90.44	160.78	1,617.67	34.75	1,652.42	1,652.42	.....	.....
111.63	201.67	2,365.79	44.90	2,410.69	2,410.69	.....	.....
13.52	22.92	274.19	5.31	279.50	279.50	.....	.....

NIAGARA

Statement showing the amount to be paid by each Municipality as the Cost (under Section Commission from each Municipality on account of such cost—and the amount ment (by annual adjustment) of the actual cost of power

Rural power district	Share of capital cost of system on which interest and fixed charges are payable	Average horse-power supplied in year after correction for power factor	Cost of power purchased	Share of operating costs and		
				Operating, maintenance and administrative expenses	Interest	Renewals
	$ c.		$ c.	$ c.	$ c.	$ c.
Mitchell—Logan and Elma twps	17,907.89	38.8	18.38	596.38	844.35	167.27
Mount Joy — Markham and Whitchurch twps	1,705.71	4.4	2.08	56.45	85.00	14.95
Newmarket—Gwillimbury E., King and Whitchurch twps	19,053.71	47.0	22.26	587.87	954.60	170.71
Niagara—Niagara twp	67,015.34	315.7	149.56	2,047.55	3,490.64	355.17
Norwich—Norwich N., Norwich S., Oxford E., Burford and Windham twps	51,848.42	177.2	83.95	1,799.32	2,600.67	394.38
Oil Springs—Enniskillen and Brooke twps	8,486.61	20.3	9.62	238.03	409.44	76.77
Petrolia—Enniskillen twp	3,113.97	6.7	3.17	100.24	148.94	30.61
Preston—Waterloo and Dumfries N. twps	76,916.21	280.0	132.65	2,302.78	3,886.94	548.75
Ridgetown — Howard, Oxford, Harwich and Rondeau Park twps	23,422.92	66.7	31.60	749.39	1,155.56	203.46
St. Jacobs—Wellesley and Woolwich twps	36,503.20	118.7	56.24	887.34	1,868.48	298.09
St. Thomas—Southwold, Yarmouth and Westminster twps.	50,902.64	184.2	87.27	1,493.38	2,578.58	364.89
Saltfleet—Saltfleet, Barton and Grimsby N. twps	73,686.08	266.0	126.02	1,674.30	3,663.84	534.48
Sandwich—Sandwich W., Sandwich E., Sandwich S., Anderdon and Colchester N. twps.	137,100.07	440.4	208.65	3,534.02	6,870.43	1,056.72
Sarnia — Sarnia, Moore and Plympton twps	59,576.74	174.4	82.63	2,656.38	2,894.88	470.28
Scarboro—Scarboro, Pickering, York N. and York twps	4,469.36	14.3	6.77	254.43	225.73	32.50
Simcoe—Woodhouse, Charlotteville and Windham twps	12,104.67	39.9	18.90	468.76	613.29	95.78
Stamford—Stamford and Thorold twps	13,105.82	68.0	32.22	546.00	680.14	57.08
Stratford—Ellice and Downie twps	27,193.89	99.8	47.28	756.11	1,374.71	189.54
Streetsville—Toronto, Esquesing and Chingaucousy twps.	648.28	2.3	1.09	123.40	32.38	4.74
Tavistock—Easthope N. and Easthope S. twps	9,363.33	28.5	13.50	295.56	464.98	77.38
Tilbury—Tilbury E., Tilbury N., and Raleigh twps	1,725.50	5.0	2.37	94.01	87.16	14.68
Tillsonburg—Norwich S., Bayham, Dereham, Middleton and Norwich N. twps	44,419.35	127.2	60.26	1,358.59	2,105.58	364.82
Wallaceburg—Dover, Chatham and Sombra twps	29,539.75	93.8	44.44	855.37	1,481.88	235.37
Walton — Morris, Grey and McKillop twps	4,190.14	9.0	4.26	112.24	208.87	43.15
Waterdown—Flamboro E., Flamboro W. and Nelson twps.	19,513.75	66.0	31.27	547.65	993.92	152.25

SYSTEM—Continued *COST OF POWER*

23 of the Act) of Power supplied to it by the Commission—the amount received by the remaining to be credited or charged to each Municipality upon ascertain- supplied to it in the year ending October 31, 1926

fixed charges		Totals	Companies' balance	Total cost of power for year as provided to be paid under Section 23 of Act	Amounts paid to the Commission by each municipality	Amounts remaining to be credited or charged to each municipality upon ascertainment of the actual cost of power by annual adjustment	
Contingencies and obsolescence	Sinking fund					Credited	Charged
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
101.61	178.12	1,906.11	30.30	1,936.41	1,936.41	.....	.....
9.35	18.10	185.93	3.44	189.37	189.37	.....	.....
111.10	201.06	2,047.60	36.70	2,084.30	2,084.30	.....	.....
495.04	714.56	7,252.52	246.50	7,499.02	7,499.02	.....	.....
336.65	549.33	5,764.30	138.36	5,902.66	5,902.66	.....	.....
48.50	86.10	868.46	15.85	834.31	884.31	.....	.....
16.86	32.09	331.91	5.23	337.14	337.14	.....	.....
529.05	816.78	8,216.95	218.62	8,435.57	8,435.57	.....	.....
141.51	248.33	2,529.85	52.08	2,581.93	2,581.93	.....	.....
240.36	392.69	3,743.20	92.68	3,835.88	3,835.88	.....	.....
349.50	541.05	5,414.67	143.82	5,558.49	5,558.49	.....	.....
507.05	783.54	7,289.23	207.69	7,496.92	7,496.92	.....	.....
888.49	1,453.63	14,011.94	343.86	14,355.80	14,355.80	.....	.....
365.84	606.77	7,076.78	136.17	7,212.95	7,212.95	.....	.....
28.05	47.53	595.01	11.17	606.18	606.18	.....	.....
77.39	128.42	1,402.54	31.15	1,433.69	1,433.69	.....	.....
102.68	140.28	1,558.40	53.09	1,611.49	1,611.49	.....	.....
186.59	289.17	2,843.40	77.92	2,921.32	2,921.32	.....	.....
4.32	6.90	172.83	1.80	174.63	174.63	.....	.....
58.64	98.90	1,008.96	22.25	1,031.21	1,031.21	.....	.....
10.51	18.32	227.05	3.90	230.95	230.95	.....	.....
261.47	451.70	4,602.42	99.32	4,701.74	4,701.74	.....	.....
189.41	313.58	3,120.05	73.24	3,193.29	3,193.29	.....	.....
22.04	44.38	434.94	7.03	441.97	441.97	.....	.....
126.00	207.36	2,058.45	51.53	2,109.98	2,109.98	.....	.....

NIAGARA

Statement showing the amount to be paid by each Municipality as the Cost (under Section Commission from each Municipality on account of such cost—and the amount ment (by annual adjustment) of the actual cost of power

Rural power district	Share of capital cost of system on which interest and fixed charges are payable	Average horse-power supplied in year after correction for power factor	Cost of power purchased	Share of operating costs and		
				Operating, maintenance and administrative expenses	Interest	Renewals
	$ c.		$ c.	$ c.	$ c.	$ c.
Waterford — Windham and Townsend twps	6,144.57	21.1	10.00	202.93	306.16	46.93
Welland—Bertie, Pelham, Thorold, Crowland, Wainfleet and Humberstone twps	130,988.77	538.5	255.13	5,761.06	6,677.53	850.41
Woodbridge—Toronto, Vaughan, York N., Etobicoke, Toronto Gore, Albion, King and Chingaucousy twps	60,598.45	174.7	82.77	1,799.01	3,008.63	517.94
Woodstock—Oxford W., Oxford E., Blandford and Zorra E. twps	45,901.53	183.1	86.75	1,813.35	2,305.32	294.88
Totals—Municipalities	100,475,573.29	376,535.5	178,387.87	2,304,137.56	5,081,233.66	645,427.12
Totals—Rural Power Dist.	2,044,961.68	6,843.2	3,242.03	66,910.70	102,306.63	15,597.06
Totals—Hydro-Electric Railways	1,359,856.06	4,341.7	2,056.93	43,492.11	68,655.15	10,125.81
Totals—Companies	49,545,764.08	241,267.2	114,303.03	1,276,928.36	2,612,436.04	236,591.83
	153,426,155.11					
Non-operating capital	526,816.70					
Grand totals	153,952,971.81	628,987.6	297,989.86	3,691,468.73	7,864,631.48	907,741.82

SYSTEM—Continued *COST OF POWER*

23 of the Act) of Power supplied to it by the Commission—the amount received by the remaining to be credited or charged to each Municipality upon ascertain- supplied to it in the year ending October 31, 1926

fixed charges		Totals	Companies' balance	Total cost of power for year as provided to be paid under Section 23 of Act	Amounts paid to the Commission by each municipality	Amounts remaining to be credited or charged to each municipality upon ascertainment of the actual cost of power by annual adjustment	
Contingencies and obsolescence	Sinking fund					Credited	Charged
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
40.57	65.30	671.89	16.47	688.36	688.36	.....	.....
909.12	1,396.29	15,849.54	420.46	16,270.00	16,270.00	.....	.....
362.82	637.11	6,408.28	136.41	6,544.69	6,544.69	.....	.....
324.67	488.57	5,313.54	142.96	5,456.50	5,456.50	.....	.....
674,433.18	1,067,834.36	9,951,453.75	294,000.05	10,245,453.80	10,540,771.08	310,770.05	15,452.77
13,180.92	21,586.22	222,823.56	5,343.18	228,166.74	228,166.74	.....	.....
8,371.53	14,429.93	147,131.46	3,390.01	150,521.47	150,521.47	.....	.....
374,194.95	528,709.48	5,143,163.69	(302,733.24)	4,840,430.45	4,840,430.45	.....	.....
1,070,180.58	1,632,559.99	15,464,572.46	.....	15,464,572.46	15,759,889.74	.....	.....

NIAGARA SYSTEM—RURAL

Operating Report for year

Name of rural power districts and townships included therein	Total capital investment in each district and the amount of Government grant applied thereto			Total cost of power for year as provided to be paid under section 23 of Act*
	Total	Government grant	Balance	
	$ c.	$ c.	$ c.	$ c.
Amherstburg — Anderdon and Malden twps.	57,360.84	28,680.42	28,680.42	10,735.96
Aylmer—Dorchester S., Malahide, Yarmouth and Bayham twps.	54,358.79	25,652.09	28,706.70	1,012.98
Ayr—Dumfries N. and Blenheim twps.	10,522.52	5,261.26	5,261.26	96.37
Baden—Wilmot, Waterloo and Blenheim twps.	47,365.31	23,350.63	24,014.68	1,589.66
Barton—Barton, Glanford and Ancaster twps.	21,133.99	10,566.99	10,567.00	855.33
Beamsville—Grimsby N., Clinton and Louth twps.	145,060.88	72,530.44	72,530.44	9,411.83
Belle River—Maidstone and Rochester twps.	38,410.92	19,205.46	19,205.46	3,487.35
Blenheim—Raleigh and Harwich twps.	22,701.01	10,672.04	12,028.97	480.01
Bolton—Albion twp.	1,557.85	778.93	778.92	45.33
Bond Lake—King, Vaughan, Markham and Whitchurch twps.	76,696.81	36,864.18	39,832.63	5,631.99
Bothwell—Ekfrid and Mosa twps.	1,181.36	590.68	590.68	307.99
Brampton—Chingaucousy and Toronto twps.	13,129.04	6,564.52	6,564.52	272.84
Brant—Brantford and Dumfries S. twps.	50,220.17	24,822.98	25,397.19	2,786.81
Caledonia—Oneida twp.	7,111.74	3,555.87	3,555.87	317.03
Chatham—Dover, Raleigh and Harwich twps.	58,348.03	29,174.01	29,174.02	2,854.58
Chippawa—Willoughby and Bertie twps.	29,353.39	14,676.69	14,676.70	2,032.63
Delaware—Delaware, Westminster, Caradoc, Ekfrid, Lobo and London twps.	42,764.51	21,303.92	21,460.59	2,756.65
Dorchester—London, Nissouri W., Nissouri E., Oxford N., Dorchester N., Dorchester S., Westminster and Yarmouth twps.	87,795.13	42,588.14	45,206.99	4,874.34
Drumbo—Blenheim and Blandford twps.	17,564.33	8,444.13	9,120.20	1,130.95
Dundas—Flamboro W., Beverly, Ancaster and Flamboro E. twps.	107,024.59	53,366.47	53,658.12	3,809.34
Dutton—Dunwich twp.	7,373.81	3,686.90	3,686.91	219.84
Elmira—Woolwich twp.	7,005.86	3,502.93	3,502.93	198.36
Elora—Pilkington and Nichol twps.	9,936.34	4,968.17	4,968.17	5,940.54
Essex—Sandwich S., Maidstone, Rochester, Colchester N., and Gosfield N. twps.	55,404.15	25,471.15	29,933.00	1,486.20
Exeter—Hay, Stephen, Usborne, Tuckersmith and Bosanquet twps.	42,772.84	20,747.46	22,025.38	2,243.09
Galt—Dumfries N. twp.	30,837.92	15,418.96	15,418.96	1,183.96
Georgetown—Esquesing twp.	6,780.47	3,390.23	3,390.24	384.46
Goderich—Colborne and Goderich twps.	4,131.43	2,065.71	2,065.72	1,811.98
Grantham—Grantham, Louth and Niagara twps.	69,478.39	34,739.20	34,739.19	5,319.99
Guelph—Guelph and Puslinch twps.	24,381.38	12,190.69	12,190.69	1,463.93

*See "cost of power" table on preceding pages.

POWER DISTRICTS *RURAL OPERATING*

Ending October 31, 1926

Cost of operation, maintenance and administration	Interest on capital investment	Renewal charges	Contingencies	Sinking fund	Total cost	Revenue	Credited	Chg'd
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
3,841.42	628.31	523.73	130.93	138.50	15,998.85	17,311.99	1,313.14	.....
1,144.55	963.12	741.72	185.43	211.97	4,259.77	5,737.82	1,478.05	.....
286.48	63.12	52.61	13.15	13.85	525.58	400.99	.....	124.59
2,297.17	1,092.55	897.42	224.36	240.28	6,341.44	6,904.28	562.84	.....
730.50	357.97	298.39	74.60	79.05	2,395.84	1,949.19	.....	446.65
6,821.10	3,036.46	2,531.05	632.76	670.85	23,104.05	27,305.79	4,201.74	.....
2,613.34	785.78	654.99	163.75	173.52	7,878.73	10,667.58	2,788.85	.....
546.41	385.40	294.11	73.53	84.99	1,864.45	2,928.82	1,064.37	.....
13.48	37.38	31.16	7.79	8.26	143.40	291.29	147.89	.....
5,855.94	1,841.76	1,475.85	368.96	405.74	15,580.24	28,685.39	13,105.15	.....
148.86	28.34	23.62	5.91	6.27	520.99	492.65	.....	28.34
159.07	227.88	189.95	47.49	50.11	947.34	1,397.74	450.40	.....
2,291.63	864.52	709.14	177.28	190.80	7,020.18	7,160.06	139.88	.....
163.79	170.23	141.90	35.47	37.37	865.79	789.47	.....	76.32
1,912.27	1,274.34	1,062.23	265.56	281.58	7,650.56	11,181.52	3,530.96	.....
1,391.73	699.86	583.37	145.84	154.71	5,008.14	5,742.22	734.08	.....
1,870.92	921.67	765.12	191.28	203.73	6,709.37	8,775.96	2,066.59	.....
4,046.18	1,986.04	1,603.10	400.77	438.55	13,348.98	15,966.83	2,617.85	.....
964.92	417.87	334.80	83.70	92.21	3,024.45	3,878.24	853.79	.....
3,494.46	2,683.64	2,233.08	558.27	590.68	13,369.47	13,274.11	.....	95.36
150.22	132.49	110.44	27.61	29.07	669.67	746.89	77.22	.....
152.88	69.64	58.05	14.51	15.28	508.72	581.50	72.78	.....
560.13	194.19	161.87	40.47	42.61	6,939.81	7,331.87	392.06	.....
1,778.61	429.91	269.11	67.28	94.67	4,125.78	4,597.72	471.94	.....
2,181.37	707.35	562.86	140.71	156.10	5,991.48	7,170.57	1,179.09	.....
997.69	217.02	180.90	45.23	47.89	2,672.69	2,449.21	.....	223.48
414.16	160.60	133.87	33.47	35.50	1,162.06	1,632.71	470.65	.....
612.09	94.85	79.06	19.77	20.87	2,638.62	2,319.00	.....	319.62
3,044.12	1,630.79	1,359.35	339.84	360.27	12,054.36	13,202.01	1,147.65	.....
1,112.92	549.90	458.37	114.59	120.91	3,820.62	3,590.64	.....	229.98

NIAGARA SYSTEM—RURAL

Operating Report for year

Name of rural power districts and townships included therein	Total capital investment in each district and the amount of Government grant applied thereto			Total cost of power for year as provided to be paid under section 23 of Act*
	Total	Government grant	Balance	
	$ c.	$ c.	$ c.	$ c.
Haldimand—Walpole, Rainham, Cayuga N. and Oneida twps	16,827.75	8,216.06	8,611.69	447.79
Harrow—Colchester S. twp	28,267.94	14,133.97	14,133.97	743.78
Ingersoll—Oxford N. twp	6,309.26	3,154.63	3,154.63	58.77
Jordan—Louth, Thorold and Grantham twps	30,514.34	15,257.17	15,257.17	651.13
Keswick—Georgina and Gwillimbury N. twps	48,329.04	22,809.51	25,519.53	3,839.29
Kingsville—Gosfield S., Mersea and Romney twps	88,658.07	42,559.35	46,098.72	7,949.86
Lansing—York N. and Vaughan twps	14,061.33	7,030.67	7,030.66	2,081.76
London—Westminster, Delaware and London twps	176,369.37	87,504.04	88,865.33	17,317.40
Lucan—London twp	16,859.54	8,429.77	8,429.77	274.28
Lynden—Beverly and Ancaster twps	39,000.32	19,500 16	19,500.16	1,652.42
Markham—Markham and Scarboro twps	23,666.28	11,833.14	11,833.14	2,410.69
Milton—Nassagaweya, Esquesing and Trafalgar twps	2,918.97	1,459.49	1,459.48	279.50
Mitchell—Logan and Elma twps	30,277.09	15,138.55	15,138.54	1,936.41
Mount Joy—Markham and Whitchurch twps	2,236.22	586.87	1,649.35	189.37
Newmarket—Gwillimbury E., King and Whitchurch twps	24,934.11	12,072.42	12,861.69	2,084.30
Niagara—Niagara twp	62,589.28	30,852.22	31,737.06	7,499.02
Norwich—Norwich N., Norwich S., Oxford E., Burford and Windham twps	84,815.27	40,899.87	43,915.40	5,902.66
Oil Springs—Enniskillen and Brooke twps	15,725.52	7,862.76	7,862.76	884.31
Petrolia—Enniskillen twp	1,702.28	851.14	851.14	337.14
Preston—Waterloo and Dumfries N. twps	118,967.99	59,484.00	59,483.99	8,435.57
Ridgetown—Howard, Oxford, Harwich and Rondeau Park twps	73,317.05	36,658.53	36,658.52	2,581.93
St. Jacobs—Wellesley and Woolwich twps	40,584.05	20,292.03	20,292.02	3,835.88
St. Thomas—Southwold, Yarmouth and Westminster twps	88,766.63	44,383.31	44,383.32	5,558.49
Saltfleet—Saltfleet, Barton and Grimsby N. twps	164,122.74	82,061.37	82,061.37	7,496.92
Sandwich—Sandwich W., Sandwich E., Sandwich S., Anderdon and Colchester N. twps	129,103.24	64,551.62	64,551.62	14,355.80
Sarnia—Sarnia, Moore and Plympton twps	109,099.27	52,391.49	56,707.78	7,212.95
Scarboro—Scarboro, Pickering, York N. and York twps	12,790.30	6,176.01	6,614.29	606.18
Simcoe—Woodhouse, Charlotteville and Windham twps	22,571.02	10,389.05	12,181.97	1,433.69
Stamford—Stamford and Thorold twps	20,252.74	10,126.37	10,126.37	1,611.49
Stratford—Ellice and Downey twps	10,692.49	5,095.80	5,596.69	2,921.32

*See "cost of power" table on preceding pages.

POWER DISTRICTS—Continued *RURAL OPERATING*

Ending October 31, 1926

Cost of operation, maintenance and administration	Interest on capital investment	Renewal charges	Contingencies	Sinking fund	Total cost	Revenue	Credited	Chg'd
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
365.78	400.43	325.88	81.47	88.02	1,709.37	2,464.89	755.52	.....
504.86	127.44	106.23	26.56	27.99	1,527.86	1,736.09	208.23	.....
44.26	51.82	43.20	10.80	11.40	220.25	226.93	6.68	.....
884.17	709.31	591.25	147.81	156.81	3,140.48	2,869.78	.....	270.70
4,266.78	1,096.13	859.49	214.87	241.78	10,518.34	13,861.26	3,342.92	.....
6,762.07	1,840.99	1,464.26	366.06	405.93	18,789.17	22,210.44	3,421.27	.....
877.77	305.03	254.26	63.56	68.20	3,650.58	3,296.16	.....	354.42
7,831.67	4,007.06	3,312.87	828.22	885.27	34,182.49	49,638.96	15,456.47	.....
67.68	132.00	110.03	27.51	28.97	640.47	925.84	285.37	.....
1,581.28	926.05	771.91	192.98	204.51	5,329.15	5,963.25	634.10	.....
1,287.93	547.87	456.68	114.17	121.07	4,938.41	6,651.48	1,713.07	.....
253.97	64.69	53.92	13.48	14.25	679.81	997.21	317.40	.....
1,564.75	594.05	495.17	123.79	130.35	4,844.52	4,865.56	21.04	.....
77.82	74.99	41.26	10.31	16.50	410.25	601.71	191.46	.....
673.89	463.63	370.67	92.67	101.83	3,786.99	4,290.84	503.85	.....
4,271.25	1,426.45	1,166.58	291.64	315.07	14,970.01	20,200.01	5,230.00	.....
3,794.48	1,818.97	1,455.91	363.98	400.02	13,736.02	15,568.05	1,832.03	.....
510.72	276.82	230.74	57.69	60.74	2,021.02	2,746.54	725.52	.....
254.93	84.17	70.16	17.54	18.59	782.53	502.47	.....	280.06
5,443.09	2,631.13	2,193.19	548.30	580.74	19,832.02	23,298.26	3,466.24	.....
1,510.25	1,074.40	895.57	223.89	237.40	6,523.44	9,248.89	2,725.45	.....
2,345.76	953.27	794.60	198.65	210.70	8,338.86	10,249.22	1,910.36	.....
6,014.12	1,979.94	1,650.39	412.60	437.42	16,052.96	20,053.07	4,000.11	.....
8,256.23	3,881.07	3,235.09	808.77	858.05	24,536.13	26,869.23	2,333.10	.....
11,847.03	2,756.49	2,297.68	574.42	608.33	32,439.75	41,612.92	9,173.17	.....
5,280.49	1,506.90	1,169.76	292.44	331.54	15,794.08	17,232.29	1,438.21	.....
594.16	244.29	194.86	48.71	53.95	1,742.15	1,826.19	84.04	.....
1,137.46	467.50	355.20	88.80	102.67	3,585.32	3,202.54	.....	382.78
4,472.37	473.86	394.99	98.75	104.67	7,156.13	6,372.33	.....	783.80
1,244.79	248.42	198.55	49.65	54.88	4,717.61	6,405.02	1,687.41	.....

NIAGARA SYSTEM—RURAL

Operating Report for year

Name of rural power districts and townships included therein	Total capital investment in each district and the amount of Government grant applied thereto			Total cost of power for year as provided to be paid under section 23 of Act*
	Total	Government grant	Balance	
	$ c.	$ c.	$ c.	$ c.
Streetsville—Toronto, Esquesing and Chingaucousy twps.	47,624.89	23,812.44	23,812.45	174.63
Tavistock—Easthope N. and Easthope S. twps.	10,667.86	5,333.93	5,333.93	1,031.21
Tilbury—Tilbury E., Tilbury N. and Raleigh twps.	9,335.09	4,446.20	4,888.89	230.95
Tillsonburg—Norwich S., Bayham, Dereham, Middleton and Norwich N. twps.	112,171.79	56,085.90	56,085.89	4,701.74
Wallaceburg—Dover, Chatham and Sombra twps.	59,262.00	29,631.00	29,631.00	3,193.29
Walton—Morris, Grey and McKillop twps	3,839.84	1,587.90	2,251.94	441.97
Waterdown—Flamboro E. and W., and Nelson twps.	38,649.86	19,112.33	19,537.53	2,109.98
Waterford—Windham and Townsend twps.	7,432.16	3,716.08	3,716.08	688.36
Welland—Bertie, Pelham, Thorold, Crowland, Wainfleet and Humberstone twps.	185,470.73	90,586.04	94,884.69	16,270.00
Woodbridge—Toronto, Vaughan, York N., Etobicoke, Toronto Gore, Albion, King and Chingaucousy twps.	95,351.18	47,207.44	48,143.74	6,544.69
Woodstock—Oxford W., Oxford E., Blandford and Zorra E. twps.	111,961.28	55,980.64	55,980.64	5,456.50
Total	3,333,859.98	1,644,092.52	1,689,767.46	228,166.74

*See "cost of power" table on preceding pages.

POWER DISTRICTS—Continued *RURAL OPERATING*

Ending October 31, 1926

Cost of operation, maintenance and administration	Interest on capital investment	Renewal charges	Contingencies	Sinking fund	Total cost	Revenue	Credited	Chg'd
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
557.17	71.90	59.93	14.98	15.86	894.47	458.03	.....	436.44
791.67	253.72	211.49	52.87	56.08	2,397.04	2,262.83	.....	134.21
245.29	84.03	61.19	15.29	18.48	655.23	868.88	213.65	.....
3,486.47	2,276.58	1,897.65	474.41	501.08	13,337.93	19,199.84	5,861.91	.....
2,428.15	1,386.48	1,155.70	288.93	306.45	8,759.00	11,165.71	2,406.71	.....
270.61	92.68	63.98	16.00	20.41	905.65	1,092.46	186.81	.....
1,854.43	496.09	405.00	101.26	109.41	5,076.17	6,129.16	1,052.99	.....
273.73	176.30	146.96	36.74	38.98	1,361.07	1,204.63	.....	156.44
10,692.86	3,116.65	2,565.46	641.36	687.79	33,974.12	46,904.96	12,930.84	.....
2,959.47	1,798.96	1,480.81	370.20	396.53	13,550.66	16,157.23	2,606.57	.....
3,273.41	2,419.49	2,016.78	504.19	534.60	14,204.97	18,868.13	4,663.16	.....
162,453.48	65,991.03	54,146.52	13,536.63	14,559.51	538,853.91	664,763.35	130,252.63	4,343.19

Net Credit $125,909.44

NIAGARA

Statement showing the net Credit or Charge to each Municipality in respect of power made and interest added during the year. Also the net amount credited ending October 31, 1926, and the accumulated amount standing

Municipality	Date commenced operating	Net credit or charge at October 31, 1925		Cash receipts and payments on account of such credits and charges, also adjustments made during the year	
		Credit	Charge	Credited	Charged
		$ c.	$ c.	$ c.	$ c.
Acton	Jan., 1913		178.72	178.72	
Agincourt	Nov., 1922	73.08			73.08
Ailsa Craig	Jan., 1916		972.22	972.22	
Alvinston	April, 1922	1,017.90			1,017.90
Amherstburg					
Ancaster township	May, 1923		483.61	483.61	
Aylmer	Mar., 1918	1,370.22			1,370.22
Ayr	Jan., 1915	647.43			647.43
Baden	May, 1912	684.46			684.46
Barton township	Mar., 1924		763.90	763.90	
Beachville	Aug., 1912	1,054.93			1,054.93
Belle River	Dec., 1922	969.73			969.73
Blenheim	Nov., 1915	3,599.59			3,599.59
Blyth	July, 1924	822.78			822.78
Bolton	Feb., 1915	43.13			43.13
Bothwell	Sept., 1915	1,768.19			1,768.19
Brampton	Nov., 1911	1,259.47			1,259.47
Brantford	Feb., 1914		21,220.50	13,000.00	
Brantford township	May, 1924		300.64	300.64	
Brigden	Jan., 1918	1,309.33			1,309.33
Brussels	July, 1924	1,241.62			1,241.62
Burford	June, 1915	533.66			533.66
Burgessville	Nov., 1916	9.60			9.60
Caledonia	Oct., 1912	61.47			61.47
Campbellville	Jan., 1925	570.83			570.83
Cayuga	Nov., 1924	368.90			368.90
Chatham	Feb., 1915	5,657.22			5,657.22
Chippawa	Sept., 1919	1,485.10			1,485.10
Clifford	May, 1924	1,040.83			1,040.83
Clinton	Mar., 1914	2,468.44			2,468.44
Comber	May, 1915		249.58	249.58	
Courtright	Dec., 1923	170.20			170.20
Dashwood	Sept., 1917	38.27			38.27
Delaware	Mar., 1915	448.55			448.55
Dorchester	Dec., 1914	275.42			275.42
Drayton	Mar., 1918	402.99			402.99
Dresden	April, 1915	847.68			847.68
Drumbo	Dec., 1914		95.16	95.16	
Dublin	Oct., 1917		446.70		
Dundas	Jan., 1911		1,528.43	1,528.43	
Dunnville	June, 1918		2,186.67	2,186.67	
Dutton	Sept., 1915	750.17			750.17
Elmira	Nov., 1913	229.60			229.60
Elora	Nov., 1914	425.83			425.83
Embro	Jan., 1915	445.84			445.84

SYSTEM *CREDIT OR CHARGE*

supplied to it to October 31, 1925, the cash receipts and payments thereon, adjustments or charged to each Municipality in respect of power supplied in the year as a credit or charge to each Municipality at October 31, 1926

Interest at 4% per annum added during the year		Net amount credited or charged in respect of power supplied in the year ending October 31, 1926		Accumulated amount standing as a credit or charge on October 31, 1926	
Credited	Charged	Credited	Charged	Credit	Charge
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	3.56	1,000.18	.....	996.62	.....
1.39	.....	.....	78.44	.....	77.05
.....	37.51	370.74	.....	333.23	.....
27.33	.....	.....	1,262.25	.....	1,234.92
.....	.....	1,192.08	.....	1,192.08	.....
.....	9.42	.....	612.89	.....	622.31
25.69	.....	2,983.44	.....	3,009.13	.....
13.30	.....	586.88	.....	600.18	.....
12.60	.....	720.72	.....	733.32	.....
.....	15.99	.....	117.88	.....	133.87
19.65	.....	1,016.20	.....	1,035.85	.....
21.62	.....	1,327.33	.....	1,348.95	.....
69.96	.....	2,997.43	.....	3,067.39	.....
17.11	.....	822.62	.....	839.73	.....
0.80	.....	370.84	.....	371.64	.....
34.44	.....	1,234.52	.....	1,268.96	.....
23.47	.....	4,375.24	.....	4,398.71	.....
.....	652.02	737.73	.....	.....	8,134.79
.....	5.63	.....	211.86	.....	217.49
32.54	.....	.....	467.65	.....	435.11
26.26	.....	1,250.93	.....	1,277.19	.....
10.41	.....	252.76	.....	263.17	.....
0.22	.....	194.27	.....	194.49	.....
1.14	.....	20.51	.....	21.65	.....
2.25	.....	122.38	.....	124.63	.....
6.85	.....	255.66	.....	262.51	.....
83.69	.....	7,086.81	.....	7,170.50	.....
31.12	.....	391.77	.....	422.89	.....
26.08	.....	606.13	.....	632.21	.....
49.84	.....	1,216.79	.....	1,266.63	.....
.....	5.25	766.93	.....	761.68	.....
3.17	.....	614.96	.....	618.13	.....
0.70	.....	699.33	.....	700.03	.....
12.94	.....	255.08	.....	268.02	.....
5.12	.....	699.72	.....	704.84	.....
7.36	.....	574.04	.....	581.40	.....
17.52	.....	.....	193.41	.....	175.89
.....	2.04	.....	32.34	.....	34.38
.....	17.87	536.03	.....	71.46	.....
.....	26.97	566.99	.....	540.02	.....
.....	58.45	434.47	.....	376.02	.....
14.04	.....	574.10	.....	588.14	.....
4.36	.....	865.35	.....	869.71	.....
8.08	.....	536.97	.....	545.05	.....
9.02	.....	733.62	.....	742.64	.....

NIAGARA

Statement showing the net Credit or Charge to each Municipality in respect of power made and interest added during the year. Also the net amount credited ending October 31, 1926, and the accumulated amount standing

Municipality	Date commenced operating	Net credit or charge at October 31, 1925		Cash receipts and payments on account of such credits and charges, also adjustments made during the year	
		Credit	Charge	Credited	Charged
		$ c.	$ c.	$ c.	$ c.
Erieau	July, 1924	480.07			480.07
Erie Beach	July, 1925	5.92			5.92
Essex	Nov., 1923	2,055.83			2,055.83
Etobicoke township	Aug., 1917		3,350.39	3,350.39	
Exeter	June, 1916	3,332.98			3,332.98
Fergus	Nov., 1914		821.42		
Fonthill	June, 1926				
Ford City	Nov., 1922	7,233.34			7,233.34
Forest	Mar., 1917	1,078.08			1,078.08
Galt	May, 1911	11,872.43			11,872.43
Georgetown	Sept., 1913		689.38	689.38	
Glencoe	Aug., 1920		397.19	397.19	
Goderich	Feb., 1914	5,597.76			5,597.76
Granton	July, 1916	10.60			10.60
Guelph	Dec., 1910	8,505.71			8,505.71
Hagersville	Sept., 1913		261.52		
Hamilton	Feb., 1911		38,953.91	40,731.18	
Harriston	July, 1916	1,730.87			1,730.87
Harrow	Nov., 1923	1,194.80			1,194.80
Hensall	Jan., 1917	1,570.13			1,570.13
Hespeler	Feb., 1911	2,863.33			2,863.33
Highgate	Dec., 1916	703.77			703.77
Humberstone	Oct., 1924	75.83			75.83
Ingersoll	May, 1911	6,841.89			6,841.89
Jarvis	Feb., 1924	1,142.36			1,142.36
Kingsville	Nov., 1923	1,899.66			1,724.01
Kitchener	Jan., 1911	17,774.81			17,774.81
Lambeth	April, 1915	1,067.38			1,067.38
La Salle	Nov., 1925				
Leamington	Nov., 1923	5,276.73			5,188.92
Listowel	June, 1916	688.38			688.38
London	Jan., 1911		7,191.93	7,191.93	
London Railway Commission	Aug., 1914		45,409.21	28.60	
London township	Jan., 1925		201.11		
Louth township	April, 1925	8.54			8.54
Lucan	Feb., 1915	423.42			423.42
Lynden	Nov., 1915	476.43			476.43
Markham	April, 1920	108.51			108.51
Merlin	Dec., 1922	666.43			666.43
Merritton	Nov., 1920		981.23	981.23	
Milton	April, 1913		2,759.26	523.26	
Milverton	June, 1916	747.47			747.27
Mimico	May, 1912	2,846.56			2,846.56
Mitchell	Sept., 1911	1,271.50			1,271.50
Moorefield	Mar., 1918	302.59			302.59

SYSTEM—Continued *CREDIT OR CHARGE*

supplied to it to October 31, 1925, the cash receipts and payments thereon, adjustments or charged to each Municipality in respect of power supplied in the year as a credit or charge to each Municipality at October 31, 1926

Interest at 4% per annum added during the year		Net amount credited or charged in respect of power supplied in the year ending October 31, 1926		Accumulated amount standing as a credit or charge on October 31, 1926	
Credited	Charged	Credited	Charged	Credit	Charge
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
10.85	.....	723.80	.....	734.65	.....
0.11	.....	193.43	.....	193.54	.....
44.23	.....	1,989.14	.....	2,033.37	.....
.....	70.58	2,004.40	.....	1,933.82	.....
65.24	.....	3,306.03	.....	3,371.27	.....
.....	32.86	488.16	.....	.....	366.12
.....	.....	38.22	.....	38.22	.....
125.24	.....	12,386.55	.....	12,511.79	.....
21.06	.....	908.49	.....	929.55	.....
204.28	.....	4,280.24	.....	4,484.52	.....
.....	18.28	2,027.10	.....	2,008.82	.....
.....	8.75	965.81	.....	957.06	.....
112.79	.....	3,896.83	.....	4,009.62	.....
0.18	.....	638.05	.....	638.23	.....
146.59	.....	4,162.26	.....	4,308.85	.....
.....	10.46	1,659.91	.....	1,387.93	.....
.....	1,777.27	1,764.54	.....	1,764.54	.....
31.30	.....	792.85	.....	824.15	.....
23.87	.....	311.66	.....	335.53	.....
36.44	.....	1,031.56	.....	1,068.00	.....
56.12	.....	1,926.27	.....	1,982.39	.....
13.47	.....	399.20	.....	412.67	.....
1.44	.....	92.03	.....	93.47	.....
128.39	.....	4,566.35	.....	4,694.74	.....
23.34	.....	708.48	.....	731.82	.....
48.30	.....	2,097.88	.....	2,321.83	.....
296.08	.....	178.66	.....	474.74	.....
24.95	.....	1,034.03	.....	1,058.98	.....
.....	.....	153.95	.....	153.95	.....
122.66	.....	4,488.25	.....	4,698.72	.....
12.59	.....	1,622.04	.....	1,634.63	.....
.....	143.44	3,875.55	.....	3,732.11	.....
.....	1,815.62	.....	3,279.54	.....	50,475.77
.....	8.04	512.63	.....	303.48	.....
0.15	.....	29.64	.....	29.79	.....
7.79	.....	778.57	.....	786.36	.....
8.84	.....	735.39	.....	744.23	.....
2.01	.....	540.13	.....	542.14	.....
12.51	.....	721.01	.....	733.52	.....
.....	20.86	.....	1.98	.....	22.84
.....	89.44	123.85	.....	.....	2,201.59
12.94	.....	764.43	.....	777.37	.....
53.97	.....	2,053.23	.....	2,107.20	.....
24.51	.....	882.43	.....	906.24	.....
6.14	.....	103.21	.....	109.35	.....

NIAGARA

Statement showing the net Credit or Charge to each Municipality in respect of power made and interest added during the year. Also the net amount credited ending October 31, 1926, and the accumulated amount standing

Municipality	Date commenced operating	Net credit or charge at October 31, 1925		Cash receipts and payments on account of such credits and charges, also adjustments made during the year	
		Credit	Charge	Credited	Charged
		$ c.	$ c.	$ c.	$ c.
Mount Brydges	Mar., 1915	665.37			665.37
Newbury	Mar., 1921		48.81	48.81	
New Hambourg	Mar., 1911	1,373.95			1,373.95
Newmarket	April, 1925		2,237.20		
New Toronto	Feb., 1914	3,733.95			3,733.95
Niagara Falls	Dec., 1915		22,461.45	22,461.45	
Niagara-on-Lake	Aug., 1919		28.75	28.75	
Norwich	May, 1912	231.32			231.32
Oil Springs	Feb., 1918		234.72	234.72	
Otterville	Feb., 1916		67.09	67.09	
Palmerston	July, 1916	888.05			888.05
Paris	Feb., 1914		401.04	401.04	
Parkhill	May, 1920		1,248.86	1,248.86	
Petrolia	May, 1916	1,794.12			1,794.12
Plattsville	Dec., 1914	908.87			908.87
Point Edward	Nov., 1916	1,715.37			1,715.37
Port Colborne	Mar., 1920	100.52			100.52
Port Credit	Aug., 1912		2.76	2.76	
Port Dalhousie	Nov., 1912		170.19	170.19	
Port Dover	Dec., 1921	17.40			17.40
Port Stanley	April, 1912	225.20			225.20
Preston	Jan., 1911	2,549.69			2,549.69
Princeton	Jan., 1915	230.17			230.17
Queenston	Mar., 1921		855.51	288.38	
Richmond Hill	June, 1925	274.84			274.84
Ridgetown	Dec., 1915	977.22			977.22
Riverside	Nov., 1922	2,474.91			2,474.91
Rockwood	Sept., 1913	135.44			135.44
Rodney	Feb., 1917	415.12			415.12
St. Catharines	April, 1914		4,808.61	4,808.61	
St. Clair Beach	Nov., 1922	689.96			689.96
St. George	Sept., 1915		389.68	389.68	
St. Jacobs	Sept., 1917	1,141.45			1,141.45
St. Marys	May, 1911	983.19			1,246.65
St. Thomas	April, 1911	9,920.54			9,920.54
Sandwich	Feb., 1924	6,671.94			6,671.94
Sarnia	Dec., 1916	5,194.68			5,194.68
Scarboro township	Aug., 1918		1,344.28	1,344.28	
Seaforth	Nov., 1911	2,280.30			2,280.30
Simcoe	Aug., 1915		1,587.45	1,587.45	
Springfield	Aug., 1917	301.84			301.84
Stamford township	Nov., 1916		233.92	233.92	
Stouffville	Sept., 1923	1,252.67			1,252.67
Stratford	Jan., 1911	7,989.47			7,989.47
Strathroy	Dec., 1914	912.40			912.40

SYSTEM—Continued *CREDIT OR CHARGE*

supplied to it to October 31, 1925, the cash receipts and payments thereon, adjustments or charged to each Municipality in respect of power supplied in the year as a credit or charge to each Municipality at October 31, 1926

Interest at 4% per annum added during the year		Net amount credited or charged in respect of power supplied in the year ending October 31, 1926		Accumulated amount standing as a credit or charge on October 31, 1926	
Credited	Charged	Credited	Charged	Credit	Charge
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
15.40	.....	538.23	.....	553.63	.....
.....	0.87	178.22	.....	177.35	.....
26.42	.....	837.99	.....	864.41	.....
.....	89.49	1,395.39	.....	.....	931.30
69.56	.....	8,250.23	.....	8,319.59	.....
.....	661.71	.....	1,613.10	.....	2,274.81
.....	0.70	.....	946.27	.....	946.97
4.38	.....	853.27	.....	857.65	.....
.....	5.50	.....	992.12	.....	997.62
.....	1.51	678.16	.....	676.65	.....
16.54	.....	1,282.96	.....	1,299.50	.....
.....	6.99	853.12	.....	846.13	.....
.....	23.54	1,016.54	.....	993.00	.....
33.03	.....	638.48	.....	671.51	.....
17.23	.....	538.00	.....	555.23	.....
32.33	.....	1,035.96	.....	1,068.29	.....
1.90	.....	527.11	.....	529.01	.....
.....	0.05	326.51	.....	326.46	.....
.....	2.99	49.43	.....	46.44	.....
0.32	.....	630.32	.....	630.64	.....
4.20	.....	1,436.30	.....	1,440.50	.....
46.94	.....	1,308.50	.....	1,355.44	.....
4.30	.....	494.89	.....	499.19	.....
.....	24.86	.....	215.62	.....	807.61
5.06	.....	.....	364.40	.....	359.34
18.21	.....	739.61	.....	757.82	.....
42.85	.....	5,001.63	.....	5,044.48	.....
2.49	.....	337.20	.....	339.69	.....
7.23	.....	354.05	.....	361.28	.....
.....	88.52	.....	2,273.93	.....	2,362.45
11.95	.....	640.10	.....	652.05	.....
.....	6.75	.....	10.49	.....	17.24
24.92	.....	372.35	.....	397.27	.....
18.32	21.50	1,779.93	.....	1,513.29	.....
146.76	.....	11,850.04	.....	11,996.80	.....
126.49	.....	11,998.92	.....	12,125.41	.....
94.49	.....	16,783.92	.....	16,878.41	.....
.....	24.01	.....	2,037.99	.....	2,062.00
42.80	.....	1,723.43	.....	1,766.23	.....
.....	29.58	.....	95.22	.....	124.80
5.65	.....	1,785.90	.....	1,791.55	.....
.....	6.82	980.55	.....	973.73	.....
26.93	.....	440.28	.....	467.21	.....
147.09	.....	5,926.60	.....	6,073.69	.....
16.80	.....	3,460.85	.....	3,477.65	.....

NIAGARA

Statement showing the net Credit or Charge to each Municipality in respect of power made and interest added during the year. Also the net amount credited ending October 31, 1926, and the accumulated amount standing

Municipality	Date commenced operating	Net credit or charge at October 31, 1925		Cash receipts and payments on account of such credits and charges, also adjustments made during the year	
		Credit	Charge	Credited	Charged
		$ c.	$ c.	$ c.	$ c.
Streetsville	Nov., 1913	8,874.54		44.66	
Sutton	Aug., 1923	894.39			894.39
Tavistock	Nov., 1916	2,105.39			2,105.39
Tecumseh	Nov., 1922	1,146.24			1,146.24
Thamesford	Feb., 1914	278.43			278.43
Thamesville	Oct., 1915	1,308.69			1,308.69
Thedford	May, 1922		632.75	632.75	
Thorndale	Mar., 1914		70.17	70.17	
Thorold	Jan., 1921		1,964.77	1,964.77	
Tilbury	April, 1915	135.00			135.00
Tillsonburg	Aug., 1911	3,584.10			3,584.10
Toronto	June, 1911		160,123.87	160,123.87	
Toronto township	Aug., 1913		2,724.31	2,828.57	
Walkerville	Nov., 1914	21,642.02			21,642.02
Wallaceburg	Feb., 1915	2,220.62			2,220.62
Wardsville	June, 1921		114.15	114.15	
Waterdown	Nov., 1911	867.57			867.57
Waterford	April, 1915		2.33	2.33	
Waterloo	Dec., 1910	3,523.23			3,523.23
Watford	Sept., 1917	1,010.71			1,010.71
Welland	Sept., 1917		3,765.21	215.51	
Wellesley	Nov., 1916		187.89	187.89	
West Lorne	Jan., 1917		991.02	991.02	
Weston	Jan., 1911	2,863.95			2,863.95
Wheatley	Feb., 1924	2,184.08			2,184.08
Windsor	Oct., 1914		8,115.66	8,115.66	
Woodbridge	Dec., 1914		339.36	339.36	
Woodstock	Jan., 1911	7,173.65			7,173.65
Wyoming	Nov., 1916	747.33			747.33
York East township	July, 1925		626.08	626.08	
York North township	Nov., 1923	281.91			281.91
Zurich	Sept., 1917	191.98			191.88
Rural Power Districts*					
Amherstburg	Nov., 1923	3,466.80			
Aylmer	Nov., 1922		1,909.93	31.82	
Ayr	July, 1926				
Baden	Sept., 1922		934.32		
Barton	May, 1924		371.97		
Beamsville	Jan., 1923	10,006.17			410.31
Belle River	Dec., 1922	9,480.43			
Blenheim	July, 1924	782.55		34.14	
Bolton	July, 1924	176.47			
Bond Lake	Mar., 1924	8,873.78		70.34	

*For townships included in rural power districts see "cost of power" and "rural operating" statements preceding.

SYSTEM—Continued *CREDIT OR CHARGE*

supplied to it to October 31, 1925, the cash receipts and payments thereon, adjustments or charged to each Municipality in respect of power supplied in the year as a credit or charge to each Municipality at October 31, 1926

Interest at 4% per annum added during the year		Net amount credited or charged in respect of power supplied in the year ending October 31, 1926		Accumulated amount standing as a credit or charge on October 31, 1926	
Credited	Charged	Credited	Charged	Credit	Charge
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
356.77	.....	350.38	.....	9,626.35	.....
16.76	.....	705.39	.....	722.15	.....
42.72	.....	1,732.70	.....	1,775.42	.....
19.85	.....	1,677.08	.....	1,696.93	.....
5.12	.....	946.37	.....	951.49	.....
28.37	.....	1,213.93	.....	1,242.30	.....
.....	15.67	.....	322.20	.....	337.87
.....	1.36	504.76	.....	503.40	.....
.....	39.62	.....	323.19	.....	362.81
2.51	.....	1,405.20	.....	1,407.71	.....
73.21	.....	3,003.71	.....	3,076.92	.....
.....	2,773.02	9,735.61	.....	6,962.59	.....
.....	74.64	480.72	.....	510.34	.....
374.72	.....	21,236.87	.....	21,611.59	.....
41.37	.....	970.54	.....	1,011.91	.....
.....	2.61	152.28	.....	149.67	.....
16.10	.....	1,610.38	.....	1,626.48	.....
.....	0.04	580.69	.....	580.65	.....
64.86	.....	1,231.34	.....	1,296.20	.....
20.42	.....	868.31	.....	888.73	.....
.....	148.02	3,570.07	.....	.....	127.65
.....	3.97	51.84	.....	47.87	.....
.....	20.01	709.07	.....	689.06	.....
53.35	.....	3,167.51	.....	3,220.86	.....
48.40	.....	1,556.31	.....	1,604.71	.....
.....	177.87	40,052.57	.....	39,874.70	.....
.....	6.69	65.56	.....	58.87	.....
130.50	.....	7,850.12	.....	7,980.62	.....
17.35	.....	410.17	.....	427.52	.....
.....	12.35	4,880.38	.....	4,868.03	.....
5.34	.....	771.49	.....	776.83	.....
3.63	.....	1,286.14	.....	1,289.77	.....
138.67	.....	1,313.14	.....	4,918.61	.....
.....	75.13	1,478.05	.....	.....	475.19
.....	.....	.....	124.59	.....	124.59
.....	37.37	562.84	.....	.....	408.85
.....	14.88	.....	446.65	.....	833.50
393.36	.....	4,201.74	.....	14,190.96	.....
379.22	.....	2,788.85	.....	12,648.50	.....
32.66	.....	1,064.37	.....	1,913.72	.....
7.06	.....	147.89	.....	331.42	.....
357.76	.....	13,105.15	.....	22,407.03	.....

NIAGARA

Statement showing the net Credit or Charge to each Municipality in respect of power made and interest added during the year. Also the net amount credited ending October 31, 1926, and the accumulated amount standing

Rural power district	Date commenced operating	Net credit or charge at October 31, 1925		Cash receipts and payments on account of such credits and charges, also adjustments made during the year	
		Credit	Charge	Credited	Charged
		$ c.	$ c.	$ c.	$ c.
Bothwell	Dec., 1923		39.98		
Brampton	Nov., 1923	95.32			
Brant	Oct., 1922	7,632.33			74.32
Caledonia	Oct., 1925		20.25		
Chatham	May, 1922	8,948.27			
Chippawa	July, 1922		1,251.56		
Delaware	Oct., 1922	6,594.75		3.91	
Dorchester	Dec., 1921	16,502.70		66.23	
Drumbo	Aug., 1922	4,268.46		18.18	
Dundas	Jan., 1922	4,703.47			
Dutton	Feb., 1926				
Elmira	June, 1926				
Elora	Jan., 1926			92.93	
Essex	Nov., 1924	1,158.04			
Exeter	Nov., 1922	5,604.66		28.08	
Galt	Oct., 1922	1,299.12			
Georgetown	Nov., 1924	499.34			
Goderich	June, 1925	853.50			
Grantham	Nov., 1924	5,084.85			
Guelph	Jan., 1925		221.52		
Haldimand	Oct., 1925	102.28		3.12	
Harrow	Nov., 1923		101.77		
Ingersoll	Oct., 1922	171.84			
Jordan	May, 1922	1,023.89			
Keswick	Mar., 1924	2,796.29		66.80	
Kingsville	Nov., 1923	9,817.76		66.40	
Lansing	Mar., 1924	2,856.49			
London	Nov., 1922	17,298.05		16.84	
Lucan	June, 1926				
Lynden	Feb., 1922	2,039.07			
Markham	Dec., 1922	5,702.08			
Milton	Jan., 1925	244.19			54.29
Mitchell	Dec., 1925				
Mount Joy	Jan., 1924	293.01		22.41	
Newmarket	Mar., 1924		400.83	16.59	
Niagara	Jan., 1922	6,538.93		16.60	
Norwich	May, 1925	180.02		77.72	
Oil Springs	Dec., 1925				
Petrolia	Aug., 1923		74.34		
Preston	April, 1922	15,018.91			1,305.00
Ridgetown	Mar., 1922	10,611.86			
St. Jacobs	Nov., 1922	4,480.78			
St. Thomas	Aug., 1923	10,047.75			
Saltfleet	Feb., 1922	6,901.31			
Sandwich	July, 1922	13,004.42			21.60

SYSTEM—Continued *CREDIT OR CHARGE*

supplied to it to October 31, 1925, the cash receipts and payments thereon, adjustments or charged to each Municipality in respect of power supplied in the year as a credit or charge to each Municipality at October 31, 1926

Interest at 4% per annum added during the year		Net amount credited or charged in respect of power supplied in the year ending October 31, 1926		Accumulated amount standing as a credit or charge on October 31, 1926	
Credited	Charged	Credited	Charged	Credit	Charge
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	1.60	.....	28.34	.....	69.92
3.81	.....	450.40	.....	549.53	.....
303.77	.....	139.88	.....	8,001.66	.....
.....	0.81	.....	76.32	.....	97.38
357.93	.....	3,530.96	.....	12,837.16	.....
.....	50.06	734.08	.....	.....	567.54
263.95	.....	2,066.59	.....	8,929.20	.....
662.76	.....	2,617.85	.....	19,849.54	.....
171.47	.....	853.79	.....	5,311.90	.....
188.14	.....	.....	95.36	4,796.25	.....
.....	.....	77.22	.....	77.22	.....
.....	.....	72.78	.....	72.78	.....
.....	.....	392.06	.....	484.99	.....
46.32	.....	471.94	.....	1,676.30	.....
225.32	.....	1,179.09	.....	7,037.15	.....
51.97	.....	.....	223.48	1,127.61	.....
19.97	.....	470.65	.....	989.96	.....
34.14	.....	.....	319.62	568.02	.....
203.39	.....	1,147.65	.....	6,435.89	.....
.....	8.86	.....	229.98	.....	460.36
4.22	.....	755.52	.....	865.14	.....
.....	4.07	208.23	.....	102.39	.....
6.87	.....	6.68	.....	185.39	.....
40.96	.....	.....	270.70	794.15	.....
114.51	.....	3,342.92	.....	6,320.52	.....
395.37	.....	3,421.27	.....	13,700.80	.....
114.26	.....	.....	354.42	2,616.33	.....
692.60	.....	15,456.47	.....	33,463.96	.....
.....	.....	285.37	.....	285.37	.....
81.56	.....	634.10	.....	2,754.73	.....
228.08	.....	1,713.07	.....	7,643.23	.....
7.60	.....	317.40	.....	514.90	.....
.....	.....	21.04	.....	21.04	.....
12.61	.....	191.46	.....	519.49	.....
.....	15.37	503.85	.....	104.24	.....
262.22	.....	5,230.00	.....	12,047.75	.....
10.31	.....	1,832.03	.....	2,100.08	.....
.....	.....	725.52	.....	725.52	.....
.....	2.97	.....	280.06	.....	357.37
494.27	.....	3,466.24	.....	17,674.42	.....
424.47	.....	2,725.45	.....	13,761.78	.....
179.23	.....	1,910.36	.....	6,570.37	.....
401.91	.....	4,000.11	.....	14,449.77	.....
276.05	.....	2,333.10	.....	9,510.46	.....
518.43	.....	9,173.17	.....	22,674.42	.....

NIAGARA

Statement showing the net Credit or Charge to each Municipality in respect of power made and interest added during the year. Also the net amount credited ending October 31, 1926, and the accumulated amount standing

Rural power district	Date commenced operating	Net credit or charge at October 31, 1925		Cash receipts and payments on account of such credits and charges, also adjustments made during the year	
		Credit	Charge	Credited	Charged
		$ c.	$ c.	$ c.	$ c.
Sarnia	June, 1923	5,087.08		99.60	
Scarboro	Dec., 1923	1,121.14		10.96	
Simcoe	Nov., 1922	774.60		41.63	
Stamford	Mar., 1922	4,246.48			
Stratford	July, 1924	2,324.16			
Streetsville	Nov., 1922	304.08			
Tavistock	April 1923	1,855.33			
Tilbury	Dec., 1923	248.26		11.07	
Tillsonburg	Dec., 1923		449.21		824.62
Wallaceburg	Jan., 1923	8,590.73			
Walton	Nov., 1924	162.71			
Waterdown	Oct., 1922	457.46			
Waterford	Nov., 1923		943.55	144.82	
Welland	April, 1922		411.52	40.04	
Woodbridge	Jan., 1923	4,145.00		56.44	
Woodstock	Feb., 1922	19,843.69			
Totals		493,350.91	352,351.31	284,261.54	232,845.85

NIAGARA SYSTEM

Reserve for Renewals—October 31, 1926

Total provision for renewals to October 31, 1925		$6,672,910.86	
Deduct:			
Expenditures to October 31, 1925	$721,876.08		
Less amounts transferred to maintenance	186,874.62		
		535,001.46	
Balance brought forward October 31, 1925			$6,137,909.40
Added during the year ending October 31, 1926:			
Amounts charged to municipalities as part of the cost of power delivered to them		$661,024.18	
Amounts included in costs of distribution of power within Rural Power Districts		54,146.52	
Provision against equipment employed in respect of contracts with sundry companies		236,591.83	
Charges included in cost of power to Hydro radial railways		10,125.81	
Renewals reserve created in respect of lines purchased and transferred to rural power districts, less amount of reserve set up on lines sold		12,221.30	
Renewals reserve provided on second hand equipment purchased		4,546.57	
Additional reserves provided in respect of certain rural power districts for year 1925		330.42	
Interest at 4% per annum on the monthly balances at the credit of the account		237,994.85	
			1,216,981.48
			$7,354,890.88
Deduct expenditures during the year ending October 31, 1926			72,633.14
Balances carried forward October 31, 1926			$7,282,257.74

SYSTEM—Continued *CREDIT OR CHARGE*

supplied to it to October 31, 1925, the cash receipts and payments thereon, adjustments or charged to each Municipality in respect of power supplied in the year as a credit or charge to each Municipality at October 31, 1926

Interest at 4% per annum added during the year		Net amount credited or charged in respect of power supplied in the year ending October 31, 1926		Accumulated amount standing as a credit or charge on October 31, 1926	
Credited	Charged	Credited	Charged	Credit	Charge
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
207.47	.....	1,438.21	.....	6,832.36	.....
45.29	.....	84.04	.....	1,261.43	.....
32.64	.....	.....	382.78	466.09	.....
169.86	.....	.....	783.80	3,632.54	.....
92.97	.....	1,687.41	.....	4,104.54	.....
12.16	.....	.....	436.44	.....	120.20
74.21	.....	.....	134.21	1,795.33	.....
10.37	.....	213.65	.....	483.35	.....
.....	50.95	5,861.91	.....	4,537.13	.....
343.63	.....	2,406.71	.....	11,341.07	.....
6.51	.....	186.81	.....	356.03	.....
18.30	.....	1,052.99	.....	1,528.75	.....
.....	34.33	.....	156.44	.....	989.50
.....	15.98	12,930.84	.....	12,543.39	.....
168.06	.....	2,606.57	.....	6,976.07	.....
793.75	.....	4,663.16	.....	25,300.60	.....
14,712.81	9,413.95	441,022.68	19,795.96	699,289.87	80,349.00

NIAGARA SYSTEM

Reserve for Obsolescence and Contingencies, October 31, 1926

Balance brought forward October 31, 1925	$946,106.50	
Additional provision for obsolescence and contingencies as at that date	1,335,001.34	$2,281,107.84
Added during the year ending October 31, 1926:		
Amounts charged to municipalities as part of the cost of power delivered to them	$687,614.10	
Amounts included in the costs of distribution of power within rural power districts	13,536.63	
Provision against equipment employed in respect of contracts with sundry customers who purchased power	374,194.95	
Charges included in cost of power to Hydro radial railways	8,371.53	
Interest at 4% per annum on monthly balances at the credit of the account	85,900.32	1,169,617.53
		$3,450,725.37
Deduct:		
Expenditures during the year ending October 31, 1926		71,458.79
Balance carried forward October 31, 1926		$3,379,266.58

NIAGARA SYSTEM *SINKING FUND*

Statement showing Sinking Fund paid by each Municipality in the periods mentioned hereunder as part of the cost of power delivered thereto, together with the proportionate share of other sinking funds provided out of other revenues of the system and interest allowed thereon to October 31, 1926

Municipality	Period of years ending Oct. 31, 1926	Amount	Municipality	Period of years ending Oct. 31, 1926	Amount
		$ c.			$ c.
Acton	9 years	11,820.06	Fergus	7 years	8,876.10
Agincourt	2 "	841.15	Fonthill	1 "	117.08
Ailsa Craig	6 "	4,319.14	Ford City	4 "	29,001.22
Alvinston	3 "	2,852.23	Forest	4 "	4,967.27
Amherstburg	9 "	8,576.91	Galt	10 "	121,362.26
Ancaster twp	3 "	3,412.88	Georgetown	8 "	21,853.00
Aylmer	3 "	7,237.58	Glencoe	3 "	3,111.92
Ayr	7 "	2,895.73	Goderich	7 "	27,053.90
Baden	9 "	8,331.03	Granton	5 "	1,875.17
Barton twp	3 "	5,546.10	Guelph	10 "	140,786.00
Beachville	9 "	11,514.81	Hagersville	8 "	17,475.84
Belle River	4 "	1,205.70	Hamilton	10 "	585,988.88
Blenheim	6 "	7,988.89	Harriston	5 "	7,253.13
Blyth	3 "	1,048.41	Harrow	3 "	2,384.61
Bolton	6 "	4,961.86	Hensall	5 "	2,727.60
Bothwell	6 "	5,501.82	Hespeler	10 "	17,867.38
Brampton	10 "	35,118.82	Highgate	5 "	2,173.48
Brantford	7 "	170,182.34	Humberstone	3 "	1,594.97
Brantford twp	3 "	3,046.01	Ingersoll	10 "	39,920.38
Brigden	4 "	2,555.13	Jarvis	3 "	1,874.90
Brussels	3 "	1,562.86	Kingsville	3 "	6,767.65
Burford	6 "	2,761.08	Kitchener	10 "	253,840.54
Burgessville	5 "	1,078.51	Lambeth	6 "	1,780.14
Caledonia	9 "	4,031.78	La Salle	1 "	478.30
Campbellville	2 "	132.82	Leamington	3 "	8,856.48
Cayuga	2 "	1,008.51	Listowel	5 "	13,854.35
Chatham	6 "	83,243.38	London	10 "	474,770.09
Chippawa	5 "	3,109.01	London Ry. Comm.	7 "	36,611.80
Clifford	3 "	715.65	London twp	2 "	976.01
Clinton	7 "	10,109.17	Louth twp	2 "	133.25
Comber	6 "	4,773.09	Lucan	6 "	6,237.84
Courtright	3 "	759.87	Lynden	6 "	4,160.68
Dashwood	4 "	1,805.84	Markham	3 "	2,768.04
Delaware	6 "	561.73	Merlin	3 "	2,151.33
Dorchester	7 "	1,389.92	Merritton	5 "	8,556.76
Drayton	3 "	2,126.79	Milton	8 "	28,714.05
Dresden	6 "	6,368.14	Milverton	5 "	11,218.31
Drumbo	7 "	1,252.58	Mimico	9 "	23,661.62
Dublin	4 "	1,127.99	Mitchell	10 "	9,993.36
Dundas	10 "	35,318.46	Moorefield	3 "	1,193.27
Dunnville	3 *	9,809.33	Mount Brydges	6 "	1,268.21
Dutton	6 "	4,122.58	Newbury	3 "	730.87
Elmira	8 "	16,754.40	New Hamburg	10 "	11,702.94
Elora	7 "	8,557.59	Newmarket	2 "	5,750.75
Embro	7 "	2,656.72	New Toronto	7 "	81,953.91
Erieau	3 "	441.36	Niagara Falls	6 "	110,417.42
Erie Beach	2 "	101.47	Niagara-on-Lake	3 "	5,051.76
Essex	3 "	5,074.12	Norwich	9 "	9,803.00
Etobicoke twp	4 "	22,417.31	Oil Springs	3 "	5,858.41
Exeter	5 "	8,335.70	Otterville	5 "	1,579.57

NIAGARA SYSTEM—Continued *SINKING FUND*

Statement showing Sinking Fund paid by each Municipality in the periods mentioned hereunder as part of the cost of power delivered thereto, together with the proportionate share of other sinking funds provided out of other revenues of the system and interest allowed thereon to October 31, 1926

Municipality	Period of years ending Oct. 31, 1926	Amount	Municipality	Period of years ending Oct. 31, 1926	Amount
		$ c.			$ c.
Palmerston	5 years	7,857.11	Wardsville	3 years	453.84
Paris	7 "	25,861.87	Waterdown	10 "	5,979.06
Parkhill	3 "	2,970.17	Waterford	6 "	5,636.85
Petrolia	5 "	22,221.97	Waterloo	10 "	53,260.11
Plattsville	7 "	2,162.98	Watford	4 "	3,348.00
Point Edward	4 "	9,341.30	Welland	4 "	52,649.93
Port Colborne	5 "	13,458.73	Wellesley	5 "	4,293.07
Port Credit	9 "	5,964.13	West Lorne	5 "	6,913.73
Port Dalhousie	5 "	4,737.27	Weston	10 "	47,402.65
Port Dover	3 "	3,007.84	Wheatley	3 "	1,231.23
Port Stanley	9 "	9,052.55	Windsor	7 "	331,368.03
Preston	10 "	60,809.71	Woodbridge	7 "	6,686.02
Princeton	7 "	1,332.14	Woodstock	10 "	74,074.69
Queenston	3 "	1,211.95	Wyoming	5 "	1,636.64
Richmond Hill	2 "	1,121.83	York East twp	2 "	13,536.73
Ridgetown	6 "	8,413.87	York North twp	3 "	4,804.37
Riverside	4 "	7,450.86	Zurich	4 "	2,689.72
Rockwood	8 "	2,573.85			
Rodney	4 "	2,226.43	Toronto & York Ry	4 "	59,893.07
St. Catharines	5 "	90,518.15	Sandwich W. & A. Ry	4 "	10,866.27
St. Clair Beach	4 "	918.31			
St. George	6 "	2,665.18			
St. Jacobs	4 "	2,284.01			
St. Mary's	10 "	29,383.82	RURAL POWER DISTRICTS*		
St. Thomas	10 "	101,820.28			
Sandwich	3 "	25,455.22	Amherstburg	3 years	5,335.95
Sarnia	5 "	108,469.63	Aylmer	5 "	1,089.13
Scarboro twp	3 "	17,773.47	Ayr	1 "	24.75
Seaforth	10 "	18,028.08	Baden	5 "	1,223.49
Simcoe	6 "	13,704.85	Barton	3 "	411.63
Springfield	4 "	1,508.63	Beamsville	4 "	6,084.40
Stamford twp	5 "	13,696.13	Belle River	4 "	2,501.25
Stouffville	3 "	1,920.74	Blenheim	3 "	291.65
Stratford	10 "	123,640.99	Bolton	3 "	249.27
Strathroy	7 "	17,920.97	Bond Lake	3 "	2,967.26
Streetsville	7 "	11,119.98	Bothwell	3 "	132.97
Sutton	3 "	1,427.54	Brampton	3 "	150.29
Tavistock	5 "	8,240.28	Brant	5 "	1,662.22
Tecumseh	4 "	2,480.04	Caledonia	2 "	83.13
Thamesford	7 "	3,921.11	Chatham	5 "	2,546.28
Thamesville	6 "	3,254.51	Chippawa	5 "	1,852.66
Thedford	3 "	1,463.31	Delaware	4 "	1,784.42
Thorndale	7 "	2,314.83	Dorchester	5 "	4,016.59
Thorold	4 "	10,170.53	Drumbo	5 "	925.39
Tilbury	6 "	8,225.88	Dundas	5 "	2,469.64
Tillsonburg	10 "	19,725.81	Dutton	1 "	54.61
Toronto	10 "	3,387,357.74	Elmira	1 "	44.15
Toronto twp	8 "	13,023.82	Elora	1 "	907.77
Walkerville	7 "	129,365.31	Essex	2 "	1,786.88
Wallaceburg	6 "	30,765.91	Exeter	4 "	1,600.23

*For townships included in rural power districts see "cost of power" and "rural operating" statements preceding.

NIAGARA SYSTEM *SINKING FUND*

Statement showing Sinking Fund paid by each Municipality in the periods mentioned hereunder as part of the cost of power delivered thereto, together with the proportionate share of other sinking funds provided out of other revenues of the system and interest allowed thereon to October 31, 1926

Rural power district	Period of years ending Oct. 31, 1926	Amount	Rural power district	Period of years ending Oct. 31, 1926	Amount
		$ c.			$ c.
Galt	5 years	560.16	Ridgetown	5 years	2,139.98
Georgetown	2 "	169.29	St. Jacobs	4 "	1,982.91
Goderich	2 "	468.39	St. Thomas	4 "	3,485.55
Grantham	2 "	4,598.91	Saltfleet	5 "	8,361.87
Guelph	2 "	390.51	Sandwich	5 "	8,308.74
Haldimand	2 "	186.52	Sarnia	4 "	2,184.20
Harrow	3 "	190.56	Scarboro	3 "	286.46
Ingersoll	5 "	146.15	Simcoe	4 "	565.41
Jordan	5 "	897.92	Stamford	5 "	1,214.27
Keswick	3 "	1,705.74	Stratford	3 "	1,892.52
Kingsville	3 "	6,728.42	Streetsville	4 "	70.74
Lansing	3 "	795.54	Tavistock	4 "	705.08
London	4 "	8,080.70	Tilbury	3 "	73.80
Lucan	1 "	56.68	Tillsonburg	3 "	4,480.02
Lynden	5 "	1,333.72	Wallaceburg	4 "	2,169.31
Markham	4 "	1,199.55	Walton	2 "	141.73
Milton	2 "	70.40	Waterdown	4 "	1,838.86
Mitchell	1 "	361.38	Waterford	3 "	566.18
Mount Joy	3 "	104.61	Welland	5 "	10,699.63
Newmarket	3 "	431.17	Woodbridge	4 "	3,685.58
Niagara	5 "	3,360.04	Woodstock	5 "	4,986.82
Norwich	2 "	4,053.03			
Oil Springs	1 "	174.52			7,932,626.28
Petrolia	4 "	172.60			
Preston	5 "	5,719.21			

NIAGARA SYSTEM

Sinking Fund Reserve, October 31, 1926

Total provision for sinking fund to October 31, 1925		$7,253,284.69
Less:		
Interest set up in excess in 1925 now reversed	$4,000.00	
Sinking fund on certain transmission lines sold to municipalities less amounts transferred from rural lines	3,231.48	
Reduction occasioned by the revision of sinking fund rates to a basis of 40 years	1,202,293.76	
		1,209,525.24
		$6,043,759.45
Provided in the year ending October 31, 1926, in respect of:		
Advances by the Province for construction of transmission lines and stations	$310,874.68	
Advances by the Province for rural power districts	14,559.51	
Advances by the Province for construction of pipe line to Ontario Power Generating Station	36,926.92	
Advances by the Province for construction of Queenston development	803,030.72	
Bonds issued and assumed by the Commission in connection with the purchase of the properties of the Ontario Power Company, Toronto Power Company, Essex System and Thorold	481,727.67	
Interest at 4% per annum on amounts standing at the credit of the reserve accounts	241,747.33	
		1,888,866.83
		$7,932,626.28

NIAGARA RURAL LINES

Statement showing Interest, Sinking Fund, Renewals and Contingencies charged by the Commission to the Municipalities which operate the respective Rural Lines for the year ending October 31, 1926

Lines operated by	Capital cost	Interest	Sinking fund	Renewals	Contingencies	Total interest, sinking fund, renewals and contingencies charged
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Ancaster township	5,734.62	235.12	103.22	114.69	28.67	481.70
Bothwell	6,571.84	352.91	547.43	.....	.....	900.34
Brampton	588.87	32.62	10.60	11.78	2.94	57.94
Etobicoke township	54,608.68	2,984.09	982.96	.....	.....	3,967.05
Louth township	2,771.19	154.63	49.88	55.42	13.86	273.79
Lucan	333.26	17.03	6.00	6.67	1.67	31.37
Milton	15,909.84	789.13	286.38	318.20	79.55	1,473.26
Scarboro township	4,521.25	278.96	81.38	90.43	22.61	473.38
Waterloo	5,062.60	248.57	91.12	.....	.....	339.69
Welland	19,617.60	823.94	353.12	392.35	98.09	1,667.50
Totals	115,719.75	5,917.00	2,512.09	989.54	247.39	9,666.02

GEORGIAN BAY

Operating Account for Year

COSTS OF OPERATION AS PROVIDED FOR UNDER SECTIONS 6C AND 23 OF THE ACT

Power purchased		$1,960.88
Costs of operating and maintaining the generating plants, transmission lines, stations, etc., including the proportion of administrative expense chargeable to the operation of the system		232,040.13
Interest on capital invested		219,972.54
Provision for renewal of generating plant, lines and stations, etc		65,136.14
Provisions for contingencies:		
By charges against municipalities and rural power districts	$35,897.01	
By charges against contracts with private companies	3,694.72	
		39,591.73
Provisions for sinking fund:		
By charges against municipalities and rural power districts	$47,293.81	
By charges against contracts with private companies which purchase power	4,242.95	
		51,536.76
		$610,238.18

GEORGIAN BAY SYSTEM—

Operating Account for Year ending October 31, 1926.

Power purchased from the Commission	$8,927.47
Costs of operating and maintaining transmission lines and equipment	6,313.19
Interest on capital investment	3,474.03
Provision for renewal of lines and equipment	2,506.58
Provision for contingencies	626.64
Provision for sinking fund for repayment of cash advances	795.67
	$22,643.58

NIAGARA RURAL LINES

Statement showing the total Sinking Fund paid in respect of each line, together with interest allowed thereon, to October 31, 1926

Lines operated by	Period of years ending October 31, 1926	Amount
		$ c.
Ancaster township	13 years	1,557.58
Bothwell	11 "	5,957.55
Brampton	9 "	115.15
Etobicoke township	11 "	12,150.73
Louth township	8 "	539.10
Lucan	7 "	47.39
Milton	13 "	889.64
Scarboro township	9 "	1,305.23
Waterloo	13 "	1,183.88
Welland	14 "	5,945.93
		29,692.18

SYSTEM

ending October 31, 1926

REVENUE FOR PERIOD

Collected from municipalities		$663,185.45
Power sold to private companies		48,909.16
		$712,094.61
Deduct:		
Amounts collected from certain municipalities in excess of the sum required to be paid by them for power supplied in the period	$102,932.53	
Less:		
Amounts due by certain municipalities, being the difference between sums paid and the cost of power supplied to them in the period	1,076.10	101,856.43
		$610,238.18

RURAL POWER DISTRICTS

For detail report see pages 184 and 185

Revenue collected from rural power districts		$25,301.98
Add:		
Deficit on operation of certain rural power districts	$797.32	
Deduct:		
Surplus on operation of certain rural power districts	3,455.72	2,658.40
		$22,643.58

GEORGIAN BAY

Statement showing the amount to be paid by each Municipality as the Cost (under received by the Commission from each Municipality on account of such cost, upon ascertainment (by annual adjustment) of the actual cost of

Municipality	Interim rates per horsepower collected by Commission during year		Share of capital cost of system on which interest and fixed charges are payable	Average horse-power supplied in year after correction for power factor	Cost of power to Commission	Share of operating costs		
	To Jan. 1 1926	To Oct. 31 1926				Operating maintenance and administrative expenses	Interest	Renewals
	$ c.	$ c.	$ c.		$ c.	$ c.	$ c.	$ c.
Alliston	60.00	75.00	81,791.28	150.7	17.51	3,190.55	3,628.63	1,317.06
Arthur	.....	98.00	66,532.88	111.8	12.99	2,594.26	2,908.15	1,094.16
Barrie	28.00	33.00	340,851.33	1,438.9	167.14	15,991.20	14,292.74	3,774.69
Beaverton	50.00	45.00	45,248.53	164.9	19.16	2,599.32	1,848.07	556.19
Beeton	75.00	85.00	63,317.04	95.9	11.14	2,115.63	2,818.65	1,063.49
Bradford	.....	84.00	79,407.71	132.0	15.33	2,705.73	3,539.80	1,308.95
Brechin	.....	85.00	17,788.38	46.6	5.41	948.45	726.83	254.71
Cannington	55.00	52.00	34,894.25	115.7	13.44	1,793.19	1,420.19	447.07
Chatsworth	50.00	53.00	10,724.33	33.0	3.83	812.31	454.55	144.68
Chesley	.....	50.00	107,228.04	323.3	37.56	4,907.29	4,607.47	1,460.55
Coldwater	35.00	41.00	29,442.17	100.8	11.71	1,487.04	1,243.01	375.63
Collingwood	33.00	42.00	352,261.03	1,193.8	138.68	16,573.23	14,643.49	4,520.12
Cookstown	58.00	65.00	19,806.86	44.4	5.16	823.20	871.12	302.27
Creemore	55.00	65.00	34,245.66	80.5	9.35	1,671.26	1,473.52	514.64
Dundalk	43.00	40.00	32,203.34	129.2	15.01	2,001.65	1,352.15	370.79
Durham	38.00	36.00	100,760.18	423.1	49.15	5,350.25	4,195.01	1,103.20
Elmvale	31.00	36.00	46,942.75	192.2	22.33	2,719.73	1,954.13	532.32
Elmwood	50.00	52.00	15,381.59	43.7	5.08	859.92	671.47	215.18
Flesherton	.....	55.00	18,819.04	61.1	7.10	1,250.15	801.47	213.42
Grand Valley	72.00	70.00	38,533.12	85.7	9.96	1,708.77	1,676.17	589.38
Gravenhurst	.....	25.00	52,136.05	378.5	.....	4,995.35	2,318.30	513.77
Hanover	36.00	40.00	218,623.50	752.9	87.45	9,039.71	9,177.54	2,779.55
Holstein	.....	90.00	12,609.87	11.9	1.38	377.34	559.46	227.02
Huntsville	.....	27.00	180,427.43	1,046.1	5.36	12,398.33	8,089.10	2,068.17
Kincardine	70.00	72.00	142,052.42	244.5	28.40	4,935.70	6,353.88	2,323.77
Kirkfield	55.00	65.00	11,540.04	21.8	2.53	419.85	506.21	184.64
Lucknow	.....	75.00	65,823.32	106.0	12.31	2,507.80	2,948.69	1,092.20
Markdale	.....	39.00	26,174.88	103.4	12.01	1,573.56	1,107.81	270.82
Meaford	60.00	50.00	85,834.01	238.5	27.71	2,902.30	3,778.19	1,212.22
Midland	26.00	28.00	763,257.68	3,793.8	440.70	35,066.58	31,675.24	7,200.88
Mount Forest	58.00	58.00	88,430.06	259.0	30.09	3,706.58	3,781.46	1,219.32
Neustadt	45.00	55.00	44,326.45	75.9	8.82	1,257.77	1,960.82	725.95
Orangeville	60.00	55.00	113,438.29	311.7	36.21	5,141.37	4,906.95	1,609.46
Owen Sound	.....	35.00	450,965.10	1,857.1	215.72	18,618.15	18,910.72	5,091.03
Paisley	80.00	70.00	38,110.69	78.5	9.12	1,762.92	1,695.81	596.14
Penetanguishene	27.00	38.00	138,290.84	542.9	63.07	5,751.93	5,587.33	1,607.15
Port McNicoll	28.00	35.00	17,417.48	74.6	8.67	737.16	730.88	190.11
Port Perry	.....	70.00	56,288.72	118.6	13.78	2,170.18	2,460.71	858.24
Priceville	65.00	85.00	6,898.63	12.7	1.48	235.08	307.99	111.11
Ripley	80.00	95.00	34,055.29	42.5	4.94	1,151.10	1,533.63	591.20

SYSTEM *COST OF POWER*

Section 23 of the Act) of Power supplied to it by the Commission, the amount —and the amount remaining to be credited or charged to each Municipality power supplied to it in the year ending October 31, 1926.

and fixed charges		Total	Companies Balances	Total cost of power for year as provided to be paid under section 23 of Act	Amounts paid to the Commission by each municipality	Amounts remaining to be credited or charged to each municipality upon ascertainment of the actual cost of power by annual adjustment	
Contingencies	Sinking fund					Credited	Charged
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
436.58	837.79	9,428.12	17.66	9,445.78	10,922.23	1,476.45	.....
342.33	683.17	7,635.06	13.10	7,648.16	10,961.26	3,313.10	.....
2,931.69	3,365.63	40,523.09	168.65	40,691.74	46,154.76	5,463.02	.....
356.56	450.78	5,830.08	19.33	5,849.41	7,556.73	1,707.32	.....
303.37	651.79	6,964.07	11.24	6,975.31	7,950.77	975.46	.....
405.81	815.60	8,791.22	15.47	8,806.69	11,091.50	2,284.81	.....
118.98	178.74	2,233.12	5.46	2,238.58	3,960.26	1,721.68	.....
260.93	346.20	4,281.02	13.56	4,294.58	6,085.78	1,791.20	.....
82.93	107.79	1,606.09	3.87	1,609.96	1,730.98	121.02	.....
754.28	1,078.66	12,845.81	37.89	12,883.70	16,164.41	3,280.71	.....
233.92	294.32	3,645.63	11.81	3,657.44	4,017.38	359.94	.....
2,659.71	3,523.36	42,058.59	139.92	42,198.51	48,382.22	6,183.71	.....
122.23	201.67	2,326.65	5.20	2,331.85	2,835.61	503.76	.....
206.05	348.07	4,222.89	9.44	4,232.33	5,098.48	866.15	.....
275.62	318.98	4,334.20	15.14	4,349.34	5,249.28	899.94	.....
881.82	986.11	12,565.54	49.59	12,615.13	15,366.58	2,751.45	.....
405.50	464.37	6,098.38	22.53	6,120.91	6,760.38	639.47	.....
110.62	155.15	2,017.42	5.12	2,022.54	2,258.26	235.72	.....
167.41	188.65	2,628.20	7.16	2,635.36	3,357.71	722.35	.....
229.89	392.40	4,606.57	10.04	4,616.61	6,031.34	1,414.73	.....
564.77	544.21	8,936.40	44.36	8,980.76	9,463.19	482.43	.....
1,730.79	2,184.62	24,999.66	88.25	25,087.91	29,659.84	4,571.93	.....
49.76	130.93	1,345.89	1.39	1,347.28	1,066.50	.....	280.78
1,701.92	1,892.73	26,155.61	122.65	26,278.26	28,245.06	1,966.80	.....
738.79	1,457.66	15,838.20	28.66	15,866.86	17,525.05	1,658.19	.....
62.72	118.09	1,294.04	2.55	1,296.59	1,368.55	71.96	.....
337.59	676.58	7,575.17	12.42	7,587.59	7,952.47	364.88	.....
246.02	259.52	3,469.74	12.12	3,481.86	4,033.87	552.01	.....
566.94	866.69	9,354.05	27.95	9,382.00	12,332.74	2,950.74	.....
7,291.57	7,425.26	89,100.23	444.66	89,544.89	104,846.84	15,301.95	.....
607.31	890.06	10,234.82	30.36	10,265.18	15,019.64	4,754.46	.....
230.20	454.91	4,638.47	8.90	4,647.37	3,852.05	.....	795.32
759.68	1,145.95	13,599.62	36.53	13,636.15	17,429.56	3,793.41	.....
3,841.47	4,459.31	51,136.40	217.67	51,354.07	64,999.03	13,644.96	.....
213.34	389.06	4,666.39	9.20	4,675.59	5,628.82	953.23	.....
1,145.06	1,366.20	15,520.74	63.63	15,584.37	19,619.60	4,035.23	.....
156.38	171.55	1,994.75	8.74	2,003.49	2,513.15	509.66	.....
313.49	565.47	6,380.87	13.90	6,394.77	8,304.30	1,909.53	.....
46.46	70.67	772.79	1.49	774.28	1,036.21	261.93	.....
154.51	351.98	3,787.36	4.98	3,792.34	3,936.98	144.64	.....

GEORGIAN BAY

Statement showing the amount to be paid by each Municipality as the Cost (under received by the Commission from each Municipality on account of such cost, upon ascertainment (by annual adjustment) of the actual cost of

Municipality	Interim rates per horsepower collected by Commission during year		Share of capital cost of system on which interest and fixed charges are payable	Average horse-power supplied in year after correction for power factor	Cost of power to Commission	Share of operating costs		
	To Jan. 1 1926	To Oct. 31 1926				Operating maintenance and administrative expenses	Interest	Renewals
	$ c.	$ c.	$ c.		$ c.	$ c.	$ c.	$ c.
Shelburne	.....	45.00	63,947.18	212.5	24.69	3,453.32	2,737.21	829.46
Stayner	38.00	45.00	39,000.11	137.1	15.93	2,356.01	1,631.20	490.00
Sunderland	.....	75.00	23,897.86	53.2	6.18	922.28	982.08	360.64
Tara	.....	93.00	42,159.00	49.8	5.79	1,369.81	1,888.84	737.83
Teeswater	50.00	58.00	71,694.42	157.3	18.27	2,848.52	3,183.33	1,101.09
Thornton	85.00	90.00	15,276.68	24.3	2.82	474.60	680.96	254.13
Tottenham	.....	96.00	42,146.37	49.8	5.79	1,298.88	1,890.34	737.59
Uxbridge	.....	73.00	57,732.14	116.4	13.52	2,143.29	2,547.86	900.74
Victoria Harbor	40.00	45.00	18,485.13	63.5	7.38	1,178.60	775.49	232.99
Waubaushene	40.00	45.00	10,138.50	38.9	4.52	717.52	425.91	120.48
Wingham	59.00	71.00	160,550.06	252.4	29.32	4,774.70	7,191.58	2,676.98
Woodville	.....	65.00	20,479.51	46.8	5.44	812.49	813.95	301.63
Rural Power Districts—								
Barrie—Oro and Innisfail twps			7,495.39	29.3	3.40	363.12	311.89	84.27
Cannington D 1—Brock and Eldon twps			4,880.32	12.7	1.48	182.50	208.65	69.01
Cannington D 2—Brock twp.			6,004.13	15.1	1.75	218.03	258.53	86.96
Elmvale—Flos twp			3,329.25	9.6	1.12	175.24	145.19	46.28
Flesherton—Artemesia twp.			1,353.60	3.4	0.39	52.25	57.64	18.01
Georgina—Georgina twp			857.76	1.9	0.22	44.84	24.07	6.98
Mariposa—Mariposa and Brock twps			19,231.51	51.5	5.98	981.13	827.69	272.88
Markdale—Artemesia twp			1,191.30	5.0	0.58	54.52	50.11	11.61
Nottawasaga—Nottawasaga twp			5,849.60	18.2	2.11	243.95	242.25	78.48
Port Perry—Reach twp			2,048.49	5.2	0.60	74.71	88.81	29.63
Shelburne—Melancthon twp.			1,025.86	2.1	0.24	27.56	41.35	14.11
Sparrow Lake—Rama, Orillia and Morrison twps			7,308.70	29.4	3.42	410.55	252.19	55.91
Stayner—Nottawasaga, Sunnidale and Flos twps			12,446.88	36.8	4.27	577.79	485.68	149.57
Tara—Derby twp			432.64	0.8	0.09	17.35	19.22	6.93
Uxbridge—Uxbridge and Reach twps			1,858.79	4.3	0.50	68.16	82.12	27.80
Walkerton Quarry—Brant twp			582.27	1.0	0.12	33.30	24.32	9.53
Totals—Municipalities			4,648,389.22	16,240.2	1,726.44	209,201.91	198,266.09	59,374.81
Totals—Rural power districts			75,896.49	226.3	26.27	3,525.00	3,119.71	967.96
Totals—Companies			429,874.03	1,792.1	208.17	19,313.22	18,586.74	4,793.37
			5,154,159.74					
Non-operating capital			2,445.74					
Grand Totals			5,156,605.48	18,258.6	1,960.88	232,040.13	219,972.54	65,136.14

SYSTEM *COST OF POWER*

Section 23 of the Act) of Power supplied to it by the Commission—the amount —and the amount remaining to be credited or charged to each Municipality power supplied to it in the year ending October 31, 1926

and fixed charges		Total	Companies Balance	Total cost of power for year as provided to be paid under section 23 of Act	Amounts paid to the Commission by each municipality	Amounts remaining to be credited or charged to each municipality upon ascertainment of the actual cost of power by annual adjustment	
Contingencies	Sinking fund					Credited	Charged
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
492.16	640.26	8,177.10	24.91	8,202.01	9,506.35	1,304.34	.....
302.63	389.31	5,185.08	16.07	5,201.15	5,994.94	793.79	.....
140.78	240.84	2,652.80	6.24	2,659.04	3,986.86	1,327.82	.....
187.45	436.17	4,625.89	5.84	4,631.73	4,635.26	3.53	.....
437.81	730.40	8,319.42	18.44	8,337.86	8,925.90	588.04	.....
82.66	157.08	1,652.25	2.85	1,655.10	2,169.99	514.89	.....
184.51	436.05	4,553.16	5.84	4,559.00	4,777.60	218.60	.....
316.11	585.74	6,507.26	13.64	6,520.90	8,497.77	1,976.87	.....
144.25	183.49	2,522.20	7.44	2,529.64	2,797.72	268.08	.....
87.70	100.70	1,456.83	4.56	1,461.39	1,714.56	253.17	.....
821.56	1,651.20	17,145.34	29.58	17,174.92	17,440.25	265.33	.....
120.64	203.64	2,257.79	5.48	2,263.27	3,041.41	778.14	.....
61.55	72.44	896.67	3.43	900.10	900.10	.....	.....
31.13	48.50	541.27	1.49	542.76	542.76	.....	.....
37.72	60.25	663.24	1.77	665.01	665.01	.....	.....
25.18	33.56	426.57	1.13	427.70	427.70	.....	.....
10.84	13.72	152.85	0.40	153.25	153.25	.....	.....
4.25	5.50	85.86	0.22	86.08	86.08	.....	.....
128.60	193.00	2,409.28	6.04	2,415.32	2,415.32	.....	.....
11.71	11.76	140.29	0.59	140.88	140.88	.....	.....
42.94	58.76	668.49	2.13	670.62	670.62	.....	.....
12.69	20.58	227.02	0.61	227.63	227.63	.....	.....
6.34	9.44	99.04	0.25	99.29	99.29	.....	.....
58.21	57.60	837.88	3.45	841.33	841.33	.....	.....
85.74	114.00	1,417.05	4.31	1,421.36	1,421.36	.....	.....
2.36	4.41	50.36	0.09	50.45	50.45	.....	.....
10.90	18.76	208.24	0.50	208.74	208.74	.....	.....
3.59	5.97	76.83	0.12	76.95	76.95	.....	.....
35,363.26	46,565.56	550,498.07	1,903.48	552,401.55	654,257.98	102,932.53	1,076.10
533.75	728.25	8,900.94	26.53	8,927.47	8,927.47	.....	.....
3,694.72	4,242.95	50,839.17	(1,930.01)	48,909.16	48,909.16	.....	.....
39,591.73	51,536.76	610,238.18	.....	610,238.18	712,094.61	.....	.....

GEORGIAN BAY SYSTEM—

Operating Report for Year

Name of rural power district and townships included therein	Total capital investment in each district and the amount of Government grant applied thereto			Total cost of power for year as provided to be paid under section 23 of Act*
	Total	Government grant	Balance	
	$ c.	$ c.	$ c.	$ c.
Barrie—Oro and Innisfail townships	13,287.94	6,643.97	6,643.97	900.10
Beeton—Tecumseh township	565.44	282.72	282.72	.....
Cannington No. 1—Brock and Eldon townships	5,142.61	2,349.96	2,792.65	542.76
Cannington No. 2—Brock township	7,610.21	3,386.19	4,224.02	665.01
Elmvale—Flos township	1,486.55	743.28	743.27	427.70
Flesherton—Artemesia township	3,148.77	1,353.04	1,795.73	153.25
Georgina—Georgina township	14,834.29	7,417.15	7,417.14	86.08
Lucknow—Kinloss township	331.45	165.73	165.72	.....
Mariposa—Reach, Mariposa and Brock townships	32,022.93	16,011.46	16,011.47	2,415.32
Markdale—Artemesia township	1,297.41	648.71	648.70	140.88
Nottawasaga—Nottawasaga twp.	15,390.69	7,695.34	7,695.35	670.62
Port Perry—Reach township	1,088.36	401.80	686.56	227.63
Ripley—Kinloss township	394.09	197.04	197.05	.....
Shelburne—Melancthon township	4,299.65	1,817.81	2,481.84	99.29
Sparrow Lake—Rama Orillia and Morrison township	34,925.22	17,462.61	17,462.61	841.33
Stayner—Nottawasaga, Sunnidale and Flos townships	28,224.62	.....	28,224.62	1,421.36
Tara—Derby township	289.27	144.63	144.64	50.45
Uxbridge—Uxbridge and Reach twps.	1,884.81	721.06	1,163.75	208.74
Walkerton Quarry	2,126.63	1,063.32	1,063.31	76.95
Totals	168,350.94	68,505.82	99,845.12	8,927.47

*See "cost of power" table on preceding pages.

GEORGIAN BAY

Statement showing the net Credit or Charge to each Municipality in respect of power ments made and interest added during the year, also the net amount Credited October 31, 1926, and the accumulated amount standing as

Municipality	Date commenced operating	Net credit or charge at October 31, 1925		Cash receipts and payments on account of such credits and charges, also adjustments made during the year	
		Credit	Charge	Credited	Charged
		$ c.	$ c.	$ c.	$ c.
Alliston	June, 1918	.....	2,254.76	66.68	.....
Arthur	Dec., 1916	.....	3,023.05	99.17	.....
Barrie	April, 1913	.....	11,513.60	.....	2.49
Beaverton	Nov., 1914	1,295.23	.....	.....	1,308.20
Beeton	Aug., 1918	.....	1,561.28	92.11	.....
Bradford	Oct., 1918	.....	6,873.15	89.61	.....
Brechin	Jan., 1915	1,049.68	.....	.....	1,022.38
Cannington	Nov., 1914	937.26	.....	.....	926.63
Chatsworth	Dec., 1915	9.15	.....	12.15	.....
Chesley	July, 1916	2,731.60	.....	.....	2,746.66

RURAL POWER DISTRICTS *RURAL OPERATING*

ending October 31, 1926

Cost of operation, maintenance and administration	Interest on capital investment	Renewal charges	Contingencies	Sinking fund	Total cost	Revenue	Credited	Charged
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
772.08	240.83	208.84	52.20	54.98	2,229.03	2,169.48	.....	59.55
.....	1.60	1.29	0.32	0.58	3.79	3.79	.....	.....
286.76	125.42	100.38	25.10	28.64	1,109.06	1,325.81	216.75	.....
335.92	192.09	150.05	37.52	43.85	1,424.44	2,008.43	583.99	.....
209.46	33.97	29.46	7.36	7.75	715.70	859.85	144.15	.....
161.30	81.85	62.12	15.53	18.68	492.73	420.94	.....	71.79
530.62	28.46	24.68	6.17	6.50	682.51	182.71	.....	499.80
.....	8.19	6.63	1.66	2.98	19.46	19.46	.....	.....
1,606.73	725.48	629.10	157.27	165.61	5,699.51	5,601.35	.....	98.16
46.95	29.93	25.95	6.49	6.83	257.03	218.94	.....	38.09
458.13	352.98	306.09	76.52	80.58	1,944.92	2,506.56	561.64	.....
232.81	29.41	19.81	4.96	6.71	521.33	523.66	2.33	.....
.....	9.75	7.88	1.97	3.54	23.14	23.14	.....	.....
134.72	92.36	66.81	16.70	21.09	430.97	401.04	.....	29.93
756.62	391.44	339.44	84.85	89.36	2,503.04	2,763.81	260.77	.....
619.15	1,022.16	443.16	110.79	233.32	3,849.94	5,245.08	1,395.14	.....
4.93	6.67	5.78	1.45	1.52	70.80	159.14	88.34	.....
134.75	52.89	37.01	9.25	12.07	454.71	629.96	175.25	.....
22.26	48.55	42.10	10.53	11.08	211.47	238.83	27.36	.....
6,313.19	3,474.03	2,506.58	626.64	795.67	22,643.58	25,301.98	3,455.72	797.32

Net Credit $2,658.40

SYSTEM *CREDIT OR CHARGE*

supplied to it to October 31, 1925, the cash receipts and payments thereon, adjust- or Charged to each Municipality in respect to power supplied in the year ending a Credit or Charge to each Municipality at October, 31, 1926

Interest at 4% per annum added during the year		Net amount credited or charged in respect of power supplied in the year ending October 31,1926		Accumulated amount standing as a credit or charge on October 31, 1926	
Credited	Charged	Credited	Charged	Credit	Charge
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	87.53	1,476.45	.....	.....	799.16
.....	116.95	3,313.10	.....	272.27	.....
.....	460.64	5,463.02	.....	.....	6,513.71
23.60	.....	1,707.32	.....	1,717.95	.....
.....	58.76	975.46	.....	.....	552.47
.....	271.34	2,284.81	.....	.....	4,770.07
20.64	.....	1,721.68	.....	1,769.62	.....
19.56	.....	1,791.20	.....	1,821.39	.....
1.02	.....	121.02	.....	143.34	.....
56.85	.....	3,280.71	.....	3,322.50	.....

GEORGIAN BAY

Statement showing the net Credit or Charge to each Municipality in respect of power ments made and interest added during the year, also the net amount Credited October 31, 1926, and the accumulated amount standing as

Municipality	Date commenced operating	Net credit or charge at October 31, 1925		Cash receipts and payments on account of such credits and charges, also adjustments made during the year	
		Credit	Charge	Credited	Charged
		$ c.	$ c.	$ c.	$ c.
Coldwater	Mar, 1913	.....	813.00	808.06	.....
Collingwood	Mar., 1913	.....	12,793.59	7,024.52	.....
Cookstown	May, 1918	.....	190.04	206.15	.....
Creemore	Nov., 1914	.....	918.08	952.05	.....
Dundalk	Dec., 1915	1,090.68	.....	.....	1,089.16
Durham	Dec., 1915	2,289.93	.....	.....	2,304.48
Elmvale	June, 1913	.....	1,387.64	.....	29.19
Elmwood	April, 1918	159.25	.....	.....	153.74
Flesherton	Dec., 1915	374.09	.....	.....	368.47
Grand Valley	Dec., 1916	1,222.65	.....	.....	1,188.79
Gravenhurst	Nov., 1915	.....	23.60	.....	190.68
Hanover	Sept., 1916	4,318.67	.....	.....	4,465.53
Holstein	May, 1916	.....	5,543.72	999.20	.....
Huntsville	Sept., 1916	1,525.82	.....	.....	1,780.47
Kincardine	Mar., 1921	.....	3,998.71	60.72	.....
Kirkfield	June, 1920	.....	131.14	1.41	.....
Lucknow	Jan., 1921	165.73	.....	.....	139.86
Markdale	Mar., 1916	229.01	.....	.....	229.03
Meaford	Jan., 1924	3,700.31	.....	.....	3,719.38
Midland	July, 1911	.....	11,216.89	.....	362.41
Mount Forest	Dec., 1915	1,318.69	.....	.....	1,148.12
Neustadt	Dec., 1918	.....	990.05	4.21	.....
Orangeville	July, 1916	2,551.24	.....	.....	2,488.80
Owen Sound	Dec., 1915	3,176.14	.....	.....	3,087.24
Paisley	Sept., 1923	1,585.41	.....	.....	1,562.31
Penetanguishene	July, 1911	.....	3,137.50	3,141.16	.....
Port McNicol	Jan., 1915	.....	469.07	.....	10.52
Port Perry	Sept., 1922	442.31	.....	.....	387.27
Priceville	Mar., 1921	.....	530.50	.....	4.91
Ripley	Jan., 1921	.....	579.75	604.24	.....
Shelburne	July, 1916	1,695.34	.....	.....	1,694.88
Stayner	Oct., 1913	.....	1,302.49	1,315.79	.....
Sunderland	Nov., 1914	215.62	.....	.....	184.72
Tara	Feb., 1918	.....	4,818.46	433.74	.....
Teeswater	Dec., 1920	.....	804.82	830.17	.....
Thornton	Nov., 1918	.....	1,483.68	19.77	.....
Tottenham	Oct., 1918	.....	3,692.55	60.13	.....
Uxbridge	Sept., 1922	646.61	.....	.....	584.67
Victoria Harbour	July, 1914	.....	345.49	333.06	.....
Waubaushene	Dec., 1914	.....	252.66	242.92	.....
Wingham	Dec., 1920	.....	3,190.73	3,270.88	.....
Woodville	Nov., 1914	.....	38.98	67.51	.....

SYSTEM — CREDIT OR CHARGE

supplied to it to October 31, 1925, the cash receipts and payments thereon, adjust-or Charged to each Municipality in respect of power supplied in the year ending a Credit or Charge to each Municipality at October 31, 1926

Interest at 4% per annum added during the year		Net amount credited or charged in respect of power supplied in the year ending October 31, 1926		Accumulated amount standing as a credit or charge on October 31, 1926	
Credited	Charged	Credited	Charged	Credit	Charge
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	17.48	359.94	.....	337.52	.....
.....	408.21	6,183.71	.....	6.43	.....
.....	2.99	503.76	.....	516.88	.....
.....	18.36	866.15	.....	881.76	.....
23.25	.....	899.94	.....	924.71	.....
52.13	.....	2,751.45	.....	2,789.03	.....
.....	56.68	639.47	.....	.....	834.04
3.18	.....	235.72	.....	244.41	.....
7.57	.....	722.35	.....	735.54	.....
24.57	.....	1,414.73	.....	1,473.16	.....
.....	9.01	482.43	.....	259.14	.....
83.51	.....	4,571.93	.....	4,508.58	.....
.....	196.82	.....	280.78	.....	5,022.12
12.57	.....	1,966.80	.....	1,724.72	.....
.....	157.52	1,658.19	.....	.....	2,437.32
.....	5.19	71.96	.....	.....	62.96
4.11	.....	364.88	.....	394.86	.....
4.39	.....	552.01	.....	556.38	.....
70.05	.....	2,950.74	.....	3,001.72	.....
.....	463.18	15,301.95	.....	3,259.47	.....
31.56	.....	4,754.46	.....	4,956.59	.....
.....	39.43	.....	795.32	.....	1,820.59
50.86	.....	3,793.41	.....	3,906.71	.....
59.25	.....	13,644.96	.....	13,793.11	.....
36.38	.....	953.23	.....	1,012.71	.....
.....	61.74	4,035.23	.....	3,977.15	.....
.....	19.19	509.66	.....	10.88	.....
10.44	.....	1,909.53	.....	1,975.01	.....
.....	21.41	261.93	.....	.....	294.89
.....	9.70	144.64	.....	159.43	.....
36.03	.....	1,304.34	.....	1,340.83	.....
.....	24.02	793.79	.....	783.07	.....
5.24	.....	1,327.82	.....	1,363.96	.....
.....	189.55	3.53	.....	.....	4,570.74
.....	14.66	588.04	.....	598.73	.....
.....	58.56	514.89	.....	.....	1,007.58
.....	145.30	218.60	.....	.....	3,559.12
14.52	.....	1,976.87	.....	2,053.33	.....
.....	6.77	268.08	.....	248.88	.....
.....	5.24	253.17	.....	238.19	.....
.....	66.02	265.33	.....	279.46	.....
.....	0.08	778.14	.....	806.59	.....

GEORGIAN BAY

Statement showing the net Credit or Charge to each Municipality in respect of power ments made and interest added during the year, also the net amount Credited October 31, 1926, and the accumulated amount standing as

Rural power districts.	Date commenced operating	Net credit or charge at October 31, 1925		Cash receipts and payments on account of such credits and charges, also adjustments made during the year	
		Credit	Charge	Credited	Charged
		$ c.	$ c.	$ c.	$ c.
Rural Power Districts—					
Barrie	Aug., 1923	260.66			0.51
Cannington, D 1	May, 1924	294.83		4.44	
Cannington D 2	May, 1924	420.61		5.99	
Elmvale	Jan., 1924		48.93		6.56
Flesherton	Feb., 1922		112.35		3.53
Georgina	Oct., 1926				
Mariposa	Sept., 1923	2,861.96		12.61	
Markdale	July, 1924		164.01	11.01	
Nottawasaga	Jan, 1922	996.44		1.75	
Port Perry	Dec., 1922	445.39		1.27	
Shelburne	Feb., 1926				
Sparrow Lake	Oct., 1925	68.77		4.41	
Stayner	July, 1923	160.48		2.56	
Tara	Jan. 1925	66.10		0.37	
Uxbridge	Sept., 1925		1.31	0.09	
Walkerton Quarry	Feb., 1922	134.44			0.09
Tatals		38,440.10	84,205.58	20,779.91	33,191.68

GEORGIAN BAY SYSTEM

Reserve for Renewals, October 31, 1926

Total provision for renewals to October 31, 1925	$571,733.84	
Deduct expenditures to October 31, 1925	53,191.12	
Balance brought forward October 31, 1925		$518,542.72
Added during the year ending October 31, 1926:		
Amounts charged to municipalities and rural power districts as part of the cost of power delivered to them	$60,398.75	
Amounts included in costs of distribution of power within rural power districts	2,506.58	
Provision against equipment employed in respect of contracts with sundry companies	4,793.37	
Interest at 4% per annum on monthly balances at the credit of the account	20,741.71	
Provision for renewal of plant transferred	39.08	
		88,479.49
		$607,022.21
Deduct:		
Renewals in equipment transferred or sold	$88.08	
Expenditures during the year ending October 31, 1926	22,943.74	
		23,031.82
Balance carried forward October 31, 1926		$583,990.39

SYSTEM — *CREDIT OR CHARGE*

supplied it to October 31, 1925, the cash receipts and payments thereon, adjust-or Charged to each Municipality in respect of power supplied in the year ending a Credit or Charge to each Municipality at October 31, 1926

Interest at 4½ per annum added during the year		Net amount credited or charged in respect of power supplied in the year ending October 31, 1926		Accumulated amount standing as a credit or charge on October 31, 1926	
Credited	Charged	Credited	Charged	Credit	Charge
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
10.41			59.55	211.01	
11.97		216.75		527.99	
17.06		583.99		1,027.65	
	2.22	144.15		86.44	
	4.63		71.79		192.30
			499.80		499.80
114.98			98.16	2,891.39	
	6.12		38.09		197.21
39.93		561.64		1,599.76	
17.87		2.33		466.86	
			29.93		29.93
2.92		260.77		336.87	
6.52		1,395.14		1,564.70	
2.66		88.34		157.47	
	0.05	175.25		173.98	
5.38		27.36		167.09	
880.98	3,005.35	106,388.25	1,873.42	77,377.22	33,164.01

GEORGIAN BAY SYSTEM

Reserve for Obsolescence and Contingencies—October 31, 1926

Balance in the reserve as at October 31, 1925	$78,598.56	
Additional provision for obsolescence and contingencies as at that date	169,409.75	
		$248,008.31
Added during the year ending October 31, 1926:		
Amounts charged to municipalities and rural power districts as part of the cost of power delivered to them	$35,911.00	
Amounts included in the costs of distribution of power within rural power districts	626.64	
Provisions against equipment employed in respect of contracts with sundry companies	3,694.72	
Interest at 4% per annum on monthly balances at the credit of the account	9,639.40	
		49,871.76
		$297,880.07
Deduct:		
Expenditures during the year ending October 31, 1926		9,234.41
Balance carried forward October 31, 1926		$288,645.66

GEORGIAN BAY SYSTEM *SINKING FUND*

Sinking Fund for Year ending October 31, 1926

Municipality	Sinking fund paid by each municipality as part of the cost of power delivered together with its proportionate share of other sinking funds provided out of revenues of the system.	
	For period of	Amount
		$ c.
Allist n	3 years ending October 31, 1926	2,809.74
Arthur	5 " " " " "	4,047.06
Barrie	8 " " " " "	22,940.13
Beaverton	7 " " " " "	5,478.07
Beeton	3 " " " " "	2,428.07
Bradford	3 " " " " "	2,530.56
Brechin	7 " " " " "	2,397.32
Cannington	7 " " " " "	4,164.71
Chatsworth	6 " " " " "	822.97
Chesley	5 " " " " "	5,910.29
Coldwater	8 " " " " "	2,228.76
Collingwood	8 " " " " "	35,545.70
Cookstown	3 " " " " "	746.04
Creemore	7 " " " " "	2,471.29
Dundalk	6 " " " " "	2,167.14
Durham	6 " " " " "	6,135.09
Elmvale	8 " " " " "	3,836.92
Elmwood	3 " " " " "	486.15
Flesherton	6 " " " " "	1,206.65
Grand Valley	5 " " " " "	2,159.88
Gravenhurst	6 " " " " "	3,267.42
Hanover	5 " " " " "	17,964.72
Holstein	5 " " " " "	709.07
Huntsville	5 " " " " "	10,363.94
Kincardine	2 " " " " "	3,140.56
Kirkfield	2 " " " " "	585.77
Lucknow	2 " " " " "	1,481.12
Markdale	5 " " " " "	1,451.65
Meaford	2 " " " " "	1,895.74
Midland	8 " " " " "	44,364.13
Mount Forest	6 " " " " "	5,682.85
Neustadt	3 " " " " "	1,836.84
Orangeville	5 " " " " "	5,896.72
Owen Sound	6 " " " " "	29,817.85
Paisley	2 " " " " "	856.07
Penetanguishene	10 " " " " "	16,963.15
Port McNicoll	6 " " " " "	1,057.59
Port Perry	2 " " " " "	1,370.12
Priceville	2 " " " " "	154.83
Ripley	2 " " " " "	780.65
Shelburne	5 " " " " "	3,408.23
Stayner	8 " " " " "	3,462.21
Sunderland	7 " " " " "	3,116.05
Tara	3 " " " " "	1,408.49
Teeswater	2 " " " " "	1,589.49

GEORGIAN BAY SYSTEM—Continued *SINKING FUND*

Sinking Fund for Year ending October 31, 1926

Municipality	Sinking fund paid by each municipality as part of the cost of power delivered, together with its proportionate share of other sinking funds provided out of revenues of the system.	
	For period of	Amount
		$ c.
Thornton	3 years ending October 31, 1926	486.62
Tottenham	3 " " " " "	1,448.72
Uxbridge	2 " " " " "	1,475.37
Victoria Harbour	7 " " " " "	1,374.19
Waubaushene	7 " " " " "	744.28
Wingham	2 " " " " "	3,800.34
Woodville	7 " " " " "	3,269.35
RURAL POWER DISTRICTS—		
Barrie	4 " " " " "	375.79
Beeton	1 " " " " "	0.58
Cannington, D 1	3 " " " " "	199.52
Cannington, D 2	3 " " " " "	268.67
Elmvale	3 " " " " "	125.56
Flesherton	5 " " " " "	136.38
Georgina	1 " " " " "	12.49
Lucknow	1 " " " " "	6.05
Mariposa	4 " " " " "	1,152.40
Markdale	3 " " " " "	47.20
Nottawasaga	5 " " " " "	762.37
Port Perry	4 " " " " "	84.65
Ripley	1 " " " " "	7.67
Shelburne	1 " " " " "	31.07
Sparrow Lake	2 " " " " "	161.97
Stayner	4 " " " " "	965.25
Tara	2 " " " " "	12.66
Uxbridge	2 " " " " "	33.85
Walkerton Quarry	5 " " " " "	93.03
		$290,213.83

GEORGIAN BAY SYSTEM

Reserve for Sinking Fund—October 31, 1926

Balance in the reserve as at October 31, 1925	$390,983.26	
Reduction occasioned by the revision of sinking fund rates from a basis of 30 years to a basis of 40 years	162,258.05	
		$228,725.21
Provided in the year ending October 31, 1926:		
By charges included in the cost of power delivered to municipalities	$47,293.81	
By charges included in the costs of distribution of power within rural power districts	795.67	
By charges against contracts with sundry companies which purchase power	4,242.95	
By sinking fund transferred from rural lines	7.20	
Interest at 4% per annum on the amount standing at the credit of the account	9,148.99	
		61,488.62
Balance carried forward October 31, 1926		$290,213.83

GEORGIAN BAY SYSTEM RURAL LINES

Statement showing Interest, Sinking Fund, Renewals and Contingencies charged by the Commission to the Municipalities which operate the respective rural lines, for the year ending October 31, 1926

Lines operated by	Capital cost	Interest	Sinking fund	Renewals	Contingencies	Total interest, sinking fund, renewals and contingencies charged
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Brechin	922.02	48.22	16.60	18.44	4.61	87.87
Flesherton	1,876.91	105.29	33.78	37.54	9.38	185.99
	2,798.93	153.51	50.38	55.98	13.99	273.86

ST. LAWRENCE

Operating Account for Year

COSTS OF OPERATION AS PROVIDED FOR UNDER SECTIONS 6C AND 23 OF THE ACT

Power purchased		$91,834.12
Cost of operating and maintaining the generating plant, transmission lines, stations, etc., including the proportion of administrative expense chargeable to the operation of the system		29,843.15
Interest on capital investment		48,911.08
Provision for renewal of generating plant, lines and stations, etc.		20,204.82
Provisions for contingencies:		
By charges against municipalities and rural power districts	$2,158.96	
By charges against contracts with private companies	1,589.94	3,748.90
Provisions for sinking fund:		
By charges against municipalities and rural power districts	$6,600.01	
By charges against contracts with private companies which purchase power	4,037.83	10,637.84
		$205,179.91

ST. LAWRENCE SYSTEM—

Operating Account for Year ending October 31, 1926

Power purchased from Commission	$4,743.44
Costs of operating and maintaining transmission lines and equipment	1,928.25
Interest on capital investment	1,759.09
Provision for renewal of lines and equipment	1,368.56
Provision for contingencies	342.13
Provision for sinking fund for repayment of cash advances	373.27
	$10,514.74

GEORGIAN BAY SYSTEM RURAL LINES

Statement showing the total Sinking Fund requirements in respect of each line and the total of the Sinking Fund payments with Interest allowed thereon, to October 31, 1926

Lines operated by	Period of years ending October 31, 1926	Amount
		$ c.
Brechin	8 years	131.23
Flesherton	9 "	208.63
		339.86

SYSTEM

ending October 31, 1926

REVENUE FOR PERIOD

Collected from municipalities		$127,029.08
Power sold to private companies		110,516.79
		$237,545.87
Deduct:		
Amounts collected from certain municipalities in excess of the sum required to be paid by them for power supplied in the period	$33,605.07	
Less:		
Amounts due by certain municipalities, being the difference between sums paid and the cost of power supplied to them in the period	1,239.11	
		32,365.96
		$205,179.91

RURAL POWER DISTRICTS

For detail report see pages 196 and 197.

Revenue collected from rural power districts	$12,151.39
Deduct:	
Surplus on operation of certain rural power districts	1,636.65
	$10,514.74

ST. LAWRENCE

Statement showing the amount to be paid by each Municipality as the Cost (under received by the Commission from each Municipality on account of such cost, pality upon ascertainment (by annual adjustment) of the actual cost

Municipality	Interim rates per horsepower collected by Commission during year		Share of capital cost of system on which interest and fixed charges are payable	Average horse-power supplied in year after correction for power factor	Cost of power to Commission	Share of operating costs and		
	To Jan. 1 1926	To Oct. 31 1926				Operating maintenance and administrative expenses	Interest	Renewals
	$ c.	$ c.	$ c.		$ c.	$ c.	$ c.	$ c.
Alexandria	.....	80.00	116,250.72	247.8	3,559.93	3,000.92	5,699.86	2,323.52
Apple Hill	80.00	75.00	10,847.94	28.1	403.69	714.50	532.45	216.96
Brockville	.....	38.00	221,151.46	1,359.0	19,523.59	6,019.04	10,323.08	4,423.03
Chesterville	.....	60.00	60,841.91	223.0	3,203.65	1,984.48	2,850.72	1,212.06
Lancaster	.....	97.00	33,176.68	28.2	405.12	444.74	1,634.73	663.50
Martintown	75.00	65.00	5,482.19	16.9	242.79	236.59	268.57	109.64
Maxville	.....	86.00	36,757.81	45.8	657.97	992.14	1,807.62	735.16
Prescott	.....	40.00	53,869.68	359.7	5,167.50	2,073.31	2,525.78	1,077.39
Russell	.....	105.00	24,069.03	29.4	422.36	558.18	923.92	372.38
Williamsburg	.....	65.00	7,185.82	25.1	360.59	458.86	342.22	143.71
Winchester	.....	60.00	32,189.92	140.3	2,015.57	1,484.73	1,518.65	643.80
RURAL POWER DISTRICTS								
Brockville—Elizabethtown and Augusta townships			7,235.49	41.6	597.63	305.77	331.00	144.41
Chesterville — Winchester and Russell townships			3,786.43	12.1	173.83	154.72	172.96	71.92
Martintown —Charlottenburg and Lancaster twps.			12,448.43	22.2	318.93	191.35	604.06	248.95
Prescott—Augusta and Edwardsburg twps			7,459.27	46.5	668.03	452.75	347.22	149.19
Totals—Municipalities			601,823.16	2,503.3	35,962.76	17,967.49	28,427.60	11,921.15
Totals—Rural Power Dist			30,929.62	122.4	1,758.42	1,104.59	1.455.24	614.47
Torals—Companies			383,464.33	3,766.7	54,112.94	10,771.07	19,028.24	7,669.20
			1,016,217.11					
Non-operating Capital			8,288.37					
Grand totals			1,024,505.48	6,392.4	91,834.12	29,843.15	48,911.08	20,204.82

SYSTEM *COST OF POWER*

Section 23 of the Act) of Power supplied to it by the Commission, the amount —and the amount remaining to be credited or charged to each Municiof power supplied to it in the year ending October 31, 1926.

fixed charges						Amounts remaining to be credited or charged to each municipality upon ascertainment of the actual cost of power by annual adjustment	
Contingencies	Sinking fund	Total	Companies balances	Total cost of power for year as provided to be paid under section 23 of Act	Amounts paid to the Commission by each municipality	Credited	Charged
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
351.61	1,223.33	16,159.17	1,255.90	14,903.27	19,826.23	4,922.96	.....
39.42	114.23	2,021.25	142.42	1,878.83	2,129.11	250.28	.....
800.29	2,328.73	43,417.76	6,887.68	36,530.08	51,640.37	15,110.29	.....
216.77	638.15	10,105.83	1,130.21	8,975.62	13,377.05	4,401.43	.....
94.40	349.33	3,591.82	142.92	3,448.90	2,731.32	.....	717.58
20.78	57.73	936.10	85.65	850.45	1,125.85	275.40	.....
111.04	387.06	4,690.99	232.12	4,458.87	3,937.34	.....	521.53
207.70	567.25	11,618.93	1,823.03	9,795.90	14,389.52	4,593.62	.....
56.07	196.06	2,528.97	149.01	2,379.96	3,083.50	703.54	.....
31.95	75.66	1,412.99	127.21	1,285.78	1,629.85	344.07	.....
121.38	338.96	6,123.09	711.07	5,412.02	8,,415.50	3,003.48	.....
26.75	76.03	1,481.59	210.84	1,270.75	1,270.75	.....	.....
12.79	37.87	624.09	61.33	562.76	562.76	.....	.....
38.68	131.07	1,533.04	112.51	1,420.53	1,420.53	.....	.....
29.33	78.55	1,725.07	235.67	1,489.40	1,489.40	.....	.....
2,051.41	6,276.49	102,606.90	12,687.22	89,919.68	122,285.64	33,605.07	1,239.11
107.55	323.52	5,363.79	620.35	4,743.44	4,743.44	.....	.....
1,589.94	4,037.83	97,209.22	13,307.57	110,516.79	110,516.79	.....	.....
3,748.90	10,637.84	205,179.91	.....	205,179.91	237,545.87	.....	.....

ST. LAWRENCE SYSTEM—

Operating Report for Year

Name of districts and townships included therein	Total capital investment in each district and the amount of Government grant supplied thereto			Total cost of power for year as provided to be paid under section 23 of Act*
	Total	Government grant	Balance	
	$ c.	$ c.	$ c.	$ c.
Apple Hill—Kenyon township	633.96	206.30	427.66	.....
Brockville—Elizabethtown and Augusta townships	19,406.08	9,703.04	9,703.04	1,270.75
Chesterville—Winchester and Russell townships	8,189.30	3,583.85	4,605.45	562.76
Martintown—Charlottenburg and Lancaster townships	17,391.14	7,908.68	9,482.46	1,420.53
Prescott—Augusta and Edwardsburg townships	26,917.29	13,458.64	13,458.65	1,489.40
Williamsburg—Williamsburg township	524.29	262.15	262.14	.....
Totals	73,062.06	35,122.66	37,939.40	4,743.44

*See "cost of power" table on preceding pages.

ST. LAWRENCE

Statement showing the net Credit or Charge to each Municipality in respect of power ments made, and interest added during the year, also the net amount Credited October 31, 1926, and the accumulated amount standing as

Municipality	Date commenced operating	Net credit or charge at October 31, 1925		Cash receipts and payments on account of such credits and charges, also adjustments made during the year	
		Credit	Charge	Credit	Charge
		$ c.	$ c.	$ c.	$ c.
Alexandria	Jan., 1921	2,239.78	.....	.....	587.05
Apple Hill	April, 1921	222.52	.....	.....	130.83
Brockville	April, 1915	1,259.30	.....	715.12	.....
Chesterville	April, 1914	1,366.95	.....	.....	880.25
Lancaster	May, 1921	.....	8,824.69	806.65	.....
Martintown	May, 1921	208.59	.....	.....	173.27
Maxville	Feb., 1921	.....	4,231.64	184.12	.....
Prescott	Dec., 1913	1,137.49	.....	.....	574.72
Russell	Feb., 1926	.....	.....	.....	.....
Williamsburg	April, 1915	.....	326.95	528.44	.....
Winchester	Jan., 1914	1,156.26	.....	.....	887.92
Rural Power Districts—					
Apple Hill	Nov., 1923	46.43	.....	.....	.....
Brockville	July, 1922	1,844.62	.....	35.42	.....
Chesterville	May, 1922	.....	125.61	15.66	.....
Martintown	Jan., 1922	.....	1,546.42	.....	148.27
Prescott	June, 1922	73.53	.....	34.99	.....
Williamsburg	Feb., 1923	49.73	.....	.....	.....
Totals		9,605.20	15,055.31	2,320.40	3,382.31

RURAL POWER DISTRICTS *RURAL OPERATING*

Ending October 31, 1926

Cost of operation, maintenance and administration	Interest on capital investment	Renewal charges	Contingencies	Sinking fund	Total cost	Revenue	Credited	Charged
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
43.04	14.07	6.96	1.73	2.98	68.78	84.07	15.29	.....
373.77	480.61	387.41	96.85	101.99	2,711.38	3,425.05	713.67	.....
243.53	168.39	122.14	30.53	35.72	1,163.07	1,355.67	192.60	.....
419.48	418.44	305.83	76.46	88.79	2,729.53	2,872.17	142.64	.....
843.26	665.24	536.24	134.06	141.16	3,809.36	4,336.89	527.53	.....
5.17	12.34	9.98	2.50	2.63	32.62	77.54	44.92	.....
1,928.25	1,759.09	1,368.56	342.13	373.27	10,514.74	12,151.39	1,636.65	.....

SYSTEM *CREDIT OR CHARGE*

supplied to it to October 31, 1925, the cash receipts and payments thereon, adjust-or Charged to each Municipality in respect of power supplied in the year ending a Credit or Charge to each Municipality at October 31, 1926.

Interest at 4% per annum added during the year		Net amount credited or charged in respect of power supplied in the year ending October 31, 1926		Accumulated amount standing as a credit or charge on October 31, 1926	
Credited	Charged	Credited	Charged	Credit	Charge
$ c.	$ c.	$ c	$ c.	$ c.	$ c.
107.66	.....	4,922 96	.....	6,683.35	.....
7.82	.....	250.28	.....	349.79	.....
100.23	.....	15,110.29	.....	17,184.94	.....
49.13	.....	4,401.43	.....	4,937.26	.....
.....	323.68	.....	717.58	.....	9,059.30
5.66	.....	275.40	.....	316.38	.....
.....	162.12	.....	521.53	.....	4,731.17
46.91	.....	4,593.62	.....	5,203.30	.....
.....	.....	703.54	.....	703.54	.....
1.84	.....	344.07	.....	547.40	.....
35.15	.....	3,003.48	.....	3,306.97	.....
1.86	.....	15.29	.....	63.58	.....
74.34	.....	713.67	.....	2,668.05	.....
.....	4.53	192.60	.....	78.12	.....
.....	64.41	142.64	.....	.....	1,616.46
3.62	.....	527.53	.....	639.67	.....
1.99	.....	44.92	.....	96.64	.....
436.21	554.74	35,241.72	1,239.11	42,778.99	15,406.93

ST. LAWRENCE SYSTEM

Reserve for Renewals, October 31, 1926

Total provision for renewals to October 31, 1925	$147,241.16	
Deduct expenditures to October 31, 1925	11,612.70	
Balance brought forward October 31, 1925		$135,628.46
Added during the year ending October 31, 1926:		
Amounts charged to municipalities and rural power districts as part of the cost of power delivered to them	$12,535.62	
Amounts included in costs of distribution of power within rural power districts	1,368.56	
Provisions against equipment employed in respect of contracts with sundry companies	7,669.20	
Interest at 4% per annum on monthly balances at the credit of the account	5,425.14	
		26,998.52
		$162,626.98
Expenditures during the year ending October 31, 1926		1,953.45
Balance carried forward October 31, 1926		$160,673.53

ST. LAWRENCE SYSTEM

Sinking Fund for Year ending October 31, 1926

Municipality	Sinking fund paid by each municipality as part of the cost of power delivered together with its proportionate share of other sinking funds provided out of revenues of the system.	
	For period of	Amount
		$ c.
Alexandria	2 years ending October 31, 1926	4,598.46
Apple Hill	2 " " " " "	416.12
Brockville	6 " " " " "	30,388.35
Chesterville	7 " " " " "	7,240.26
Lancaster	2 " " " " "	950.34
Martintown	2 " " " " "	237.12
Maxville	2 " " " " "	1,215.78
Prescott	7 " " " " "	7,037.69
Russell	1 " " " " "	241.27
Williamsburg	6 " " " " "	704.58
Winchester	7 " " " " "	3,710.54
RURAL POWER DISTRICTS—		
Apple Hill	2 " " " " "	6.10
Brockville	5 " " " " "	1,349.84
Chesterville	5 " " " " "	321.50
Martintown	5 " " " " "	824.58
Prescott	5 " " " " "	1,239.79
Williamsburg	2 " " " " "	5.29
		$60,487.61

ST. LAWRENCE SYSTEM

Reserve for Obsolescence and Contingencies, October 31, 1926

Balance in the reserve as at October 31, 1925	$41,924.44	
Additional provision for obsolescence and contingencies as at that date	35,236.29	
		$77,160.73
Added during the year ending October 31, 1926:		
Amounts charged to municipalities and rural power districts as part of the cost of power delivered to them	$2,158.96	
Amounts included in the costs of distribution of power within rural power districts	342.13	
Provision against equipment employed in respect of contracts with sundry companies	1,589.94	
Interest at 4% per annum on monthly balances at the credit of the account	2,760.87	
		6,851.90
		$84,012.63
Deduct:		
Expenditures during the year ending October 31, 1926		17,634.59
Balance carried forward October 31, 1926		$66,378.04

ST. LAWRENCE SYSTEM

Reserve for Sinking Fund, October 31, 1926

Balance in the reserve as at October 31, 1925	$81,322.32	
Reduction occasioned by the revision of sinking fund rates from a basis of 30 years to a basis of 40 years	33,748.77	
		$47,573.55
Provided in the year ending October 31, 1926:		
By charges included in the cost of power delivered to municipalities and rural power districts	$6,600.01	
By charges included in the costs of distribution of power within rural power districts	373.27	
By charges against contracts with sundry companies which purchased power	4,037.83	
Interest at 4% per annum on the amounts standing at the credit of the account	1,902.95	
		12,914.06
Balance carried forward October 31, 1926		$60,487.61

RIDEAU

Operating Account for Year

COSTS OF OPERATION AS PROVIDED FOR UNDER SECTIONS 6C AND 23 OF THE ACT

Power purchased		$6,559.68
Cost of operating and maintaining the generating plant, transmission lines, stations, etc., including the proportion of administrative expenses chargeable to the operation of the system		33,056.36
Interest on capital investment		55,639.83
Provision for renewal of generating plant, lines and stations, etc		12,149.64
Provision for contingencies:		
By charges against municipalities	$4,258.06	
By charges against private companies	502.70	
		4,760.76
Provision for sinking fund:		
By charges against municipalities	$10,207.26	
By charges against private companies which purchased power	1,197.05	
		11,404.31
		$123,570.58

RIDEAU

Statement showing the amount to be paid by each Municipality as the Cost received by the Commission from each Municipality on account of such upon ascertainment (by annual adjustment) of the actual

Municipality	Interim rates per horsepower collected by Commission during year		Share of capital cost of system on which interest and fixed charges are chargeable	Average horsepower supplied in year after correction for power factor	Share of operating costs		
	To Jan. 1, 1926	To Oct. 31, 1926			Cost of power to Commission	Operating maintenance and administrative expenses	Interest
	$ c.	$ c.	$ c.		$ c.	$ c.	$ c.
Carleton Place	46.50	55.00	308,798.08	766.5	1,766.38	8,557.77	15,868.27
Kemptville	60.00	70.00	73,523.81	159.9	368.49	2,420.21	3,780.71
Lanark	75.00	85.00	23,822.88	38.5	88.72	571.83	1,225.60
Perth	47.50	54.00	265,049.23	689.5	1,588.93	8,218.13	13,641.74
Smiths Falls	40.00	50.00	298,282.60	870.4	2,005.81	9,850.18	15,245.18
Totals—Municipalities			969,476.60	2,524.8	5,818.33	29,618.12	49,761.50
Totals—Companies			113,690.15	321.7	741.35	3,438.24	5,878.33
			1,083,166.75				
Non-operating capital			78,491.49				
Grand Totals			1,161,658.24	2,846.5	6,559.68	33,056.36	55,639.83

SYSTEM

ending October 31, 1926

REVENUE FOR PERIOD

Collected from municipalities	$133,581.44
Power sold to private companies	14,470.53
	$148,051.97
Deduct:	
Amounts collected from certain municipalities in excess of the sum required to be paid by them for power supplied in the period	24,481.39
	$123,570.58

SYSTEM *COST OF POWER*

(under Section 23 of the Act) of Power supplied to it by the Commission—the amount cost—and the amount remaining to be credited to each Municipality cost of power supplied to it in the year ending October 31, 1926.

and fixed charges							
Renewals	Contingencies	Sinking Fund	Total	Companies balance	Total cost of power for year as provided to be paid section 23 of Act	Amount paid to the Commission by each municipality	Amounts remaining to be credited to each municipality upon ascertainment of the actual cost of power by annual adjustment
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
3,614.38	1,328.46	3,251.39	34,386.65	459.68	33,926.97	40,953.84	7,026.87
936.10	303.80	774.15	8,583.46	95.89	8,487.57	10,920.64	2,433.07
347.79	94.34	250.84	2,579.12	23.09	2,556.03	3,204.97	648.94
2,996.74	1,162.71	2,790.74	30,398.99	413.50	29,985.49	36,477.80	6,492.31
3,055.92	1,368.75	3,140.14	34,665.98	521.99	34,143.99	42,024.19	7,880.20
10,950.93	4,258.00	10,207.26	110,614.20	1,514.15	109,100.05	133,581.44	24,481.39
1,198.71	502.70	1,197.05	12,956.38	1,514.15	14,470.53	14,470.53	.....
.....	.....	.....	.....	.....	.....	.....	.....
12,149.64	4,760.76	11,404.31	123,570.58	.....	123,570.58	148,051.97	.....

RIDEAU

Statement showing the net Credit or Charge to each Municipality in respect of power ments made, and interest added during the year, also the net amount Credited October 31, 1926, and the accumulated amount standing as

Municipality	Date commenced operating	Net credit or charge at October 31, 1925		Cash receipts and payments on account of such credits and charges, also adjustments made during the year	
		Credit	Charge	Credited	Charged
		$ c.	$ c.	$ c.	$ c.
Carleton Place	May, 1919	.....	6,846.32	6,433.03	.....
Kemptville	Dec., 1921	.....	1,470.27	1,428.07	.....
Lanark	Sept., 1921	.....	375.36	365.50	.....
Perth	Feb., 1919	.....	4,818.10	.....	257.11
Smiths Falls	Sept., 1918	.....	8,185.84	4,580.24	.....
Totals	.....	.....	21,695.89	12,806.84	257.11

RIDEAU SYSTEM

Reserve for Renewals, October 31, 1926

Total provision for renewals to October 31, 1925	$71,647.50	
Deduct expenditures to October 31, 1925	700.20	
Balance brought forward October 31, 1925		$70,947.30
Added during the year ending October 31, 1926:		
Amounts charged to municipalities as part of the cost of power delivered to them	$10,950.93	
Provision against equipment employed in respect of contracts with private companies	1,198.71	
Renewals reserve provided on second-hand equipment	15.40	
Interest at 4% per annum on monthly balances at the credit of the account	2,837.89	
		15,002.93
		$85,950.23
Expenditures during the year ending October 31, 1926		230.95
Balance carried forward October 31, 1926		$85,719.28

RIDEAU SYSTEM

Sinking Fund for Year ending October 31, 1926

Municipality	Sinking fund paid by each municipality as part of the cost of power delivered together with its proportionate share of other sinking funds provided out of revenues of the system.	
	For period of	Amount
		$ c.
Carleton Place	2 years ending October 31, 1926	8,502.13
Kemptville	2 " " " " "	1,918.52
Lanark	2 " " " " "	587.26
Perth	2 " " " " "	6,255.96
Smiths Falls	3 " " " " "	11,214.77
		$28,478.64

SYSTEM — *CREDIT OR CHARGE*

supplied to it to October 31, 1925, the cash receipts and payments thereon, adjustor Charged to each Municipality in respect of power supplied in the year ending a Credit or Charge to each Municipality at October 31, 1926.

Interest at 4% per annum added during the year		Net amount credited or charged in respect of power supplied in the year ending October 31, 1926		Accumulated amount standing as a credit or charge on October 31, 1926	
Credited	Charged	Credited	Charged	Credit	Charge
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	151.58	7,026.87	.....	6,462.00	.....
.....	35.51	2,433.07	.....	2,355.36	.....
.....	7.58	648.94	.....	631.50	.....
.....	203.01	6,492.31	.....	1,214.09	.....
.....	214.36	7,880.20	.....	4,060.24	.....
.....	612.04	24,481.39	.....	14,723.19	.....

RIDEAU SYSTEM

Reserve for Obsolescence and Contingencies, October 31, 1926

Balance in the reserve at October 31, 1925	$22,334.49	
Additional provision for obsolescence and contingencies as at that date	12,160.05	
		$34,494.54
Added during the year ending October 31, 1926:		
Amounts charged to municipalities as part of the cost of power delivered to them	$4,258.06	
Provision against equipment employed in respect of contracts with sundry companies	502.70	
Interest at 4% per annum on monthly balances at the credit of the account	1,359.25	
		6,120.01
		$40,614.55
Deduct:		
Revision of contingency charges on certain lines in year 1925		308.26
Balance carried forward October 31, 1926		$40,306.29

RIDEAU SYSTEM

Reserve for Sinking Fund—October 31, 1926

Balance in the reserve as at October 31, 1925	$28,064.34	
Deduction occasioned by the revision of the sinking fund rates from a basis 30 years to a basis of 40 years	11,646.71	
		$16,417.63
Provided in the year ending October 31, 1926:		
By charges included in the cost of power delivered to municipalities	$10,207.26	
By charges against contracts with private companies	1,197.05	
Interest at 4% per annum on the amounts standing at the credit of the account	656.70	
		12,061.01
		$28,478.64

THUNDER BAY

Operating Account for the

COSTS OF OPERATION AS PROVIDED FOR UNDER SECTION 6 C AND 23 OF THE ACT

Cost of operating and maintaining generating plants, transformer stations and transmission lines, including the proportion of administrative expenses chargeable to the operation of the system		$114,276.16
Interest on capital investment		613,872.09
Provision for renewal of generating plants, transformer stations and transmission lines		99,183.58
Provision for contingencies:		
By charges against municipalities	$14,768.11	
Provision against equipment employed in respect of contracts with sundry companies	9,198.39	
		23,966.50
		$851,298.33

THUNDER BAY

Statement showing the amount to be paid by each Municipality as the Cost—received by the Commission from each Municipality on account of such cost upon ascertainment (by annual adjustment) of the actual

Municipality	Interim rates per horsepower collected by Commission during year	Share of capital cost of system on which interest and fixed charges are payable	Average horsepower supplied in year after correctionn for power factor	Share of operating costs	
	To Oct. 31, 1926			Operating, maintenance and administrative expenses	Interest
	$ c.	$ c.	$ c.	$ c.	$ c.
Fort William	21.00	40,456.88	133.01	376.19	2,040.22
Nipigon Township	40.00	11,269.52	39.02	361.56	578.13
Port Arthur	21.00	7,459,065.90	24,539.06	69,807.76	376,151.58
Totals—Municipalities		7,510,792.30	24,711.09	70,545.51	378,769.93
Totals—Companies		4,531,986.67	15,391.09	43,730.65	235,102.16
		12,042,778.97			
Non-operating Capital		681,792.06			
		12,724,571.03	40,103.08	114,276.16	613,872.09

SYSTEM

Year Ending October 31, 1926

REVENUE FOR PERIOD

Collected from municipalities	$519,694.68	
Power sold to sundry customers	321,619.91	
		$841,314.59
Deduct:		
Amounts collected from certain municipalities in excess of the sums required to be paid by them for power supplied in the year	$511.47	
Less:		
Amounts due by certain municipalities, being the difference between the sums paid and the cost of power supplied to them in the year	6,298,16	
		5,786.69
Revenue		$847,101.28
Loss on sale of power supplied to sundry companies (written off to contingency reserve)		4,197.05
		$851,298.33

SYSTEM *COST OF POWER*

under Section 23 of the Act—of Power supplied to it by the Commission—the smount —and the amount remaining to be credited or charged to each municipality cost of power supplied to it in the year ending October 31, 1926

and fixed charges		Total cost of power for year as provided to be paid under Section 23 of Act	Amounts paid to the Commission by each municipality	Amount remaining to be credited or charged to each municipality upon ascertainment of the actual cost of power by annual adjustment	
Renewals	Contingencies			Credited	Charged
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
330.73	97.54	2,826.68	2,795.78	.....	30.90
92.72	23.42	1,055.83	1,567.30	511.47	.....
60,974.37	14,665.15	521,598.86	515,331.60	.....	6,267.26
61,397.82	14,768.11	525,481.37	519,694.68	511.47	6,298.16
37,785.76	9,198.39	325,816.96	321,619.91	.....	*4,197.05
99,183.58	23,966.50	851,298.33	841,314.59		

*Transferred to debit of Contingency Reserve.

THUNDER BAY

Statement showing the net credit to each Municipality in respect of power supplied or charged to each Municipality in respect of power supplied in the year or charge to each Municipality

Municipality	Date commenced operating	Net credit at October 31, 1925
		$ c.
Fort William	Oct. 1926	.....
Nipigon township	Jan. 1926	63.57
Port Arthur	Dec. 1910	5,900.96
		$5,964.53

THUNDER BAY SYSTEM

Reserve for Renewals, October 31, 1926

Total provision for renewals to October 31, 1925	$160,036.91	
Deduct expenditures to October 31, 1925	34.17	
		$160,002.74
Added during the year ending October 31, 1926:		
Amounts charged to municipalities as part of the cost of power delivered to them	$61,397.82	
Provision against equipment employed in respect of contracts with sundry companies	37,785.76	
Renewals reserve provided on second-hand equipment	9.71	
Interest at 4% per annum on the monthly balances at the credit of the account	6,400.11	
		105,593.40
		$265,596.14
Deduct expenditures during the year ending October 31, 1926		253.58
Balance carried forward October 31, 1926		$265,342.56

SYSTEM — *CREDIT OR CHARGE*

to it to October 31, 1925, interest added during the year, also the net amount credited ending October 31, 1926, and the accumulated amount standing as a credit at October 31, 1926

Interest at 4% per annum added during the year		Net amount credited or charged in respect of power supplied in the year ending October 31, 1926		Accumulated amount standing as a credit or charge on October 31, 1926	
Credited	Charged	Credited	Charged	Credit	Charge
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	.....	.....	30.90	.....	30.90
2.54	.....	511.47	.....	577.58	.....
236.04	.....	.....	6,267.26	.....	130.26
238.58	.....	511.47	6,298.16	577.58	161.16

THUNDER BAY SYSTEM

Reserve for Contingencies, October 31, 1926

Total provision for contingencies to October 31, 1925		$29,306.19
Added during the year ending October 31, 1926:		
Amounts charged to municipalities as part of the cost of power delivered to them	$14,768 11	
Provision against equipment employed in respect of contracts with sundry companies who purchased power	9,198.39	
Interest at 4% per annum on monthly balances at the credit of the account	1,172.25	
		25,138.75
		$54,444.94
Deduct:		
Net loss for the year on power sold to sundry companies		4,197.05
Balance carried forward October 31, 1926		$50,247.89

OTTAWA

Operating Account for Year

COSTS OF OPERATION AS PROVIDED FOR UNDER SECTIONS 6C AND 23 OF THE ACT

Power purchased	$176,124.62
Operating expenses	4,213.59
Interest on capital investment	1,520.31
Provision for renewal of lines, etc.	1,167.40
Provision for contingencies	295.10
Provision for sinking fund	322.80
	$183,643.82

OTTAWA

Statement showing "Cost of Power," "Operating Expenses," "Fixed Charges" and

Municipality	Capital cost	Cost of power	Operation, maintenance and administrative expenses	Fixed	
				Interest	Renewals
	$ c.	$ c.	$ c.	$ c.	$ c.
Ottawa	1,314.71	174,139.67	1,013.10	67.31	26.29
Rural Power District: Nepean — Gloucester Gower N., Nepean and Osgoode twps.	38,082.37	1,984.95	3,200.49	1,453.00	1,141.11
	39,397.08				
Non-operating capital	7,446.07				
Totals	46,843 15	176,124.62	4,213.59	1,520.31	1,167.40

OTTAWA

Statement showing the net credit to each Municipality in respect of power supplied to each Municipality in respect of power supplied in the year ending to each Municipality at

Municipality	Date commenced operating	Net credit at October 31, 1925
		$ c.
Ottawa	Jan., 1914	.....
Rural Power District: Nepean—Gloucester, Gower N., Nepean and Osgoode tps.	Feb., 1922	2,435.68
		2,435.68

SYSTEM

ending October 31, 1926

REVENUE FOR PERIOD

Collected from city of Ottawa		$175,270.03
Collected from customers in Nepean rural power district	$8,073.99	
Add:		
Amoung due by municipalities comprising the Nepean Rural Power District, being the difference between the revenue from customers therein and the cost of power delivered to them in the year	299.80	
		8,373.79
		$183,643.82

SYSTEM *COST OF POWER*

"Revenue" and the net "Shortage" on each line for the year ending October 31, 1926

charges		Total cost of power, operating expenses, fixed charges and interest	Revenue from municipalities	Amount remaining as a charge to the municipalities comprising Nepean rural power district upon ascertainment of the actual cost of power by annual adjustment
Contingencies	Sinking fund			
$ c.	$ c.	$ c.	$ c.	$ c.
9.82	13.84	175,270.03	175,270.03	.....
285.28	308.96	8,373.79	8,073.99	299.80
295.10	322.80	183,643.82	183,344.02	299.80

SYSTEM *CREDIT OR CHARGE*

to it to October 31, 1925, interest added during the year; also the net amount charged October 31, 1926, and the accumulated amount standing as a credit October 31, 1926

Interest at 4% per annum added during the year	Net amount charged in respect of power supplied in the year ending October 31, 1926	Accumulated amount standing as a credit on October 31, 1926
$ c.	$ c.	$ c.
.....	.....	.....
97.43	299.80	2,233.31
97.43	299.80	2,333.31

OTTAWA SYSTEM — *SINKING FUND*

Statement showing the total Sinking Fund Requirements of each Municipality—all of which have been paid—and the total of such Sinking Fund Payments, with interest allowed thereon to October 31, 1926

Municipality	Period of years ending October 31, 1926	Total Sinking Fund payments and accumulated interest to October 31, 1926
		$ c.
Ottawa	11 years	133.07
Rural Power District:		
Nepean—Gloucester, Gower N., Nepean and Osgoode twps.	4 "	1,300.68
		$1,433.75

HYDRO-ELECTRIC POWER

Account with the Provincial Treasurer for the Year

NIAGARA AND

April 30, 1926:	
Cash returned to the Province, being the unused portion of the advances by the Province in the year 1925 for expenditures on account of the Province	$74,285.92
April 30, 1926:	
Paid on account of interest	3,925,479.33
June 25, 1926:	
Repayment made under debt retirement plan	4,812,000.00
October 31, 1926:	
Payment of balance of interest for year ending October 31, 1926	4,009,290.80
October 31, 1926:	
Balance carried down	144,908,413.53
	$157,729,469.58

OTTAWA SYSTEM

Reserve for Renewals, October 31, 1926

Total provision for renewals to October 31, 1925		$3,243.65
Added during the year ending October 31, 1926:		
Amount charged to consumers in Nepean township as part of the cost of power delivered to them	$1,141.11	
Amount charged to the municipality of Ottawa as part of the cost of power delivered to it	26.29	
Interest at 4% per annum on monthly balances at the credit of the account	129.75	
		1,279 15
		$4,540.80
Expenditures during the year ending October 31, 1926		69.16
Balance carried forward October 31, 1926		$4,471.64

OTTAWA SYSTEM

Reserve for Obsolescence and Contingencies, October 31, 1926

Total provision for contingencies to October 31, 1925		$272.05
Additional provision for obsolescence and contingencies as at that date		791.21
		$1,063.26
Added during the year ending October 31, 1926	$295.10	
Interest at 4% per annum on the amounts standing at the credit of the account	41 20	
		336.30
Balance carried forward October 31, 1926		$1,399.56

COMMISSION OF ONTARIO

ending October 31, 1926

OTHER SYSTEMS

October 31, 1925:	
Cash advances to date	$146,603,594.99
November 1, 1925, to October 31, 1926:	
Sundry cash advances	3,191,104.46
October 31, 1926:	
Interest for year on all cash advances	7,934,770.13
	$157,729,469.58
November 1, 1926:	
Balance	$144,908,413.53

SANDWICH, WINDSOR AND AMHERSTBURG RAILWAY

Operating Account for the Year ending October 31, 1926

EXPENDITURE

Transportation expenses	$311,677.22	
Maintenance—Way and structures	67,832.10	
Maintenance—Equipment	100,301.24	
Power	109,537.10	
General operating and management expenses	89,909.09	
Proportion of administrative and accounting expenses of the Commission chargeable to the operation of the Railway	25,130.88	
Taxes	3,546.08	
Insurance—Fire and Liability	46,984.33	
Written off valuation and other expenses re purchase of the Railways and re-issue of bonds	4,342.19	
Total Operating Expenses		$759,260.23
Interest on debentures		211,713.45
Provision for renewal of Road and Equipment		60,469.52
		$1,031,443.20

REVENUE

Passenger	$969,338.72
Freight and express	51,585.61
Miscellaneous	10,518.87
	$1,031,443.20

Reserve for Renewals, October 31, 1926

Total provision for renewals to October 31, 1925	$125,301.72	
Deduct expenditures to October 31, 1925	12,102.35	
Balance brought forward October 31, 1925		$113,199.37
Added during the year ending October 31, 1926:		
By appropriation for the year	$60,469.52	
Interest at 4% on the monthly balances at the credit of the account	4,527.97	64,997.49
		$178,196.86
Deduct:		
Expenditures during the year ending October 31, 1926		47,768.70
		$130,428.16

GUELPH RADIAL RAILWAY

Operating Account for the Year ending October 31, 1926

EXPENDITURE

Transportation expense	$22,033.47	
Maintenance—way and structures	7,050.96	
Maintenance—equipment	13,549.20	
Power	9,759.83	
General operating and management expenses	9,683.20	
Proportion of administrative and accounting expenses of the Commission chargeable to the operation of the railway	2,925.94	
Insurance	4,136.73	
Taxes	2,703.54	
Written off valuation and other expenses re purchase by the Commission	256.30	
		$72,099.17
Interest on debentures and bank borrowings		14,481.06
Provision for instalments payable to the City of Guelph on May 1, 1926, and November 1, 1926, under purchase agreement:		
Interest for year	$5,584.48	
On account of principal	6,115.52	
		11,700.00
Provision for renewal of road and equipment		8,823.96
		$107,104.19

REVENUE

Operating revenue	$81,815.73
Net deficit for year	25,288.46
	$107,104.19

HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

TORONTO AND YORK RADIAL RAILWAYS

Combined Operating Account for Year ending October 31, 1926

EXPENDITURE

	Metropolitan	Scarboro	Mimico	Total
	$ c.	$ c.	$ c.	$ c.
Transportation expenses	146,665.28	42,770.69	76,223.21	265,659.18
Maintenance—Way and structures	89,018.48	9,080.03	20,468.04	118,566.55
Maintenance—Equipment	44,649.89	11,392.22	17,208.26	73,250.37
Power costs	89,493.85	20,362.31	37,739.57	147,595.73
General operating and management expenses	27,559.42	3,693.44	8,346.91	39,599.77
Proportion of the administrative and accounting expenses of the Commission chargeable to the operation of the railways	14,406.31	3,459.83	6,455.34	24,321.48
Taxes	7,117.13	582.69	3,246.81	10,946.63
Insurance—Fire and liability	24,339.35	4,490.65	7,984.30	36,814.30
Written off valuation and other expenses re purchase by the Commission	3,319.32	424.56	459.84	4,203.72
Total operating expenses	446,569.03	96,256.42	178,132.28	720,957.73
Interest: On bonds, $2,375,000.00 issued by the Commission to cover the purchase price of the railways	112,500.00	14,400.00	15,600.00	142,500.00
Bank and other interest	21,161.76	8,813.05	15,646.69	45,621.50
	580,230.79	119,469.47	209,378.97	909,079.23

REVENUE

	Metropolitan	Scarboro	Mimico	Total
	$ c.	$ c.	$ c.	$ c.
Passenger	338,683.44	77,102.34	122,969.56	538,755.34
Freight	93,569.21	.....	.....	93,569.21
Rentals of property—Including amount charged Niagara system for use of poles	13,851.90	709.05	597.50	15,158.45
Miscellaneous	10,697.19	1,375.40	945.58	13,018.17
	456,801.74	79,186.79	124,512.64	660,501 17
Deficit for the year	123,429.05	40,282.68	84,866.33	248,578.06
	580,230.79	119,469.47	209,378.97	909,079.23

CENTRAL ONTARIO AND TRENT SYSTEM AND NIPISSING SYSTEM

The following balance sheet and operating account relate to the systems known as "Central Ontario and Trent" and "Nipissing" which, together, now serve electrical energy to sixty-three municipalities, companies and rural power districts. The Central Ontario and Trent system extends from the municipality of Pickering on the west to and including the city of Kingston on the east and as far north as Lindsay. The Nipissing system supplies the municipalities of North Bay, Powassan, Callander, and Nipissing. The Central Ontario and Nipissing systems were purchased by the Provincial Government, as at the 1st of March, 1916, from the Electric Power Company, Limited, the purchase price being the sum of $8,350,000.

Since the acquisition of these properties, and their transfer to the Commission to operate in trust for the Government, it has been found necessary to enlarge, extend and improve the systems to meet the increasing demands for electrical service until at present the capital investment approximates $15,000,000.

The Central Ontario system and the Trent System both receive their electrical energy from the same sources of power supply through the same main transmission network, and from the standpoint of power development and electrical operation are regarded as a unit and now known as the Central Ontario and Trent system. It may be explained that after the Central Ontario system was purchased by the Provincial Government, a number of municipalities in Central Ontario, from time to time, applied to the Hydro-Electric Power Commission for power to be supplied under the provisions of the Power Commission Act. The municipalities in Central Ontario which thus enter into direct relationship with the Hydro-Electric Power Commission are for purposes of financial administration grouped in what is termed the "Trent" system.

The operation of these two systems—the "Central Ontario and Trent" and the "Nipissing"—entails the generation, transformation and transmission of electrical energy to thirty-three municipalities, twenty-three companies and seven rural power districts, and in addition thereto the operation of three gas plants—at Peterborough, Oshawa and Cobourg—the Cobourg waterworks, the Peterborough street railway, the Campbellford pulp mill and certain pulpwood limits connected therewith.

With the exception of fourteen municipalities, namely, Bloomfield, Havelock, Kingston, Lakefield, Madoc, Marmora, Norwood, Omemee, Peterborough, Picton, Stirling, Warkworth, Wellington and Whitby, ten of which were connected to the system subsequent to the date of purchase, and constitute the Trent system, the whole property, local and otherwise, is operated and maintained by the Commission. Although the ownership of the whole plant is vested in the province (except the fourteen local systems of the municipalities mentioned), precisely the same methods, with respect to the control of rates, operation, maintenance, and provision for renewal of plant and equipment, are applied, as appertain to the other systems controlled and operated by the Commission.

An annual adjustment of the system's capital cost and expenses is made and those municipalities operating their own utilities and which have contracts for power to be supplied at cost, receive an additional charge or credit—as the case may be—on account of power cost as ascertained by this adjustment, just as is done in the case of the municipalities comprising the Niagara system and other systems.

CENTRAL ONTARIO

(ALSO NIPISSING

Operated by the Hydro-Electric

Statement of Assets and

ASSETS

Central Ontario system:		
Power developments and hydraulic rights	$7,774,359.64	
Transformer stations	738,740.40	
Transmission lines	1,696,025.75	
		$10,209,125.79
Local Utilities—Electric, gas, water and street railway		2,909,617.25
Service buildings		34,413.59
Nipissing system:		
Power developments and standby plant	$699,462.94	
Transformer stations	36,308.55	
Transmission lines	42,361.80	
		778,133.29
Local Utilities—Electric		232,253.94
Service buildings		6,343.66
Rural power districts	$146,406.99	
Less Government bonus	73,203.50	
		73,203.49
Pulp mill and pulpwood areas		537,248.89
		$14,780,339.90
Sinking fund investments:		
In securities of the Province of Ontario at book value	$52,418.49	
Interest accrued thereon	1,002.08	
		53,420.57
Reserve fund investments:		
In securities of the Province of Ontario at book value	$583,217.69	
In securities of (or guaranteed by) the Dominion of Canada at book value	901,435.45	
Interest accrued thereon	23,031.25	
		1,507,684.39
Other investments:		
Debentures of the town of Trenton, re sale of waterworks	$17,981.71	
Debentures of the town of Napanee, re sale of property and water privileges	12,499.15	
Interest accrued thereon	1,199.48	
		31,680.34
Inventories:		
Tools and equipment	$56,748.98	
Material and supplies	266,875.19	
		323,624.17
Accounts receivable:		
Power and pulp mill accounts	$93,783.55	
Consumers supply and sales account	20,045.45	
Consumers light and power accounts	25,110.45	
	$138,939.45	
Less: Reserve for doubtful accounts	7,564.73	
		131,374.72
Balances due by certain municipalities in respect of the cost of power supplied to them as provided to be paid under their contracts with the Commission		25,569.10
Cash in banks		1,211.83
Expenses and insurance prepaid		4,361.51
Hydro-Electric Power Commission of Ontario—current account		179,573.40
		$17,038,839.93

AND TRENT SYSTEM

SYSTEM)

Power Commission of Ontario

Liabilities, October 31, 1926

LIABILITIES		
Provincial Treasurer:		
Purchase price of system	$8,350,000.00	
Debentures issued in connection with purchase of Bruton township pulpwood area	225,000.00	
Cash advances	6,096,230.44	
		$14,671,230.44
Debentures assumed in respect of rural lines in Whitby and East Whitby townships	$13,506.71	
Interest accrued thereon	624.95	
		14,131.66
Accounts payable and accrued charges	$38,040.97	
Consumers' deposits	26,677.20	
Unearned water rates	2,586.06	
		67,304.23
Balance due to certain municipalities in respect of amounts paid by them in excess of the cost of power supplied to them as provided to be paid under their contracts with the Commission		30,277.44
Reserves for sinking funds:		
For retirement of bonds issued in purchase of Bruton township pulpwood areas	$59,610.51	
For repayment of cost of mill at Bancroft	10,527.53	
		70,138.04
Reserve for renewals		1,883,973.12
Reserve for contingencies		286,804.62
Surplus		14,980.38
Contingent Liabilities:		
In respect of contracts entered into for works under construction	$29,148.00	
		$17,038,839.93

CENTRAL ONTARIO

(ALSO NIPISSING

Operating Account for the Year

COST OF OPERATION		
Power Department:		
Power purchased	$8,112.93	
Cost of operating and maintaining generating plants, transmission lines, stations, rural power districts, etc., including rentals of water powers, and the proportion of administrative expenses chargeable to the operation of the power department	547,381.84	
Interest on capital investment	528,207.70	
Provision for renewal of generating plants, lines, stations, rural power districts, etc.	97,897.96	
Provision for contingencies	38,617.05	
		$1,220,217.48
Utilities:		
Cost of operating and maintaining electric light distribution systems, gas systems, water system and the Peterborough street railway, including all materials and supplies purchased and the proportion of administrative expenses chargeable to the operation of these utilities	$444,527.17	
Interest on capital investment	148,886.00	
Provision for renewal of plants and equipment	54,400.23	
Provision for contingencies	48,741.58	
		696,554.98
Total cost of operation of power department and utilities		$1,916,772.46
Net loss for year on operation of pulpmill and Bruton Township pulpwood areas		48,949.38
		$1,965,721.84

Surplus

Net operating shortage for year ending October 31, 1926	$8,528.67
Balance as shown on statement of assets and liabilities	14,980.38
	$23,509.05

AND TRENT SYSTEM

SYSTEM)

ending October 31, 1926

	Revenue for Period	
Power sold to private companies and certain municipalities	$321,287.22	
Power supplied to certain other municipalities at cost in accordance with their contracts with the Commission	229,006.13	
Power supplied at cost to the Peterborough street railway, the Campbellford pulp mill	72,763.43	
		$623,056.78
Light and power sold to consumers on the nineteen electric light distribution systems	$1,018,603.66	
Gas sold to consumers on three gas systems and sales of by-products	181,736.83	
Water sold to consumers on one water system	35,550.14	
Revenue from Peterborough street railway	80,181.06	
		1,316,071.69
Total revenue from power department and utilities		$1,939,128.47
Net profit on sale of equipment and supplies		18,064.70
		$1,957,193.17
Net operating shortage for year		8,528.67
		$1,965,721.84

Account	
Credit balance brought forward from October, 1925	$23,509.05
	$23,509.05

CENTRAL ONTARIO

Statement showing the amount to be paid by each of the following Municipalities received by the Commission from each Municipality on account of such ascertaining, by annual adjustment, the actual cost of power

Municipality	Interim rates per horse-power collected by Commission during year	Share of capital cost of system on which interest and fixed charges are payable	Average horse-power supplied in year after correction for power factor	Share of operating costs	
				Operating, maintenance and administrative expenses	Interest
	$ c.	$ c.		$ c.	$ c.
Bloomfield	70.00 and 71.00	38,342.40	77.1	1,571.59	1,829.83
Havelock	58.00	71,924.14	198.5	3,863.89	3,427.80
Lakefield	42.00 and 76.00	49,914.38	114.6	2,802.79	2,380.68
Marmora	35.00	20,758.59	64.7	1,116.74	994.88
Norwood	35.00	22,693.72	85.8	1,696.34	1,077.89
Peterborough	22.50	1,095,411.65	4,907.4	50,640.73	52,717.97
Picton	48.00 and 59.00	205,951.64	493.5	7,602.94	9,821.49
Warkworth	65.00	15,057.59	37.4	823.42	717.95
Wellington	46.00 and 61.00	41,770.95	106.5	2,068.66	1,991.51
Whitby	25.00	145,844.65	581.	8,042.72	6,944.18
Rural Power Districts—					
Bowmanville — Darlington township		1,233.46	5	63.75	58.64
Campbellford—Seymour township. —Rawdon township		12,058.54	50.5	525.72	572.89
Colborne—Haldimand township		6,563.92	24.3	330.81	312.23
Kingston—Kingston township		12,461.35	38.3	633.56	593.49
Oshawa—East Whitby township. —Whitby township. —Pickering township.		45,914.67	185.9	2,358.78	2,185.94
Pickering—Whitby township —Pickering township		8,610.57	32.4	432.67	403.16
Trenton — Murray township		350.76	1.5	20.47	16.68
Wellington—Hallowell township					
		1,794,862.98	7,004.4	84,595.58	86,047.21

AND TRENT SYSTEM *COST OF POWER*

as the Cost of Power supplied to it under its contract with the Commission, the amount cost, and the amount credited or charged to each Municipality upon supplied to it in the year ending October 31, 1926

and fixed charges						Amounts remaining to be credited or charged to each municipality upon ascertainment of the actual cost of power by annual adjustment	
Renewals	Contingencies	Total	Company balances	Total cost of power for year as provided to be paid under contracts	Amounts paid to the Commission by each municipality	Credited	Charged
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
545.01	120.83	4,067.26	247.30	4,314.56	5,466.71	1,152.15	.....
867.45	238.46	8,397.60	636.70	9,034.30	11,513.01	2,478.71	.....
668.51	166.72	6,018.70	367.59	6,386.29	7,935.48	1,549.19	.....
231.65	76.80	2,420.07	207.53	2,627.60	2,264.48	.....	363.12
206.39	82.00	3,062.62	275.21	3,337.83	3,002.68	.....	335.15
8,075.44	3,682.19	115,116.33	15,740.74	130,857.07	110,415.90	.....	20,441.17
2,699.13	626.76	20,750.32	1,582.93	22,333.25	28,139.33	5,806.08	.....
193.54	51.73	1,786.64	119.96	1,906.60	2,429.33	522.73	.....
529.02	138.94	4,728.13	341.60	5,069.73	6,234.18	1,164.45	.....
1,249.46	493.67	16,730.03	1,863.59	18,593.62	14,525.74	.....	4,067.88
10.29	4.24	136.92	16.04	152.96	152.96	.....	.....
95.79	41.84	1,236.24	161.98	1,398.22	1,398.22	.....	.....
61.35	23.95	728.34	77.94	806.28	806.28	.....	.....
139.01	42.22	1,408.28	122.85	1,531.13	1,531.13	.....	.....
384.77	155.71	5,085.20	596.28	5,681.48	5,681.48	.....	.....
76.32	29.20	941.35	103.92	1,045.27	1,045.27	.....	.....
2.70	1.18	41.03	4.81	45.84	45.84	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
16,035.83	5,976.44	192,655.06	22,466.97	215,122.03	202,588.02	12,673.31	25,207.32

CENTRAL ONTARIO AND TRENT

Operating Report for year

Name of district and townships included therein	Total capital investment in each district and the amount of Government grant applied thereto		
	Total	Government grant	Balance
	$ c.	$ c.	$ c.
Bowmanville—Darlington township	720.18	360.09	360.09
Campbellford—Rawdon and Seymour townships	13,939.98	6,969.99	6,969.99
Colborne—Haldimand township	15,918.90	7,959.45	7,959.45
Kingston—Kingston township	28,454.18	14,227.09	14,227.09
Oshawa—East Whitby, Whitby, Burlington and Darlington townships	72,839.21	35,500.71	37,338.50
Pickering—Pickering and Whitby townships	14,860.37	7,430.19	7,430.18
Trenton—Murray township	705.84	352.92	352.92
Wellington—Hallowell township	335.68	167.84	167.84
	147,774.34	72,968.28	74,806.06

CENTRAL ONTARIO AND TRENT SYSTEM (ALSO NIPISSING SYSTEM)

Reserve for Renewals Account, October 31, 1926

Total provision for renewals to October 31, 1925		$1,827,202.25
Deduct:		
Expenditures to October 31, 1925		144,514.34
Balance brought forward October 31, 1925		$1,682,687.91
Added during the year ending October 31, 1926:		
By charges against operation	$155,896.35	
Interest at 4% per annum on the monthly balances to the credit of the account	67,272.89	
		223,169.24
		$1,905,857.15
Deduct:		
Expenditures during the year ending October 31, 1926		21,884.03
Balance carried forward October 31, 1926		$1,883,973.12

SYSTEM—RURAL POWER DISTRICTS *RURAL OPERATING*

Ending October 31, 1926

Cost of power to Commission	Cost of operation, maintenance and administration	Interest on capital investment	Renewal charges	Contingencies	Total cost	Revenue	Credited
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
152.96	14.90	17.25	14.40	3.60	203.11	205.09	1.98
	Cr. 586.95						
1,398.22	481.58	333.79	278.71	69.68	1,975.03	2,604.37	629.34
806.28	1,005.16	348.95	291.36	72.84	2,524.59	2,746.79	222.20
1,756.13	1,003.81	677.14	565.39	141.35	4,143.82	4,859.57	715.75
5,681.48	3,801.65	1,768.33	1,439.73	355.33	13,046.52	19,267.32	6,220.80
1,045.27	975.60	228.60	190.88	47.72	2,488.07	2,976.10	488.03
45.84	8.79	16.91	14.12	3.53	89.19	103.13	13.94
40.16	18.64	7.90	6.60	1.65	74.95	80.39	5.44
10,926.34	6,723.18	3,398.87	2,801.19	695.70	24,545.28	32,842.76	8,297.48

CENTRAL ONTARIO AND TRENT SYSTEM (ALSO NIPISSING SYSTEM)

Reserve for Contingencies Account October 31, 1926

Balance brought forward October 31, 1925		$191,281.59
Added during the year ending October 31, 1926:		
By charges against operation	$87,852.03	
Interest at 4% per annum on the monthly balances to the credit of the account	7,671.00	
		95,523.03
Balance carried forward October 31, 1926		$286,804.62

CENTRAL ONTARIO

Statement showing the net Credit or Charge to each of the following Municipalities thereon, adjustments made and interest added during the year, also the net in the year ending October 31, 1926, and the accumulated amount

Municipality	Date commenced operating	Net credit or charge at October 31, 1925		Cash receipts and payments on account of such credits and charges, also adjustments made during the year	
		Credit	Charge	Credited	Charged
		$ c.	$ c.	$ c.	$ c.
Bloomfield	Apr., 1919	990.74			990.74
Havelock	Feb., 1921	2,474.57			2,474.57
Lakefield	Aug., 1920		2,071.39	2,071.39	
Marmora	Jan., 1921		124.71	124.71	
Norwood	Feb., 1921		62.52	62.52	
Peterborough	Mar., 1913		16,545.57	16,545.57	
Picton	Apr., 1919	534.59			534.59
Warkworth	Oct., 1923	393.65			393.65
Wellington	Apr., 1919		325.38	325.38	
Whitby	Jan., 1926				
Rural Power Districts—					
Bowmanville — Darlington township	Jan., 1924	122.39			3 60
Campbellford—Seymour township. —Rawdon township	Aug., 1924		341.05		69.66
Colborne—Haldimand twp.	Aug., 1925	91.19			14.47
Kingston—Kingston twp.	Jan., 1923	803.30			137.50
Oshawa—East Whitby twp. —Whitby township. —Pickering township. —Darlington township	Apr., 1918	8,690.37			264.64
Pickering—Pickering twp. —Whitby township	Jan., 1926				
Trenton—Murray twp.	Jan., 1924	36.94			3.53
Wellington—Hallowell twp.	Nov., 1925				
Totals		14,137.74	19,470.62	19,129.57	4,886.95

AND TRENT SYSTEM *CREDIT OR CHARGE*

in respect of power supplied to it to October 31, 1925, the cash receipts and payments amount Credited or Charged to each Municipality in respect of power supplied standing as a Credit or Charge to each Municipality at October 31, 1926

Interest at 4% per annum added during the year		Net amount credited or charged in respect of power supplied in the year ending October 31, 1926		Accumulated amount standing as a credit or charge on October 31, 1926	
Credited	Charged	Credited	Charged	Credit	Charge
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
19.95		1,152.15		1,172.10	
39.47		2,478.71		2,518.18	
	29.28	1,549.19		1,519.91	
	1.75		363.12		364.87
	1.02		335.15		336 17
	359.01		20,441.17		20,800.18
8.43		5,806.08		5,814.51	
7.09		522.73		529.82	
	5.13	1,164.45		1,159.32	
			4,067.88		4,067.88
4.75		1.98		125.52	
	16.43	629.34		202.20	
3.06		222.20		301.98	
26.63		715.75		1,408.18	
337.03		6,220.80		14,983.56	
		488.03		488.03	
1.34		13.94		48.69	
		5.44		5.44	
447.75	412.62	20,970.79	25,207.32	30,277.44	25,569.10

APPROPRIATIONS, ADVANCES AND CAPITAL EXPENDITURES

For the year ended October 31, 1926

Appropriations made by the Legislature for the purposes of the Commission, Cash Advances by the Province to the Commission on account of such appropriations, and the Capital Expenditures made on each Undertaking and System by the Commission out of such Cash Advances in the Year Ending October 31, 1926

NIAGARA SYSTEM

Appropriations by the Legislature:			
For developments		$2,600,000.00	
For steam plant		5,000,000.00	
For transmission lines, transformer stations, and rural lines		3,500,000.00	
For eastern lines		500,000.00	
		$11,600,000.00	
Cash advances to the Commission out of such appropriations	$1,846,528.40		
Cash advances 1924 and 1925—unexpended portions brought forward	318,353.39		
		$2,164,881.79	
Unexpended portion returnable to the Province		170,815.79	
			$1,994,066.00
Capital expenditure by the Commission:			
On Queenston-Chippawa development		$437,732.19	
On Ontario Power generating station		4,808.68	
On Toronto Power generating stations		2,257.70	
On right-of-way		168,293.22	
On steel-tower lines		32,197.03	
On wood-pole lines		123,349.88	
On transformer stations		740,239.95	
On rural power districts		496,809.51	
On rural lines		563.94	
On local systems		1,557.68	
On eastern lines		27,197.14	
		$2,035,006.92	
Less—Amount realized from sale, to municipality of Amherstburg, of the local distribution system		40,940.92	
Total			$1,994,066.00

GEORGIAN BAY SYSTEM

Embracing Severn, Eugenia, Wasdells and Muskoka Divisions

Appropriations by Legislature		$700,000.00	
Cash advances to the Commission out of such appropriations	$136,199.33		
Cash advances, 1925 — unexpended portion brought forward	64,042.52		
		$200,241.85	
Unexpended portion returnable to the Province		10,056.19	
			$190,185.66
Capital expenditure by the Commission:			
On power development		$153,383.88	
On transformer stations		11,020.71	
On rural power districts		30,667.65	
On rural lines		10.78	
		$195,083.02	
On transmission lines:			
Receipts in excess of expenditures		4,897.36	
Total			$190,185.66

ST. LAWRENCE AND OTTAWA SYSTEMS

Appropriations by Legislature		$800,000.00	
Cash advances to the Commission out of such appropriations	$137,011.23		
Cash advances, 1925 — unexpended portion brought forward	35,629.13		
		$172,640.36	
Appropriated for expenditures in excess of cash advances to October, 1924		48,028.94	
		$124,611.42	
Unexpended portion returnable to the Province		1,796.13	
			$122,815.29
Capital expenditure by the Commission:			
On surveys and engineering re power site on St. Lawrence river (St. Lawrence system)	$58,703.74		
On transmission lines (St. Lawrence system)	14,312.92		
On rural power districts (St. Lawrence system)	12,995.32		
	$86,011.98		
On transformer stations—receipts in excess of expenditures (St. Lawrence system)	5,591.95		
		$80,420.03	
On surveys and engineering re power sites on Ottawa river (Ottawa system)	$24,885.59		
On rural power districts (Ottawa system)	17,509.67		
		42,395.26	
Total			$122,815.29

RIDEAU SYSTEM

Appropriations by Legislature		$200,000.00	
Cash advances to the Commission out of such appropriations	$47,323.19		
Cash advances, 1925 — unexpended portion brought forward	5,911.20		
		$53,234.39	
Expended out of renewal and other reserve funds of the system		2,421.65	
			$55,656.04
Capital expenditure by the Commission:			
On power development		$55,117.25	
On transformer stations		484.93	
On transmission lines		53 86	
Total			$55,656.04

THUNDER BAY SYSTEM

Appropriations by Legislature		$1,700,000.00	
Cash advances to the Commission out of such appropriations	$857,374.43		
Cash advances, 1925 — unexpended portion brought forward	126,712.30		
		$984,086.73	
Unexpended portion returnable to the Province		156.86	
			$983,929.87
Capital expenditure by the Commission:			
On power development		$691,551.38	
On transmission lines		121,827.58	
On transformer stations		170,550.91	
Total			$983,929.87

CENTRAL ONTARIO AND NIPISSING SYSTEMS

Appropriations by Legislature:			
Central Ontario system	$825,000.00		
Nipissing system	260,000.00		
		$1,085,000.00	
Cash advances to the Commission out of such appropriations	$151,967.88		
Cash advances, 1925 — unexpended portion brought forward	70,532.12		
		$222,500.00	
Unexpended portion returnable to the Province		89,550.03	
			$132,949.97
Capital expenditure by the Commission:			
On power development (Central Ontario system)		$92,665.56	
On transformer stations (Central Ontario system)		13,220.29	
On transmission lines (Central Ontario system)		10,511.82	
On service buildings (Central Ontario system)		36.93	
On local utilities (Central Ontario system)		34,871.75	
On rural power districts (Central Ontario system)		17,956.69	
On power development (Nipissing system)		2,281.71	
On transmission lines (Nipissing system)		370.36	
On local utilities (Nipissing system)		8,309.50	
		$180,224.61	
On transformer stations and transmission lines (Central Ontario system), Receipts in excess of expenditures	$45,982.40		
On transformer stations and transmission lines (Nipissing system), Receipts in excess of expenditures	1,292.24		
		47,274.64	
Total			$132,949.97

MISCELLANEOUS

Appropriations by Legislature		$600,000.00	
Cash advances to the Commission out of such appropriations	$14,700.00		
Cash advances, 1925 — unexpended portion brought forward	6,122.40		
		$20,822.40	
Credit balance created in respect of previous years' advances for office buildings by reason of expenditures made therefrom, having now been written off to operations	$11,165.13		
Less—service building and equipment expenditures	222.81		
		10,942.32	
Balance returnable to Province			$31,764.72

HYDRO-ELECTRIC RAILWAYS

Essex District

Proceeds from sale of $850,000.00 par value of Bonds issued for the purposes of the Railway		$850,000.00	
Expended out of Renewal and other funds belonging to the Railway		6,472.48	
			$856,472.48
Capital Expenditure by the Commission			856,472.48

Guelph District

Capital expenditure by the Commission out of General Funds belonging to the Railway	$12,006.69

Toronto and York District

Borrowings from the Bank of Montreal employed as working capital as at October 31, 1923		$273,706.51	
Less—Portion of above funds still employed as working capital as at October 31, 1926		261,556.44	
			$12,150.07
Capital expenditure by the Commission			12,150.07

Port Credit to St. Catharines Line

Cash in the hands of the Commission on October 31, 1925, being the unexpended balance of borrowings, $500,000.00		$111,604.56	
Less—Cash in the hands of the Commission, belonging to the railway on October 31, 1926		90,312.54	
			$21,292.02
Capital expenditure by the Commission			21,292.02

Toronto to Port Credit Line

Expended out of Renewal and other reserve funds of the Commission	$14,544.18

RURAL POWER DISTRICTS

Statement showing the Total Capital Expenditures to October 31, 1926, on the Construction of Primary and Secondary Lines in Rural Power Districts; the Portions thereof in Course of Construction; the Investment in Lines in Operation; the Amounts of Grants (Fifty per cent of both Primary and Secondary Lines) Payable to the Commission by the Province of Ontario; also the Extent to which Grants Stand Authorized by Orders-in-Council under the Rural Hydro-Electric Distribution Act, and the Amounts of such Grants Paid over by the Province to the Commission under such Authorization up to October 31, 1926.

SUMMARY

System	Capital expenditure		Investment in lines in operation	Grants payable by the Province (50% of primary and secondary lines)	Extent to which grants stand authorized by orders-in-council	Grants paid by Province to Commission under such authorizations
	Total	For work in course of construction				
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Niagara system	3,518,791.77	224,828.22	3,293,963.55	1,756,506.63	2,126,308.18	1,707,162.36
Georgian Bay system	165,340.99	104.75	165,236.24	68,558.19	70,654.20	67,830.28
St. Lawrence system	86,822.06	16,576.74	70,245.32	43,411.03	47,206.72	43,540.19
Ottawa system	87,801.98	14,892.13	72,909.85	43,900.99	53,279.26	43,900.99
	3,858,756.80	256,401.84	3,602,354.96	1,912,376.84	2,297,448.36	1,862,433.82
Central Ontario system	146,406.99	470.44	145,936.55	73,203.50	84,395.25	76,967.51
Totals	4,005,163.79	256,872.28	3,748,291.51	1,985,580.34	2,381,843.61	1,939,401.33

NOTE.—The grants payable by the Province—as above set out—in respect of rural power districts as at October 31, 1926, amount in the aggregate to	$1,985,580.34	
The cash paid over by the Province to the Commission up to October 31, 1926, on account of authorized grants to rural power districts—as above set out—amounts to	1,939,401.33	
A balance of		$46,179.01
Which balance represents:		
(a) Grants (or balances thereof) payable by the Province to the Commission in respect of certain rural power districts completed or under construction	$136,820.96	
Less:		
(b) Grant funds in the hands of the Commission at October 31, 1926, to apply against certain rural power districts in course of construction, extension to existing districts, and the transfer of certain existing "rural lines" to "rural power districts"	90,641.95	46,179.01

SECTION X

MUNICIPAL ACCOUNTS

The Municipal Accounts section of this report presents the results of the operation of the various Hydro systems from a municipal standpoint collectively and individually. Statements prepared from figures extracted from the books of all Hydro municipalities are submitted herein to show how each has operated during the past year; also the financial status at the present time; as well as much useful statistical information, all so arranged as to permit of comparisons being made between various systems and between different municipalities in each system.

The books of account in all municipalities which have contracted with the Hydro-Electric Power Commission of Ontario for a supply of power are kept in accordance with the provisions set forth in the publication "Uniform Accounting for Municipal Electric Utilities," issued by the Commission. The Commission, by a system of periodical inspections and reports, keeps in close touch with the operating conditions of each local system.

During the year 1926, the uniform accounting system was installed in the following municipalities as each became ready for the service: Amherstburg, Erie Beach, Fonthill, La Salle, Richmond Hill and Russell.

Periodical inspections were made of the books of all Hydro municipalities, and local officials have been assisted in the improvement of their office routine with a view to standardizing, as far as possible, the methods employed. In the majority of the smaller municipalities, much of the bookkeeping is performed by representatives of the Municipal Audit department, in order to insure the employment of proper classifications of revenue and expenditures, to save time in preparation of reports, to insure compliance with all the requirements of the standard accounting system, and to make certain that the accounts represent as truly as possible the actual operating results for the year.

The first financial statement in this preface presents consolidated operating reports for each year since Hydro was inaugurated and combines the results of all the systems. Study of this statement will show that the revenue has been increasing to a most satisfactory degree. The combined annual surplusses, after providing all possible cost of operation, including an adequate depreciation charge, amounted in 1926 to $1,177,188.45.

The second statement presents consolidated balance sheets for each year since 1912, and also shows clearly the march of progress. It is worth noting that the total plant value has increased from $10,081,469.16 in 1913 to $60,616,620.95

in 1926, and the total assets from $11,907,826.86 to $82,739,409.22. The liabilities have not increased in the same proportion as the assets, rising from $10,468,351.79 to $43,972,738.87. The reason for this is that much of the cost of the increasing plant value has been financed out of surplus and reserve accounts without increasing the liabilities of the various systems. By this procedure the funds of the systems are used to best advantage. Examination of the results will also show that there is a steady decline in the percentage of net debt to total assets; being from 88.0 per cent in 1913 to 55.5 per cent in 1926. The equity in the Hydro-Electric Power Commission system automatically acquired through the inclusion of sinking fund as part of the cost of power is not taken into account in arriving at these percentages.

The seven statements, "A" to "G," following the two consolidated reports show the results of operations and the financial status of each municipal system, and also give information respecting revenue, number of consumers and consumption; cost of power to municipalities; power and lighting rates charged to consumers, etc. Some of the figures are comparative for all the years of operation. In the statements "A," "B," and "C" the figures are arranged in groups under each system and alphabetically for the municipalities in each system; in statement "D," the municipalities are arranged in three groups—cities, towns and small municipalities; in statements "E" to "G" all "Hydro" municipalities are arranged alphabetically.

Statement "A" shows balance sheets for each municipality with the plant value sub-divided into the general natural sub-divisions specified in the standard accounting system, and there are also shown the other items which make up the total assets. It is to be noted that among the assets there are items entitled "Equity in Hydro System." These items represent the amount of accumulated Sinking Fund paid by the various municipalities through the medium of "Power Cost" toward the ultimate retirement of the Hydro-Electric Power Commission's construction debt. The total accumulation to the end of 1926 is shown on the consolidated balance sheet to be $8,046,868.53.

In each case the balance sheet is complete and final, including either in "Accounts receivable," or "Accounts payable," the adjustments with the Hydro-Electric Power Commission of the differences between the estimated and the actual costs of power to the municipality.

The actual liabilities of each local system are set out under their general sub-divisions,—debenture balance, accounts payable, bank overdraft, and other liabilities, this last account including local debentures issued by municipalities to finance ornamental street-lighting systems as local improvements.

The reserves for depreciation, and the acquired equity in the Hydro-Electric Power Commission system, are also listed separately and totalled; and under the heading "Surplus" are included not only the free operating profit but the accumulation of sinking fund applicable to debenture debt and also the amount of debentures already retired out of revenue, which properly belong under this heading.

The "Depreciation reserve" now amounts to 18.4 per cent. of the total depreciable plant, while the "Depreciation reserve" and "Surplus" combined have already reached the sum of $29,771,831.59, approximating forty-nine per cent of the total plant cost.

Statement "B" is a consolidated condensed operating report, showing the essential figures of each municipal system's operation in such a manner as to facilitate a ready comparison of the various results. The population served by each system, as well as the number of customers and the load taken in December, 1926, are also shown in order to give an idea of the relative sizes of the respective utilities.

Of the 249 municipalities included in this report, a total of ten failed to meet their actual cost of operation without regard to depreciation. A total of twenty-five, including the above, failed to provide full theoretical depreciation in addition to all operating and maintenance expenses, but their relative unimportance is clearly disclosed by an examination of the reports. These twenty-five municipalities indicate a total theoretical loss of $19,676.00, while the remaining 224 municipalities piled up a surplus of $1,196,864.45, thus leaving a net surplus for all Hydro municipalities of $1,177,188.45 during the year.

Statement "C" shows detailed operating reports for each utility. The cost of power includes the adjustment made by this Commission and hence covers the actual cost and not the cost of the interim billed rates.

Statement "D," in many respects, is the most interesting report in the series. It gives more information respecting the actual results of operation from the viewpoint of the consumer than is obtainable from the published reports of any other system of electric utilities regardless of where operated or whether publicly or privately owned.

This statement "D" shows the revenue, kilowatt-hour consumption, number of consumers, average monthly consumption, average monthly bill and the net average cost per kilowatt-hour both for domestic and for commercial service in each municipality since "Hydro" service was first installed. For comparative purposes the rates in effect prior to the installation of "Hydro" service are also indicated. The average flat-rate cost of horsepower as billed to power customers since 1917 is also shown.

In many municipalities the average monthly bill has increased during the past few years. This is due to the steady increase in the use of better lighting, and the general installation of ranges, heaters and miscellaneous appliances. It is estimated that over 54,000 electric ranges are now in use and the number is increasing rapidly. In practically all municipalities the cost per kilowatt-hour has been steadily declining, due to the constantly increasing use of electric appliances, the adoption of a maximum follow-up rate of two cents per kilowatt-hour for domestic and farm service throughout the province, and the consequently large number of kilowatt-hours consumed at the lower rate. Consult also the special introduction to statement "D" on page 338.

Statement "E" shows the installation of street lights in each municipality together with the rates set by this Commission, the revenue for 1926 and the cost per capita in each municipality.

Statement "F" and Statement "G" present the local rates in use by each utility, and also those charged by the Commission on the interim power bills.

Municipalities Out of Debt

The automatic reduction in the debenture debt, due to the annual principal or sinking fund payments being provided for out of revenue, and the remarkable accumulation of assets reflect the satisfactory financial condition of the Hydro utilities generally. The tabular statements which follow show in condensed form the relation of assets to liabilities in seventy-nine municipalities. In the first fifty-one municipalities the quick assets such as cash, bonds, accounts receivable and inventories exceed in value the total liabilities, including the debenture balance, and they may fairly be considered as being out of debt. In the remaining twenty-eight municipalities, the excess of liabilities over the quick assets is relatively so small that a number of them will be transferred to the "out-of-debt" list when the books are closed at the end of 1927.

MUNICIPALITIES OUT OF DEBT

Municipality	Total assets	Total current liabilities	Total current assets	Excess of current assets over current liabliities
	$ c.	$ c.	$ c.	$ c.
Acton	61,748.40	4,145.94	9,914.93	5,768.99
Ailsa Craig	22,189.65	3,176.18	4,638.39	1,522.21
Baden	24,159.57	3,376.05	3,399.16	23.11
Beachville	39,688.49	3,660.84	9,824.70	6,163.86
Bothwell	31,777.08	5,069.09	14,350.41	9,281.32
Brigden	19,614.10	3,347.18	5,360.97	2,013.79
Brockville	496,860.76	80,150.13	153,340.31	73,190.18
Chesterville	36,753.61	5,151.58	16,183.81	11,032.23
Coldwater	23,912.55	5,232.73	8,395.69	3,162.96
Collingwood	187,893.68	17,859.57	40,367.93	22,508.36
Creemore	22,508.36	3,519.21	7,821.87	4,302.66
Delaware	8,220.94	3,041.54	3,994.78	953.24
Dorchester	16,270.14	3,380.60	3,702.08	321.45
Dresden	44,065.60	7,676.64	8,582.47	905.83
Dundalk	23,492.11	2,910.51	9,215.89	6,305.38
Durham	60,295.49	15,381.57	22,404.66	7,023.09
Dutton	27,589.28	6,783.68	9,154.16	2,370.48
Georgetown	99,946.46	16,850.66	27,011.97	10,161.31
Granton	11,386.35	2,844.69	3,748.62	903.93
Guelph	715,384.94	72,174.54	126,033.11	53,858.57
Highgate	15,497.94	4,052.91	4,738.18	685.27
Huntsville	58,773.85	13,584.39	16,808.17	3,223.78
Lucan	32,690.28	7,082.19	9,149.77	2,067.58
Mitchell	92,844.54	4,484.34	13,803.78	9,319.44
Mount Brydges	15,279.74	3,265.23	6,759.91	3,494.68
Norwich	53,819.66	9,459.77	11,324.78	1,865.01
Otterville	15,102.14	2,670.01	3,693.95	1,023.94
Owen Sound	372,240.34	20,194.67	39,348.95	19,154.28
Picton	109,175.97	1,991.87	47,589.51	45,597.64
Port Arthur	1,703,152.00	306,022.80	533,810.43	227,787.63
Prescott	103,574.28	8,822.16	18,107.46	9,285.30
Ridgetown	72,613.48	9,540.73	22,860.56	13,319.83
Rockwood	14,471.39	.....	1,475.37	1,475.37
Rodney	26,468.09	7,000.22	8,679.36	1,679.14
St. George	21,396.50	4,672.22	10,840.40	6,168.18
St. Thomas	589,478.25	79,529.79	95,882.60	16,352.81
Seaforth	98,547.99	16,074.56	19,479.94	3,405.38
Stayner	34,756.90	7,638.10	8,443.90	805.80

MUNICIPALITIES OUT OF DEBT—Continued

Municipality	Total assets	Total current liabilities	Total current assets	Excess of current assets over current liabilities
	$ c.	$ c.	$ c.	$ c.
Tavistock	37,697.58	4,864.11	9,784.34	4,920.23
Thamesford	22,759.87	3,069.28	8,356.75	5,287.47
Thamesville	37,939.91	7,598.04	14,520.54	6,922.50
Thorold	107,840.34	6,650.15	19,620.94	12,970.79
Tilbury	57,430.07	10,280.57	23,202.62	12,922.05
Tillsonburg	132,955.29	22,411.84	35,306.56	12,894.72
Waterdown	39,865.30	3,543.28	14,362.94	10,819.66
Waterford	39,191.14	903.05	7,082.91	6,179.86
Waubaushene	9,116.87	2,202.24	2,238.55	36.31
Williamsburg	5,445.79	1,426.10	1,851.00	424.90
Winchester	35,212.36	10,034.76	15,628.75	5,593.99
Woodville	17,235.43	4,508.99	6,291.44	1,782.45
Zurich	18,363.96	4,789.81	4,951.65	161.84

MUNICIPALITIES NEARLY OUT OF DEBT

Municipality	Total assets	Total current liabilities	Total current assets	Net balance current liabilities over current assets
	$ c.	$ c.	$ c.	$ c.
Beaverton	50,756.01	11,587.13	10,347.46	1,239.67
Belle River	23,483.24	7,764.37	5,008.92	2,755.45
Brampton	189,705.72	36,381.44	27,491.85	8,889.59
Burford	18,525.47	2,593.13	2,280.26	312.87
Burgessville	7,673.69	2,085.60	1,596.30	489.30
Chesley	56,927.81	16,578.49	11,879.68	4,698.81
Drayton	23,442.05	8,120.49	7,802.01	318.48
Elmvale	23,013.70	5,968.49	5,256.64	711.85
Exeter	57,411.48	14,046.68	12,940.49	1,106.19
Forest	70,251.51	19,492.22	15,154.74	4,337.48
Grand Valley	23,419.91	7,058.54	6,591.24	467.30
Gravenhurst	93,438.59	23,344.11	21,156.39	2,187.72
Hensall	28,628.15	11,028.05	10,952.15	75.90
Ingersoll	264,214.40	46,034.70	27,024.28	19,010.42
Lambeth	13,625.29	3,599.46	3,508.68	90.78
Leamington	123,027.50	49,442.47	32,627.38	16,815.09
Lynden	13,754.67	3,590.37	2,819.00	771.37
Merritton	52,800.69	4,152.73	1,845.49	2,307.24
New Toronto	226,199.54	15,702.04	12,737.71	2,964.33
Palmerston	56,002.16	9,311.55	8,521.99	789.56
Paris	197,215.53	25,608.65	23,887.02	1,721.63
Petrolia	135,995.23	41,033.43	28,685.42	12,348.01
St. Jacobs	15,995.35	4,062.86	3,302.80	760.06
Uxbridge	33,507.09	16,207.59	13,110.98	3,096.61
Victoria Harbor	15,563.11	3,787.45	2,932.92	854.53
Watford	33,365.39	5,817.54	5,796.43	21.11
Woodbridge	31,600.66	6,807.34	6,161.36	645.98
Woodstock	455,200.53	54,368.39	45,965.28	8,403.11

CONSOLIDATED

Year	1912	1913	1914	1915
Number of municipalities included	28	45	69	99
Earnings	$ c.	$ c.	$ c.	$ c.
Domestic service		572,154.38	789,130.81	944,271.08
Commercial light		525,438.16	673,803.92	720,209.26
Commercial power		905,378.17	1,214,829.31	1,501,797.78
Municipal power				
Street lighting		560,925.56	698,409.71	835,970.87
Rural service				
Miscellaneous		53,543.24	57,482.41	68,046.29
Total earnings	1,617,674.00	2,617,439.51	3,433,656.16	4,070,295.28
Expenses				
Power purchased		789,632.87	1,045,752.65	1,485,614.72
Substation operation		78,394.81	97,658.90	107,607.31
Substation maintenance		18,698.46	31,790.99	25,935.56
Distribution system, operation and maintenance		104,114.51	130,998.65	154,409.71
Line transformer maintenance		8,547.61	11,764.32	11,508.92
Meter maintenance		5,222.19	9,536.07	12,899.14
Consumers' premises expenses		53,108.38	65,192.23	47,494.26
Street lighting, operation and maintenance		84,903.76	113,047.80	136,983.38
Promotion of business		72,303.51	86,683.02	74,402.55
Billing and collecting		77,351.76	103,560.71	131,541.27
General office, salaries and expenses		154,932.69	230,899.75	236,777.86
Undistributed expense		65,423.64	89,350.91	129,209.15
Interest		528,549.21	662,092.34	817,978.89
Sinking fund and principal payments on debentures		*	*	*
Total expenses	1,377,168.00	2,041,183.40	2,678,328.34	3,371,414.00
Surplus	240,506.00	576,256.11	755,327.82	698,881.28
Depreciation charge	124,992.47	262,675.24	357,883.31	414,506.99
Surplus less depreciation	115,513.53	313,580.87	397,444.51	284,374.29

*Debenture payments included in "Interest."

OPERATING REPORT

1916	1917	1918	1919	1920	1921	1922
128	143	166	181	186	205	214
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
1,172,878.96	1,417,460.31	1,632,272.12	1,991,632.31	2,546,345.30	3,149,080.03	3,786,608.23
812,130.78	899,023.72	968,399.42	1,175,143.56	1,512,854.63	1,851,501.76	2,158,306.34
1,921,152.31	2,665,280.65	3,417,248.37	3,443,107.13	3,752,188.22	3,895,437.46	4,383,912.97
.....	.....	.....	.....	532,279.09	654,531.01	973,263.38
930,057.48	967,495.10	902,875.55	988,900.95	1,005,535.11	1,060,357.77	1,160,446.81
.....	.....	.....	.....	168,919.95	145,566.57	105,877.09
147,381.50	120,805.39	161,243.70	228,270.65	189,778.63	225,467.70	187,689.39
4,983,601.03	6,070,065.17	7,082,039.16	7,827,054.60	9,707,900.93	10,981,942.30	12,756,104.21
1,959,446.83	2,563,880.17	2,807,769.33	3,284,490.68	4,216,667.87	4,876,650.31	6,636,853.37
153,761.08	203,091.20	238,257.34	217,638.89	285,407.35	314,838.35	315,443.70
46,131.53	42,129.04	60,805.92	81,853.63	102,050.81	104,798.01	100,763.67
154,247.17	169,326.24	223,347.81	286,310.76	344,551.57	487,918.33	519,252.16
14,528.17	25,328.95	30,488.83	42,509.12	46,323.09	65,088.46	52,932.26
24,218.48	44,461.55	63,155.56	78,726.64	123,701.18	116,722.97	107,806.88
52,602.01	61,765.14	65,149.59	84,301.24	116,283.52	134,854.92	143,388.88
145,471.50	157,857.73	196,157.18	215,963.86	236,930.79	297,481.52	297,363.86
79,324.85	73,516.37	64,962.78	77,789.22	78,294.85	101,804.46	129,932.63
154,508.58	188,083.84	208,660.76	236,504.75	295,942.88	321,685.71	338,153.50
306,709.35	349,932.05	421,680.15	452,131.22	559,695.29	656,268.11	605,852.50
97,333.97	102,938.80	117,474.07	190,690.09	256,400.33	308,874.42	385,895.03
951,781.99	1,085,180.80	1,238,425.53	1,285,571.51	1,431,807.16	998,611.47	1,074,657.44
*	*	*	*	*	532,183.96	635,469.90
4,140,065.51	5,077,491.08	5,736,334.85	6,531,481.61	8,094,056.69	9,317,781.00	11,343,765.78
843,535.52	992,574.09	1,345,704.31	1,295,572.99	1,613,844.24	1,664,161.30	1,412,338.43
486,141.80	607,296.29	718,162.30	814,219.37	902,028.75	1,044,434.85	715,814.24
357,393.72	385,367.80	627,542.01	481,353.62	711,815.49	619,726.45	696,524.19

*Debenture payments included in "Interest."

CONSOLIDATED OPERATING REPORT—Concluded

Year	1923	1924	1925	1926
Number of municipalities included	224	241	243	249
Earnings	$ c.	$ c.	$ c.	$ c.
Domestic service	5,166,452.24	5,993,231.07	6,723,539.06	7,660,191.25
Commercial light	3,260,772.50	3,566,227.22	3,901,219.58	4,225,959.77
Commerical power	5,927,666.37	6,222,865.88	6,658,973.90	6,868,005.94
Municipal power	1,161,598.60	1,352,966.47	1,923,093.69	1,922,512.34
Street lighting	1,269,604.48	1,356,668.97	1,441,769.50	1,492,385.10
Rural service	116,639.06	75,100.24	37,975.18	37,810.73
Miscellaneous	316,311.21	231,663.58	288,041.08	471,134.15
Total earnings	17,219,044.46	18,798,723.43	20,974,611.39	22,677,999.28
Expenses				
Power purchased	8,699,026.67	9,669,789.40	11,216,797.53	12,326,255.18
Substation operation	474,442.13	430,056.09	417,921.71	463,904.51
Substation maintenance	133,815.53	202,050.04	222,097.08	286,520.37
Distribution system, operation and maintenance	636,477.41	648,700.62	695,831.87	803,313.92
Line transformer maintenance	75,920.10	82,936.50	80,708.63	80,316.51
Meter maintenance	139,104.81	141,231.23	161,575.86	196,521.33
Consumers' premises expenses	218,682.02	237,316.20	277,129.13	296,846.38
Street lighting, operation and maintenance	299,579.08	269,973.30	278,423.22	299,582.10
Promotion of business	184,371.00	202,060.74	225,220.60	243,763.04
Billing and collecting	444,306.92	490,273.30	552,120.50	588,712.41
General office, salaries and expenses	937,463.47	889,907.66	925,844.34	823,793.22
Undistributed expense	359,206.91	494,078.50	533,427.47	468,582.37
Interest	1,615,205.16	1,779,991.26	1,996,325.24	2,102,542.56
Sinking fund and principal payments on debentures	990,907.14	1,122,798.87	1,304,326.67	1,362,577.88
Total expenses	15,208,508.35	16,661,163.71	18,887,749.85	20,343,231.78
Surplus	2,010,536.11	2,137,559.72	2,086,861.54	2,334,767.50
Depreciation charge	916,782.75	973,649.62	1,079,618.42	1,157,579.05
Surplus less depreciation	1,093,753.36	1,163,910.10	1,007,243.12	1,177,188.45

CONSOLIDATED BALANCE SHEET

Year	1913	1914	1915	1916
Number of municipalities included	45	69	99	128
Assets	$ c.	$ c.	$ c.	$ c.
Lands and buildings	626,707.34	791,732.20	873,838.18	1,335,936.33
Substation equipment	1,090,875.60	1,476,087.84	1,582,062.56	1,934,626.12
Distribution system—overhead	2,690,834.74	3,422,763.93	4,234,626.05	4,832,353.27
Distribution system—underground	644,514.24	807,153.53	928,420.77	1,095,709.62
Line transformers	615,546.20	787,613.52	981,754.70	1,179,132.07
Meters	840,606.64	1,172,475.11	1,418,165.08	1,711,299.49
Street lighting equipment—regular	900,614.80	1,071,255.37	1,309,628.49	1,251,057.13
Street lighting equipment—ornamental	62,765.34	270,386.55	197,644.82	306,388.95
Miscellaneous construction expenses	866,551.89	2,062,035.90	1,701,182.66	2,059,263.42
Steam or hydraulic plant	1,401,175.28	420,108.33	461,651.60	864,500.01
Old plant	341,277.00	619,513.12	1,184,372.86	759,748.66
Total plant	10,081,469.16	12,901,125.40	14,873,347.77	17,330,015.07
Bank and cash balance	450,887.97	422,350.12	284,653.96	1,061,029.90
Securities and investments				
Accounts receivable	344,487.95	561,873.08	602,920.69	695,152.23
Inventories	540,274.58	615,226.76	726,556.76	764,504.59
Sinking fund on local debentures	431,747.27	625,217.03	868,983.78	1,166,017.73
Equity in Hydro systems				
Other assets	58,959.93	123,410.97	326,801.11	342,215.87
Total assets	11,907,826.86	15,249,203.36	17,683,264.07	21,358,935.39
Liabilities				
Debenture balance	8,711,308.37	10,678,078.36	11,831,811.03	15,058,641.57
Accounts payable	1,553,711.45	1,682,150.29	2,040,038.01	969,187.75
Bank overdraft	160,919.16	228,622.50	292,106.44	178,413.26
Other liabilities	42,412.81	113,838.66	37,388.31	491,874.90
Total liabilities	10,468,351.79	12,702,689.81	14,201,343.79	16,698,117.48
Reserves				
For equity in H.E.P.C. system				
For depreciation	478,145.88	850,618.07	1,337,739.73	1,843,804.68
Other reserves				
Total reserves	478,145.88	850,618.07	1,337,739.73	1,843,804.68
Surplus				
Debentures paid	202,751.26	320,129.10	394,466.22	549,778.59
Local sinking fund	431,747.27	625,217.03	868,983.78	1,165,785.94
Additional operating surplus	326,830.66	750,549.35	880,730.55	1,101,448.70
Total surplus	961,329.19	1,695,895.48	2,144,180.55	2,817,013.23
Total liabilities, reserves and surplus	11,907,826.86	15,249,203.36	17,683,264.07	21,358,935.39
Percentage of net debt to total assets	88	88.3	80.3	78.4

Note.—In computing the percentage of net debt to total assets the sinking fund on local debentures and equity in "Hydro" systems are excluded from assets, and total liabilities are reduced by amount of local sinking fund.

CONSOLIDATED

YEAR	1917	1918	1919	1920
Number of municipalities included	143	166	191	195
ASSETS	$ c.	$ c.	$ c.	$ c.
Lands and buildings	1,546,241.41	1,859,888.69	1,995,545.83	2,175,568.24
Substation equipment	2,471,293.82	2,820,448.70	2,915,125.56	3,231,050.80
Distribution system—overhead	6,080,073.42	6,627,237.39	7,445,820.31	8,579,881.49
Distribution system—underground	1,157,059.90	1,216,288.59	1,206,296.88	1,313,369.29
Line transformers	1,483,839.44	1,772,691.35	2,073,114.45	2,560,581.59
Meters	1,999,095.48	2,238,143.70	2,587,566.32	3,053,135.20
Street lighting equipment—regular	1,237,734.69	1,200,625.65	1,206,638.71	1,269,006.98
Street lighting equipment—ornamental	361,975.74	531,502.61	546,497.68	557,678.13
Miscellaneous construction expenses	2,184,015.84	2,395,096.50	2,430,101.08	2,697,636.12
Steam or hydraulic plant	896,753.20	214,575.75	986,200.57	757,194.47
Old plant	649,852.51	1,476,413.00	805,959.89	864,298.39
Total plant	20,077,935.45	22,352,951.93	24,298,866.28	27,959,300.70
Bank and cash balance	340,026.50	391,194.91	462,437.25	943,858.12
Securities and investments	.....	.....	627,076.53	341,855.88
Accounts receivable	1,285,097.33	1,124,018.44	1,921,166.69	2,022,538.88
Inventories	1,261,398.36	972,996.96	1,032,569.75	1,400,671.89
Sinking fund on local debentures	1,337,578.96	1,663,298.05	1,925,455.77	2,244,004.34
Equity in Hydro system	.....	.....	369,071.89	577,584.06
Other assets	125,240.05	444,787.63	86,216.05	25,447.07
Total assets	24,427,276.65	26,949,247.92	30,722,860.19	34,615,360.94
LIABILITIES				
Debenture balance	15,593,773.61	17,209,217.70	18,133,462.44	19,268,072.04
Accounts payable	1,537,669.11	1,007,727.79	1,420,926.66	1,840,137.54
Bank overdraft	886,177.94	576,816.49	403,235.57	514,671.99
Other liabilities	429,104.20	350,013.21	670,271.90	642,293.65
Total liabilities	18,446,724.86	19,143,775.19	20,627,896.57	22,265,175.22
RESERVES				
For equity in H.E.P.C. system	.....	.....	373,871.89	577,584.06
For depreciation	2,463,723.83	3,133,550.17	3,750,162.28	4,788,645.03
Other reserves	.....	.....	.....	.....
Total reserves	2,463,723.83	3,133,550.17	4,124,034.17	5,366,299.09
SURPLUS				
Debentures paid	694,797.90	920,076.56	1,328,657.68	1,440,157.52
Local sinking fund	1,340,615.38	1,662,602.69	1,754,020.37	2,246,474.47
Additional operating surplus	1,481,414.68	2,089,243.31	2,888,251.40	3,297,325.64
Total surplus	3,516,827.96	4,671,922.56	5,970,929.45	6,983,956.63
Total liabilities, reserves and surplus	24,427,276.65	26,949,247.92	30,722,860.19	34,615,360.94
Percentage of net debt to total assets	75.5	71.0	67.9	65.4

BALANCE SHEET—Concluded

1921	1922	1923	1924	1925	1926
215	226	235	248	247	251
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
3,230,985.63	3,334,552.68	4,488,054.93	4,561,648.92	5,768,855.99	6,111,162.54
5,403,689.90	5,046,857.98	6,015,919.75	6,800,238.00	8,543,166.55	9,505,501.77
8,397,361.48	11,165,330.24	13,135,581.76	14,182,190.33	16,837,535.57	18,654,240.54
1,401,135.97	1,598,053.02	1,959,120.41	2,873,446.13	3,388,837.09	3,689,569.95
3,077,649.83	3,618,684.73	4,211,655.89	4,456,669.02	5,079,754.23	5,538,605.24
3,552,076.79	4,033,689.52	4,548,933.73	5,149,629.71	5,533,483.92	5,963,162.51
1,335,997.13	1,419,016.05	1,061,473.85	1,134,491.77	1,256,916.53	1,309,608.30
610,586.70	666,084.50	708,431.22	728,298.08	893,186.48	1,103,660.23
3,030,134.10	3,261,495.74	3,681,274.88	4,168,262.21	4,485,110.90	3,456,777.71
704,848.46	565,158.54	566,619.80	4,196,803.45	568,912.49	628,909.57
912,388.55	7,997,947.87	8,051,496.28	5,587,420.31	4,549,142.46	4,655,422.59
31,565,854.60	42,706,840.87	48,428,562.50	53,839,097.93	56,904,902.27	60,616,620.95
900,842.34	1,164,336.24	1,276,140.00	1,748,912.34	1,700,145.30	2,136,290.79
556,608.53	443,938.18	1,153,424.47	1,329,622.58	1,095,662.92	1,400,316.43
2,148,287.05	3,874,317.14	3,198,769.34	3,898,751.89	3,417,558.86	3,508,817.87
1,504,596.28	1,738,795.96	1,819,711.62	1,745,628.10	1,711,504.13	1,397,667.83
2,541,618.35	3,416,231.45	3,896,261.28	4,520,723.00	5,202,451.70	5,599,675.01
795,570.51	1,543,434.12	2,929,603.94	5,420,567.58	7,551,588.70	8,046,868.53
78,929.84	238,940.13	190,071.63	250,292.77	137,280.05	33,151.81
40,111,979.23	55,126,834.09	62,892,544.90	72,753,596.31	77,721,093.93	82,739,409.22
21,619,220.99	30,454,186.12	33,056,501.29	38,005,162.50	37,919,225.01	39,602,533.48
1,887,567.93	3,669,292.52	3,708,781.76	3,117,224.08	3,139,067.92	3,118,684.78
989,099.98	456,706.69	680,814.59	162,100.71	226,147.82	163,725.53
938,368.84	586,203.02	1,517,828.47	1,780,564.27	1,075,914.83	1,087,795.08
25,434,257.74	35,196,388.35	38,963,826.11	43,065,051.56	42,360,355.58	43,972,738.87
800,249.05	1,543,434.12	2,929,603.94	5,420,567.58	7,551,588.70	8,046,868.53
5,491,858.93	6,512,813.92	7,328,858.69	8,097,834.68	8,699,437.68	9,360,322.27
.....	.....	.....	.....	1,157,147.20	947,970.23
6,292,107.98	8,056,248.04	10,258,462.63	13,518,402.26	17,408,173.58	18,355,161.03
1,860,079.53	3,104,591.15	2,852,038.38	3,530,610.35	4,440,138.34	5,493,879.83
2,541,618.35	3,416,231.45	3,896,261.28	4,520,723.06	5,202,451.70	5,599,675.01
3,983,815.63	5,353,375.10	6,921,956.50	8,118,809.08	8,309,074.73	9,317,954.48
8,385,613.51	11,874,197.70	13,670,256.16	16,170,142.49	17,952,564.77	20,411,509.32
40,111,979.23	55,126,834.09	62,892,544.90	72,753,596.31	77,721,093.93	82,739,409.22
64.7	63.3	62.6	61.4	57.2	55.5

STATEMENT

Balance Sheets of Electrical Departments of

NIAGARA SYSTEM

Municipality	Acton	Agincourt P.V.	Ailsa Craig	Alvinston	Amherstburg
Population	1,810		478	653	2,809
ASSETS	$ c.	$ c.	$ c.	$ c.	$ c.
Lands and buildings	1,545.45			133.56	1,488.32
Substation equipment	1,847.39				
Distribution system, overhead	14,213.33	6,834.56	7,733.35	14,037.33	18,884.20
Distribution system, underground					
Line transformers	8,593.32	2,460.25	2,528.03	3,789.20	9,600.31
Meters	7,041.21	1,675.22	2,014.29	3,043.16	12,760.81
Street lighting equipment, regular	1,151.35	649.75	404.09	1,090.62	
Street lighting equip., ornamental					
Misc. construction expense	2,139.86		492.36	758.68	510.43
Steam or hydraulic plant					
Old plant	3,481.50			773.85	
Total plant	40,013.41	11,619.78	13,172.12	23,626.40	43,244.07
Bank and cash balance	3,651.67	794.56	878.46	1,184.15	7,134.39
Securities and investments	1,500.00	2,000.00	3,000.00	4,000.00	
Accounts receivable	1,165.79	22.28	449.19	44.27	594.65
Inventories	2,597.29			25.51	
Sinking fund on local debentures					
Equity in H.E.P.C. systems	11,820.06	841.15	4,319.14	2,852.23	8,576.91
Other assets					
Rate stabilization fund	1,000.18		370.74		1,192.08
Total assets	61,748.40	15,277.71	22,189.65	31,732.56	60,742.10
Deficit					
Total	61,748.40	15,277.71	22,189.65	31,732.56	60,742.10
LIABILITIES					
Debenture balance	3,925.73	6,742.34	3,138.67	19,435.18	32,053.60
Accounts payable	3.56	78.44	37.51	1,846.17	4,321.79
Bank overdraft					
Other liabilities	216.65				1,065.00
Total liabilities	4,145.94	6,820.78	3,176.18	21,281.35	37,440.39
RESERVES					
For equity in H.E.P.C. systems	11,820.06	841.15	4,319.14	2,852.23	8,576.91
For depreciation	8,047.18	676.81	3,332.86	1,777.98	6,222.10
Other reserves					
Total reserves	19,867.24	1,517.96	7,652.00	4,630.21	14,799.01
SURPLUS					
Debentures paid	10,574.27	1,330.31	1,096.30	4,094.06	
Local sinking fund					
Additional operating surplus	27,160.95	5,608.66	10,265.17	1,726.94	8,502.70
Total surplus	37,735.22	6,938.97	11,361.47	5,821.00	8,502.70
Total liabilities, reserves and surplus	61,748.40	15,277.71	22,189.65	31,732.56	60,742.10
Percentage of net debt to total assets	8.3	47.2	17.8	73.6	71.8

NOTE:—In computing the percentage of net debt to total assets the sinking fund on local debentures and equity in "Hydro" systems are excluded from assets, and total liabilities are reduced by amount of local sinking fund.

"A"

Hydro Municipalities as at December 31, 1926

Ancaster Twp. 5,676	Aylmer 2,145	Ayr 822	Baden P.V.	Barton Twp. 7,627	Beachville P.V.	Belle River 616	Blenheim 1,559
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	.....	125.00	660.64	.....	176.13	.....	.....
.....	.....	.....	.....	.....	.....	.....	909.64
20,457.98	19,481.22	8,991.99	5,974.85	64,464.05	12,476.00	11,261.84	16,812.94
.....	.....	.....	.....	.....	.....	.....	.....
7,186.96	7,399.39	2,060.07	3,065.81	11,358.31	2,133.94	2,189.30	6,501.51
7,630.03	7,797.99	2,678.20	2,313.63	16,213.01	2,515.75	2,425.31	7,150.70
1,064.51	1,290.56	372.47	414.45	2,777.24	395.12	667.18	1,654.37
.....	.....	.....	.....	.....	.....	.....	1,482.97
1,499.46	1,176.38	809.79	.....	2,263.43	652.04	725.49	1,045.25
.....	.....	.....	.....	.....	.....	.....	.....
.....	14,719.17	4,002.53	.....	.....	.....	.....	.....
37,838.94	51,864.71	19,040.05	12,429.38	97,076.04	18,348.98	17,269.12	35,557.38
4,295.73	922.37	4 86	2,630.84	11,110.04	4,767.72	3,391.54	3,824.22
.....	12,000.00	2,000.00	.....	.....	4,000.00	.....	.....
836.40	147.55	795.54	12.60	3,680.00	34.28	290.05	91.57
.....	.....	.....	35.00	61.40	6.50	.....	.....
.....	.....	.....	.....	3,358.18	.....	.....	.....
3,412.88	7,237.58	2,895.73	8,331.03	5,546.10	11,514.81	1,205.70	7,988.89
1,700.92	.....	.....	.....	.....	.....	.....	.....
.....	2,983.44	586.88	720.72	.....	1,016.20	1,327.33	2,997.43
48,084.87	75,155.65	25,323.06	24,159.57	120,831.76	39,688.49	23,483.74	50,459.49
.....	.....	.....	.....	1,656.30	.....	.....	.....
48,084.87	75,155.65	25,323.06	24,159.57	122,488.06	39,688.49	23,483.74	50,459.49
15,195.04	27,884.67	4,390.34	3,376.05	89,665.57	3,643.09	7,764.37	11,348.78
2,302.37	.....	34.48	.....	1,500.37	.....	.....	1,009.66
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	125.00	17.75	.....	1,482.97
17,497.41	27,884.67	4,424.82	3,376.05	91,290.94	3,660.84	7,764.37	13,841.41
3,412.88	7,237.58	2,895.73	8,331.03	5,546.10	11,514.81	1,205.70	7,988.89
5,557.68	4,098.16	4,275.26	580.85	8,535.75	2,602.39	1,211.00	6,896.71
1,700.92	.....	.....	.....	.....	.....	5,000.00	.....
10,671.48	11,335.74	7,170.99	8,911.88	14,081.85	14,117.20	7,416.70	14,885.60
1,804.96	10,817.25	8,113.04	1,623.95	13,757.09	1,709.91	735.63	2,651.22
.....	.....	.....	.....	3,358.18	.....	.....	.....
18,111.02	25,117.99	5,614.21	10,247.69	.....	20,200.54	7,567.04	19,081.26
19,915.98	39,935.24	13,727.25	11,871.64	17,115.27	21,910.45	8,302.67	21,732.48
48,084.87	75,155.65	25,323.06	24,159.57	122,488.06	39,688.49	23,483.74	50,459.49
39.2	41.1	19.7	20.3	78.5	13.0	34.9	32.6

STATEMENT

Balance Sheets of Electrical Departments of

NIAGARA SYSTEM—Continued

Municipality	Blyth	Bolton	Bothwell	Brampton	Brantford
Population	623	622	665	4,859	28,010
ASSETS	$ c.	$ c.	$ c.	$ c.	$ c.
Lands and buildings				3,854.06	71,266.20
Substation equipment				20,488.89	115,930.52
Distribution system, overhead	9,936.93	8,683.15	6,400.01	44,574.96	201,738.24
Distribution system, underground					6,000.00
Line transformers	1,955.50	3,407.44	1,920.83	17,576.38	92,671.24
Meters	973.89	2,497.00	2,643.47	20,169.06	96,200.31
Street lighting equipment, regular	1,284.19	561.14	459.44	2,304.19	22,741.48
Street lighting equip., ornamental					33,646.82
Misc. construction expense	254.58	982.60	501.90	3,127.51	29,572.17
Steam or hydraulic plant					
Old plant	2,332.68	1,554.60		15,000.00	
Total plant	16,737.77	17,685.93	11,925.65	127,095.05	669,766.98
Bank and cash balance	1,368.17	1,086.29	5,798.72	212.26	1,196.82
Securities and investments	4,000.00		7,000.00	18,664.95	
Accounts receivable	1,226.93	518.98	304.72	4,040.27	9,308.65
Inventories			12.45	199.13	1,251.28
Sinking fund on local debentures					113,132.77
Equity in H.E.P.C. systems	1,048.41	4,961.86	5,501.82	35,118.82	170,182.34
Other assets					
Rate stabilization fund	822.62		1,234.52	4,375.24	737.73
Total assets	25,203.90	24,253.06	31,777.88	189,705.72	965,576.57
Deficit					
Total	25,203.90	24,253.06	31,777.88	189,705.72	965,576.57
LIABILITIES					
Debenture balance	19,001.87	9,255.73	4,053.12	36,381.44	430,750.00
Accounts payable	150.00		15.97		7,241.89
Bank overdraft					85.27
Other liabilities		7.67	1,000.00		44,149.79
Total liabilities	19,151.87	9,263.40	5,069.09	36,381.44	482,226.95
RESERVES					
For equity in H.E.P.C. systems	1,048.41	4,961.86	5,501.82	35,118.82	170,182.34
For depreciation	498.57	5,870.70	3,412.20	34,838.83	120,218.13
Other reserves					
Total reserves	1,546.98	10,832.56	8,914.02	69,957.65	290,400.47
SURPLUS					
Debentures paid	1,330.81	3,244.27	1,481.07	32,669.20	49,250.00
Local sinking fund					113,132.77
Additional operating surplus	3,174.24	912.83	16,313.70	50,697.43	30,566.38
Total surplus	4,505.05	4,157.10	17,794.77	83,366.63	192,949.15
Total liabilities, reserves and surplus	25,203.90	24,253.06	31,777.88	189,705.72	965,576.57
Percentage of net debt to total assets	79.3	47.9	19.3	23.5	54.1

"A"—Continued

Hydro Municipalities as at December 31, 1926

Brantford Twp. 7,170	Brigden P.V.	Brussels 859	Burford P.V.	Burgessville, P.V.	Caledonia 1,390	Campbellville, P.V.	Cayuga 710
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	101.03	.....	202.00	.....	.....	.....	43.44
1,192.71	.....	.....	.....	.....	.....	.....	.....
39,743.62	5,818.04	13,191.40	7,459.03	2,784.62	12,185.37	2,642.39	14,332.55
.....	.....	.....	.....	.....	.....	.....	.....
12,403.49	1,291.10	2,395.35	1,967.06	959.80	3,938.22	408.11	2,809.06
8,706.30	2,025.37	2,897.20	2,834.65	645.39	3,923.78	406.94	2,272.79
2,857.78	223.35	1,520.11	376.89	156.07	910.60	258.56	850.50
.....	.....	.....	.....	.....	.....	.....	.....
3,523.76	858.11	1,537.56	644.50	453.00	587.31	6.82	283.41
.....	.....	.....	.....	.....	.....	.....	.....
.....	1,381.00	2,827.50	.....	.....	.....	.....	.....
68,427.66	11,698.00	24,369.12	13,484.13	4,998.88	21,545.28	3,722.82	20,591.75
3,780.12	4,454.27	1,372.25	958.29	1,401.81	.....	1,656.50	1,095.12
10,894.65	.....	.....	1,000.00	.....	.....	.....	.....
327.68	906.70	61.49	55.41	22	481.65	243.41	600.98
81.50	.....	.....	13.80	.....	.....	.....	184.20
1,415.08	.....	.....	.....	.....	.....	.....	.....
3,046.01	2,555.13	1,562.86	2,761.08	1,078.51	4,031.78	132.82	1,008.51
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	1,250.93	252.76	194.27	.....	.....	.....
87,972.70	19,614.10	28,616.65	18,525.47	7,673.69	26,058.71	5,755.55	23,480.56
.....	.....	.....	.....	.....	.....	.....	.....
87,972.70	19,614.10	28,616.65	18,525.47	7,673.69	26,058.71	5,755.55	23,480.56
42,781.68	2,522.82	19,092.01	2,593.13	2,074.45	3,203.34	5,115.35	18,821.28
217.49	824.36	.....	.....	11.15	2,403.24	.....	316.99
.....	.....	.....	.....	.....	134.48	.....	.....
1,190.00	.....	.....	.....	.....	.....	.....	.....
44,189.17	3,347.18	19,092.01	2,593.13	2,085.60	5,741.06	5,115.35	19,138.27
3,046.01	2,555.13	1,562.86	2,761.08	1,078.51	4,031.78	132.82	1,008.51
11,611.53	2,026.17	807.00	2,942.53	1,213.44	1,555.11	150.00	821.00
.....	.....	.....	.....	.....	.....	.....	.....
14,657.54	4,581.30	2,369.86	5,703.61	2,291.95	5,586.89	282.82	1,829.51
14,343.98	5,477.18	1,907.99	6,406.87	1,425.55	1,420.66	332.42	1,178.72
1,415.08	.....	.....	.....	.....	.....	.....	.....
13,366.93	6,208.44	5,246.79	3,821.86	1,870.59	13,310.10	24.96	1,334.06
29,125.99	11,685.62	7,154.78	10,228.73	3,296.14	14,730.76	357.38	2,512.78
87,972.70	19,614.10	28,616.65	18,525.47	7,673.69	26,058.71	5,755.55	23,480.56
51.2	19.6	70.5	16.5	31.6	26.1	91.0	85.1

STATEMENT

Balance Sheets of Electrical Departments of

NIAGARA SYSTEM—Continued

Municipality	Chatham	Chippawa	Clifford	Clinton	Comber P.V.
Population	14,118	1,179	497	1,946	
ASSETS	$ c.	$ c.	$ c.	$ c.	$ c.
Lands and buildings	40,150.57	.....	.....	6,624.05	.....
Substation equipment	68,015.82	.....	.....	7,544.43	.....
Distribution system, overhead	126,947.91	14,802.20	5,719.46	19,598.16	5,083.84
Distribution system, underground	.....	.....	.....	.....	.....
Line transformers	59,200.85	3,936.31	787.64	6,584.28	3,087.63
Meters	59,961.68	3,351.82	1,308.80	7,084.98	1,893.90
Street lighting equipment, regular	9,032.91	879.27	532.21	1,146.02	262.58
Street lighting equip., ornamental	26,907.19	.....	.....	.....	.....
Misc. construction expense	27,863.50	935.32	37.44	3,661.50	957.54
Steam or hydraulic plant	.....	.....	.....	.....	.....
Old plant	43,134.45	.....	.....	10,658.09	.....
Total plant	461,214.88	23,904.92	8,385.55	62,901.51	11,285.49
Bank and cash balance	9,764.66	1,539.93	2,396.14	1,352.89	1,284.04
Securities and investments	20,000.00	.....	.....	.....	.....
Accounts receivable	32,596.63	1,212.78	704.76	3,365.24	.....
Inventories	10,762.58	.....	3.11	2,516.90	.....
Sinking fund on local debentures	.....	.....	.....	12,615.36	.....
Equity in H.E.P.C. systems	83,243.38	3,109.01	715.65	10,109.17	4,773.09
Other assets	.....	.....	.....	.....	.....
Rate stabilization fund	7,086.81	391.77	.....	.....	766.93
Total assets	624,668.94	30,158.41	12,205.21	92,861.07	18,109.55
Deficit	.....	.....	.....	.....	.....
Total	624,668.94	30,158.41	12,205.21	92,861.07	18,109.55
LIABILITIES					
Debenture balance	220,286.23	10,788.01	7,773.03	44,500.00	4,481.34
Accounts payable	33,722.02	37.94	.....	1,122.49	5.35
Bank overdraft	.....	.....	.....	.....	.....
Other liabilities	27,417.92	.....	.....	.....	.....
Total liabilities	281,426.17	10,825.95	7,773.03	45,622.49	4,486.69
RESERVES					
For equity in H.E.P.C. systems	83,243.38	3,109.01	715.65	10,109.17	4,773.09
For depreciation	63,559.04	2,868.96	331.00	13,129.48	2,624.11
Other reserves	.....	.....	.....	.....	.....
Total reserves	146,802.42	5,977.97	1,466.65	23,238.65	7,397.20
SURPLUS					
Debentures paid	49,713.77	2,561.99	226.97	.....	3,218.66
Local sinking fund	.....	.....	.....	12,615.36	.....
Additional operating surplus	146,726.58	10,792.50	3,158.56	11,384.57	3,007.00
Total surplus	196,440.35	13,354.49	3,385.53	23,999.93	6,225.66
Total liabilities, reserves and surplus	624,668.94	30,158.41	12,205.21	92,861.07	18,109.55
Percentage of net debt to total assets	52.0	40.0	67.6	47.1	33.6

"A"—Continued

Hydro Municipalities as at December 31, 1926

Courtright P.V.	Dashwood P.V.	Delaware P.V.	Dorchester P.V.	Drayton 572	Dresden 1,421	Drumbo P.V.	Dublin P.V.
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
					523.00		
5,233.27	1,929.24	2,458.39	5,414.30	8,032.62	12,172.97	3,260.12	4,221.27
614.63	953.68	216.75	3,134.46	1,960.66	5,136.86	1,249.47	678.05
751.02	1,056.55	678.55	2,021.37	2,561.97	5,075.36	1,533.43	640.01
411.88	342.52	106.93	279.60	569.63	892.84	216.58	426.53
558.67	291.87	203.81	328.41	388.37	498.95	247.83	787.06
					4,815.01		
7,569.47	4,573.86	3,664.43	11,178.14	13,513.25	29,114.99	6,507.43	6,752.92
1,927.82	217.31	1,732.55	946.48	1,220.61	2,521.50	1,276.69	
			2,000.00	6,000.00	5,000.00	1,000.00	
235.67	12.96	2,007.15	55.88	7.36	334.59		619.25
					726.38	7.50	
759.87	1,805.84	561.73	1,389.92	2,126.79	6,368.14	1,252.58	1,127.99
614.96	699.33	255.08	699.72	574.04			
11,10779	7,309.30	8,220.94	16,270.14	23,442.05	44,065.60	10,044.20	8,500.16
							1,097.37
11,107.79	7,309.30	8,220.94	16,270.14	23,442.05	44,065.60	10,044.20	9,597.53
7,020.06	2,795.80	3,041.54	3,380.63	8,120.49	7,500.75	3,421.89	3,972.09
12.50					175.89	34.38	541.95
							103.47
							60.22
7,032.56	2,795.80	3,041.54	3,380.63	8,120.49	7,676.64	3,456.27	4,677.73
759.87	1,805.84	561.73	1,389.92	2,126.79	6,368.14	1,252.58	1,127.99
357.74	1,107.34	1,125.91	2,396.60	2,681.90	5,309.02	1,826.08	1,563.90
1,117.61	2,913.18	1,687.64	3,786.52	4,808.69	11,677.16	3,078.66	2,691.89
1,118.29	604.20	958.46	919.37	1,379.51	8,737.50	1,078.11	2,227.91
1,839.33	996.12	2,533.30	8,183.62	9,133.36	15,974.30	2,431.16	
2,957.62	1,600.32	3,491.76	9,102.99	10,512.87	24,711.80	3,509.27	2,227.91
11,107.79	7,309.30	8,220.94	16,270.14	23,442.05	44,065.60	10,044.20	9,597.53
67.9	50.8	39.7	22.7	38.1	20.3	39.3	63.4

STATEMENT

Balance Sheets of Electrical Departments of

NIAGARA SYSTEM—Continued

Municipality	Dundas	Dunnville	Dutton	Elmira	Elora
Population	5,009	3,464	811	2,462	1,079
ASSETS	$ c.	$ c.	$ c.	$ c.	$ c.
Lands and buildings	9,165.96	3,379.78	.....	5,228.96	1,458.42
Substation equipment	13,396.22	16,981.83	.....	.....	.....
Distribution system, overhead	37,670.21	29,196.19	7,454.33	23,754.37	12,288.68
Distribution system, underground	.....	.....	.....	.....	.....
Line transformers	12,345.46	12,260.63	2,802.21	10,883.75	6,288.50
Meters	16,016.90	9,940.49	3,145.68	9,863.77	4,417.98
Street lighting equipment, regular	1,764.35	2,400.50	571.38	1,093.10	652.27
Street lighting equip., ornamental	.....	4,767.47	.....	.....	.....
Misc. construction expense	6,626.83	5,454.91	338.94	3,254.79	935.18
Steam or hydraulic plant	.....	.....	.....	.....	.....
Old plant	1,867.38	10,717.62	.....	2,325.08	1,425.47
Total plant	98,853.31	95,099.42	14,312.54	56,403.82	27,466.50
Bank and cash balance	7,580.39	7,424.55	879.39	4,076.72	3,711.99
Securities and investments	19,000.00	5,000.00	7,500.00	.....	.....
Accounts receivable	939.47	3,584.53	133.97	913.26	291.89
Inventories	515.74	974.55	66.70	1,118.31	573.88
Sinking fund on local debentures	.....	.....	.....	.....	.....
Equity in H.E.P.C. systems	35,318.46	9,809.33	4,122.58	16,754.40	8,557.59
Other assets	646.51	.....	.....	.....	.....
Rate stabilization fund	566.99	434.47	574.10	.....	536.97
Total assets	163,420.87	122,326.85	27,589.28	79,266.51	41,138.82
Deficit	.....	.....	.....	.....	.....
Total	163,420.87	122,326.85	27,589.28	79,266.51	41,138.82
LIABILITIES					
Debenture balance	38,411.58	64,716.61	6,773.68	20,223.22	8,180.92
Accounts payable	98.01	2,898.13	.....	21.84	.....
Bank overdraft	.....	.....	.....	.....	.....
Other liabilities	638.00	.....	10.00	319.16	.....
Total liabilities	39,147.59	67,614.74	6,783.68	20,564.22	8,180.92
RESERVES					
For equity in H.E.P.C. systems	35,318.46	9,809.33	4,122.58	16,754.40	8,557.59
For depreciation	27,168.83	15,977.15	4,317.60	11,174.16	7,094.80
Other reserves	.....	.....	.....	.....	.....
Total reserves	62,487.29	25,786.48	8,440.18	27,928.56	15,652.39
SURPLUS					
Debentures paid	14,588.42	10,783.39	1,633.81	4,776.78	4,819.08
Local sinking fund	.....	.....	.....	.....	.....
Additional operating surplus	47,197.57	18,142.24	10,731.61	25,996.95	12,486.43
Total surplus	61,785.99	28,925.63	12,365.42	30,773.73	17,305.51
Total liabilities, reserves and surplus	163,420.87	122,326.85	27,589.28	79,266.51	41,138.82
Percentage of net debt to total assets	30.5	60.1	28.9	32.9	25.1

*Six months operation only.

"A"—Continued

Hydro Municipalities as at December 31, 1926

Embro	Erieau	Erie Beach	Essex	Etobicoke Twp.	Exeter	Fergus	*Fonthill
470	196	27	1,636	13,504	1,583	1,747	723
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	.....	.....	.....	23,630.08	3,178.54	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
6,113.21	5,987.00	1,745.29	24,057.62	205,581.09	16,623.91	20,536.57	8,271.02
.....	.....	.....	.....	.....	.....	.....	.....
1,738.56	474.00	543.17	8,148.04	38,302.22	6,268.56	8,324.55	4,110.00
1,532.66	1,107.04	377.45	7,298.97	43,421.18	6,475.30	8,431.19	3,748.00
237.97	228.30	.....	901.43	9,481.16	902.69	1,454.83	775.67
.....	.....	.....	.....	.....	.....	.....	.....
69.45	379.90	375.03	1,055.82	5,396.09	2,686.29	878.06	3,515.00
.....	.....	.....	.....	.....	.....	.....	.....
429.25	.....	.....	.....	.....	.....	2,546.59	.....
10,121.10	8,176.24	3,040.94	41,461.88	325,811.82	36,135.29	42,171.79	20,419.69
1,829.36	.....	340.22	6,229.32	32,868.60	2,849.81	1,639.42	151.18
1,000.00	.....	.....	.....	.....	.....	500.00	.....
9.02	904.65	285.52	1,797.77	7,231.41	7,131.08	436.04	38.22
26.11	.....	.....	.....	941.01	2,959.60	387.48	.....
.....	.....	.....	.....	.....	.....	.....	.....
2,656.72	441.36	101.47	5,074.12	22,417.31	8,335.70	8,876.10	117.08
.....	.....	.....	.....	.....	.....	.....	.....
733.62	.....	.....	1,989.14	2,004.40	.....	488.16	.....
16,375.93	9,522.25	3,768.15	56,552.23	391,274.55	57,411.48	54,498.99	20,726.17
.....	.....	.....	.....	.....	.....	.....	.....
16,375.93	9,522.25	3,768.15	56,552.23	391,274.55	57,411.48	54,498.99	20,726.17
5,788.63	6,463.13	3,300.00	21,861.67	219,514.25	14,046.68	22,999.16	20,000.00
.....	.....	287.70	945.00	7,848.19	.....	2,875.31	.....
.....	221.99	.....	.....	.....	.....	.....	.....
.....	.....	.....	458.53	3,266.85	.....	.....	.....
5,788.63	6,685.12	3,587.70	23,265.20	230,629.29	14,046.68	25,874.47	20,000.00
2,656.72	441.36	101.47	5,074.12	22,417.31	8,335.70	8,876.10	117.08
3,517.79	300.00	53.00	4,486.46	37,422.33	7,093.53	7,599.49	.....
.....	.....	.....	.....	.....	.....	.....	.....
6,174.51	741.36	154.47	9,560.58	59,839.64	15,429.23	16,475.59	117.08
1,711.37	420.00	.....	638.33	21,485.75	5,953.37	7,000.84	.....
.....	.....	.....	.....	.....	.....	.....	.....
2,701.42	1,675.77	25.98	23,088.12	79,319.87	21,982.20	5,148.09	609.09
4,412.79	2,095.77	25.98	23,726.45	100,805.62	27,935.57	12,148.93	609.09
16,375.93	9,522.25	3,768.15	56,552.23	391,274.55	57,411.48	54,498.99	20,726.17
42.2	73.6	97.8	45.2	62.5	28.6	56.7	97.0

STATEMENT

Balance Sheets of Electrical Departments of

NIAGARA SYSTEM—Continued

Municipality	Ford City	Forest	Galt	George-town	Glencoe
Population	9,204	1,427	12,686	2,071	821
ASSETS	$ c.	$ c.	$ c.	$ c.	$ c.
Lands and buildings	.....	5,555.11	193,579.58	12.00	.....
Substation equipment	.....	.....	151,773.23	.....	.....
Distribution system, overhead	109,089.47	17,169.17	198,335.99	22,876.98	17,507.29
Distribution system, underground	.....	.....	.....	.....	.....
Line transformers	43,976.07	5,614.13	51,529.28	13,182.11	3,722.79
Meters	44,117.85	7,571.43	59,886.26	9,626.37	3,749.09
Street lighting equipment, regular	.....	2,252.09	11,115.53	1,339.42	1,647.22
Street lighting equip., ornamental	22,396.52	.....	60,140.49	.....	.....
Misc. construction expense	2,646.61	882.70	24,010.64	1,834.81	3,218.30
Steam or hydraulic plant	.....	.....	.....	.....	.....
Old plant	.....	11,084.87	.....	2,209.80	.....
Total plant	222,226.52	50,129.50	750,371.00	51,081.49	29,844.69
Bank and cash balance	.....	2,036.15	175.00	3,138.40	3,009.08
Securities and investments	.....	6,500.00	.....	18,936.86	.....
Accounts receivable	26,007.18	2,458.42	39,144.41	1,995.40	224.75
Inventories	.....	3,251.68	13,043.06	914.21	121.77
Sinking fund on local debentures	.....	.....	118,750.41	.....	.....
Equity in H.E.P.C. systems	29,001.22	4,967.27	121,362.26	21,853.00	3,111.92
Other assets	.....	.....	723.63	.....	29.40
Rate stabilization fund	.....	908.49	.....	2,027.10	965.81
Total assets	277,234.92	70,251.51	1043,569.77	99,946.46	37,307.42
Deficit	.....	.....	.....	.....	.....
Total	277,234.92	70,251.51	1043,569.77	99,946.46	37,307.42
LIABILITIES					
Debenture balance	102,745.55	18,397.68	418,994.53	15,223.20	14,444.18
Accounts payable	34,451.45	1,094.54	65,802.75	1,627.46	8.75
Bank overdraft	.....	.....	14,699.30	.....	.....
Other liabilities	22,396.52	.....	56,475.98	.....	.....
Total liabilities	159,593.52	19,492.22	555,972.56	16,850.66	14,452.93
RESERVES					
For equity in H.E.P.C. systems	29,001.22	4,967.27	121,362.26	21,853.00	3,111.92
For depreciation	13,791.13	7,854.45	116,903.39	14,578.83	2,604.06
Other reserves	.....	.....	700.00	.....	.....
Total reserves	42,792.35	12,821.72	238,965.65	36,431.83	5,715.98
SURPLUS					
Debentures paid	11,254.45	16,002.32	42,531.44	4,776.80	5,668.70
Local sinking fund	.....	.....	118,750.41	.....	.....
Additional operating surplus	63,594.60	21,935.25	87,349.71	41,887.17	11,469.81
Total surplus	74,849.05	37,937.57	248,631.56	46,663.97	17,138.51
Total liabilities, reserves and surplus	277,234.92	70,251.51	1043,569.77	99,946.46	37,307.42
Percentage of net debt to total assets	61.8	29.9	54.4	21.6	42.2

"A"—Continued

Hydro Municipalities as at December 31, 1926

Goderich 4,224	Granton P.V.	Guelph 19,219	Hagersville 1,193	Hamilton 122,238	Harriston 1,225	Harrow P.V.	Hensall 804
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
12,957.48	.....	12,233.80	.....	766,463.00	.....	.....	.....
9,795.28	.....	95,015.14	864.37	383,214.82	600.00	.....	.....
49,261.31	3,600.17	137,252.63	16,988.71	685,484.30	17,026.64	10,025.99	8,253.11
.....	.....	.....	.....	337,161.26	.....	.....	.....
15,067.13	793.55	60,708.85	7,117.37	378,271.64	5,275.21	4,606.96	2,521.47
13,863.20	1,097.99	71,186.22	6,323.10	387,682.95	4,657.79	4,118.33	2,874.90
4,563.11	157.77	26,847.36	659.82	117,490.77	1,129.41	420.38	436.67
.....	.....	.....	.....	.....	.....	.....	.....
4,876.29	113.08	16,371.88	951.04	182,896.08	858.68	95.42	462.25
.....	.....	.....	.....	.....	.....	.....	.....
14,662.15	.....	.....	.....	2,000.00	1,118.33	.....	400.00
125,605.95	5,762.56	419,615.88	32,904.41	3240,664.82	30,666.06	19,267.08	14,948.40
10,215.07	1,045.83	18,102.52	431.71	14,908.41	.....	3,231.61	9,823.75
.....	2,000.00	.....	2,000.00	.....	.....	.....	.....
9,481.52	64.74	89,018.95	.....	314,885.93	1,326.76	1,537.51	96.84
1,321.32	.....	14,749.38	54.63	77,150.00	197.51	.....	.....
.....	.....	28,949.95	.....	370,353.90	.....	.....	.....
27,053.00	1,875.17	140,786.00	17,475.84	585,988.88	7,253.13	2,384.61	2,727.60
1,344.70	.....	.....	.....	4,178.08	.....	.....	.....
3,896.83	638.05	4,162.26	1,659.91	.....	792.85	311.66	1,031.56
178,918.39	11,386.35	715,384.94	54,526.50	4608,130.02	40,236.31	26,732.47	28,628.15
.....	.....	.....	.....	.....	.....	.....	.....
178,918.39	11,386.35	715,384.94	54,526.50	4608,130.02	40,236.31	26,732.47	28,628.15
45,586.61	2,837.19	80,536.59	5,437.60	2525,975.08	11,142.06	11,328.03	9,765.50
4,050.22	7.50	20,587.90	1,617.82	204,206.95	950.26	1,046.20	1,262.55
.....	.....	.....	.....	.....	2,795.81	.....	.....
1,344.70	.....	.....	.....	106,005.67	.....	149.00	.....
50,981.53	2,844.69	101,124.49	7,055.42	2836,187.70	14,888.13	12,523.23	11,028.05
27,053.00	1,875.17	140,786.00	17,475.84	585,988.88	7,253.13	2,384.61	2,727.60
35,221.14	1,545.05	74,929.76	2,488.49	491,457.88	2,538.87	1,087.25	3,846.65
2,786.00	.....	.....	.....	.....	.....	.....	.....
65,060.14	3,420.22	215,715.76	19,964.33	1077,446.76	9,792.00	3,471.86	6,574.25
30,501.44	662.81	64,463.40	2,562.40	194,024.92	7,175.97	671.97	2,234.50
.....	.....	28,949.95	.....	370,353.90	.....	.....	.....
32,375.28	4,458.63	305,131.34	24,944.35	130,116.74	8,380.21	10,065.41	8,791.35
62,876.72	5,121.44	398,544.69	27,506.75	694,495.56	15,556.18	10,737.38	11,025.85
178,918.39	11,386.35	715,384.94	54,526.50	4608,130.02	40,236.31	26,732.47	28,628.15
33.5	29.9	13.2	19.0	65.7	45.1	51.4	42.6

STATEMENT

Balance Sheets of Electrical Departments of

NIAGARA
SYSTEM– Continued

Municipality	Hespeler	Highgate	Humberstone	Ingersoll	Jarvis
Population	2,838	396	1,917	4,983	459
ASSETS	$ c.	$ c.	$ c.	$ c.	$ c.
Lands and buildings	3,588.09	.....	.....	14,522.65	.....
Substation equipment	19,033.67	.....	.....	22,127.71	.....
Distribution system, overhead	24,838.41	4,379.09	20,621.20	46,402.68	7,983.80
Distribution system, underground	.....	.....	.....	.....	.....
Line transformers	11,973.80	1,844.25	4,468.73	20,731.20	2,386.66
Meters	10,827.36	1,537.80	5,909.21	21,923.09	1,570.24
Street lighting equipment, regular	1,718.02	310.66	698.05	2,838.87	.....
Street lighting equip., ornamental	.....	.....	.....	4,597.59	549.59
Misc. construction expense	53.67	514.48	2,681.50	10,085.71	536.27
Steam or hydraulic plant	.....	.....	.....	.....	.....
Old plant	2,095.25	.....	.....	20,070.44	.....
Total plant	74,128.27	8,586.28	34,378.69	163,299.94	13,026.56
Bank and cash balance	1,557.01	1,585.78	.....	1,842.47	1,311.51
Securities and investments	11,000.00	2,500.00	.....	15,143.52	.....
Accounts receivable	1,069.44	206.55	716.28	3,221.51	23.34
Inventories	.....	46.65	.....	2,250.43	.....
Sinking fund on local debentures	.....	.....	.....	38,567.39	.....
Equity in H.E.P.C. systems	17,867.38	2,173.48	1,594.97	39,920.38	1,874.90
Other assets	.....	.....	769.16	.....	.....
Rate stabilization fund	1,926.27	399.20	.....	4,566.35	708.48
Total assets	107,548.37	15,497.94	37,459.10	268,811.99	17,444.79
Deficit	.....	.....	.....	.....	.....
Total	107,548.37	15,497.94	37,459.10	268,811.99	17,444.79
LIABILITIES					
Debenture balance	26,221.91	4,052.91	30,400.00	79,800.00	9,546.02
Accounts payable	91.67	.....	930.00	4,802.09	.....
Bank overdraft	.....	.....	783.24	.....	.....
Other liabilities	.....	.....	725.00	4,597.59	.....
Total liabilities	26,313.58	4,052.91	32,838.24	89,199.68	9,546.02
RESERVES					
For equity in H.E.P.C. systems	17,867.38	2,173.48	1,594.97	39,920.38	1,874.90
For depreciation	10,310.54	1,906.30	846.56	20,207.81	510.00
Other reserves	.....	.....	.....	.....	.....
Total reserves	28,177.92	4,079.78	2,441.53	60,128.19	2,384.90
SURPLUS					
Debentures paid	26,348.60	947.09	1,600.00	.....	953.98
Local sinking fund	.....	.....	.....	38,567.39	.....
Additional operating surplus	26,708.27	6,418.16	579.33	80,916.73	4,559.89
Total surplus	53,056.87	7,365.25	2,179.33	119,484.12	5,513.87
Total liabilities, reserves and surplus	107,548.37	15,497.94	37,459.10	268,811.99	17,444.79
Percentage of net debt to total assets	29.3	30.4	91.5	26.6	61.3

"A"—Continued

Hydro Municipalities as at December 31, 1926

Kingsville 2,304	Kitchener 24,805	Lambeth P.V.	La Salle 587	Leamington 4,351	Listowel 2,477	London 63,339	London Twp. 7,392
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
1,958.72	51,706.48	.....	.....	6,972.41	1,283.96	362,344.25	.....
.....	177,475.96	.....	.....	1,958.04	.....	683,943.41	.....
23,091.94	235,360.36	5,347.80	11,590.09	32,338.03	31,365.45	632,950.03	13,251.37
.....	34,195.85	.....	.....	5,185.12	.....	129,704.64	.....
10,813.57	128,662.39	961.71	3,881.00	15,216.78	13,390.00	149,744.15	3,725.63
10,470.22	131,161.53	1,558.85	3,056.38	17,416.80	12,349.82	259,121.92	2,516.62
1,162.55	46,327.95	167.40	419.22	1,021.55	1,238.10	40,404.54	519.11
19,200.00	84,072.20	.....	.....	15,178.49	5,772.22	12,614.43	.....
Cr. 579.99	13,101.34	300.71	1,085.90	1,434.91	1,571.16	98,090.14	429.31
.....	.....	.....	.....	.....	.....	.....	.....
.....	52,398.91	.....	.....	.....	4,745.30	.....	1,733.80
66,117.01	954,462.97	8,336.47	20,032.59	96,722.13	71,716.01	2368,917.51	22,175.84
9,545.09	75.00	2,411.90	3,161.70	4,390.37	5,879.76	182,423.43	.....
12,000.00	11,072.00	.....	.....	19,000.00	.....	.....	.....
3,057.07	57,862.46	62.75	523.67	4,745.25	626.19	150,526.55	3,454.37
.....	20,494.17	.....	.....	3.51	60.18	60,181.47	.....
.....	.....	.....	.....	.....	.....	271,164.05	.....
6,767.65	253,840.54	1,780.14	478.30	8,856.48	13,854.35	474,770.09	976.01
.....	.....	.....	.....	.....	.....	.....	.....
2,097.88	178.66	1,034.03	153.95	4,488.25	1,622.04	3,875.55	.....
99,584.70	1297985.80	13,625.29	24,350.21	138,205.99	93,758.53	3511,858.65	26,606.22
.....	.....	.....	.....	.....	.....	.....	.....
99,584.70	1297985.80	13,625.29	24,350.21	138,205.99	93,758.53	3511,858.65	26,606.22
32,627.10	337,972.64	3,242.51	15,078.64	45,311.99	22,269.51	1398891.64	11,075.12
2,964.80	38,209.18	356.95	1,424.14	2,723.20	2,016.53	189,159.86	5,827.47
.....	14,278.47	.....	.....	.....	.....	.....	54.54
20,305.83	84,072.20	.....	220.00	16,585.77	5,772.30	409.86	.....
55,897.73	474,532.49	3,599.46	16,722.78	64,620.96	30,058.34	1588,461.36	16,957.13
6,767.65	253,840.54	1,780.14	478.30	8,856.48	13,854.35	474,770.09	976.01
6,949.69	148,478.84	1,948.44	1,487.99	9,767.46	13,512.67	517,100.96	778.67
.....	13,213.85	.....	.....	.....	.....	32,324.65	.....
13,717.34	415,533.23	3,728.58	1,966.29	18,623.94	27,367.02	1024,195.70	1,754.68
872.90	174,177.36	757.49	421.36	2,688.01	20,920.38	183,008.36	2,424.88
.....	.....	.....	.....	.....	.....	271,164.05	.....
29,096.73	233,742.72	5,539.76	5,239.78	52,273.08	15,412.79	445,029.18	5,469.53
29,969.63	407,920.08	6,297.25	5,661.14	54,961.09	36,333.17	899,201.59	7,894.41
99,584.70	1297985.80	13,625.29	24,350.21	138,205.99	93,758.53	3511,858.65	26,606.22
60.2	45.4	30.4	70.1	49.9	37.6	47.6	62.1

STATEMENT

Balance Sheets of Electrical Departments of

NIAGARA SYSTEM—Continued

Municipality	Louth Twp.	Lucan	Lynden P.V.	Markham	Merlin P.V.
Population	2,515	570		968	
ASSETS					
Lands and buildings			241.18		
Substation equipment					
Distribution system, overhead	3,328.98	8,185.91	3,420.88	10,135.67	7,743.91
Distribution system, underground					
Line transformers	3,023.27	2,717.90	1,427.16	3,736.94	2,145.28
Meters	824.86	2,720.10	1,295.16	3,928.78	1,837.75
Street lighting equipment, regular		372.54	197.04	531.09	555.64
Street lighting equip., ornamental					
Misc. construction expense	Cr. 126.84	445.77	193.57	1,174.48	455.36
Steam or hydraulic plant					
Old plant		2,860.45			241.85
Total plant	7,050.27	17,302.67	6,774.99	19,506.96	12,979.79
Bank and cash balance	183.96	1,343.38	43.25	3,098.82	5,749.69
Securities and investments		7,000.00	2,000.00	2,026.46	
Accounts receivable	716.47	27.82	40.36	48.90	2,098.38
Inventories				2.72	
Sinking fund on local debentures					
Equity in H.E.P.C. systems	672.35	6,237.84	4,160.68	2,768.04	2,151.33
Other assets	69.28				
Rate stabilization fund		778.57	735.39	540.13	
Total assets	8,692.33	32,690.28	13,754.67	27,992.03	22,979.19
Deficit					
Total	8,692.33	32,690.28	13,754.67	27,992.03	22,979.19
LIABILITIES					
Debenture balance	1,538.43	7,082.19	3,590.37	7,295.05	11,723.17
Accounts payable	4,163.13				
Bank overdraft					
Other liabilities					
Total liabilities	5,701.56	7,082.19	3,590.37	7,295.05	11,723.17
RESERVES					
For equity in H.E.P.C. systems	672.35	6,237.84	4,160.68	2,768.04	2,151.33
For depreciation	704.83	3,883.67	1,918.70	2,217.36	514.30
Other reserves					
Total reserves	1,377.18	10,121.51	6,079.38	4,985.40	2,665.63
SURPLUS					
Debentures paid	411.57	4,131.43	904.63	4,263.78	1,641.04
Local sinking fund					
Additional operating surplus	1,202.02	11,355.15	3,180.29	11,447.80	6,949.35
Total surplus	1,613.59	15,486.58	4,084.92	15,711.58	8,590.39
Total liabilities, reserves and surplus	8,692.33	32,690.28	13,754.67	27,992.03	22,979.19
Percentage of net debt to total assets	71.2	26.8	37.4	28.9	56.3

"A"—Continued

Hydro Municipalities as at December 31, 1926

Merriton 2,570	Milton 1,950	Milverton 1,017	Mimico 5,231	Mitchell 1,731	Moorefield P.V.	Mount Brydges P.V.	Newbury 285
350.00	.....	237.20	13,527.49	12,649.72	.....	.....	.....
10,061.10	11,868.94	.....	24,558.94	12,694.10	.....	.....	.....
17,052.28	17,498.03	9,333.22	50,707.99	22,240.87	2,922.65	4,095.00	6,010.39
.....	.....	.....	.....	.....	.....	.....	.....
3,623.39	9,127.06	6,391.11	19,040.23	6,988.44	990.72	1,118.69	1,036.62
7,595.70	9,542.72	4,096.26	22,013.81	9,493.25	1,000.52	1,646.47	870.49
1,572.88	986.67	646.09	3,683.27	2,246.43	295.88	247.64	817.42
.....	.....	.....	.....	.....	.....	.....	.....
2,143.09	4,018.58	652.03	3,313.18	1,074.54	348.35	143.82	485.13
.....	.....	.....	.....	1,500.00	.....	.....	.....
.....	4,065.85	.....	.....	.....	.....	.....	348.22
42,398.44	57,107.85	21,355.91	136,844.91	68,887.35	5,558.12	7,251.62	9,568.27
1,588.00	349.19	665.85	4,530.73	5,497.67	1.541.74	2,726.28	1,882.30
.....	.....	.....	.....	5,000.00	.....	3,000.00	.....
172.65	5,918.94	4,167.97	3,377.62	1,315.98	6.14	495.40	411.39
84.84	4,330.05	27.00	47.15	1,107.70	.....	.....	26.77
.....	.....	.....	.....	.....	.....	.....	.....
8,556.76	28,714.05	11,218.31	23,661.62	9,993.36	1,193.27	1,268.21	730.87
.....	.....	.....	.....	160.05	.....	.....	.....
.....	.....	.....	.....	882.43	103.21	538.23	178.22
52,800.69	96,420.08	37,435.04	168,462.03	92,844.54	8,402.48	15,279.74	12,797.82
.....	.....	.....	.....	.....	.....	.....	.....
52,800.69	96,420.08	37,435.04	168,462.03	92,844.54	8,402.48	15,279.74	12,797.82
1,492.03	8,123.92	5,525.95	77,145.11	3,279.55	3,070.93	3,265.23	7,500.00
1,402.46	14,578.26	888.74	11,737.25	1,204.79	.....	.....	87
1,258.24	.....	.....	.....	.....	.....	.....	.....
.....	.....	44.50	1,575.00	.....	.....	.....	.....
4,152.73	22,702.18	6,459.19	90,457.36	4,484.34	3,070.93	3,265.23	7,500.87
8,556.76	28,714.05	11,218.31	23,661.62	9,993.36	1,193.27	1,268.21	730.87
4,374.33	9,540.44	3,863.42	24,202.10	19,977.25	986.90	1,989.78	880.49
.....	100.00	.....	.....	.....	.....	.....	.....
12,931.09	38,354.49	15,081.73	47,863.72	29,970.61	2,180.17	3,257.99	1,611.36
3,694.18	16,589.06	3,974.05	14,854.89	19,015.67	1,429.07	954.77	2,254.39
.....	.....	.....	.....	.....	.....	.....	.....
32,022.69	18,774.35	11,920.07	15,286.06	39,373.92	1,722.31	7,801.75	1,431.20
35,716.87	35,363.41	15,894.12	30,140.95	58,389.59	3,151.38	8,756.52	3,685.59
52,800.69	96,420.08	37,435.04	168,462.03	92,844.54	8,402.48	15,279.74	12,797.82
9.4	33.5	24.6	62.4	5.4	42.6	23.3	62.1

STATEMENT

Balance Sheets of Electrical Departments of

NIAGARA SYSTEM—Continued

Municipality	New Hamburg	New Toronto	Niagara Falls	Niagara-on-the-lake	Norwich
Population	1,429	4,283	16,819	1,577	1,317
ASSETS	$ c.	$ c.	$ c.	$ c.	$ c.
Lands and buildings	2,465.71	38,957.10	106,467.22	216.42	3,993.87
Substation equipment	1,083.10	.....	99,591.72	4,633.32	.....
Distribution system, overhead	18,414.21	50,683.12	156,780.79	17,999.52	9,266.58
Distribution system, underground	.....	.....	.....	.....	.....
Line transformers	5,596.63	14,574.44	113,604.25	3,835.72	4,126.74
Meters	6,343.08	17,992.20	91,946.58	5,062.11	5,882.31
Street lighting equipment, regular	1,512.45	3,881.25	20,159.95	698.30	1,100.17
Street lighting equip., ornamental	.....	.....	84,820.81	.....	2,861.69
Misc. construction expense	1,107.23	5,419.81	8,976.12	1,259.37	1,950.70
Steam or hydraulic plant	.....	.....	.....	.....	.....
Old plant	5,242.56	.....	12,707.30	.....	3,509.82
Total plant	41,764.97	131,507.92	695,054.74	33,704.76	32,691.88
Bank and cash balance	657.00	1,857.56	11,517.79	132.19	2,476.63
Securities and investments	5,000.00	.....	.....	.....	3,000.00
Accounts receivable	582.38	9,621.40	39,082.01	376.09	3,446.22
Inventories	1,080.09	1,258.75	2,987.07	808.28	1,548.66
Sinking fund on local debentures	.....	.....	.....	.....	.....
Equity in H.E.P.C. systems	11,702.94	81,953.91	110,417.42	5,051.76	9,803.00
Other assets	.....	.....	.....	.....	.....
Rate stabilization fund	837.99	.....	.....	.....	853.27
Total assets	61,625.37	226,199.54	859,059.03	40,073.08	53,819.66
Deficit	.....	.....	.....	.....	.....
Total	61,625.37	226,199.54	859,059.03	40,073.08	53,819.66
LIABILITIES					
Debenture balance	11,590.61	5,867.16	363,620.87	8,315.60	9,459.77
Accounts payable	1,571.15	.....	15,794.89	1,559.70	.....
Bank overdraft	.....	8,081.72	4,363.80	.....	.....
Other liabilities	12.00	1,753.16	9,329.59	.....	.....
Total liabilities	13,173.76	15,702.04	393,109.15	9,875.30	9,459.77
RESERVES					
For equity in H.E.P.C. systems	11,702.94	81,953.91	110,417.42	5,051.76	9,803.00
For depreciation	8,886.59	18,466.99	67,612.87	2,504.22	984.18
Other reserves	.....	.....	2,088.20	.....	.....
Total reserves	20,589.53	100,420.90	180,118.49	7,555.98	10,787.18
SURPLUS					
Debentures paid	6,138.47	2,132.84	181,622.13	8,357.94	4,296.23
Local sinking fund	.....	.....	.....	.....	.....
Additional operating surplus	21,723.61	107,943.76	104,209.26	14,283.86	29,276.48
Total surplus	27,862.08	110,076.60	285,831.39	22,641.80	33,572.71
Total liabilities, reserves and surplus	61,625.37	226,199.54	859,059.03	40,073.08	53,819.66
Percentage of net debt to total assets	26.4	10.9	52.5	28.2	21.5

"A"—Continued

Hydro Municipalities as at December 31, 1926

Oil Springs 471	Otterville P.V.	Palmerston 1,542	Paris 4,167	Parkhill 1,019	Petrolia 2,648	Plattsville P.V.	Point Edward 1,143
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
1,042.00	.....	.....	7,626.26	.....	900.00	.....	.....
.....	.....	691.88	18,544.29	.....	2,403.55	.....	.....
11,722.39	5,159.04	20,512.87	44,003.09	14,995.25	30.755.19	3,238.21	12,648.64
.....	.....	.....	.....	.....	.....	.....	.....
5,630.98	2,419.89	5,404.09	15,120.57	2,938.69	23,818.94	1,138.42	5,547.39
3,143.47	1,729.32	6,157.77	17,054.46	3,468.72	12,608.94	1,567.18	4,363.84
305.72	378.37	1,170.31	2,895.74	846.78	985.28	147.15	711.77
.....	.....	.....	9,636.85	.....	3,864.07	.....	.....
4,539.15	142.00	1,667.43	37.60	1,346.82	6,361.93	535.92	503.14
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	4,018.71	16,684.76	.....	3,389.94	.....	.....
26,383.71	9,828.62	39,623.06	131,603.62	23,596.26	85,087.84	6,626.88	23,774.78
536.70	2,603.14	485.65	6,476.00	633.96	2,081.56	164.41	4,911.74
.....	.....	3,000.00	15,000.00	.....	18,400.00	.....	.....
3,622.05	403.00	2,250.40	1,488.60	40.75	4,113.56	142.33	423.66
1,167.78	9.65	1,502.98	69.30	.....	3,451.82	.....	.....
.....	.....	.....	15,863.02	.....	.....	.....	.....
5,858.41	1,579.57	7,857.11	25,861.87	2,970.17	22,221.97	2,162.98	9,341.30
.....	.....	.....	.....	.....	.....	.....	.....
.....	678.16	1,282.96	853.12	1,016.54	638.48	538.00	1,035.96
37,568.65	15,102.14	56,002.16	197,215.53	28,257.68	135,995.23	9,634.60	39,487.44
.....	.....	.....	.....	.....	.....	571.91	.....
37,568.65	15,102.14	56,002.16	197,215.53	28,257.68	135,995.23	10,206.51	39,487.44
11,621.16	2,668.50	9,311.55	38,637.15	11,729.15	37,578.58	3,982.34	13,591.19
2,490.21	1.51	.....	2,834.52	23.54	3,454.85	953.00	1,285.28
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
14,111.37	2,670.01	9,311.55	41,471.67	11,752.69	41,033.43	4,935.34	14,876.47
5,858.41	1,579.57	7,857.11	25,861.87	2,970.17	22,221.97	2,162.98	9,341.30
3,467.08	1,736.05	4,880.08	40,468.23	2,483.35	16,391.45	1,853.53	4,989.00
.....	.....	811.00	.....	.....	.....	.....	.....
9,325.49	3,315.62	13,548.19	66,330.10	5,453.52	38,613.42	4,016.51	14,330.30
5,100.15	1,831.50	17,688.45	53,362.85	2,900.87	12,421.42	1,254.66	3,408.81
.....	.....	.....	15,863.02	.....	.....	.....	.....
9,031.64	7,285.01	15,453.97	20,187.89	8,150.60	43,926.96	.....	6,871.86
14,131.79	9,116.51	33,142.42	89,413.76	11,051.47	56,348.38	1,254.66	10,280.67
37,568.65	15,102.14	56,002.16	197,215.53	28,257.68	135,995.23	10,206.51	39,487.44
44.5	19.7	19.7	16.5	46.5	36.1	66.1	49.3

STATEMENT

Balance Sheets of Electrical Departments of

NIAGARA SYSTEM—Continued

Municipality	Port Colborne	Port Credit	Port Dalhousie	Port Dover	Port Stanley
Population	4,664	1,247	1,468	1,675	709
ASSETS	$ c.	$ c.	$ c.	$ c.	$ c.
Lands and buildings	22,120.24	675.00	.....	248.75	1,505.38
Substation equipment	.....	.....	.....	.....	.....
Distribution system, overhead	59,554.88	16,922.65	12,257.86	22,843.36	15,862.38
Distribution system, underground	.....	.....	.....	.....	.....
Line transformers	18,170.51	5,227.89	6,177.68	7,846.19	5,952.24
Meters	16,989.45	6,369.08	7,390.74	4,541.32	3,680.92
Street lighting equipment, regular	1,526.57	893.66	627.45	1,571.24	985.65
Street lighting equip., ornamental	.....	.....	.....	.....	.....
Misc. construction expense	5,676.37	641.31	2,290.27	2,370.66	5,606.55
Steam or hydraulic plant	.....	.....	.....	.....	.....
Old plant	9,929.66	.....	6,018.38	.....	577.51
Total plant	133,967.62	30,729.59	34,762.38	39,421.52	34,170.63
Bank and cash balance	516.99	1,747.21	2,150.41	2,270.97	3,029.38
Securities and investments	.....	.....	3,000.00	.....	3,000.00
Accounts receivable	2,613.62	1,358.55	1,231.39	630.64	910.25
Inventories	6,264.57	.....	.....	.....	2.21
Sinking fund on local debentures	.....	.....	839.90	.....	.....
Equity in H.E.P.C. systems	13,458.73	5,964.13	4,737.27	4,737.27	9,052.55
Other assets	.....	.....	.....	.....	.....
Rate stabilization fund	.....	.....	49.43	.....	.....
Total assets	156,821.53	39,799.48	46,770.78	47,060.40	50,165.02
Deficit	.....	.....	.....	.....	.....
Total	156,821.53	39,799.48	46,770.78	47,060.40	50,165.02
LIABILITIES					
Debenture balance	106,342.80	5,064.65	16,534.78	23,049.57	12,395.67
Accounts payable	5,467.42	3,842.80	2.99	1,830.87	.....
Bank overdraft	.....	.....	.....	.....	.....
Other liabilities	464.00	.....	.....	114.00	.....
Total liabilities	112,274.22	8,907.45	16,537.77	24,994.44	12,395.67
RESERVES					
For equity in H.E.P.C. systems	13,458.73	5,964.13	4,737.27	4,737.27	9,052.55
For depreciation	8,599.63	7,310.72	3,028.97	3,358.00	6,745.69
Other reserves	.....	.....	.....	.....	.....
Total reserves	22,058.36	13,274.85	7,766.24	8,095.27	15,798.24
SURPLUS					
Debentures paid	14,657.20	3,435.35	5,965.22	5,950.43	6,554.33
Local sinking fund	.....	.....	839.90	.....	.....
Additional operating surplus	7,831.75	14,181.83	15,661.65	8,020.26	15,416.78
Total surplus	22,488.95	17,617.18	22,466.77	13,970.69	21,971.11
Total liabilities, reserves and surplus	156,821.53	39,799.48	46,770.78	47,060.40	50,165.02
Percentage of net debt to total assets	78.3	20.3	38.1	59.1	30.1

"A"—Continued

Hydro Municipalities as at December 31, 1926

Preston 5,666	Princeton P.V.	Queenston P.V.	Richmond Hill 1,207	Ridge-town 1,914	Riverside 3,334	Rockwood P.V.	Rodney 706
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	.....	.....	.....	1,024.24	.....	79.00	.....
36,555.06	.....	.....	.....	.....	.....	.....	.....
82,783.50	3,025.06	6,581.02	128.76	16,678.19	68,560.83	6,235.09	8,506.40
.....	.....	.....	.....	.....	.....	.....	.....
38,558.35	962.62	1,107.85	547.89	7,859.64	18,962.06	1,370.61	1,950.74
31,397.73	950.73	1,338.22	406.61	7,938.01	16,748.24	1,980.07	3,055.74
4,165.49	116.30	409.49	8.96	1,503.43	.....	449.35	556.77
.....	.....	.....	.....	1,431.73	3,393.58	.....	.....
6,839.63	64.35	1,948.71	12,200.00	1,247.08	4,571.45	308.05	792.65
.....	.....	.....	.....	.....	.....	.....	.....
32,126.75	.....	.....	.....	5,088.46	.....	.....	700.00
232,426.51	5,119.06	11,385.29	13,292.22	42,770.78	112,236.16	10,422.17	15,562.30
.....	678.11	371.26	1,445.80	1,483.47	.....	973.82	4,105.46
.....	.....	.....	.....	15,500.00	.....	.....	3,000.00
13,729.20	.....	72.04	1,269.18	3,700.49	7,892.87	47.75	1,219.85
.....	36.45	.....	.....	1,436.99	.....	116.60	.....
.....	.....	.....	.....	.....	.....	.....	.....
60,809.71	1,332.14	1,211.95	1,121.83	8,413.87	7,450.86	2,573.85	2,226.43
.....	.....	.....	.....	.....	.....	.....	.....
.....	494.89	.....	.....	739.61	.....	337.20	354.05
306,965.42	7,660.65	13,040.54	17,129.03	74,045.21	127,579.89	14,471.39	26,468.09
.....	.....	.....	.....	.....	.....	.....	.....
306,965.42	7,660.65	13,040.54	17,129.03	74,045.21	127,579.89	14,471.39	26,468.09
67,190.96	2,699.51	6,774.02	8,188.04	9,464.33	76,152.84	.....	6,989.22
8,316.62	224.46	2,013.61	399.34	76.40	3,194.80	.....	11.00
1,223.38	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	1,431.73	3,393.58	.....	.....
76,730.96	2,923.97	8,787.63	8,587.38	10,972.46	82,741.22	.....	7,000.22
60,809.71	1,332.14	1,211.95	1,121.83	8,413.87	7,450.86	2,573.85	2,226.43
57,106.76	1,362.51	961.00	800.02	8,060.24	6,574.41	3,003.13	1,636.68
.....	.....	.....	.....	.....	.....	.....	.....
117,916.47	2,694.65	2,172.95	1,921.85	16,474.11	14,025.27	5,576.98	3,863.11
65,609.04	850.49	1,225.98	4,011.96	9,991.66	6,347.16	2,000.00	1,510.78
.....	.....	.....	.....	.....	.....	.....	.....
46,708.95	1,191.54	853.98	2,607.84	36,606.98	24,466.24	6,894.41	14,093.98
112,317.99	2,042.03	2,079.96	6,619.80	46,598.64	30,813.40	8,894.41	15,604.76
306,965.42	7,660.65	13,040.54	17,129.03	74,045.21	127,579 .89	14,471.39	26,468.09
31.2	46.2	74.3	53.6	16.7	68.9	.....	26.4

STATEMENT

Balance Sheets of Electrical Departments of

NIAGARA SYSTEM—Continued

Municipality	St. Catharines	St. Clair Beach	St. George P.V.	St. Jacobs P.V.	St. Marys
Population	21,810	141			4,007
ASSETS	$ c'	$ c.	$ c.	$ c.	$ c.
Lands and buildings	37,167.09	.....	.....	.....	3,000.00
Substation equipment	66,242.22	.....	.....	.....	24,010.37
Distribution system, overhead	159,313.70	5,650.92	3,893.84	5,411.40	41,233.55
Distribution system, underground	.....	.....	.....	.....	.....
Line transformers	75,936.58	1,514.68	1,354.51	2,203.59	15,540.86
Meters	64,698.72	895.67	2,039.62	2,029.73	18,882.03
Street lighting equipment, regular	15,189.49	.....	228.77	311.60	3,300.60
Street lighting equip., ornamental	27,448.87	.....	.....	.....	.....
Misc. construction expense	36,209.34	.....	374.18	452.22	3,842.28
Steam or hydraulic plant	8,241.00	.....	.....	.....	.....
Old plant	.....	.....	.....	.....	20,696.85
Total plant	490,447.01	8,061.27	7,890.92	10,408.54	130,506.54
Bank and cash balance	2,701.03	.....	337.47	903.01	4,270.97
Securities and investments	22,900.00	.....	8,500.00	2,000.00	.....
Accounts receivable	16,098.89	3,594.52	.....	27.44	2,919.34
Inventories	920.34	.....	223.00	.....	4,349.83
Sinking fund on local debentures	40,518.50	.....	.....	.....	7,596.51
Equity in H.E.P.C. systems	90,518.15	918.31	2,665.18	2,284.01	29,383.82
Other assets	.....	.....	.....	.....	.....
Rate stabilization fund	.....	640.10	1,779.93	372.35	1,779.93
Total assets	664,103.92	13,214.20	21,396.50	15,995.35	180,806.94
Deficit	.....	.....	.....	.....	.....
Total	664,103.92	13,214.20	21,396.50	15,995.35	180,806.94
LIABILITIES					
Debenture balance	191,999.75	5,588.20	4,642.72	4,062.86	43,356.61
Accounts payable	25,802.70	262.50	29.50	.....	593.06
Bank overdraft	.....	.....	.....	.....	.....
Other liabilities	27,448.87	.....	.....	.....	.....
Total liabilities	245,251.32	5,850.70	4,672.22	4,062.86	43,949.67
RESERVES					
For equity in H.E.P.C. systems	90,518.15	918.31	2,665.18	2,284.01	29,383.82
For depreciation	99,039.78	632.00	2,393.00	1,113.25	35,046.85
Other reserves	6,454.01	.....	.....	.....	9.05
Total reserves	196,011.94	1,550.31	5,058.18	3,397.26	64,439.72
SURPLUS					
Debentures paid	40,023.16	753.25	1,357.28	1,937.14	45,890.41
Local sinking fund	40,518.50	.....	.....	.....	7,596.51
Additional operating surplus	142,299.00	5,059.94	10,308.82	6,598.09	18,930.63
Total surplus	222,840.66	5,813.19	11,666.10	8,535.23	72,417.55
Total liabilities, reserves and surplus	664,103.92	13,214.20	21,396.50	15,995.35	180,806.94
Percentage of net debt to total assets	38.4	47.6	24.9	29.6	25.3

"A"—Continued

Hydro Municipalities as at December 31, 1926

St. Thomas	Sandwich	Sarnia	Scarboro' Twp.	Seaforth	Simcoe	Springfield	Stamford Twp.
17,152	7,035	15,588	15,340	1,860	4,344	417	5,680
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
42,872.35	317.75	81,519.26	.....	1,251.57	2,202.99	.....	5,912.06
92,594.53	2,668.25	132,107.76	.....	5,999.16	6,593.09	.....	14,895.08
101,984.22	76,211.04	166,315.66	182,597.15	27,914.59	32,053.80	7,736.78	62,674.89
23,940.88	.....	.....	.....	.....	.....	.....	.....
44,303.31	29,838.31	75,371.20	34,879.16	7,029.74	15,246.21	2,169.19	24,820.10
57,541.63	37,510.54	63,799.70	46,578.70	8,364.65	13,396.42	1,452.34	18,069.99
13,548.46	9,163.71	6,218.21	10,785.47	1,074.49	1,984.61	314.31	5,273.08
7,538.63	21,716.25	7,482.11	.....	.....	2,527.16	.....	.....
7,451.36	8,084.60	21,621.14	Cr.2173.32	480.33	4,595.93	685.08	8,077.76
.....	.....	.....	.....	.....	.....	.....	.....
.....	4,448.96	56,248.50	.....	.....	927.92	.....	13,743.66
391,775.37	189,959.41	610,683.54	272,667.16	52,114.53	79,528.13	12,357.70	153,466.62
8,239.69	1,750.96	4,612.22	7,583.50	2,792.20	2,302.41	521.94	1,507.63
51,897.31	.....	.....	.....	8,000.00	.....	.....	.....
15,145.60	23,320.95	37,865.58	4,777.74	3,579.20	57.34	.....	11,212.29
8,749.96	.....	5,893.33	.....	3,385.11	300.00	.....	2,936.73
.....	.....	.....	.....	8,925.44	.....	.....	.....
101,820.28	25,455.22	108,469.63	19,078.70	18,028.08	13,704.85	1,508.63	13,696.13
.....	.....	.....	113.04	.....	.....	.....	.....
11,850.04	.....	16,783.92	.....	1,723.43	.....	.....	.....
589,478.25	240,486.54	784,308.22	304,220.14	98,547.99	95,892.73	14,388.27	182,819.40
.....	.....	.....	.....	.....	.....	.....	.....
589,478.25	240,486.54	784,308.22	304,220.14	98,547.99	95,892.73	14,388.27	182,819.40
63,814.29	136,222.22	250,676.94	164,730.52	25,000.00	40,649.20	.....	84,805.15
12,072.24	.....	34,076.44	7,164.53	.....	224.80	2,739.50	12,239.87
.....	.....	.....	.....	.....	.....	.....	8,057.24
3,643.26	26,433.20	10,226.67	12,497.07	.....	3,500.00	675.96	1,370.00
79,529.79	162,655.42	294,980.05	184,392.12	25,000.00	44,374.00	3,415.46	106,472.26
101,820.28	25,455.22	108,469.63	19,078.70	18,028.08	13,704.85	1,508.63	13,696.13
78,847.96	13,424.12	93,108.49	23,868.00	16,329.14	8,408.99	512.73	17,324.44
.....	.....	283.19	.....	.....	.....	.....	.....
180,668.24	38,879.34	201,861.31	42,946.70	34,357.22	22,113.84	2,021.36	31,020.57
79,270.14	9,350.81	87,323.06	25,837.75	.....	4,785.70	5,000.00	18,194.85
.....	.....	.....	.....	8,925.44	.....	.....	.....
250,010.08	29,600.97	200,143.80	51,043.57	30,265.33	24,619.19	3,951.45	27,131.72
329,280.22	38,951.78	287,466.86	76,881.32	39,190.77	29,404.89	8,951.45	45,326.57
589,478.25	240,486.54	784,308.22	304,220.14	98,547.99	95,892.73	14,388.27	182,819.40
16.1	75.6	43.6	64.6	22.4	54.0	26.5	62.9

STATEMENT

Balance Sheets of Electrical Departments of

NIAGARA SYSTEM—Continued

Municipality	Stouffville	Stratford	Strathroy	Sutton	Tavistock
Population	1,086	18,888	2,587	880	1,013
ASSETS	$ c.	$ c.	$ c.	$ c.	$ c.
Lands and buildings	.....	114,166.63	4,430.50	.....	234.02
Substation equipment	.....	96,955.02	14,855.37	.....	.....
Distribution system, overhead	9,878.72	146,523.48	31,429.00	17,107.69	10,270.96
Distribution system, underground	.....	.....	.....	.....	.....
Line transformers	2,579.32	76,892.38	17,040.58	3,402.30	3,593.47
Meters	2,299.38	75,870.35	12,432.44	3,876.32	3,984.13
Street lighting equipment, regular	851.09	4,349.95	1,594.61	1,210.72	878.59
Street lighting equip., ornamental	.....	14,727.04	.....	.....	.....
Misc. construction expense	258.91	13,814.51	1,972.57	1,464.39	711.79
Steam or hydraulic plant	.....	.....	.....	.....	.....
Old plant	3,866.37	16,150.00	12,343.15	675.00	.....
Total plant	19,733.79	559,449.36	96,098.22	27,736.42	19,672.96
Bank and cash balance	3,543.63	39,937.32	50.00	912.63	279.90
Securities and investments	3,000.00	.....	.....	.....	7,524.79
Accounts receivable	29.15	20,663.27	7,827.85	235.53	114.65
Inventories	.....	35,059.82	6,068.46	.....	132.30
Sinking fund on local debentures	.....	100,002.18	.....	.....	.....
Equity in H.E.P.C. systems	1,920.74	123,640.99	17,920.97	1,427.54	8,240.28
Other assets	.....	.....	.....	.....	.....
Rate stabilization fund	440.28	5,926.60	3,460.85	705.39	1,732.70
Total assets	28,667.59	884,679.54	131,426.35	31,017.51	37,697.58
Deficit	.....	.....	.....	.....	.....
Total	28,667.59	884,679.54	131,426.35	31,017.51	37,697.58
LIABILITIES					
Debenture balance	15,698.63	412,000.00	27,396.17	23,365.16	4,864.11
Accounts payable	.....	.....	.....	.....	.....
Bank overdraft	.....	.....	3,678.02	.....	.....
Other liabilities	.....	.....	.....	.....	.....
Total liabilities	15,698.63	412,000.00	31,074.19	23,365.16	4,864.11
RESERVES					
For equity in H.E.P.C. systems	1,920.74	123,640.99	17,920.97	1,427.54	8,240.28
For depreciation	843.05	112,601.30	20,522.22	1,282.67	3,212.71
Other reserves	.....	.....	.....	.....	.....
Total reserves	2,763.79	236,242.29	38,443.19	2,710.21	11,452.99
SURPLUS					
Debentures paid	2,841.64	43,800.00	18,835.83	2,634.84	1,135.89
Local sinking fund	.....	100,002.18	.....	.....	.....
Additional operating surplus	7,363.53	92,635.07	43,073.14	2,307.30	20,244.59
Total surplus	10,205.17	236,437.25	61,908.97	4,942.14	21,380.48
Total liabilities, reserves and suprlus	28,667.59	884,679.54	131,426.35	31,017.51	37,697.58
Percentage of net debt to total assets	58.7	47.2	27.4	79.0	16.5

"A"—Continued

Hydro Municipalities as at December 31, 1926

Tecumseh 1,710	Thamesford P.V.	Thamesville 815	Thedford 516	Thorndale P.V.	Thorold 5,812	Tilbury 1,939	Tillsonburg 3,147
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	.....	447.98	.....	.....	.....	969.46	2,224.27
.....	.....	.....	.....	.....	.....	.....	13,937.52
23,556.39	6,005.38	6,918.13	7,335.47	2,876.62	27,619.83	8,575.11	33,593.98
.....	.....	.....	.....	.....	.....	.....	.....
5,298.20	2,274.37	3,485.49	1,363.70	1,145.40	9,396.86	6,032.31	10,766.29
7,026.99	1,744.31	3,232.53	1,760.73	1,288.36	16,051.19	5,229.06	12,686.58
.....	243.93	1,058.30	861.40	112.29	2,156.78	909.68	2,960.83
280.75	.....	.....	.....	.....	.....	.....	510.67
1,262.48	214.02	576.75	1,530.81	310.45	5,180.67	1,236.48	1,242.78
.....	.....	.....	.....	.....	17,643.54	.....	.....
.....	.....	4,445.68	433.78	.....	.....	3,049.47	.....
37,424.81	10,482.01	20,164.86	13,285.89	5,733.12	78,048.87	26,001.57	77,922.92
.....	1,904.26	951.89	1,242.63	309.56	2,681.66	3,758.24	.....
.....	5,500.00	12,000.00	4,500.00	.....	.....	18,000.00	25,000.00
2,430.76	6.12	354.72	50.00	503.40	15,971.78	39.18	4,653.51
.....	.....	.....	.....	.....	67.50	.....	2,649.34
.....	.....	.....	.....	.....	.....	.....	.....
2,480.04	3,921.11	3,254.51	1,463.31	2,314.83	10,170.53	8,225.88	19,725.81
.....	.....	.....	.....	.....	900.00	.....	.....
.....	946.37	1,213.93	.....	.....	.....	1,405.20	3,003.71
42,335.61	22,759.87	37,939.91	20,541.83	8,860.91	107,840.34	57,430.07	132,955.29
.....	.....	.....	.....	.....	.....	.....	.....
42,335.61	22,759.87	37,939.91	20,541.83	8,860.91	107,840.34	57,430.07	132,955.29
22,471.59	3,069.28	7,598.04	13,971.52	1,959.45	3,340.53	10,280.57	18,582.52
3,328.37	.....	.....	446.20	16.75	2,030.12	.....	2,404.80
.....	.....	.....	.....	.....	.....	.....	156.52
280.75	.....	.....	.....	.....	1,289.50	.....	1,268.00
26,080.71	3,069.28	7,598.04	14,417.72	1,976.20	6,660.15	10,280.57	22,411.84
2,480.04	3,921.11	3,254.51	1,463.31	2,314.83	10,170.53	8,225.88	19,725.81
3,083.87	3,351.09	4,367.14	907.33	1,605.84	20,540.51	5,390.14	20,312.67
.....	.....	.....	.....	.....	.....	.....	.....
5,563.91	7,272.20	7,621.65	2,370.64	3,920.67	30,711.04	13,616.02	40,038.48
3,528.41	2,288.75	3,589.76	2,528.48	1,127.03	1,659.47	3,719.43	17,417.48
.....	.....	.....	.....	.....	.....	.....	.....
7,162.58	10,129.64	19,130.46	1,224.99	1,837.01	68,809.68	29,814.05	53,087.49
10,690.99	12,418.39	22,720.22	3,753.47	2,964.04	70,469.15	33,533.48	70,504.97
42,335.61	22,759.87	37,939.91	20,541.83	8,860.91	107,840.34	57,430.07	132,955.29
65.4	16.3	21.8	75.5	30.2	6.8	20.9	19.8

STATEMENT

Balance Sheets of Electrical Departments of

NIAGARA SYSTEM—Continued

Municipality	Toronto	Toronto Twp.	Trafalgar Twp.	Walkerville	Wallaceburg
Population	542,187	7,438	3,832	8,558	4,119
ASSETS	$ c.	$ c.	$ c.	$ c.	$ c.
Lands and buildings	2,897,546.03	6,099.68	.....	123,702.03	29,245.85
Substation equipment	5,577,204.94	.....	.....	82,597.14	2,559.54
Distribution system, overhead	8,355,502.17	128,079.14	18,171.09	92,333.57	41,481.24
Distribution system, underground	2,862,380.07	.....	.....	.....	.....
Line transformers	1,967,264.12	24,826.53	5,704.01	56,758.90	26,502.16
Meters	2,096,746.73	19,610.77	2,968.67	51,171.32	16,405.53
Street lighting equipment, regular	418,036.84	2,526.01	.....	.....	2,425.75
Street lighting equip., ornamental	.....	.....	.....	104,041.52	.....
Misc. construction expense	2,196,065.42	2,164.49	1,205.03	31,097.94	8,426.98
Steam or hydraulic plant	.....	.....	.....	.....	.....
Old plant	3,622,922.29	619.65	.....	18,335.05	20,941.07
Total plant	29,993,668.61	183,926.27	28,048.80	560,037.47	147,988.12
Bank and cash balance	954,996.41	20.00	2,982.86	13,020.63	27,701.97
Securities and investments	.....	.....	.....	.....	.....
Accounts receivable	1,172,881.34	2,132.82	252.60	134,963.55	18,662.98
Inventories	768,866.87	.....	349.50	29,658.45	5,452.82
Sinking fund on local debentures	3,446,129.36	.....	.....	.....	.....
Equity in H.E.P.C. systems	3,387,357.74	13,023.82	.....	129,365.31	30,765.91
Other assets	.....	.....	.....	844.48	.....
Rate stabilization fund	9,735.61	.....	.....	.....	970.54
Total assets	39,733,635.94	199,102.91	31,633.76	867,889.89	231,542.34
Deficit	.....	.....	.....	.....	.....
Total	39,733,635.94	199,102.91	31,633.76	867,889.89	231,542.34
LIABILITIES					
Debenture balance	23,269,224.07	63,848.76	18,182.85	229,392.64	60,130.51
Accounts payable	1,503,103.66	2,643.02	.....	20,925.18	13,300.42
Bank overdraft	.....	2,052.86	.....	.....	.....
Other liabilities	.....	875.20	.....	114,306.02	583.37
Total liabilities	24,772,327.73	69,419.84	18,182.85	364,623.84	74,014.30
RESERVES					
For equity in H.E.P.C. systems	3,387,357.74	13,023.82	.....	129,365.31	30,765.91
For depreciation	4,323,243.99	40,190.76	5,533.82	82,650.63	23,086.99
Other reserves	726,630.51	.....	.....	3,499.58	.....
Total reserves	8,437,232.24	53,214.58	5,533.82	215,515.52	53,852.90
SURPLUS					
Debentures paid	1,923,775.93	15,151.24	1,243.56	69,866.36	11,406.07
Local sinking fund	3,446,129.36	.....	.....	.....	.....
Additional operating surplus	1,154,170.68	61,317.25	6,673.53	217,884.17	92,269.07
Total surplus	6,524,075.97	76,468.49	7,917.09	287,750.53	103,675.14
Total liabilities, reserves and surplus	39,733,635.94	199,102.91	31,633.76	867,889.89	231,542.34
Percentage of net debt to total assets	64.8	37.3	57.4	49.3	36.8

"A"—Continued

Hydro Municipalities as at December 31, 1926

Wards-ville 187	Water-down 866	Waterford 1,109	Waterloo 6,596	Waterloo Twp. 7,081	Watford 1,010	Welland 8,942	Wellesley P.V.
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	200.00	.....	14,221.41	.....	.....	28,056.84	.....
.....	.....	.....	54,481.16	.....	.....	50,107.77	.....
4,592.96	12,107.79	13,554.85	64,507.98	334.38	13,035.23	110,122.52	5,222.96
.....	.....	.....	.....	.....	.....	.....	.....
601.14	2,198.74	5,430.47	27,141.44	1,015.13	4,137.18	43,024.39	2,153.50
729.62	4,320.62	4,965.81	27,909.15	355.49	4,454.43	41,287.55	1,922.50
519.36	583.81	2,077.72	6,777.91	.....	609.48	4,007.21	545.11
.....	.....	.....	5,676.54	.....	.....	.....	.....
488.73	112.34	442.53	5,679.03	33.88	1,327.20	10,212.08	128.57
.....	.....	.....	2,333.64	.....	.....	.....	.....
193.94	.....	.....	24,527.03	.....	657.44	53,620.23	.....
7,125.75	19,523.30	26,471.38	233,255.29	1,738.88	24,220.96	340,438.59	9,972.64
.....	6,826.25	453.22	5,517.11	.....	584.76	3,481.16	1,581.25
1,500.00	3,500.00	6,000.00	.....	.....	4,000.00	2,529.77	.....
500.04	2,370.27	.....	10,544.94	.....	191.62	123,697.59	.....
.....	56.04	49.00	4,373.27	.....	151.74	3,119.07	.....
.....	.....	.....	4,896.00	.....	.....	52,087.04	.....
453.84	5,979.06	5,636.85	53,260.11	.....	3,348.00	58,595.86	4,293.07
.....	.....	.....	.....	.....	.....	490.44	.....
152.28	1,610.38	580.69	1,231.34	.....	868.31	.....	51.84
9,731.91	39,865.30	39,191.14	313,078.06	1,738.88	33,365.39	584,439.52	15,898.80
.....	.....	.....	.....	.....	.....	42,604.29	.....
9,731.91	39,865.30	39,191.14	313,078.06	1,738.88	33,365.39	627,043.81	15,898.80
6,336.35	2,645.45	.....	80,145.18	.....	5,817.54	265,216.34	4,812.67
2.61	897.83	903.05	6,245.05	1,738.88	.....	73,843.79	3.97
218.15	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	3,100.00	.....
6,557.11	3,543.28	903.05	86,390.23	1,738.88	5,817.54	342,160.13	4,816.64
453.84	5,979.06	5,636.85	53,260.11	.....	3,348.00	58,595.86	4,293.07
666.00	10,634.88	4,897.45	63,636.27	.....	2,941.69	81,228.65	695.00
.....	.....	.....	.....	.....	.....	83,188.47	.....
1,119.84	16,613.94	10,534.30	116,896.38	.....	6,289.69	223,012.98	4,988.07
1,226.05	5,354.55	7,745.53	25,854.82	.....	3,895.67	9,783.66	2,687.33
.....	.....	.....	4,896.00	.....	.....	52,087.04	.....
828.91	14,353.53	20,008.26	79,040.63	.....	17,362.49	.....	3,406.76
2,054.96	19,708.08	27,753.79	109,791.45	.....	21,258.16	61,870.70	6,094.09
9,731.91	39,865.30	39,191.14	313,078.06	1,738.88	33,365.39	627,043.81	15,898.80
70.7	10.5	2.7	32.0	100.0	19.3	61.2	41.5

STATEMENT

Balance Sheets of Electrical Departments of

NIAGARA SYSTEM—Continued

Municipality	West Lorne	Weston	Wheatley	Windsor	Woodbridge
Population	821	3,882	665	52,638	758
ASSETS	$ c.	$ c.	$ c.	$ c.	$ c.
Lands and buildings	.....	8,207.01	.....	237,543.44	.....
Substation equipment	.....	31,082.27	.....	435,074.80	.....
Distribution system, overhead	11,002.46	34,927.16	9,791.04	567,195.47	10,718.12
Distribution system, underground	.....	.....	.....	.....	.....
Line transformers	4,738.99	29,170.28	2,063.26	258,123.19	3,893.00
Meters	2,717.12	18,455.89	2,240.43	257,740.77	3,084.08
Street lighting equipment, regular	567.97	7,648.88	585.72	37,238.22	415.26
Street lighting equip., ornamental	.....	20,729.13	.....	411,110.06	.....
Misc. construction expense	347.14	6,462.63	574.58	104,083.10	642.82
Steam or hydraulic plant	.....	.....	.....	.....	.....
Old plant	1,250.00	.....	2,569.50	144,815.86	.....
Total plant	20,623.68	156,683.25	17,824.53	2,452,924.91	18,753.28
Bank and cash balance	745.18	9,105.01	2,092.92	275.00	82.81
Securities and investments	1,848.42	.....	48.40	.....	5,000.00
Accounts receivable	.....	6,675.45	.....	258,980.94	1,008.24
Inventories	.....	484.45	.....	134,372.56	4.75
Sinking fund on local debentures	.....	.....	.....	84,182.11	.....
Equity in H.E.P.C. systems	6,913.73	47,402.65	1,231.23	331,368.03	6,686.02
Other assets	.....	.....	.....	4,329.45	.....
Rate stabilization fund	709.07	.....	1,556.31	.....	65.56
Total assets	30,840.08	220,350.81	22,753.39	3,266,433.00	31,600.66
Deficit	.....	.....	.....	.....	.....
Total	30,840.08	220,350.81	22,753.39	3,266,433.00	31,600.66
LIABILITIES					
Debenture balance	6,666.27	56,554.28	11,818.86	1,199,787.35	6,788.65
Accounts payable	1,711.52	1,356.68	.....	296,316.20	6.69
Bank overdraft	.....	.....	.....	60,256.42	.....
Other liabilities	.....	.....	.....	442,548.69	12.00
Total liabilities	8,377.79	57,910.96	11,818.86	1,998,908.66	6,807.34
RESERVES					
For equity in H.E.P.C. systems	6,913.73	47,402.65	1,231.23	331,368.03	6,686.02
For depreciation	2,703.12	29,489.81	610.00	171,329.98	5,046.60
Other reserves	.....	.....	.....	.....	.....
Total reserves	9,616.85	76,892.46	1,841.23	502,698.01	11,732.62
SURPLUS					
Debentures paid	1,333.73	13,478.16	1,181.14	190,212.68	1,711.32
Local sinking fund	.....	.....	.....	84,182.11	.....
Additional operating surplus	11,511.71	72,069.23	7,912.16	490,431.54	11,349.38
Total surplus	12,845.44	85,547.39	9,093.30	764,826.33	13,060.70
Total liabilities, reserves and surplus	30,840.08	220,350.81	22,753.39	3,266,433.00	31,600.66
Percentage of net debt to total assets	35.0	33.5	54.9	67.1	27.3

"A"—Continued

Hydro Municipalities as at December 31, 1926

Wood-stock 10,114	Wyoming 460	York Twp. 47,233	E. York Twp. 20,859	N. York Twp. 8,327	N. York Twp. Area No.2	Zurich P.V.	NIAGARA SYSTEM SUMMARY
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
29,075.01	.....	.....	13,204.74	5,100.04	.....	.....	5,508,834.51
59,242.66	.....	.....	8,382.00	.....	.....	.....	8,786,908.73
82,567.32	6,786.24	521,008.10	200,580.90	117,740.98	13,308.34	6,466.72	16,112,274.89
.....	.....	.....	.....	.....	.....	.....	3,398,567.82
44,918.07	820.75	.....	35,300.03	19,631.29	.....	1,598.15	4,793,697.99
45,686.67	1,679.01	.....	88,267.96	16,365.36	.....	1,805.15	5,061,932.28
10,699.09	283.92	33,112.78	11,718.63	.....	.....	461.80	1,032,067.36
.....	.....	.....	.....	.....	.....	.....	1,021,123.44
17,358.55	805.20	19,070.96	14,933.94	5,305.32	1,254.11	240.77	3,131,322.06
13,811.22	.....	.....	.....	.....	.....	.....	43,529.40
.....	.....	.....	.....	.....	.....	150.00	4,371,612.18
303,358.59	10,375.12	573,191.84	372,388.20	164,142.99	14,562.45	10,722.59	53,261,870.66
7,693.49	1,684.44	119,753.32	12,671.08	741.63	.....	650.10	1,793,797.65
27,000.00	.....	.....	.....	.....	.....	3,000.00	548,387.13
1,457.39	23.72	28,456.90	16,214.55	6,856.47	3,506.47	15.41	2,883,366.60
1,964.28	.....	.....	1,740.99	182.84	.....	.....	1,268,817.66
31,801.97	.....	.....	.....	.....	.....	.....	4,751,149.12
74,074.69	1,636.64	.....	13,536.73	4,804.37	.....	2,689.72	7,675,912.71
.....	.....	.....	7,905.56	1,128.49	.....	.....	25,333.19
7,850.12	410.17	.....	.....	.....	.....	1,286.14	171,233.67
455,200.53	14,130.09	721,402.06	424,457.11	177,856.79	18,068.92	18,363.96	72,379,868.39
.....	.....	.....	.....	.....	.....	.....	45,929.87
455,200.53	14,130.09	721,402.06	424,457.11	177,856.79	18,068.92	18,363.96	72,425,798.26
83,510.10	6,070.49	547,550.63	346,965.89	63,640.02	16,447.30	4,789.81	35,828,414.82
.....	363.07	438.95	8,273.33	81,811.21	.....	.....	2,864,803.33
.....	.....	.....	.....	.....	.....	.....	122,502.92
2,660.26	.....	.....	7,851.95	1,565.80	623.95	.....	1,081,364.01
86,170.36	6,433.56	547,989.58	363,091.17	147,017.03	17,071.25	4,789.81	39,897,085.08
74,074.69	1,636.64	.....	13,536.73	4,804.37	.....	2,689.72	7,675,912.71
72,109.68	2,379.33	54,637.06	9,580.73	9,411.00	423.10	2,005.42	7,913,045.24
3,863.43	.....	.....	.....	.....	.....	.....	882,652.86
150,047.80	4,015.97	54,637.06	23,117.46	14,215.37	423.10	4,695.14	16,471,610.81
43,875.53	3,629.51	52,449.37	10,101.89	6,359.98	574.57	801.80	4,454,259.58
31,801.97	.....	.....	.....	.....	.....	.....	4,751,149.12
143,304.87	51.05	66,326.05	28,146.59	10,264.41	.....	8,077.21	6,851,693.67
218,982.37	3,680.56	118,775.42	38,248.48	16,624.39	574.57	8,879.01	16,057,102.37
455,200.53	14,130.09	721,402.06	424,457.11	177,856.79	18,068.92	18,363.96	72,425,798.26
15.6	51.5	75.9	88.3	84.9	94.5	30.6	58.5

STATEMENT

Balance Sheets of Electrical Departments of

GEORGIAN BAY SYSTEM

Municipality	Alliston	Arthur	Barrie	Beaverton	Beeton
Population	1,269	1,153	7,429	988	569
ASSETS	$ c.	$ c.	$ c.	$ c.	$ c.
Lands and buildings	.....	.....	14,198.21	299.50	.....
Substation equipment	675.73	.....	5,615.98	.....	428.50
Distribution system, overhead	21,837.46	16,467.06	39,561.24	17,903.64	11,291.91
Distribution system, underground	.....	.....	63,464.23	.....	.....
Line transformers	5,224.26	3,841.78	21,940.98	4,904.70	1,981.55
Meters	5,410.30	3,026.95	32,663.98	4,904.47	1,443.84
Street lighting equipment, regular	1,428.88	726.16	5,341.74	842.19	1,138.14
Street lighting equip., ornamental	.....	.....	6,516.82	.....	.....
Misc. construction expense	2,557.52	284.18	800.00	2,303.56	1,389.69
Steam or hydraulic plant	.....	.....	.....	.....	.....
Old plant	8,146.49	1,086.62	41,358.61	3,772.42	.....
Total plant	45,280.64	25,432.75	231,461.79	34,930.48	17,673.63
Bank and cash balance	.....	151.91	.....	2,806.04	.....
Securities and investments	.....	.....	7,578.16	4,000.00	.....
Accounts receivable	510.00	25.60	13,070.10	1,677.90	385.42
Inventories	.....	.....	1,219.50	145.57	3.02
Sinking fund on local debentures	.....	.....	.....	.....	.....
Equity in H.E.P.C. systems	2,809.74	4,047.06	22,940.13	5,478.07	2,428.07
Other assets	.....	.....	.....	.....	.....
Rate stabilization fund	.....	.....	.....	1,717.95	.....
Total assets	48,600.38	29,657.32	276,269.68	50,756.01	20,490.14
Deficit	4,877.30	10,349.68	.....	.....	5,311.77
Total	53,477.68	40,007.00	276,269.68	50,756.01	25,801.91
LIABILITIES					
Debenture balance	34,136.54	17,862.16	20,586.95	11,233.95	12,844.09
Accounts payable	799.16	7,931.98	11,223.36	353.18	4,570.80
Bank overdraft	2,048.24	.....	9,975.75	.....	404.45
Other liabilities	.....	.....	.....	.....	.....
Total liabilities	36,983.94	25,794.14	41,786.06	11,587.13	17,819.34
RESERVES					
For equity in H.E.P.C. systems	2,809.74	4,047.06	22,940.13	5,478.07	2,428.07
For depreciation	7,820.54	7,027.96	38,091.36	5,897.29	3,398.59
Other reserves	.....	.....	700.00	.....	.....
Total reserves	10,630.28	11,075.02	61,731.49	11,375.36	5,826.66
SURPLUS					
Debentures paid	5,863.46	3,137.84	66,413.05	3,766.05	2,155.91
Local sinking fund	.....	.....	.....	.....	.....
Additional operating surplus	.....	.....	106,339.08	24,027.47	.....
Total surplus	5,863.46	3,137.84	172,752.13	27,793.52	2,155.91
Total liabilities, reserves and surplus	53,477.68	40,007.00	276,269.68	50,756.01	25,801.91
Percentage of net debt to total assets	80.8	100.7	16.5	25.6	98.6

"A"—Continued

Hydro Municipalities as at December 31, 1926

Bradford 974	Brechin P.V.	Canning-ton 910	Chats-worth 285	Chesley 1,701	Coldwater 608	Colling-wood 6,259	Cooks-town P.V.
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	.....	.....	65.00	.....	275.00	14,594.04	60.00
388.50	.....	.....	.....	595.98	.....	11,203.24	392.95
16,022.45	1,627.82	8,895.27	3,848.27	18,256.69	7,294.43	41,934.99	8,735.23
.....	.....	.....	.....	.....	.....	.....	.....
1,342.34	943.21	2,553.75	919.44	4,761.82	2,882.84	13,110.67	1,811.45
2,683.17	486.67	3,342.75	852.75	5,672.23	2,291.64	19,581.95	1,409.84
544.95	118.36	590.55	309.78	1,017.36	399.16	2,813.56	514.21
.....	.....	.....	.....	.....	.....	.....	.....
1,691.36	546.92	559.63	385.90	3,290.16	145.03	8,268.40	1,499.15
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	3,609.37	.....	5,503.60	.....	473.20	.....
22,672.77	3,722.98	19,551.32	6,381.14	39,097.84	13,288.10	111,980.05	14,422.83
324.38	251.96	1,405.34	1,579.90	8,040.86	530.83	2,173.97	735.32
.....	.....	2,326.62	.....	.....	6,000.00	30,000.00	.....
1,096.76	670.29	110.50	186.59	380.82	1,527.34	7,397.19	601.31
8.24	127.04	282.18	.....	175.50	.....	796.77	.....
.....	.....	.....	1,648.83	.....	.....	.....	.....
2,530.56	2,397.32	4,164.71	822.97	5,910.29	2,228.76	35,545.70	746.04
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	1,821.39	.....	3,322.50	337.52	.....	.....
26,632.71	7,169.59	29,662.06	10,619.43	56,927.81	23,912.55	187,893.68	16,505.50
5,542.45	986.20	.....	.....	.....	.....	.....	1,028.11
32,175.16	8,155.79	29,662.06	10,619.43	56,927.81	23,912.55	187,893.68	17,533.61
16,951.93	2,744.56	11,600.91	5,080.47	16,578.49	5,232.73	12,988.54	10,881.00
5,996.67	1,479.49	75.18	.....	.....	.....	3,555.30	334.79
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	1,315.73	.....
22,948.60	4,224.05	11,676.09	5,080.47	16,578.49	5,232.73	17,859.57	11,215.79
2,530.56	2,397.32	4,164.71	822.97	5,910.29	2,228.76	35,545.70	746.04
4,447.93	1,068.06	4,384.14	1,742.57	8,553.43	4,880.08	31,487.69	2,952.78
.....	.....	.....	.....	.....	.....	.....	.....
6,978.49	3,465.38	8,548.85	2,565.54	14,463.72	7,108.84	67,033.39	3,698.82
2,248.07	466.36	3,399.09	319.53	10,921.51	1,767.27	29,616.05	2,619.00
.....	.....	.....	1,648.83	.....	.....	.....	.....
.....	.....	6,038.03	1,005.06	14,964.09	9,803.71	73,384.67	.....
2,248.07	466.36	9,437.12	2,973.42	25,885.60	11,570.98	103,000.72	2,619.00
32,175.16	8,155.79	29,662.06	10,619.43	56,927.81	23,912.55	187,893.68	17,533.61
95.2	88.5	45.8	42.1	32.5	24.1	11.7	71.2

STATEMENT

Balance Sheets of Electrical Departments of

GEORGIAN BAY SYSTEM—Continued

Municipality	Creemore	Dundalk	Durham	Elmvale P.V.	Elmwood P.V.
Population	650	713	1,627		
ASSETS	$ c.	$ c.	$ c.	$ c.	$ c.
Lands and buildings				106.25	
Substation equipment			584.88		
Distribution system, overhead	5,659.60	6,462.12	17,185.40	7,332.25	4,780.39
Distribution system, underground					
Line transformers	1,439.11	2,160.58	5,855.75	3,020.54	803.88
Meters	2,327.06	2,099.50	4,152.19	2,562.20	777.56
Street lighting equipment, regular	272.07	761.95	1,121.19	388.77	302.28
Street lighting equip., ornamental					
Misc. construction expense	185.41	243.99	1,349.82	510.13	1,093.62
Steam or hydraulic plant					
Old plant	2,651.15	380.94	1,506.51		
Total plant	12,534.40	12,109.08	31,755.74	13,920.14	7,757.73
Bank and cash balance	1,674.83	1,083.39	1,340.32		231.20
Securities and investments	5,000.00	7,000.00	18,000.00	5,000.00	
Accounts receivable	197.97	133.79	275.31	256.64	244.41
Inventories	67.31	74.00			
Sinking fund on local debentures					221.76
Equity in H.E.P.C. systems	2,471.29	2,167.14	6,135.09	3,836.92	486.15
Other assets					
Rate stabilization fund	881.76	924.71	2,789.03		
Total assets	22,827.56	23,492.11	60,295.49	23,013.70	8,941.25
Deficit					360.75
Total	22,827.56	23,492.11	60,295.49	23,013.70	9,302.00
LIABILITIES					
Debenture balance	3,519.21	2,910.51	15,381.57	4,935.08	5,138.74
Accounts payable				891.04	23.00
Bank overdraft				142.37	
Other liabilities					
Total liabilities	3,519.21	2,910.51	15,381.57	5,968.49	5,161.74
RESERVES					
For equity in H.E.P.C. systems	2,471.29	2,167.14	6,135.09	3,836.92	486.15
For depreciation	2,873.60	2,751.12	6,888.22	4,526.07	1,371.09
Other reserves					
Total reserves	5,344.89	4,918.26	13,023.31	8,362.99	1,857.24
SURPLUS					
Debentures paid	2,980.79	3,426.39	10,418.43	2,064.92	2,061.26
Local sinking fund					221.76
Additional operating surplus	10,982.67	12,236.95	21,472.18	6,617.30	
Total surplus	13,963.46	15,663.34	31,890.61	8,682.22	2,283.02
Total liabilities, reserves and surplus	22,827.56	23,492.11	60,295.49	23,013.70	9,302.00
Percentage of net debt to total assets	12.3	13.6	28.4	24.1	60.0

"A"—Continued

Hydro Municipalities as at December 31, 1926

Flesherton 461	Grand Valley 653	Graven-hurst 1,723	Hanover 2,881	Holstein P.V.	Huntsville 2,717	Kincardine 2,067	Kirkfield P.V.
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	36.50	2,827.29	3,001.32	.....	326.49	4,594.68	.....
.....	.....	8,654.25	9,271.19	.....	647.30	2,794.20	.....
4,869.39	9,559.56	17,838.78	46,535.86	2,061.63	12,489.16	35,674.41	5,041.33
.....	.....	.....	.....	.....	.....	.....	.....
497.18	1,374.97	2,272.33	15,069.19	525.22	3,609.60	6,362.42	428.20
1,034.45	2,114.00	5,922.73	13,147.73	441.67	6,819.64	7,184.67	463.15
399.16	458.21	695.45	2,326.30	168.69	1,888.43	3,791.43	379.00
.....	.....	.....	.....	.....	.....	.....	.....
887.26	205.70	1,633.15	6,415.20	205.93	384.92	5,659.28	301.53
.....	.....	.....	.....	.....	.....	.....	.....
.....	919.85	24,799.39	2,370.91	.....	5,436.20	.....	.....
7,687.44	14,668.79	64,643.37	98,137.70	3,403.14	31,601.74	66,061.09	6,613.21
803.01	1,665.36	5,467.22	6,684.06	215.79	8,759.99	10.00	135.47
.....	3,392.76	5,800.00	16,861.95	.....	.....	.....	.....
138.22	59.96	8,271.68	3,362.43	387.25	4,720.75	237.80	561.42
.....	.....	1,617.49	.....	54.81	1,602.71	1,118.00	.....
.....	.....	4,371.41	.....	.....	.....	.....	.....
1,206.65	2,159.88	3,267.42	17,964.72	709.07	10,363.94	3,140.56	585.77
.....	.....	.....	.....	.....	.....	.....	.....
735.54	1,473.16	.....	4,508.58	.....	1,724.72	.....	.....
10,570.86	23,419.91	93,438.59	147,519.44	4,770.06	58,773.85	70,567.45	7,895.87
.....	.....	.....	.....	4,532.57	.....	6,441.05	824.27
10,570.86	23,419.91	93,438.59	147,519.44	9,302.63	58,773.85	77,008.50	8,720.14
5,293.03	7,058.54	27,715.52	65,226.74	1,507.33	11,102.19	49,924.52	4,862.34
67.15	.....	.....	10.40	5,260.10	2,482.20	4,078.77	1,320.18
.....	.....	.....	.....	.....	.....	....226.34	.....
.....	.....	.....	.....	.....	.....	.....	.....
5,360.18	7,058.54	27,715.52	65,237.14	6,767.43	13,584.39	54,229.63	6,182.52
1,206.65	2,159.88	3,267.42	17,964.72	709.07	10,363.94	3,140.56	585.77
2,034.13	3,650.65	10,433.05	18,666.35	571.41	6,897.18	5,362.83	814.19
247.00	.....	.....	.....	.....	.....	.....	.....
3,487.78	5,810.53	13,700.47	36,631.07	1,280.48	17,261.12	8,503.39	1,399.96
1,406.97	3,941.46	36,252.92	22,273.26	1,254.72	10,031.35	14,275.48	1,137.66
.....	.....	4,371.41	.....	.....	.....	.....	.....
315.93	6,609.38	11,398.27	23,377.97	.....	17,896.99	.....	.....
1,722.90	10,550.84	52,022.60	45,651.23	1,254.72	27,928.34	14,275.48	1,137.66
10,570.86	23,419.91	93,438.59	147,519.44	9,302.63	58,773.85	77,008.50	8,720.14
57.2	33.2	26.0	53.0	166.6	28.1	80.4	84.6

STATEMENT

Balance Sheets of Electrical Departments of

GEORGIAN BAY SYSTEM—Continued

Municipality	Lucknow	Markdale	Meaford	Midland	Mount Forest
Population	982	876	2,576	8,060	1,779
ASSETS	$ c.	$ c.	$ c.	$ c.	$ c.
Lands and buildings	.....	.....	1,102.93	19,943.19	3,725.00
Substation equipment	.....	780.80	2,484.99	71,955.39	686.75
Distribution system, overhead	14,793.48	8,239.36	26,125.25	84,032.03	19,483.40
Distribution system, underground	.....	.....	.....	.....	.....
Line transformers	2,381.35	2,579.71	6,046.90	17,524.77	4,348.80
Meters	3,106.49	2,261.50	5,684.21	30,882.06	5,170.39
Street lighting equipment, regular	1,040.95	1,015.17	2,225.13	6,089.46	2,241.28
Street lighting equip., ornamental	.....	.....	.....	11,904.53	.....
Misc. construction expense	2,099.08	587.89	2,264.39	9,052.03	2,048.28
Steam or hydraulic plant	.....	.....	.....	.....	.....
Old plant	.....	2,080.65	3,135.75	14,315.62	3,958.97
Total plant	23,421.35	17,545.08	49,069.55	265,699.08	41,662.87
Bank and cash balance	2,473.16	963.96	3,260.95	8,666.05	.....
Securities and investments	2,583.91	1,500.00	16,581.86	.....	4,000.00
Accounts receivable	119.40	179.36	.....	17,200.87	49.67
Inventories	.....	280.95	.....	6,259.08	122.04
Sinking fund on local debentures	.....	.....	.....	.....	.....
Equity in H.E.P.C. systems	1,481.12	1,451.65	1,895.74	44,364.13	5,682.85
Other assets	.....	.....	.....	.....	.....
Rate stabilization fund	394.86	556.38	3,001.72	3,259.47	4,956.59
Total assets	30,473.80	22,477.38	73,809.82	345,448.68	56,474.02
Deficit	.....	.....	.....	.....	.....
Total	30,473.80	22,477.38	73,809.82	345,448.68	56,474.02
LIABILITIES					
Debenture balance	16,538.35	7,297.05	45,360.20	65,130.45	18,632.34
Accounts payable	985.00	111.36	.....	15,845.60	1,487.58
Bank overdraft	.....	.....	.....	.....	266.36
Other liabilities	13.50	20.00	192.71	209.00	.....
Total liabilities	17,536.85	7,428.41	45,552.91	81,185.05	20,386.28
RESERVES					
For equity in H.E.P.C. systems	1,481.12	1,451.65	1,895.74	44,364.13	5,682.85
For depreciation	2,077.30	3,832.25	2,490.88	57,194.21	8,918.02
Other reserves	.....	.....	.....	.....	.....
Total reserves	3,558.42	5,283.90	4,386.62	101,558.34	14,600.87
SURPLUS					
Debentures paid	3,185.01	1,702.95	4,000.00	46,939.54	12,326.26
Local sinking fund	.....	.....	.....	.....	.....
Additional operating surplus	6,193.52	8,062.12	19,870.29	115,765.75	9,160.61
Total surplus	9,378.53	9,765.07	23,870.29	162.705.29	21,486.87
Total liabilities, reserves and surplus	30,473.80	22,477.38	73,809.82	345,448.68	56,474.02
Percentage of net debt to total assets	60.5	35.3	63.3	26.9	40.1

"A"—Continued

Hydro Municipalities as at December 31, 1926

Neustadt 476	Orange-ville 2,649	Owen Sound 12,231	Paisley 775	Penetang-uishene 3,936	Port McNicoll 630	Port Perry 1,153	Price ville P.V.	Ripley 454
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	2,585.07	28,953.74	.....	2,151.00	202.60	.....	68.00	.....
.....	1,169.00	11,999.17	.....	4,040.66	.....	.....	.....	.....
9,837.34	23,917.19	89,656.89	9,991.94	37,633.75	6,658.19	16,542.10	4,625.00	8,814.81
.....	.....	.....	.....	.....	.....	.....	.....	.....
4,243.29	3,714.73	31,649.31	1,330.99	13,318.48	755.23	2,999.53	549.70	2,705.98
1,838.70	6,864.61	48,691.97	2,132.18	12,337.31	1,760.68	2,946.83	337.65	730.36
496.41	1,152.67	11,872.76	1,037.03	2,668.46	190.73	1,030.40	139.88	850.83
.....	.....	7,438.98	.....	.....	.....	.....	.....	.....
1,495.88	3,406.09	2,221.26	668.75	2,253.65	496.42	135.74	833.90	1,164.99
.....	.....	33,282.00	.....	.....	.....	.....	.....	.....
1,097.60	3,204.99	.....	1,745.00	2,124.20	.....	.....	.....	.....
19,009.22	46,014.35	265,766.08	16,905.89	76,527.51	10,063.85	23,654.60	6,554.13	14,266.97
1,174.92	1,085.16	8,054.77	2,636.71	7,964.27	758.86	1,401.38	72.44	681.02
.....	.....	.....	1,500.00	6,778.16	.....	9,946.66	.....	.....
309.65	4,107.34	3,961.63	813.55	2,453.91	17.84	418.56	.....	159.43
.....	320.80	7,833.57	.....	1,028.59	.....	.....	.....	.....
.....	.....	37,307.46	.....	.....	.....	.....	.....	.....
1,836.84	5,896.72	29,817.85	856.07	16,963.15	1,057.59	1,370.12	154.83	780.65
.....	.....	5,705.87	.....	.....	.....	.....	.....	.....
.....	.....	13,793.11	1,012.71	3,977.15	.....	1,975.01	.....	.....
22,330.63	57,424.37	372,240.34	23,724.93	115,692.74	11,898.14	38,766.33	6,781.40	15,888.07
7,335.07	.....	.....	.....	.....	.....	.....	2,687.08	622.74
29,665.70	57,424.37	372,240.34	23,724.93	115,692.74	11,898.14	38,766.33	9,468.48	16,510.81
12,685.61	22,297.16	50,000.00	14,546.29	27,332.16	4,927.74	19,384.52	5,434.62	12,648.48
7,341.81	3,288.49	6,361.25	.....	.....	.....	844.08	1,708.65	492.65
.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	1,140.88	.....	.....	.....	2,121.50	.....	.....
20,027.42	25,585.65	57,502.13	14,546.29	27,332.16	4,927.74	22,350.10	7,143.27	13,141.13
1,836.84	5,896.72	29,817.85	856.07	16,963.15	1,057.59	1,370.12	154.83	780.65
3,487.05	10,773.00	37,968.72	867.50	23,174.32	2,326.44	1,747.07	605.00	1,265.57
.....	.....	5,705.87	.....	.....	.....	.....	.....	.....
5,323.89	16,669.72	73,492.44	1,723.57	40,137.47	3,384.03	3,117.19	759.83	2,046.22
4,314.39	13,602.84	91,000.00	1,453.71	13,667.84	2,372.26	497.14	1,565.38	1,323.46
.....	.....	37,307.46	.....	.....	.....	.....	.....	.....
.....	1,566.16	112,938.31	6,001.36	34,555.27	1,214.11	12,801.90	.....	.....
4,314.39	15,169.00	241,245.77	7,455.07	48,223.11	3,586.37	13,299.04	1,565.38	1,323.46
29,665.70	57,424.37	372,240.34	23,724.93	115,692.74	11,898.14	38,766.33	9,468.48	16,510.81
97.7	49.6	6.6	63.6	27.7	45.4	59.7	107.8	87.0

STATEMENT

Balance Sheets of Electrical Departments of

GEORGIAN BAY
SYSTEM—Continued

Municipality	Shelburne	Stayner	Sunderland	Tara	Teeswater
Population	1,134	967	P.V.	480	862
ASSETS	$ c.	$ c.	$ c.	$ c.	$ c.
Lands and buildings	800.00				
Substation equipment	566.60	200.00			330.31
Distribution system, overhead	13,587.18	10,017.25	3,866.03	10,552.17	14,535.47
Distribution system, underground					
Line transformers	3,940.42	3,705.73	1,454.65	1,706.89	3,010.01
Meters	4,541.17	3,676.60	1,609.92	1,359.51	2,665.91
Street lighting equipment, regular	1,037.70	797.47	265.19	430.59	1,338.07
Street lighting equip., ornamental					
Misc. construction expense	2,208.01	321.33	142.22	1,243.96	1,733.50
Steam or hydraulic plant					
Old plant	739.50	4,132.41	2,030.00		4,976.86
Total plant	27,420.58	22,850.79	9,368.01	15,293.12	28,590.13
Bank and cash balance	1,166.20	420.50	.03	597.24	
Securities and investments	3,000.00	7,000.00			
Accounts receivable	107.90	195.26	45.54	32.27	775.77
Inventories	103.85	45.07	126.00		7.22
Sinking fund on local debentures					4,543.94
Equity in H.E.P.C. systems	3,408.23	3,462.21	3,116.05	1,408.49	1,589.49
Other assets					
Rate stabilization fund	1,340.83	783.07			
Total assets	36,547.59	34,756.90	12,655.63	17,331.12	35,506.55
Deficit				7,022.67	3,158.61
Total	36,547.59	34,756.90	12,655.63	24,353.79	38,665.16
LIABILITIES					
Debenture balance	12,314.90	7,589.10	4,909.28	11,150.23	24,773.75
Accounts payable	111.85	40.00		4,188.02	2,849.28
Bank overdraft					193.41
Other liabilities		9.00			6.00
Total liabilities	12,426.75	7,638.10	4,909.28	15,338.25	27,822.44
RESERVES					
For equity in H.E.P.C. systems	3,408.23	3,462.21	3,116.05	1,408.49	1,589.49
For depreciation	5,385.37	5,412.71	2,134.84	3,257.28	1,483.04
Other reserves					
Total reserves	8,793.60	8,874.92	5,250.89	4,665.77	3,072.53
SURPLUS					
Debentures paid	7,605.10	6,410.90	1,890.72	4,349.77	3,226.25
Local sinking fund					4,543.94
Additional operating surplus	7,722.14	11,832.98	604.74		
Total surplus	15,327.24	18,243.88	2,495.46	4,349.77	7,770.19
Total liabilities, reserves and surplus	36,547.59	34,756.90	12,655.63	24,353.79	38,665.16
Percentage of net debt to total assets	37.5	24.4	51.4	96.3	79.2

"A"—Continued

Hydro Municipalities as at December 31, 1926

Thornton P.V.	Totten-ham 544	Uxbridge 1,452	Victoria Harbor 1,425	Waubau-shene P.V.	Wingham 2,421	Woodville 444	GEORGIAN BAY SYSTEM SUMMARY
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
.....	.....	.....	.....	.....	8,508.05	.....	108,423.86
.....	358.50	.....	.....	.....	4,699.84	.....	140,524.71
6,379.63	7,890.77	11,347.84	7,069.13	3,773.06	32,624.90	2,285.90	873,446.40
.....	.....	.....	.....	.....	.....	.....	63,464.23
860.41	1,117.48	2,510.33	1,090.25	796.81	11,514.64	1,306.79	236,800.94
575.20	1,571.37	3,004.33	2,134.36	1,142.37	9,704.17	1,520.23	291,067.17
375.90	460.17	1,214.74	319.62	164.14	3,116.13	127.31	70,436.16
.....	.....	.....	.....	.....	.....	.....	25,860.33
300.35	1,265.68	843.50	642.64	257.66	4,316.94	251.91	85,053.49
.....	.....	.....	.....	.....	13,200.00	.....	46,482.00
.....	311.45	.....	.....	.....	12,243.13	2,182.50	160,293.89
8,491.49	12,975.42	18,920.74	11,256.00	6,134.04	99,927.80	7,674.64	2,101,853.18
.....	694.85	905.37	2,648.78	2,000.36	30.00	1,484.85	95,212.98
.....	.....	8,000.00	.....	.....	10,000.00	4,000.00	185,850.08
.....	191.61	2,152.28	35.26	.....	4,593.79	.....	84,408.34
.....	.....	.....	.....	.....	3,236.36	.....	26,655.67
.....	.....	.....	.....	.....	.....	.....	48,093.40
486.62	1,448.72	1,475.37	1,374.19	744.28	3,800.34	3,269.35	285,736.67
.....	.....	.....	.....	.....	.....	.....	5,705.87
.....	.....	2,053.33	248.88	238.19	279.46	806.59	58,914.21
8,978.11	15,310.60	33,507.09	15,563.11	9,116.87	121,867.75	17,235.43	2,892,430.40
4,795.37	4,894.21	.....	.....	.....	.....	.....	70,769.90
13,773.48	20,204.81	33,507.09	15,563.11	9,116.87	121,867.75	17,235.43	2,963,200.30
5,904.35	9,945.34	16,207.59	3,781.45	2,075.49	59,891.28	4,251.54	868,306.91
3,688.75	3,559.12	.....	.....	126.75	236.12	257.45	103,976.56
192.11	.....	.....	.....	.....	2,300.78	.....	15,749.81
.....	.....	.....	6.00	.....	.....	.....	5,034.32
9,785.21	13,504.46	16,207.59	3,787.45	2,202.24	62,428.18	4,508.99	993,067.60
486.62	1,448.72	1,475.37	1,374.19	744.28	3,800.34	3,269.35	285,736.67
1,906.00	2,229.87	1,397.94	2,805.95	1,380.01	8,931.88	1,297.70	382,942.23
.....	.....	.....	.....	.....	.....	.....	6,652.87
2,392.62	3,678.59	2,873.31	4,180.14	2,124.29	12,732.22	4,567.05	675,331.77
1,595.65	3,021.76	.....	2,718.55	1,424.51	36,214.22	1,248.46	511,875.47
.....	.....	.....	.....	.....	.....	.....	48,093.40
.....	.....	14,426.19	4,876.97	3,365.83	10,493.13	6,910.93	734,832.06
1,595.65	3,021.76	14,426.19	7,595.52	4,790.34	46,707.35	8,159.39	1,294,800.93
13,773.48	20,204.81	33,507.09	15,563.11	9,116.87	121,867.75	17,235.43	2,963,200.30
115.2	97.4	50.6	26.7	26.3	52.9	32.3	37.3

STATEMENT

Balance Sheets of Electrical Departments of

ST. LAWRENCE SYSTEM

Municipality	Alexandria	Apple Hill P.V.	Brockville	Chesterville	Lancaster
Population	2,372		9,119	1,060	599
ASSETS	$ c.	$ c.	$ c.	$ c.	$ c.
Lands and buildings	202.00	169.06	27,994.53	250.00	.....
Substation equipment	.....	.....	261.80	.....	.....
Distribution system, overhead	27,134.49	2,768.15	67,180.02	6,604.91	6,133.95
Distribution system, underground	.....	.....	.....	.....	.....
Line transformers	8,150.11	1,165.70	24,435.31	2,356.82	962.35
Meters	6,206.49	768.90	32,815.40	3,010.78	1,277.30
Street lighting equipment, regular	2,093.76	398.97	16,605.64	496.35	650.65
Street lighting equip., ornamental	.....	.....	.....	.....	.....
Misc. construction expense	5,542.75	210.33	5,505.32	610.68	1,068.55
Steam or hydraulic plant	.....	.....	53,936.51	.....	.....
Old plant	4,466.89	709.55	2,400.00	.....	.....
Total plant	53,796.49	6,190.66	231,134.53	13,329.54	10,092.80
Bank and cash balance	5,358.70	52.06	23,059.48	4,262.98	744.66
Securities and investments	.....	.....	93,213.30	4,000.00	.....
Accounts receivable	1,807.26	514.76	14,239.98	2,229.04	197.49
Inventories	.....	.....	4,482.49	754.53	.....
Sinking fund on local debentures	.....	.....	81,997.57	.....	.....
Equity in H.E.P.C. systems	4,598.46	416.12	30,388.35	7,240.26	950.34
Other assets	.....	.....	1,160.12	.....	.....
Rate stabilization fund	.....	.....	17,184.94	4,937.26	.....
Total assets	65,560.91	7,173.60	496,860.76	36,753.61	11,985.29
Deficit	.....	320.69	.....	.....	8,941.77
Total	65,560.91	7,494.29	496,860.76	36,753.61	20,927.06
LIABILITIES					
Debenture balance	35,776.64	5,114.90	152,754.74	3,930.23	7,505.29
Accounts payable	4,295.13	604.55	9,392.96	1,218.35	9,059.30
Bank overdraft	.....	.....	.....	.....	.....
Other liabilities	425.25	.....	.....	3.00	.....
Total liabilities	40,497.02	5,719.45	162,147.70	5,151.58	16,564.59
RESERVES					
For equity in H.E.P.C. systems	4,598.46	416.12	30,388.35	7,240.26	950.34
For depreciation	3,910.29	473.62	27,602.00	4,514.84	947.00
Other reserves	.....	.....	.....	.....	.....
Total reserves	8,508.75	889.74	57,990.35	11,755.10	1,897.34
SURPLUS					
Debentures paid	12,357.20	885.10	73,902.80	2,569.77	2,465.13
Local sinking fund	.....	.....	81,997.57	.....	.....
Additional operating surplus	4,197.94	.....	120,822.34	17,277.16	.....
Total surplus	16,555.14	885.10	276,722.71	19,846.93	2,465.13
Total liabilities, reserves and surplus	65,560.91	7,494.29	496,860.76	36,753.61	20,927.06
Percentage of net debt to total assets	66.4	84.6	20.8	17.4	151.1

"A"—Continued

Hydro Municipalities as at December 31, 1926

Martintown P.V.	Maxville 812	Prescott 2,652	Russell P.V.	Williamsburg P.V.	Winchester 1,084	ST. LAWRENCE SYSTEM SUMMARY
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
126.15	.....	2,761.54	.....	.....	299.85	31,803.13
.....	407.79	.....	.....	.....	.....	669.59
2,534.39	10,960.21	33,874.15	7,311.30	1,608.59	8,174.68	174,284.84
.....	.....	.....	.....	.....	.....	.....
690.33	1,736.95	8,994.91	1,382.48	297.89	1,753.41	51,926.26
625.95	2,176.13	12,395.60	1,178.58	827.62	3,596.17	64,878.92
335.26	1,498.61	1,741.96	482.22	152.11	605.02	25,060.55
.....	.....	.....	.....	.....	.....	.....
653.27	2,427.80	2,030.10	1,191.88	4.00	343.94	19,588.62
.....	.....	.....	.....	.....	.....	53,936.51
.....	.....	12,108.35	.....	.....	1,100.00	20,784.79
4,965.35	19,207.49	73,906.61	11,546.46	2,890.21	15,873.07	442,933.21
191.52	996.20	4,325.12	353.26	226.12	2,759.28	42,329.38
1,000.00	.....	7,000.00	.....	1,000.00	8,000.00	114,213.30
316.38	59.45	1,579.04	2,421.72	77.48	462.50	23,905.10
.....	.....	.....	.....	.....	1,100.00	6,337.02
.....	.....	4,522.52	.....	.....	.....	86,520.09
237.12	1,215.78	7,037.69	241.27	704.58	3,710.54	56,740.51
.....	.....	.....	.....	.....	.....	1,160.12
.....	.....	5,203.30	.....	547.40	3,306.97	31,179.87
6,710.37	21,478.92	103,574.28	14,562.71	5,445.79	35,212.36	805,318.60
.....	1,923.55	.....	.....	.....	.....	11,186.01
6,710.37	23,402.47	103.574.28	14,562.71	5,445.79	35,212.36	816,504.61
4,862.31	12,839.29	13,294.18	9,713.21	1,426.10	8,379.56	255,596.45
.....	4,731.17	.....	3,270.99	.....	1,655.20	34,227.65
.....	.....	.....	.....	.....	.....	.....
.....	.....	50.50	.....	.....	.....	478.75
4,862.31	17,570.46	13,344.68	12,984.20	1,426.10	10,034.76	290,302.85
237.12	1,215.78	7,037.69	241.27	704.58	3,710.54	56,740.51
436.00	1,455.52	20,221.45	.....	1,062.90	4,291.05	64,914.67
.....	.....	.....	.....	.....	.....	.....
673.12	2,671.30	27,259.14	241.27	1,767.48	8,001.59	121,655.18
1,137.69	3,160.71	10,685.16	286.79	1,323.90	2,270.44	111,044.69
.....	.....	4,522.52	.....	.....	.....	86,520.09
37.25	.....	47,762.78	1,050.45	928.31	14,905.57	206,981.80
1,174.94	3,160.71	62,970.46	1,337.24	2,252.21	17,176.01	404,546.58
6,710.37	23,402.47	103,574.28	14,562.71	5,445.79	35,212.36	816,504.61
75.1	86.6	9.6	90.6	30.3	31.8	30.8

STATEMENT

Balance Sheets of Electrical Departments of

RIDEAU SYSTEM

Municipality	Carleton Place	Kemptville	Lanark	Perth	Smiths Falls
Population	4,221	1,238	624	3,640	6,857
ASSETS	$ c.	$ c.	$ c.	$ c.	$ c.
Lands and buildings	5,688.32	.....	.....	6,600.50	20,428.85
Substation equipment	2,471.63	.....	.....	3,492.82	4,845.66
Distribution system, overhead	29,427.61	16,730.30	5,074.48	36,716.93	72,151.40
Distribution system, underground	.....	.....	.....	.....	.....
Line transformers	6,892.96	4,010.69	639.33	16,333.62	17,957.38
Meters	13,252.30	4,572.99	1,130.02	17,291.95	25,877.84
Street lighting equipment, regular	1,104.74	1,013.42	642.24	3,863.07	6,230.21
Street lighting equip., ornamental	.....	.....	.....	.....	.....
Misc. construction expense	8,550.54	5,518.38	276.12	5,274.60	8,022.99
Steam or hydraulic plant	.....	.....	.....	22,500.56	38,251.49
Old plant	.....	.....	.....	2,674.25	21,566.48
Total plant	67,388.10	31,845.78	7,762.19	114,748.30	215,332.30
Bank and cash balance	2,715.56	1,774.71	2,188.04	75.00	38.82
Securities and investments	11,000.00	8,000.00	.....	.....	21,000.00
Accounts receivable	8,641.28	3,608.32	674.34	43,800.29	2,417.74
Inventories	959.96	568.32	.....	6,099.17	1,017.76
Sinking fund on local debentures	.....	.....	.....	.....	.....
Equity in H.E.P.C. systems	8,502.13	1,918.52	587.26	6,255.96	11,214.77
Other assets	368.56	.....	.....	366.36	.....
Rate stabilization fund	.....	.....	.....	.....	.....
Total assets	99,575.59	47,715.65	11,211.83	171,345.08	251,021.39
Deficit	.....	.....	.....	.....	.....
Total	99,575.59	47,715.65	11,211.83	171,345.08	251,021.39
LIABILITIES					
Debenture balance	57,900.46	22,794.28	6,182.29	97,058.18	142,457.22
Accounts payable	3,625.72	51.11	.....	3,461.35	.....
Bank overdraft	.....	.....	.....	2,378.21	.....
Other liabilities	350.00	.....	.....	361.50	.....
Total liabilities	61,876.18	22,845.39	6,182.29	103,259.24	142,457.22
RESERVES					
For equity in H.E.P.C. systems	8,502.13	1,918.52	587.26	6,255.96	11,214.77
For depreciation	7,328.62	2,605.00	658.02	17,878.91	38,445.15
Other reserves	.....	.....	.....	.....	.....
Total reserves	15,830.75	4,523.52	1,245.28	24,134.87	49,659.92
SURPLUS					
Debentures paid	8,099.54	2,205.72	1,379.18	11,341.82	55,167.78
Local sinking fund	.....	.....	.....	.....	.....
Additional operating surplus	13,769.12	18,141.02	2,405.08	32,609.15	3,736.47
Total surplus	21,868.66	20,346.74	3,784.26	43,950.97	58,904.25
Total liabilities, reserves and surplus	99,575.59	47,715.65	11,211.83	171,345.08	251,021.39
Percentage of net debt to total assets	67.9	49.9	58.2	62.5	59.4

"A"—Continued

Hydro Municipalities as at December 31, 1926

	THUNDER BAY SYSTEM			OTTAWA SYSTEM	TRENT SYSTEM	
RIDEAU SYSTEM SUMMARY	Nipigon P.V.	Port Arthur 17,021	THUNDER BAY SYSTEM SUMMARY	Ottawa 118,088	Bloom-field 653	Havelock 1,214
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
32,717.67	.....	69,026.52	69,026.52	145,806.00	.....	.....
10,810.11	.....	63,221.52	63,221.52	415,028.81	410.00	572.90
160,100.72	9,198.81	343,211.12	352,409.93	526,303.83	7,447.37	19,542.42
.....	.....	.....	.....	146,593.30	.....	.....
45,833.98	936.94	34,671.35	35,608.29	216,141.33	859.96	2,054.41
62,125.10	1,283.36	63,310.59	64,593.95	210,036.02	2,129.95	4,869.43
12,853.68	224.32	34,509.52	34,733.84	62,713.93	622.90	1,811.18
.....	.....	.....	.....	29,978.05	.....	.....
27,642.63	22.53	27,621.91	27,644.44	36,141.05	1,403.42	4,576.33
60,752.05	.....	348,112.93	348,112.93	.....	.....	.....
24,240.73	.....	.....	.....	.....	.....	2,420.45
437,076.67	11,665.96	983,685.46	995,351.42	1,788,742.32	12,873.60	35,847.12
6,792.13	308.43	78,721.81	79,030.24	2,451.57	5,456.84	94.42
40,000.00	.....	350,365.92	350,365.92	103,000.00	.....	2,500.00
59,141.97	.....	68,842.34	68,842.34	59,681.53	61.60	210.04
8,645.21	.....	35,880.36	35,880.36	31,051.87	.....	.....
.....	.....	185,656.11	185,656.11	372,744.89	.....	.....
28,478.64	.....	.....	.....	.....	.....	.....
734.92	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	1,152.15	2,478.71
580,869.54	11,974.39	1,703,152.00	1,715,126.39	2,357,672.18	19,544.19	41,130.29
.....	.....	.....	.....	.....	.....	.....
580,869.54	11,974.39	1,703,152.00	1,715,126.39	2,357,672.18	19,544.19	41,130.29
326,392.43	9,439.99	436,100.00	445,539.99	963,214.93	9,591.70	26,944.28
7,138.18	222.62	55,578.91	55,801.53	16,784.92	.....	.....
2,378.21	.....	.....	.....	23,094.59	.....	.....
711.50	.....	.....	.....	.....	.....	1.50
336,620.32	9,662.61	491,678.91	501,341.52	1,003,094.44	9,591.70	26,945.78
28,478.64	.....	.....	.....	.....	.....	.....
66,915.70	455.00	214,326.23	214,781.23	581,747.08	2,057.00	2,423.56
.....	.....	7,387.56	7,387.56	35,465.94	.....	.....
95,394.34	455.00	221,713.79	222,168.79	617,213.02	2,057.00	2,423.56
78,194.04	560.01	200,000.00	200,560.01	16,785.07	1,608.30	5,955.72
.....	.....	185,656.11	185,656.11	372,744.89	.....	.....
70,660.84	1,296.77	604,103.19	605,399.96	347,834.76	6,287.19	5,805.23
148,854.88	1,856.78	989,759.30	991,616.08	737,364.72	7,895.49	11,760.95
580,869.54	11,974.39	1,703,152.00	1,715,126.39	2,357,672.18	19,544.19	41,130.29
60.9	80.7	20.2	20.6	31.7	49.1	65.5

STATEMENT

Balance Sheets of Electrical Departments of

TRENT
SYSTEM—Continued

Municipality	Kingston	Lakefield	Marmora	Norwood	Omemee
Population	21,621	1,226	733	750	472
ASSETS	$ c.	$ c.	$ c.	$ c.	$ c.
Lands and buildings	134,601.24	86.89			
Substation equipment				457.53	360.32
Distribution system, overhead	115,765.66	18,991.48	12,104.42	22,626.79	9,964.17
Distribution system, underground	80,944.60				
Line transformers	45,624.33	2,951.78	1,488.30	3,644.69	2,488.39
Meters	81,338.96	5,316.75	2,574.08	4,215.49	2,317.21
Street lighting equipment, regular	13,230.56	1,798.73	1,088.59	1,802.02	436.78
Street lighting equip., ornamental	26,698.41				
Misc. construction expense	45,479.91	3,337.14	2,000.91	3,937.86	1,540.92
Steam or hydraulic plant	76,096.68				
Old plant	42,077.11	3,445.25	573.62	2,447.51	
Total plant	661,857.46	35,928.02	19,829.92	39,131.89	17,107.79
Bank and cash balance	64,159.13	2,474.26	7,597.53	5,449.98	438.27
Securities and investments		7,000.00		2,000.00	
Accounts receivable	24,393.34	470.15	3.30	72.77	72.34
Inventories	11,151.86				
Sinking fund on local debentures	67,578.83				
Equity in H.E.P.C. systems					
Other assets				217.71	
Rate stabilization fund		1,549.19			
Total assets	829,140.62	47,421.62	27,430.75	46,872.35	17,618.40
Deficit					
Total	829,140.62	47,421.62	27,430.75	46,872.35	17,618.40
LIABILITIES					
Debenture balance	240,125.23	30,760.35	13,660.90	33,833.32	8,502.74
Accounts payable		29.28	364.87	336.17	
Bank overdraft					
Other liabilities			10.00	195.00	
Total liabilities	240,125.23	30,789.63	14,035.77	34,364.49	8,502.74
RESERVES					
For equity in H.E.P.C. systems					
For depreciation	51,263.79	3,871.54	1,498.17	3,378.74	3,012.25
Other reserves	6,796.80				
Total reserves	58,060.59	3,871.54	1,498.17	3,378.74	3,012.25
SURPLUS					
Debentures paid	71,774.76	2,739.65	4,005.21	3,266.68	3,497.26
Local sinking fund	67,578.83				
Additional operating surplus	391,601.21	10,020.80	7,891.60	5,862.44	2,606.15
Total surplus	530,954.80	12,760.45	11,896.81	9,129.12	6,103.41
Total liabilities, reserves and surplus	829,140.62	47,421.62	27,430.75	46,872.35	17,618.40
Percentage of net debt to total assets	22.6	64.9	51.1	73.3	48.2

"A"—Concluded

Hydro Municipalities as at December 31, 1926

Peterboro' 21,726	Picton 3,128	Wark-worth P.V.	Wellington 860	Whitby 3,015	TRENT SYSTEM SUMMARY	ALL SYSTEMS GRAND SUMMARY
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
75,069.71	1,405.07	.....	200.00	3,187.94	214,550.85	6,111,162.54
81,916.12	1,544.69	.....	615.00	2,461.74	88,338.30	9,505,501.77
164,880.03	29,303.04	5,018.74	11,996.02	37,779.79	455,419.93	18,654,240.54
.....	.....	.....	.....	.....	80,944.60	3,689,569.95
82,029.23	7,846.93	292.61	2,551.84	6,763.98	158,596.45	5,538,605.24
78,872.12	11,455.32	1,018.52	3,764.02	10,657.22	208,529.07	5,963,162.51
42,162.91	4,124.52	299.74	843.66	3,521.19	71,742.78	1,309,608.30
.....	.....	.....	.....	.....	26,698.41	1,103,660.23
57,443.02	3,226.61	624.19	717.28	5,097.83	129,385.42	3,456,777.71
.....	.....	.....	.....	.....	76,096.68	628,909.57
17,410.71	2,680.28	3,618.02	2,477.92	1,340.13	78,491.00	4,655,422.59
599,783.85	61,586.46	10,871.82	23,165.74	70,809.82	1,588,793.49	60,616,620.95
18,262.05	2,752.81	690.37	1,540.88	7,760.30	116,676.84	2,136,290.79
.....	31,000.00	.....	5,000.00	11,000.00	58,500.00	1,400,316.43
21,014.62	2,862.14	3,485.21	180.93	2,644.49	55,470.93	3,234,816.81
3,720.92	5,168.48	.....	.....	238.78	20,280.04	1,397,667.83
87,932.57	.....	.....	.....	.....	155,511.40	5,599,675.01
.....	.....	.....	.....	.....	.....	8,046,868.53
.....	.....	.....	.....	.....	217.71	33,151.81
.....	5,806.08	522.73	1,164.45	.....	12,673.31	274,001.06
730,714.01	109,175.97	15,570.13	31,052.00	92,453.39	2,008,123.72	82,739,409.22
.....	.....	.....	.....	.....	.....	127,885.78
730,714.01	109,175.97	15,570.13	31,052.00	92,453.39	2,008,123.72	82,867,295.00
489,620.00	1,931.34	10,713.37	14,806.70	34,578.02	915,067.95	39,602,533.48
31,072.55	60.53	.....	5.13	4,084.08	35,952.61	3,118,684.78
.....	.....	.....	.....	.....	.....	163,725.53
.....	.....	.....	.....	.....	206.50	1,087,795.08
520,692.55	1,991.87	10,713.37	14,811.83	38,662.10	951,227.06	43,972,738.87
.....	.....	.....	.....	.....	.....	8,046,868.53
54,938.30	5,213.60	392.00	3,292.81	4,634.36	135,976.12	9,360,322.27
9,014.20	.....	.....	.....	.....	15,811.00	947,970.23
63,952.50	5,213.60	392.00	3,292.81	4,634.36	151,787.12	18,355,161.03
.....	3,798.98	286.63	2,193.30	22,034.48	121,160.97	5,493,879.83
87,932.57	.....	.....	.....	.....	155,511.40	5,599,675.01
58,136.39	98,171.52	4,178.13	10,754.06	27,122.45	628,437.17	9,445,840.26
146,068.96	101,970.50	4,464.76	12,947.36	49,156.93	905,109.54	20,539,395.10
730,714.01	109,175.97	15,570.13	31,052.00	92,453.39	2,008,123.72	82,867,295.00
67.3	1.8	68.8	47.7	41.8	42.9	55.5

STATEMENT

Condensed Operating Reports of Electrical Departments

NIAGARA

Municipality	Population	Cost of power purchased	Cost of operation and maintenance	Debenture charges and interest	Total cost of operation	Revenue	Gross surplus
		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Acton	1,810	15,927.20	3,268.55	682.07	19,877.82	25,292.64	5,414.82
Agincourt	P.V.	3,321.08	439.07	823.02	4,583.17	5,832.55	1,249.38
Ailsa Craig	478	3,344.97	238.62	156.93	3,740.52	5,186.87	1,446.35
Alvinston	653	8,762.97	768.28	2,172.19	11,703.44	10,021.61	.....
Amherstburg	2,809	16,294.36	5,897.05	2,761.42	24,952.83	30,343.40	5,390.57
Ancaster Twp.	5,678	7,383.03	3,713.78	1,626.06	12,722.87	15,018.62	2,295.75
Aylmer	2,145	13,115.85	4,510.80	2,517.12	20,143.77	23,734.95	3,591.18
Ayr	822	3,321.73	1,023.64	1,076.82	5,422.19	6,128.64	706.45
Baden	P.V.	9,717.69	665.63	325.26	10,708.58	12,237.19	1,528.61
Barton Twp.	7,627	14,518.37	6,433.12	8,770.22	29,721.71	32,559.88	2,838.17
Beachville	P.V.	15,249.76	884.93	357.79	16,492.48	18,084.00	1,591.52
Belle River	616	3,270.52	959.70	719.45	4,949.67	6,598.05	1,648.38
Blenheim	1,559	11,503.49	3,179.69	949.31	15,632.49	18,546.04	2,913.55
Blyth	623	3,382.41	671.99	1,755.18	5,809.58	7,287.44	1,477.86
Bolton	622	5,392.19	761.14	868.22	7,021.55	8,130.38	1,108.83
Bothwell	665	7,378.02	859.36	1,263.75	9,501.13	12,804.76	3,303.63
Brampton	4,859	39,031.21	7,039.55	4,947.09	51,017.85	57,013.46	5,995.61
Brantford	28,010	234,980.51	37,334.16	42,328.60	314,643.27	320,595.79	5,952.52
Brantford Twp.	7,170	9,647.13	5,750.52	4,826.95	20,224.60	24,936.95	4,712.35
Brigden	P.V.	3,099.84	662.58	334.71	4,097.13	5,990.45	1,893.32
Brussels	859	5,066.75	1,071.40	1,757.28	7,895.43	9,971.07	2,075.64
Burford	P.V.	4,286.70	757.28	934.27	5,978.25	7,503.96	1,525.71
Burgessville	P.V.	1,755.20	120.82	290.06	2,166.08	2,424.40	258.32
Caledonia	1,390	5,861.16	782.91	511.22	7,155.29	10,283.83	3,128.54
Campbellville	P.V.	1,079.11	133.06	485.98	1,698.15	1,846.76	148.61
Cayuga	710	3,744.34	655.93	1,671.38	6,071.65	7,208.42	1,136.77
Chatham	14,118	107,893.38	40,554.19	23,144.40	171,591.97	207,228.15	35,636.18
Chippawa	1,179	6,165.70	1,746.87	1,210.77	9,123.34	12,468.35	3,345.01
Clifford	497	2,077.40	383.54	550.45	3,011.39	4,498.43	1,487.04
Clinton	1,946	13,344.78	2,706.63	3,568.16	19,619.57	22,551.02	2,931.45
Comber	P.V.	6,187.23	805.40	577.11	7,569.74	8,952.05	1,382.31
Courtright	P.V.	2,276.53	271.61	843.05	3,391.19	3,807.68	416.49
Dashwood	P.V.	2,818.61	291.62	233.24	3,343.47	4,044.82	701.35
Delaware	P.V.	643.88	131.62	260.21	1,035.71	1,564.01	528.30
Dorchester	P.V.	2,318.36	515.82	274.60	3,108.78	4,123.01	1,014.23
Drayton	572	4,293.27	353.05	690.16	5,336.48	7,388.17	2,051.69
Dresden	1,421	9,875.69	2,937.92	1,340.63	14,154.24	14,700.77	546.53
Drumbo	P.V.	2,268.17	742.67	294.77	3,305.61	3,636.61	331.00
Dublin	P.V.	1,925.18	405.13	559.82	2,890.13	3,276.42	386.29
Dundas	5,009	32,657.17	10,949.97	3,358.75	46,965.89	51,752.54	4,786.65
Dunnville	3,464	18,982.83	5,143.87	5,619.37	29,746.07	34,708.22	4,962.15
Dutton	811	5,874.77	1,311.09	646.58	7,832.44	9,268.75	1,436.31
Elmira	2,462	25,346.95	3,950.84	1,392.61	30,690.40	32,519.39	1,828.99
Elora	1,079	6,780.37	3,665.78	886.98	11,333.13	12,119.09	785.96
Embro	470	3,438.71	335.59	660.02	4,434.32	5,735.69	1,301.37

"B"

of Hydro Municipalities for Year Ended December 31, 1926

SYSTEM

Gross deficit	Depreciation	Net surplus	Net deficit	Number of consumers				Per cent of consumers to population	Horse-power taken in Dec., 1926
				Dom. service	Com'l light	Power	Total		
.....	934.00	4,480.82	.....	436	67	17	520	28.7	534.5
.....	235.00	1,014.38	.....	118	15	2	135	.....	103.2
.....	370.00	1,076.35	.....	121	33	2	156	32.6	99.8
1,681.83	489.00	.....	2,170.83	150	52	5	207	31.7	76.4
.....	1,022.00	4,368.57	.....	585	124	26	735	26.2	459.7
.....	905.00	1,390.75	.....	558	38	4	600	.....	289.5
.....	852.00	2,739.18	.....	532	131	11	674	31.4	455.7
.....	459.00	247.45	.....	172	46	4	222	27.	166.6
.....	260.00	1,268.61	.....	112	25	5	142	.....	339.1
.....	2,082.00	756.17	.....	1,071	72	5	1,148	.....	559.9
.....	450.00	1,141.52	.....	100	29	5	134	.....	481.9
.....	354.00	1,294.38	.....	141	26	4	171	27.7	112.6
.....	900.00	2,013.55	.....	433	98	15	546	35.	298.6
.....	284.00	1,193.86	.....	107	42	2	151	24.2	61.3
.....	226.00	882.83	.....	132	37	7	176	28.3	118.0
.....	488.00	2,815.63	.....	163	48	13	224	33.7	188.2
.....	1,358.00	4,637.61	.....	1,246	220	49	1,515	31.2	1,470.7
.....	16,189.00	.....	10,236.48	5,762	654	99	6,515	23.2	8,829.1
.....	1,680.00	3,032.35	.....	610	40	5	655	.....	358.9
.....	254.00	1,639.32	.....	102	38	3	143	.....	32.1
.....	413.00	1,662.64	.....	157	50	1	208	24.2	105.9
.....	354.00	1,171.71	.....	174	36	4	214	.....	117.9
.....	138.00	120.32	.....	50	14	1	65	.....	24.0
.....	450.00	2,678.54	.....	180	71	9	260	19.	231.7
.....	77.00	71.61	.....	35	7	.....	42	.....	16.3
.....	423.00	713.77	.....	64	43	3	110	15.5	106.3
.....	9,702.00	25,934.18	.....	3,649	657	117	4,423	31.3	4,239.4
.....	542.00	2,803.01	.....	248	31	5	284	24.1	308.3
.....	170.00	1,317.04	.....	69	35	1	105	21.1	43.5
.....	1,397.00	1,534.45	.....	467	126	13	606	31.1	328.4
.....	302.00	1,080.31	.....	86	49	3	138	.....	107.2
.....	148.00	268.49	.....	60	18	.....	78	.....	33.5
.....	123.00	578.35	.....	60	25	3	88	.....	73.0
.....	109.00	419.30	.....	42	13	.....	55	.....	18.7
.....	297.00	717.23	.....	126	18	3	147	.....	79.0
.....	349.00	1,702.69	.....	140	49	4	193	33.7	80.4
.....	694.00	.....	147.47	321	116	13	450	31.7	342.5
.....	188.00	143.00	.....	81	22	2	105	.....	64.3
.....	175.00	211.29	.....	32	20	4	56	.....	40.9
.....	2,749.00	2,037.65	.....	1,026	145	47	1,218	24.3	1,530.1
.....	2,119.00	2,843.15	.....	456	181	23	660	19.1	599.2
.....	434.00	1,002.31	.....	190	72	7	269	33.2	189.0
.....	1,381.00	447.99	.....	475	114	21	610	24.8	857.9
.....	752.00	33.96	.....	260	72	3	335	31.	252.0
.....	135.00	1,166.37	.....	90	38	4	132	28.1	61.1

STATEMENT

Condensed Operating Reports of Electrical Departments

NIAGARA

Municipality	Population	Cost of power purchased	Cost of operation and maintenance	Debenture charges and interest	Total cost of operation	Revenue	Gross surplus
		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Erieau	196	1,686.62	250.10	606.74	2,543.46	3,438.52	895.06
Erie Beach	27	997.11	230.06	297.25	1,524.42	1,603.40	78.98
Essex	1,636	7,494.98	3,553.03	1,548.67	12,596.68	18,523.77	5,927.09
Etobicoke Twp.	13,504	44,206.61	20,497.22	16,326.25	81,030.08	100,197.56	19,167.48
Exeter	1,583	11,904.37	3,075.06	1,422.35	16,401.78	20,630.31	4,228.53
Fergus	1,747	12,654.39	4,558.08	2,953.21	20,165.68	20,333.11	167.43
Fonthill†	723	1,167.80	310.48	409.86	1,888.14	2,497.23	609.09
Ford City	9,204	79,649.12	15,396.21	10,286.81	105,332.14	130,784.97	25,452.83
Forest	1,427	9,455.30	4,317.21	2,449.66	1,622.17	20,167.70	3,945.53
Galt	12,686	144,584.55	26,187.66	44,236.93	215,009.14	239,480.46	24,471.32
Georgetown	2,071	22,805.80	5,951.09	1,452.98	30,209.87	32,968.32	2,758.45
Glencoe	821	6,145.72	1,675.30	1,506.23	9,327.25	11,689.75	2,362.50
Goderich	4,227	34,020.03	9,743.28	4,911.43	48,674.74	53,329.84	4,655.10
Granton	P.V.	2,550.69	220.44	255.80	3,026.93	3,959.00	932.07
Guelph	19,219	157,088.23	32,588.33	8,348.90	198,025.46	243,054.22	45,028.76
Hagersville	1,193	20,313.19	3,509.27	563.01	24,385.47	28,249.65	3,864.18
Hamilton	122,238	735,895.16	182,765.58	195,536.57	1114197.31	1160123.90	45,926.59
Harriston	1,225	9,626.64	1,650.62	1,589.49	12,866.75	14,338.36	1,471.61
Harrow	P.V.	5,251.10	1,066.95	1,029.36	7,347.41	10,203.63	2,856.22
Hensall	804	4,024.60	716.62	862.43	5,603.65	8,332.64	2,728.99
Hespeler	2,838	21,989.21	6,074.01	3,693.31	31,756.53	38,201.89	6,445.36
Highgate	396	3,838.16	446.20	325.26	4,609.62	5,332.48	722.86
Humberstone	1,917	6,692.85	1,472.89	3,343.75	11,509.49	13,195.51	1,686.02
Ingersoll	4,983	46,265.69	9,741.87	4,994.35	61,001.91	70,416.95	9,415.04
Jarvis	459	4,938.82	560.39	882.30	6,381.51	8,408.01	2,026.50
Kingsville	2,304	12,473.64	5,891.11	2,433.74	20,798.49	30,294.57	9,496.08
Kitchener	24,805	321,564.30	70,103.57	35,867.78	427,535.65	469,885.45	42,349.80
Lambeth	P.V.	2,577.12	195.65	293.37	3,066.14	4,325.97	1,259.83
La Salle	587	4,193.03	1,260.85	1,377.25	6,831.13	11,032.36	4,201.23
Leamington	4,351	18,212.55	9,225.46	4,184.86	31,622.87	42,834.30	11,211.43
Listowel	2,477	19,492.88	3,820.85	3,897.61	27,211.34	30,851.85	3,640.51
London	63,339	542,822.33	128,757.65	126,182.24	797,762.22	921,006.49	123,244.27
London Twp.	7,392	4,762.33	900.79	1,490.97	7,154.09	9,077.97	1,923.88
Louth Twp.	2,515	641.28	477.79	524.67	1,643.74	2,590.71	946.97
Lucan	570	5,486.39	1,553.23	849.82	7,889.44	8,662.67	773.23
Lynden	P.V.	5,120.57	311.43	288.14	5,720 14	6,024.64	304.50
Markham	968	5,411.87	2,336.27	1,173.97	8,922.11	10,549.16	1,627.05
Merlin	P.V.	5,153.20	526.31	1,176.99	6,856.50	8,468.95	1,612.45
Merritton	2,570	14,559.24	5,605.48	909.19	21,073.91	23,859.46	2,785.55
Milton	1,950	30,819.30	5,031.25	3,078.10	38,928.65	45,360.49	6,431.84
Milverton	1,017	14,781.93	1,273.17	834.74	16,889.84	18,720.59	1,830.75
Mimico	5,231	35,291.82	11,220.85	7,980.82	54,493.49	61,852.50	7,359.01
Mitchell	1,731	10,725.76	4,456.18	940.72	16,122.66	21,170.48	5,047.82
Moorefield	P.V.	2,692.56	148.13	343.10	3,183.79	3,577.97	394.18
Mount Brydges	P.V.	1,846.37	347.10	291.55	2,485.02	4,147.96	1,662.94

*Erieau and Erie Beach include summer consumers.
†Six months operation only. ‡Total includes 37 rural consumers.

"B"—Continued

of Hydro Municipalities for Year Ended December 31, 1926

SYSTEM—Continued

Gross deficit	Depreciation	Net surplus	Net deficit	Number of consumers				Per cent of consumers to population	Horsepower taken in Dec., 1926
				Dom. service	Com'l light	Power	Total		
.....	156.00	739.06	.....	93	4	.....	97	*	26.8
.....	53.00	25.98	.....	46	2	.....	48	*	6.7
.....	928.00	4,999.09	.....	369	116	13	498	30.4	252.0
.....	7,044.00	12,123.48	.....	3,107	225	20	3,352	.....	1,875.3
.....	895.00	3,333.53	.....	400	115	9	524	33.1	313.6
.....	1,023.00	.....	855.57	471	98	16	585	33.5	496.0
.....	.....	609.09	.....	186	26	3	215	29.7	100.5
.....	3,971.00	21,481.83	.....	2,415	225	32	2,672	29	2,954.4
.....	990.00	2,955.53	.....	429	121	22	572	40.1	217.1
.....	15,447.11	9,024.21	.....	3,244	506	126	3,876	30.6	5,587.3
.....	563.00	2,195.45	.....	608	119	25	752	36.3	652.7
.....	613.00	1,749.50	.....	211	69	3	283	34.5	134.0
.....	1,355.00	3,300.10	.....	1,057	196	18	1,271	30.1	957.4
.....	166.00	766.07	.....	79	22	1	102	.....	42.3
.....	10,911.00	34,117.76	.....	4,513	641	118	5,272	27.4	6,709.1
.....	703.00	3,161.18	.....	252	88	12	352	29.5	456.9
.....	44,894.32	1,032.27	.....	26,537	2,799	755	30,091	24.6	34,339.0
.....	669.00	802.61	.....	274	94	11	379	30.9	234.6
.....	458.00	2,398.22	.....	168	60	6	234	.....	120.6
.....	418.00	2,310.99	.....	148	44	10	202	25.1	105.2
.....	1,669.00	4,776.36	.....	609	110	19	‡775	27.3	853.9
.....	227.00	495.86	.....	87	35	5	127	32.1	107.2
.....	634.00	1,052.02	.....	367	60	4	431	22.5	297.6
.....	3,273.00	6,142.04	.....	1,265	248	51	1,564	31.4	2,153.4
.....	260.00	1,766.50	.....	64	33	3	100	21.8	155.5
.....	951.00	8,545.08	.....	629	134	18	781	33.9	388.7
.....	20,399.00	21,950.80	.....	5,518	793	227	6,538	26.4	12,371.6
.....	224.00	1,035.83	.....	97	20	1	118	.....	95.9
.....	370.00	3,831.23	.....	131	19	.....	150	25.6	122.0
.....	1,690.00	9,521.43	.....	1,114	205	21	1,340	30.8	568.3
.....	1,635.00	2,005.51	.....	642	145	19	806	32.5	630.1
.....	70,224.27	53,020.00	.....	15,835	2,074	483	18,392	29	24,810.0
.....	395.00	1,528.88	.....	239	4	2	245	.....	159.1
.....	236.87	710.10	.....	63	.....	.....	63	.....	25.0
.....	450.00	323.23	.....	164	41	9	214	36.3	160.0
.....	189.00	115.50	.....	77	19	1	97	.....	151.8
.....	457.00	1,170.05	.....	230	52	8	290	30	118.7
.....	253.00	1,359.45	.....	99	34	3	136	.....	99.2
.....	916.00	1,869.55	.....	595	55	4	654	25.4	758.1
.....	1,198.00	5,233.84	.....	425	94	24	543	27.8	998.6
.....	535.00	1,295.75	.....	185	66	8	259	25.5	536.2
.....	3,383.00	3,976.01	.....	1,423	118	16	1,557	29.8	1,567.0
.....	1,345.00	3,702.82	.....	417	108	21	546	31.5	356.5
.....	137.00	257.18	.....	45	26	2	73	.....	22.2
.....	206.00	1,456.94	.....	111	27	4	142	.....	46.8

STATEMENT

Condensed Operating Reports of Electrical Departments

NIAGARA

Municipality	Population	Cost of power purchased	Cost of operation and maintenance	Debenture charges and interest	Total cost of operation	Revenue	Gross surplus
		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Newbury	285	1,365.50	248.72	768.87	2,383.09	2,797.34	414.25
New Hamburg	1,429	13,611.49	3,057.65	1,170.92	17,840.06	19,916.68	2,076.62
New Toronto	4,283	107,450.22	13,399.03	546.27	121,395.52	141,395.47	19,999.95
Niagara Falls	16,819	141,257.08	38,783.32	43,868.09	223,908.49	263,751.56	39,843.07
Niagara-on-the-Lake	1,577	8,356.01	4,335.23	2,038.86	14,730.10	15,886.94	1,156.84
Norwich	1,317	8,069.91	3,523.90	618.82	12,212.63	15,997.69	3,785.06
Oil Springs	471	9,418.33	3,152.35	1,492.59	14,063.27	14,088.55	25.28
Otterville	P.V.	2,961.39	420.11	394.68	3,776.18	4,541.82	765.64
Palmerston	1,542	13,467.97	2,405.64	1,194.86	17,068.47	20,153.95	3,085.48
Paris	4,167	32,539.02	7,471.15	3,451.95	43,462.12	47,912.50	4,450.38
Parkhill	1,019	6,383.53	696.07	1,232.97	8,312.57	8,898.66	586.09
Petrolia	2,648	32,592.32	7,952.43	3,715.96	44,260.71	50,611.20	6,350.49
Plattsville	P.V.	2,841.37	290.72	377.59	3,509.68	3,750.96	241.28
Point Edward	1,143	24,591.05	989.47	1,482 12	27,062.64	28,088.52	1,025.88
Port Colborne	4,664	29,505.17	8,006.63	9,573.90	47,085.70	51,611.10	4,525.40
Port Credit	1,247	9,235.84	1,594.43	665.73	11,496.00	14,367.17	2,871.17
Port Dalhousie	1,468	8,443.73	2,852.49	1,835.95	13,132.17	15,934.96	2,802.79
Port Dover	1,675	7,796.27	1,318.64	2,829.74	11,944.65	14,607.29	2,662.64
Port Stanley	709	9,726.61	3,279.23	1,232.82	14,238.66	17,116.22	2,877.56
Preston	5,666	70,237.99	13,993.36	8,499.42	92,730.77	105,234.71	12,503.94
Princeton	P.V.	1,991.33	273.38	232.81	2,497.52	3,071.36	573.84
Queenston	P.V.	2,351.53	466.37	804.11	3,622.01	3,544.33	.....
Richmond Hill	1,207	6,723.04	2,198.16	934.76	9,855.96	12,728.80	2,872.84
Ridgetown	1,914	11,785.86	4,483.21	1,775.35	18,044.42	21,021.21	2,976.79
Riverside	3,334	22,825.47	8,852.26	5,929.06	37,606.79	48,534.62	10,927.83
Rockwood	P.V.	3,065.44	638.47	.....	3,703.91	4,312.35	608.44
Rodney	706	4,001.15	853.23	584.84	5,439.22	7,200.18	1,760.96
St. Catharines	21,810	136,159.20	44,412.62	16,323.89	196,895.71	219,102.33	22,206.62
St. Clair Beach	141	2,291.53	583.73	466.13	3,341.39	4,021.69	680.30
St. George	P.V.	1,978.03	697.60	419.58	3,095.21	5,011.05	1,915.84
St. Jacobs	P.V.	4,720.26	375.73	479.14	5,575.13	7,034.25	1,459.12
St. Marys	4,007	37,339 70	7,424.65	4,837.13	49,601.48	56,373.53	6,772.05
St. Thomas	17,152	117,913.21	43,363.93	9,192.42	170,469.56	195,381.88	24,912.32
Sandwich	7,035	76,567.85	12,600.82	10,086.28	99,254.95	114,554.80	15,299.85
Sarnia	15,588	165,172.72	35,336.21	29,152.90	229,661.83	250,824.26	21,162.43
Scarboro Twp	15,340	49,579.00	20,770.02	17,115.10	87,464.12	101,521.10	14,056.98
Seaforth	1,860	14,659.24	4,151.55	1,695.75	20,506.54	22,867.61	2,361.07
Simcoe	4,344	22,635.83	6,578.66	3,397.66	32,612.15	38,307.86	5,695.71
Springfield	417	3,917.39	554.84	801.96	5,274.19	6,596.40	1,322.21
Stamford Twp	5,680	18,552.06	11,155.97	9,265.66	38,973.69	46,182.97	7,209.28
Stouffville	1,086	5,113.22	1,113.26	1,907.50	8,133 98	10,161.66	2,027.68
Stratford	18,888	163,019.40	30,601.06	31,797.36	225,417.82	263,030.16	37,612.34
Strathroy	2,587	21,776.63	5,691.56	3,540.07	31,008.26	36,491.24	5,482.98
Sutton	880	4,983.51	1,058.58	2,237.24	8,279.33	10,197.18	1,917.85
Tavistock	1,013	13,068.63	1,494.65	390.30	14,953.58	16,906.35	1,952.77

*Port Stanley includes summer consumers. †Total includes 4 rural consumers.
‡Total includes 5 rural consumers.

"B"—Continued

of Hydro Municipalities for Year Ended December 31, 1926

SYSTEM—Continued

Gross deficit	Depreciation	Net surplus	Net deficit	Number of consumers				Per cent of consumers to population	Horsepower taken in Dec., 1926
				Dom. service	Com'l light	Power	Total		
.....	199.00	215.25	.....	55	25	1	81	28.4	29.5
.....	961.00	1,115.62	.....	310	84	13	407	28.5	398.1
.....	2,857.00	17,142.95	.....	1,002	104	22	1,128	26.3	4,202.4
.....	15,149.00	24,694.07	.....	3,955	612	87	4,654	27.7	8,539.0
.....	705.00	451.84	.....	380	68	7	455	28.8	277.5
.....	548.00	3,237.06	.....	356	90	9	455	34.5	239.3
.....	522.00	.....	496.72	64	29	36	129	27.4	274.8
.....	260.00	505.64	.....	111	28	4	143	.....	93.1
.....	822.00	2,263.48	.....	357	93	8	458	29.7	404.8
.....	3,703.00	747.38	.....	1,039	182	22	1,243	29.8	1,153.2
.....	522.00	64.09	.....	206	65	3	274	26.9	125.4
.....	2,061.00	4,289.49	.....	618	183	67	868	32.8	895.2
.....	71.00	170.28	.....	87	27	2	116	.....	51.0
.....	635.00	390.88	.....	275	42	11	328	28.7	580.5
.....	2,509.00	2,016.40	.....	1,098	204	16	1,318	28.3	1,277.5
.....	835.00	2,036.17	.....	327	78	4	†413	33.1	391.4
.....	600.00	2,202.79	.....	537	30	13	580	39.5	327.1
.....	816.00	1,846.64	.....	284	103	10	397	23.7	207.7
.....	815.00	2,062.56	.....	568	72	11	651	*	121.3
.....	5,820.00	6,683.94	.....	1,443	212	50	1,705	30.1	2,677.2
.....	142.00	431.84	.....	78	17	1	96	.....	32.8
77.68	217.00	.....	294.68	64	5	1	70	.....	74.4
.....	265.00	2,607.84	.....	301	46	11	‡363	30.1	208.5
.....	972.00	2,004.79	.....	477	127	21	625	32.7	406.1
.....	2,010.00	8,917.83	.....	842	45	7	894	26.8	912.8
.....	150.00	458.44	.....	129	33	4	166	.....	67.9
.....	330.00	1,430.96	.....	177	70	4	251	35.5	101.9
.....	11,447.00	10,759.62	.....	5,198	513	118	5,829	26.7	7,018.0
.....	178.00	502.30	.....	40	2	2	44	31.2	63.0
.....	234.00	1,681.84	.....	117	32	4	153	.....	92.5
.....	230.00	1,229.12	.....	84	25	6	115	.....	136.8
.....	1,366.00	5,406.05	.....	976	191	39	1,206	30.1	1,105.9
.....	10,928.00	13,984.32	.....	3,916	645	116	4,677	27.3	4,884.0
.....	3,345.00	11,954.85	.....	2,301	148	23	2,472	35.1	3,089.8
.....	13,255.00	7,907.43	.....	4,187	571	74	4,832	31.	5,736.0
.....	6,139.04	7,917.94	.....	3,050	186	27	3,263	.....	1,733.0
.....	1,605.00	756.07	.....	552	121	12	685	36.8	523.5
.....	1,658.00	4,037.71	.....	638	227	31	896	20.6	908.5
.....	243.00	1,079.21	.....	84	24	4	112	26.9	65.0
.....	3,057.00	4,152.28	.....	1,089	63	15	1,167	.....	1,245.9
.....	328.00	1,699.68	.....	226	77	5	308	28.4	116.9
.....	14,457.00	23,155.34	.....	4,127	564	141	4,832	25.6	5,490.4
.....	2,320.00	3,162.98	.....	718	166	26	910	35.2	761.4
.....	537.00	1,380.85	.....	293	42	1	336	38.2	77.7
.....	486.00	1,466.77	.....	219	67	5	291	28.7	434.3

STATEMENT

Condensed Operating Reports of Electrical Departments

NIAGARA

Municipality	Population	Cost of power purchased	Cost of operation and maintenance	Debenture charges and interest	Total cost of operation	Revenue	Gross surplus
		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Tecumseh	1,710	6,434.88	4,165.53	2,508.01	13,108.42	17,280.90	4,172.48
Thamesford	P.V.	4,503.02	482.94	478.52	5,464.48	7,352.38	1,887.90
Thamesville	815	5,117.68	870.27	830.11	6,818.06	9,990.00	3,171.94
Thedford	516	3,995.49	416.86	1,438.55	5,850 90	5,768.09	.....
Thorndale	P.V.	2,763.27	220.09	163.99	3,147.35	3,910.55	763.20
Thorold	5,812	18,520.22	9,498.06	718.96	28,737.24	36,636.35	7,899.11
Tilbury	1,939	13,266.22	2,341.90	1,144.35	16,752.47	23,246.89	6,494.42
Tillsonburg	3,147	20,588.11	7,604.24	2,027.42	30,219.77	38,157.65	7,937.88
Toronto	542,187	4503529.67	2314989.41	1885732.58	8704251.66	9231617.25	527,365.59
Toronto Twp.	7,438	24,108.26	12,533.76	6,960.73	43,602.75	55,914.77	12,312.02
Trafalgar Twp.	3,832	5,107.00	3,248.63	1,673.59	10,029.22	11,347.18	1,317.96
Walkerville	8,558	125,873.05	42,299.53	17,482.27	185,654.85	239,471.10	53,816.25
Wallaceburg	4,119	54,184.74	11,140.96	4,655.91	69,981.61	82,383.99	12,402.38
Wardsville	187	1,244.22	234.94	674.80	2,153.96	2,245.21	91.25
Waterdown	866	6,958.50	1,798.59	1,419.42	10,176.51	13,850.42	3,673.91
Waterford	1,109	8,584.73	1,349.27	.....	9,934.00	12,576.24	2,642.24
Waterloo	6,596	70,322.85	15,237.91	8,291.00	93,851.76	105,881.91	12,030.15
Watford	1,010	7,507.69	2,420.62	836.79	10,765.10	12,283.64	1,518.54
Welland	8,942	68,286.74	25,435.97	25,088.27	118,810.98	138,936.38	20,125.40
Wellesley	P.V.	5,235.13	453.05	653.88	6,342.06	6,480.87	138.81
West Lorne	821	11,812.24	986.53	604.39	13,403.16	13,669.02	265.86
Weston	3,882	59,034.12	12,034.31	5,257.31	76,325.74	89,487.08	13,161.34
Wheatley	665	3,365.70	597.02	991.05	4,953.77	7,946.62	2,992.85
Windsor	52,638	583,961.05	179,888.27	109,302.52	873,151.84	996,566.12	123,414.28
Woodbridge	758	6,224.69	1,334.29	643.99	8,202.97	8,679.36	476.39
Woodstock	10,114	92,950.30	21,866.18	6,451.15	121,267.63	140,813.75	19,546.12
Wyoming	460	2,367.28	438.18	895.49	3,700.95	4,341.04	640.09
York Twp.*	47,233	140,586.08	145,035.27	132,374.79	417,996.14	439,136.50	21,140.36
East York Twp.	20,859	84,413.49	34,559.73	27,955.27	146,928.49	168,702.06	21,773.57
N. York Twp.	8,327	15,438.42	8,222.74	9,516.26	33,177.42	44,196.25	11,018.83
Zurich	P.V.	5,171.56	498.50	390.00	6,060.06	7,073.81	1,013.75
Total	1366722	10572978.21	3981492.48	3132497.04	17686967.73	19461266.84	1776141.43

GEORGIAN

		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Alliston	1,289	9,804.90	2,011.15	3,253.15	15,069.20	15,753.65	684.45
Arthur	1,153	7,523.21	1,253.34	2,118.24	10,894.79	14,023.74	3,128.95
Barrie	7,429	42,496.13	9,839.68	4,116.90	56,452.71	66,002.33	9,549.62
Beaverton	988	5,829.66	1,299.79	858.33	7,987.78	11,641.08	3,653.30
Beeton	569	7,054.31	568.28	1,291.77	8,914.36	9,432.31	517.95
Bradford	974	8,899.09	765.26	1,789.50	11,453.85	13,685.39	2,231.54
Brechin	P.V.	2,255.58	269.82	483.98	3,009.38	3,927.84	918.46
Cannington	910	4,308.63	1,629.02	1,079.80	7,017.45	8,944.10	1,926.65
Chatsworth	285	1,609.95	254.48	497.64	2,362.07	2,414.33	52.26
Chesley	1,701	12,866.61	1,892.78	2,336.57	17,095.96	20,968.20	3,872.24

*For year ending December 31, 1925. Consumers included with Toronto.
†Total includes 46 rural consumers.

"B"—Continued

of Hydro Municipalities for Year Ended December 31, 1926

SYSTEM—Continued

Gross deficit	Depreciation	Net surplus	Net deficit	Number of consumers: Dom. service	Com'l light	Power	Total	Per cent of consumers to population	Horsepower taken in Dec., 1926
.....	789.00	3,383.48	.....	386	48	1	435	25.4	176.9
.....	132.00	1,755.90	.....	103	27	5	135	.....	131.3
.....	505.00	2,666.94	.....	200	82	8	290	35.6	170.2
82.81	250.00	.....	332.81	117	36	3	156	30.2	45.5
.....	163.00	600.20	.....	68	22	1	91	.....	34.3
.....	2,135.00	5,764.11	.....	1,164	184	10	1,358	23.4	901.4
.....	614.00	5,880.42	.....	285	105	14	404	20.8	393.2
.....	2,320.00	5,617.88	.....	755	204	26	985	31.3	801.6
.....	515,957.12	11,408.47	.....	122,709	22,854	4,533	150,096	27.7	220,675.6
.....	4,869.00	7,443.02	.....	1,264	112	15	1,391	.....	796.2
.....	717.00	600.96	.....	179	2	12	193	.....	.....
.....	10,189.00	43,627.25	.....	2,218	298	88	2,604	30.4	4,868.8
.....	2,886.00	9,516.38	.....	892	195	27	1,114	27.	2,171.6
.....	148.00	.....	56.75	50	14	.....	64	34.2	22.1
.....	231.00	3,442.91	.....	196	32	5	233	26.9	177.3
.....	676.00	1,966.24	.....	287	64	13	364	32.8	343.1
.....	6,343.00	5,687.15	.....	1,555	196	68	1,819	27.6	2,617.9
.....	532.00	986.54	.....	251	77	6	334	33.1	144.7
.....	8,826.44	11,298.96	.....	2,098	382	81	2,561	28.6	3,256.0
.....	217.00	.....	78.19	102	30	4	136	.....	128.7
.....	470.00	.....	204.14	170	55	6	231	28.1	290.9
.....	4,013.00	9,148.34	.....	1,017	145	27	1,189	30.6	2,273.1
.....	288.00	2,704.85	.....	140	58	1	199	30.	100.5
.....	35,245.00	88,169.28	.....	13,464	1,703	352	15,519	29.5	24,885.0
.....	611.00	.....	134.61	189	45	6	240	31.7	139.5
.....	7,978.00	11,568.12	.....	2,538	427	90	3,055	30.2	3,851.3
.....	274.00	366.09	.....	112	43	2	157	34.1	49.0
.....	11,306.00	9,834.36	.....	.....	.....	.....	.....	.....	.....
.....	6,828.00	14,945.57	.....	5,915	129	22	6,066	.....	2,725.8
.....	3,238.00	7,780.83	.....	1,021	76	8	1,105	.....	612.1
.....	275.00	738.75	.....	100	45	4	149	.....	120.6
1,842.32	1,001,261.17	788,046.19	15,008.25	298,727	47,975	9,259	†356007	.....	458,282.4

BAY SYSTEM

.....	965.00	.....	280.55	324	94	14	432	33.5	174.9
.....	730.00	2,398.95	.....	149	76	3	228	19.7	91.1
.....	4,744.00	4,805.62	.....	1,702	305	31	2,038	27.4	1,712.6
.....	746.00	2,907.30	.....	336	59	11	406	41.0	175.6
.....	445.00	72.95	.....	108	34	4	146	25.7	123.8
.....	564.00	1,667.54	.....	170	54	6	230	23.6	144.7
.....	101.00	817.46	.....	39	27	3	69	.....	45.5
.....	466.00	1,460.65	.....	211	67	12	290	31.8	131.3
.....	181.00	.....	128.74	59	27	1	87	30.5	37.5
.....	901.00	2,971.24	.....	367	102	16	485	28.5	382.0

STATEMENT

Condensed Operating Reports of Electrical Departments

GEORGIAN

Municipality	Population	Cost of power purchased	Cost of operation and maintenance	Debenture charges and interest	Total cost of operation	Revenue	Gross surplus
		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Coldwater	608	3,728.36	820.54	499.87	5,048.77	6,518.14	1,469.37
Collingwood	6,259	43,942.24	6,779.53	3,302.92	54,024.69	58,353.35	4,328.66
Cookstown	P.V.	2,373.88	450.63	1,274.58	4,099.09	4,347.68	248.59
Creemore	650	4,354.99	499.54	589.80	5,444.33	5,393.35	.....
Dundalk	713	4,274.63	1,155.82	418.35	5,848.80	8,611.32	2,762.52
Durham	1,627	12,505.60	2,319.38	2,629.08	17,454.06	23,213.19	5,759.13
Elmvale	P.V.	6,219.88	1,092.22	524.54	7,836.64	8,028.00	191.36
Elmwood	P.V.	2,049.19	294.62	632.22	2,976.03	3,086.46	110.43
Flesherton	461	2,660.12	368.79	641.58	3,670.49	4,474.18	803.69
Grand Valley	653	4,632.56	571.88	959.03	6,163.47	7,886.42	1,722.95
Gravenhurst	1,723	8,969.72	3,841.68	3,888.77	16,700.17	23,539.81	6,839.64
Hanover	2,881	25,434.14	4,517.16	7,654.68	37,605.98	45,302.02	7,696.04
Holstein	P.V.	1,314.28	235.17	436.39	1,985.84	2,173.91	188.07
Huntsville	2,717	26,516.54	4,209.68	1,957.99	32,684.21	36,341.09	3,656.88
Kincardine	2,067	15,860.39	3,461.82	5,320.91	24,643.12	27,118.78	2,475.66
Kirkfield	P.V.	1,316.09	319.11	588.74	2,223.94	1,976.98	.....
Lucknow	982	7,760.09	872.24	1,658.52	10,290.85	13,117.31	2,826.46
Markdale	876	3,486.08	800.78	653.84	4,940.70	6,436.94	1,496.24
Meaford	2,576	9,350.50	3,734.61	3,625.14	16,710.25	22,566.89	5,856.64
Midland	8,060	87,234.49	14,808.88	8,698.50	110,741.87	133,591.07	22,849.20
Mount Forest	1,779	10,286.45	2,366.73	2,001.32	14,654.50	19,398.90	4,744.40
Neustadt	476	4,512.08	497.35	1,687.45	6,696.88	5,844.81	.....
Orangeville	2,649	13,606.15	2,540.57	2,984.71	19,131.43	23,929.57	4,798.14
Owen Sound	12,231	52,828.16	20,926.20	5,723.29	79,477.65	106,396.94	26,919.29
Paisley	775	4,653.92	552.54	1,338.87	6,545.33	8,365.74	1,820.41
Penetanguishene	3,936	16,288.70	6,645.05	2,879.88	25,813.63	26,958.23	1,144.60
Port McNicoll	630	2,048.11	420.02	664.41	3,132.54	3,912.68	780.14
Port Perry	1,153	6,535.35	1,061.33	1,712.87	9,309.55	12,386.66	3,077.11
Priceville	P.V.	792.36	50.95	715.39	1,558.70	1,245.20	.....
Ripley	454	3,880.79	365.23	1,064.90	5,310.92	6,066.19	755.27
Shelburne	1,134	8,045.86	1,136.59	1,617.58	10,800.03	12,839.59	2,039.56
Stayner	967	5,440.45	1,132.08	1,250.59	7,823.12	8,887.65	1,064.53
Sunderland	P.V.	2,691.54	607.58	578.86	3,877.98	4,795.30	917.32
Tara	480	4,667.38	651.91	1,488.45	6,807.74	6,931.32	123.58
Teeswater	862	8,485.68	582.37	2,869.62	11,937.67	12,323.46	385.79
Thornton	P.V.	1,660.02	107.10	896.53	2,663.65	2,623.22	.....
Tottenham	544	4,564.60	640.92	951.07	6,156.59	6,402.59	246.00
Uxbridge	1,452	6,688.80	1,338.99	960.40	8,988.19	12,561.66	3,573.47
Victoria Harbor	1,425	2,569.93	504.06	550.21	3,624.20	3,944.91	320.71
Waubaushene	P.V.	1,454.14	378.11	310.00	2,142.25	2,476.13	333.88
Wingham	2,421	17,602.76	5,753.90	6,990.47	30,347.13	34,266.32	3,919.19
Woodville	444	2,359.69	603.14	436.81	3,399.64	4,926.24	1,526.60
Total	86,963	558,294.76	119,800.40	103,455.01	781,550.17	936,353.17	156,306.94

"B"—Continued

of Hydro Municipalities for Year Ended December 31, 1926

BAY SYSTEM—Continued

Gross deficit	Depreciation	Net surplus	Net deficit	Number of consumers				Per cent of consumers to population	Horse-power taken in Dec., 1926
				Dom. service	Com'l light	Power	Total		
.....	191.00	1,278.37	.....	122	53	4	179	29.4	108.0
.....	1,217.00	3,111.66	.....	1,306	257	55	1,618	25.8	1,207.8
.....	359.00	.....	110.41	85	35	2	122	.....	51.4
50.98	308.00	.....	358.98	144	60	6	210	33.8	89.8
.....	331.00	2,431.52	.....	147	77	5	229	32.1	158.2
.....	820.00	4,939.13	.....	323	96	9	428	26.3	228.6
.....	174.00	17.36	.....	122	57	10	189	.....	180.0
.....	182.00	.....	71.57	46	17	1	64	.....	51.7
.....	258.00	545.69	.....	99	30	1	130	28.2	71.0
.....	398.00	1,324.95	.....	124	51	2	177	27.1	97.8
.....	1,387.00	5,452.64	.....	375	61	12	448	26.0	424.9
.....	2,415.00	5,281.04	.....	641	111	18	770	26.7	825.7
.....	85 00	103.07	.....	40	19	1	60	.....	11.1
.....	747 00	2,909.88	.....	482	102	10	594	21.8	1,127.3
.....	1,375.00	1,100.66	.....	446	114	16	576	27.8	256.0
246.96	152.00	.....	398.96	19	14	1	34	.....	19.7
.....	486.00	2,340.46	.....	215	76	2	293	29.8	115.3
.....	433.00	1,063.24	.....	168	79	9	256	29.2	111.6
.....	932.00	4,924.64	.....	538	129	12	679	26.3	286.8
.....	6,523.00	16,326.20	.....	1,541	224	60	1,825	22.6	3,052.2
	953.00	3,791.40	.....	341	136	12	489	27.5	339.9
852.07	449.00	.....	1,301.07	83	25	3	111	23.3	72.4
.....	1,126.00	3,672.14	.....	417	139	20	576	21.9	372.6
.....	5,296.63	21,622.66	.....	2,774	547	111	3,432	28.0	2,181.0
.....	309.00	1,511.41	.....	149	45	2	196	25.3	91.7
.....	895.00	249.60	.....	506	101	29	636	16.2	617.4
.....	267.00	513.14	.....	130	23	.....	153	24.3	85.9
.....	509.00	2,568.11	.....	248	60	10	318	27.5	138.0
313.50	131.00	.....	444.50	24	9	.....	33	.....	12.3
.....	298.00	457.27	.....	81	44	.....	125	27.5	38.8
.....	685.00	1,354.56	.....	272	89	12	373	32.8	220.7
.....	209.00	855.53	.....	198	66	8	272	28.1	177.4
.....	218.00	699.32	.....	102	33	3	138	.....	54.9
.....	397.00	.....	273.42	103	37	5	145	30.2	56.8
.....	470.00	.....	84.21	178	52	8	238	27.6	143.9
40.43	230.00	.....	270.43	40	15	2	57	.....	23.4
.....	308.00	.....	62.00	113	47	5	165	30.3	56.5
.....	396.00	3,177.47	.....	236	94	11	341	23.5	154.9
.....	311.00	9.71	.....	140	35	.....	175	12.2	75.7
.....	166.00	167.88	.....	109	20	3	132	.....	35.5
.....	1,991.00	1,928.19	.....	474	156	25	655	27.0	270.8
.....	151.00	1,375.60	.....	95	25	3	123	27.7	56.0
1,503.94	44,381.63	114,206.21	3,784.84	17,261	4,305	609	22,175	.....	16,770.4

STATEMENT

Condensed Operating Reports of Electrical Departments

ST. LAWRENCE

Municipality	Population	Cost of power purchased	Cost of operation and maintenance	Debenture charges and interest	Total cost of operation	Revenue	Gross surplus
		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Alexandria	2,372	15,182.61	2,744.03	4,616.21	22,542.85	26,639.32	4,096.47
Apple Hill	P.V.	1,876.70	330.07	525.52	2,732.29	2,542.43	.....
Brockville	9,119	37,280.23	18,714.30	12,786.39	68,780.92	107,461.44	38,680.52
Chesterville	1,060	9,179.67	1,952.75	547.80	11,680.22	16,491.57	4,811.35
Lancaster	599	3,383.43	377.47	1,281.30	5,042.20	4,674.15	.....
Martintown	P.V.	849.57	107.59	524.25	1,481.41	1,781.36	299.95
Maxville	812	4,544.87	640.67	1,500.99	6,686.53	7,109.67	423.14
Prescott	2,652	9,670.80	7,457.24	1,848.68	18,976.72	23,891.66	4,914.94
Russell	P.V.	2,977.58	259.79	641.89	3,879.26	4,929.71	1,050.45
Williamsburg	P.V.	1,276.03	222.35	231.16	1,729.54	2,144.49	414.95
Winchester	1,084	5,391.52	1,916.82	773.70	8,082.04	10,950.71	2,868.67
Total	19,698	91,613.01	34,723.08	25,277.89	151,613.98	208,616.51	57,560.44

RIDEAU

Carleton Place	4,221	34,074.06	6,286.71	5,234.04	45,594.81	53,974.39	8,379.58
Kemptville	1,238	8,851.15	2,496.26	1,854.36	13,201.77	17,934.67	4,732.90
Lanark	624	2,606.32	339.50	648.54	3,594.36	4,353.14	758.78
Perth	3,640	31,350.97	7,309.83	7,962.77	46,623.57	51,891.07	5,267.50
Smith's Falls	6,957	36,165.91	11,009.75	17,549.79	64,725.45	78,994.29	14,268.84
Total	16,580	113,048.41	27,442.05	33,249.50	173,739.96	207,147.56	33,407.60

THUNDER BAY

Nipigon	P.V.	1,590.63	359.08	878.06	2,827.77	3,777.49	949.72
Port Arthur	17,021	507,307.85	92,301.50	31,562.62	631,171.97	742,175.06	111,003.09
Total	17,021	508,898.48	92,660.58	32,440.68	633,999.74	745,952.55	111,952.81

OTTAWA

Ottawa	118,088	178,063.37	154,782.74	61,389.36	394,235.47	496,143.94	101,908.47

"B"—Continued

of Hydro Municipalities for Year Ended December 31, 1926

SYSTEM

Gross deficit	Depreciation	Net surplus	Net deficit	Number of consumers				Per cent of consumers to population	Horsepower taken in Dec., 1926
				Dom. service	Com'l light	Power	Total		
.....	985.00	3,111.47	.....	267	94	23	384	16.2	266.2
189.86	118.00	.....	307.86	33	17	1	51	.....	38.8
.....	5,225.00	33,455.52	.....	2,169	384	69	2,622	28.7	1,464.9
.....	420.00	4,391.35	.....	178	63	3	244	23.0	217.1
368.05	207.00	.....	575.05	74	24	1	99	16.5	31.9
.....	96.00	203.95	.....	28	18	.....	46	.....	20.1
.....	385.00	38.14	.....	128	47	2	177	21.7	48.2
.....	1,906.00	3,008.94	.....	567	144	22	733	27.6	471.5
.....	.....	1,050.45	.....	85	32	1	118	.....	61.6
.....	96.00	318.95	.....	54	19	1	74	.....	30.8
.....	453.00	2,415.67	.....	254	57	3	314	29.0	160.8
557.91	9,891.00	47,994.44	882.91	3,837	899	126	4,862	.....	2,811.9

SYSTEM

.....	1,625.00	6,754.58	.....	843	178	16	1,037	24.5	743.2
.....	598.00	4,134.90	.....	262	62	6	330	26.6	202.4
.....	170.00	588.78	.....	97	33	2	132	21.1	48.2
.....	2,187.00	3,080.50	.....	774	180	22	976	26.7	769.2
.....	4,195.00	10,073.84	.....	1,501	245	40	1,786	26.0	1,258.7
.....	8,775.00	24,632.60	.....	3,477	698	86	4,261	.....	3,021.7

SYSTEM

.....	235.00	714.72	.....	79	34	.....	113	.....	49.8
.....	8,243.30	102,759.79	.....	3,492	631	80	4,203	24.7	25,670.0
.....	8,478.30	103,474.51	.....	3,571	665	80	4,316	.....	25,719.8

SYSTEM

	54,242.00	47,666.47	.....	11,217	1,480	200	12,897	10.9	17,728.0

STATEMENT

Condensed Operating Reports of Electrical Departments

TRENT

Municipality	Population	Cost of power purchased	Cost of operation and maintenance	Debenture charges and interest	Total cost of operation	Revenue	Gross surplus
		$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Bloomfield	653	4,398.48	520.26	717.83	5,636.57	7,898.87	2,262.30
Havelock	1,214	9,094.91	1,311.79	2,809.80	13,216.50	14,980.12	1,763.62
Kingston	21,621	86,818.77	77,216.21	22,630.59	186,665.57	246,999.90	60,334.33
Lakefield	1,226	7,121.79	1,494.14	2,506.87	11,122.80	13,140.69	2,017.89
Marmora	733	2,650.93	594.44	1,514.52	4,759.89	6,251.59	1,491.70
Norwood	750	3,387.41	1,161.23	2,644.65	7,193.29	8,895.68	1,702.39
Omemee	472	6,156.07	787.55	1,046.24	7,989.86	9,419.75	1,429.89
Peterboro	21,726	131,342.32	42,133.44	36,751.15	210,226.91	225,941.48	15,714.57
Picton	3,128	23,151.16	7,914.52	472.73	31,538.41	35,946.57	4,408.16
Warkworth	P.V.	1,961.31	266.20	614.74	2,842.25	3,658.73	816.48
Wellington	860	5,411.14	957.43	1,415.85	7,784.42	10,963.75	3,179.33
Whitby	3,015	21,864.65	6,597.62	3,685.99	32,148.26	38,421.58	6,273.32
Total	55,898	303,358.94	140,954.83	76,810.96	521,124.73	622,518.71	101,393.98

ALL SYSTEMS

System							
Niagara	1366722	10572978.21	3981492.48	3132497.04	17686967.73	19461266.84	1776141.43
Georgian Bay	86,963	558,294.76	119,800.40	103,455.01	781,550.17	936,353.17	156,306.94
St. Lawrence	19,698	91,613.01	34,723.08	25,277.89	151,613.98	208,616.51	57,560.44
Rideau	16,580	113,048.41	27,442.05	33,249.50	173,739.96	207,147.56	33,407.60
Thunder Bay	17,521	508,898.48	92,660.58	32,440.68	633,999.74	745,952.55	111,952.81
Ottawa	118,088	178,063.37	154,782.74	61,389.36	394,235.47	496,143.94	101,908.47
Trent	55,898	303,358.94	140,954.83	76,810.96	521,124.73	622,518.71	101,393.98
Grand Total	1681470	12326255.18	4551856.16	3465120.44	20343231.78	22677999.28	2338671.67

†Total includes 46 rural consumers.

"B"—Continued

of Hydro Municipalities for Year Ended December 31, 1926

SYSTEM

Gross deficit	Depreciation	Net surplus	Net deficit	Number of consumers				Per cent of consumers to population	Horse-power taken in Dec., 1926
				Dom. service	Com'l light	Power	Total		
.....	295.00	1,967.30	.....	131	22	9	162	24.8	68.6
.....	649.00	1,114.62	.....	290	49	3	342	28.1	195.4
.....	11,980.00	48,354.33	.....	4,749	818	123	5,690	26.3	3,941.7
.....	698.00	1,319.89	.....	227	69	4	300	24.4	167.0
.....	386.00	1,105.70	.....	143	49	3	195	26.6	80.4
.....	759.00	943.39	.....	201	66	4	271	36.1	124.2
.....	412.00	1,017.89	.....	118	37	8	163	34.5	186.7
.....	12,095.00	3,619.57	.....	5,627	804	149	6,580	30.0	5,478.6
.....	1,225.00	3,183.16	.....	876	199	46	1,121	35.8	583.1
.....	139.00	677.48	.....	76	40	.....	116	.....	45.5
.....	503.00	2,676.33	.....	231	53	8	292	34.0	130.0
.....	1,408.95	4,864.37	.....	703	125	12	840	27.8	783.4
.....	30,549.95	70,844.03	.....	13,372	2,331	369	16,072	.....	11,784.6

—SUMMARY

1,842.32	1,001,261.17	788,046.19	15,008.25	298,727	47,975	9,259	†356007	.....	458282.44
1,503.94	44,381.63	114,206.21	3,784.84	17,261	4,305	609	22,175	.....	16,770.4
557.91	9,891.00	47,994.44	882.91	3,837	899	126	4,862	.....	2,811.9
.....	8,775.00	24,632.60	.....	3,477	698	86	4,261	.....	3,021.7
.....	8,478.30	103,474.51	.....	3,571	665	80	4,316	.....	25,719.8
.....	54,242.00	47,666.47	.....	11,217	1,480	200	12,897	.....	17,728.0
.....	30,549.95	70,844.03	.....	13,372	2,331	369	16,072	.....	11,784.6
3,904.17	1,157,579.05	1,196,864.45	19,676.00	351,462	58,353	10729	†420,590	.....	536,118.8

STATEMENT

Detailed Operating Reports of Electrical Departments of

NIAGARA SYSTEM

Municipality	Acton	Agincourt	Ailsa Craig	Alvinston	Amherstburg*
Population	1,810	P.V.	478	653	2,809
EARNINGS	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic service	7,653.97	2,878.94	1,922.97	3,176.63	21,564.90
Commercial light	2,826.46	540.97	878.96	1,861.09	4,798.62
Commercial power	11,182.58	1,647.64	1,540.62	2,609.11	3,054.83
Municipal power	755.39	.....	.....	430.78	.....
Street lighting	2,148.00	675.00	672.00	1,736.67	749.32
Rural service	.....	.....	98.15	.....	.....
Miscellaneous	726.24	90.00	74.17	207.33	175.73
Total earnings	25,292.64	5,832.55	5,186.87	10,021.61	30,343.40
EXPENSES					
Power purchased	15,927.20	3,321.08	3,344.97	8,762.97	16,294.36
Substation operation	.....	.....	.....	.....	.....
Substation maintenance	.....	.....	.....	.....	.....
Distribution system, operation and maintenance	1,490.97	126.99	75.75	160.97	2,182.08
Line transformer maintenance	.....	.....	.....	.....	54.61
Meter maintenance	2.40	.....	.....	.....	458.50
Consumers' premises expenses	.....	.....	.....	.....	.....
Street lighting, operation and maintenance	169.03	27.92	50.32	71.56	.....
Promotion of business	.....	.....	.....	.....	.....
Billing and collecting	.....	.....	.....	.....	1,421.70
General office, salaries and expenses	1,302.05	284.16	112.55	535.75	1,530.78
Undistributed expenses	304.10	.....	.....	.....	249.38
Interest	219.42	458.04	156.93	1,131.25	2,761.42
Sinking fund and principal payments on debentures	462.65	364.98	.....	1,040.94	.....
Total expenses	19,877.72	4,583.17	3,740.52	11,703.44	24,952.83
Gross surplus	5,414.82	1,249.38	1,446.35	.....	5,390.57
Gross loss	.....	.....	.....	1,681.83	.....
Depreciation	934.00	235.00	370.00	489.00	1,022.00
Net surplus	4,480.82	1,014.38	1,076.35	.....	4,368.57
Net loss	.....	.....	.....	2,170.83	.....

*Thirteen months operation; domestic revenue includes portion of other revenues.

"C"

Hydro Municipalities for Year Ended December 31, 1926

Ancaster Township 5,678	Aylmer 2,145	Ayr 822	Baden P.V.	Barton Township 7,627	Beachville P.V.	Belle River 616	Blenheim 1,559
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
12,278.90	8,469.19	2,884.58	2,153 06	21,415.29	1,588.09	3,453.46	5,744.78
1,355.54	5,931.11	1,180.94	707.12	2,226.00	689.60	1,306.85	3,842.57
504.18	4,424.28	869.61	8,750.83	5,119.96	14,913.17	776.66	6,467.69
.....	1,876.40	.....	.....	.....	.....	329.08	.....
880.00	2,133.00	1,085.50	488.00	3,680.00	495.00	732.00	2,521.00
.....	.....	.....	.....	.....	.....	.....	.....
.....	900.97	108.01	75.18	118.63	398.14	.....	.....
15,018.62	23,734.95	6,128.64	12,237.19	32,559.88	18,084.00	6,598.05	18,546.04
7,383.03	13,115.85	3,321.73	9,717.69	14,518.37	15,249.76	3,270.52	11,503.49
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
1,679.16	2,642.66	449.89	84.00	739.38	250.68	475.66	1,792.08
.....	27.54	.....	.....	.....	.....	.....	.....
.....	87.60	.....	5.65	200.85	3.60	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
327.00	209.21	31.53	67.72	128.11	89.61	50.03	377.40
.....	.....	.....	.....	.....	.....	.....	.....
.....	682.00	360.77	378.75	1,320.84	312.09	276.06	302.92
1,707.62	609.86	104.10	65.71	3,478.67	146.21	98.43	470.02
.....	251.93	77.35	63.80	565.27	82.74	59.52	237.27
1,321.03	1,637.23	258.66	176.26	4,796.57	199.11	459.82	632.19
305.03	879.89	818.16	149.00	3,973.65	158.68	259.63	317.12
12,722.87	20,143.77	5,422.19	10,708.58	29,721.71	16,492.48	4,949.67	15,632.49
2,295.75	3,591.18	706.45	1,528.61	2,838.17	1,591.52	1,648.38	2,913.55
.....	.....	.....	.....	.....	.....	.....	.....
905.00	852.00	459.00	260.00	2,082.00	450.00	354.00	900.00
1,390.75	2,739.18	247.45	1,268.61	756.17	1,141.52	1,294.38	2,013.55
.....	.....	.....	.....	.....	.....	.....	.....

STATEMENT

Detailed Operating Reports of Electrical Departments of

NIAGARA SYSTEM—Continued

Municipality	Blyth	Bolton	Bothwell	Brampton	Brantford
Population	623	622	665	4,859	28,010
EARNINGS	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic service	3,145.32	2,496.60	2,805.13	24,664.69	124,389.21
Commercial light	1,480.42	1,171.23	1,411.72	10,379.52	26,474.96
Commercial power	399.95	3,567.07	6,983.16	13,654.06	105,361 49
Municipal power	.....	.....	184.06	2,453.35	29,822.10
Street lighting	2,075.84	880.08	993.91	4,420.63	34,548.03
Rural service	.....	.....	.....	.....	.....
Miscellaneous	185.91	15.40	426.78	1,441.21	.....
Total earnings	7,287.44	8,130.38	12,804.76	57,013.46	320,595.79
EXPENSES					
Power purchased	3,382.41	5,392.19	7,378.02	39,031.21	234,980.51
Substation operation	.....	.....	.....	21.82	4,875.98
Substation maintenance	.....	.....	.....	9.92	722.12
Distribution system, operation and maintenance	31.50	34.70	286.12	1,689.56	3,012.52
Line transformer maintenance	.....	.....	.....	138.89	644.93
Meter maintenance	.....	19.93	.....	144.80	576.40
Consumers' premises expenses	.....	.....	.....	.....	274.05
Street lighting, operation and maintenance	22.85	67.02	41.41	283.46	5,546.14
Promotion of business	.....	.....	.....	.....	1,779.30
Billing and collecting	.....	.....	.....	1,729.14	6,388.99
General office, salaries and expenses	617.64	639.49	472.39	2,650.06	7,607.87
Undistributed expenses	.....	.....	59.44	371.90	5,905.86
Interest	1,072.28	491.65	1,150.49	1,901.68	23,107.60
Sinking fund and principal payments on Debentures	682.90	376.57	113.26	3,045.41	19,221.00
Total expenses	5,809.58	7,021.55	9,501.13	51,017.85	314,643.27
Gross surplus	1,477.86	1,108.83	3,303.63	5,995,51	5,952.52
Gross loss	.....	.....	.....	.....	.....
Depreciation	284.00	226.00	488.00	1,358.00	16,189.00
Net surplus	1,193.86	882.83	2,815.63	4,637.61	.....
Net loss	.....	.....	.....	.....	10,236.48

"C"—Continued

Hydro Municipalities for Year Ended December 31, 1926

Brantford Township 7,170	Brigden P.V.	Brussels 859	Burford P.V.	Burgessville P.V.	Caledonia 1,390	Campbellville P.V.	Cayuga 710
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
14,581.18	2,152.75	5,053.80	3,930.48	897.55	2,864.93	927.57	1,615.64
3,629.80	1,332.99	2,318.80	1,190.18	414.09	3,482.81	398.29	1,996.18
2,709.71	1,752.17	492.21	1,327.18	818.76	2,844.28	.....	1,807.41
.....	.....	.....	.....	.....	.....	.....	.....
3,357.21	720.00	2,080.00	901.37	294.00	1,091.81	475.00	1,443.31
.....	.....	.....	.....	.....	.....	.....	.....
659.05	32.54	26.26	154.75	.....	.....	45.90	345.88
24,936.95	5,990.45	9,971.07	7,503.96	2,424.40	10,283.83	1,846.76	7,208.42
9,647 13	3,099.84	5,066.75	4,286.70	1,755.20	5,861.16	1,079.11	3,744.34
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
806.75	203.72	574.85	203.93	4.16	71.87	6.82	259.78
83.00	.....	.....	.....	.....	.....	.....	.....
140.64	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
218.49	30.87	143.28	69.65	37.44	34.70	7.80	18.75
.....	.....	.....	.....	.....	.....	.....	.....
276.51	.....	.....	300.00	73.50	450.29	.....	207.32
3,208.93	427.99	353.27	120.99	5.72	167.30	118.44	105.55
1,016.20	.....	.....	62.71	.....	58.75	.....	64.53
2,420.21	148.97	1,086.96	314.20	119.62	351.16	314.93	1,066.25
2,406.74	185.74	670.32	620.07	170.44	160.06	171.05	605.13
20,224.60	4,097.13	7,895.43	5,978.25	2,166.08	7,155 29	1,698.15	6,071.65
4,712.35	1,893.32	2,075.64	1,525.71	258.32	3,128.54	148.61	1,136.77
.....	.....	.....	.....	.....	.....	.....	.....
1,680.00	254.00	413.00	354.00	138.00	450.00	77.00	423.00
3,032.35	1,639.32	1,662.64	1,171.71	120.32	2,678.54	71.61	713.77
.....	.....	.....	.....	.....	.....	.....	.....

STATEMENT

Detailed Operating Reports of Electrical Departments of

NIAGARA SYSTEM—Continued

Municipality	Chatham	Chippawa	Clifford	Clinton	Comber P.V.
Population	14,118	1,179	497	1,946	
	$ c.	$ c.	$ c.	$ c.	$ c.
EARNINGS					
Domestic service	66,128.69	4,807.33	1,794.14	8,335 31	1,991.42
Commercial light	44,153.30	1,182.80	1,408.98	4,358.45	1,734.62
Commercial power	73,308.16	523.37	191.08	6,180.40	4,524.01
Municipal power	4,154.15	5,012.34	.....	985.70	.....
Street lighting	15,900.65	924.00	1,060.00	1,926.26	702.00
Rural service	.....	.....	.....	66.74	.....
Miscellaneous	3,583.20	18.51	44.23	698.16	.....
Total earnings	207,228.15	12,468.35	4,498.43	22,551.02	8,952.05
EXPENSES					
Power purchased	107,893.38	6,165.70	2,077.40	13,344.78	6,187.23
Substation operation	6,549.87	.....	.....	100.00	.....
Substation maintenance	1,488.65	.....	.....	.....	.....
Distribution system, operation and maintenance	4,617.81	640.34	7.75	307.08	244.46
Line transformer maintenance	329.55	.....	.....	.....	.....
Meter maintenance	886.04	.....	.....	.....	.....
Consumers' premises expenses	31.53	.....	.....	.....	.....
Street lighting, operation and maintenance	3,942.40	272.85	.....	148.23	56.86
Promotion of business	.....	.....	.....	.....	.....
Billing and collecting	6,839.70	527.58	.....	.....	308.88
General office, salaries and expenses	12,575.35	306.10	375.79	2,151.32	126.77
Undistributed expenses	3,293.29	.....	.....	.....	68.43
Interest	15,781.16	729.79	433.93	2,262.50	247.92
Sinking fund and principal payments on debentures	7,363.24	480.98	116.52	1,305.66	329.19
Total expenses	171,591.97	9,123.34	3,011.39	19,619.57	7,569.74
Gross surplus	35,636.18	3,345.01	1,487.04	2,931.45	1,382.31
Gross loss	.....	.....	.....	.....	.....
Depreciation	9,702.00	542.00	170.00	1,397.00	302.00
Net surplus	25,934.18	2,803.01	1,317.04	1,534.45	1,080.31
Net loss	.....	.....	.....	.....	.....

"C"—Continued

Hydro Municipalities for Year Ended December 31, 1926

Courtright P.V.	Dashwood P.V.	Delaware P.V.	Dorchester P.V.	Drayton 572	Dresden 1,421	Drumbo P.V.	Dublin P.V.
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
1,771.03	1,193.52	823 35	2,093.23	2,671.71	4,042.24	1,424.73	751.51
1,008.48	682.71	442.33	647.56	1,712.16	3,323.06	608.86	580.10
.....	1,553.61	.....	852.48	1,781.88	3,931.58	849.55	1,244.81
.....	.....	.....	.....	.....	1,068.72	.....	.....
1,025.00	614.98	288.00	455.00	900.00	1,741.85	684.00	700.00
.....	.....	.....	.....	.....	.....	.....	.....
3.17	.....	10.33	74.74	322.42	593.32	69.47	.....
3,807.68	4,044.82	1,564.01	4,123.01	7,388.17	14,700.77	3,636.61	3,276.42
2,276.53	2,818.61	643.88	2,318.36	4,293.27	9,875.69	2,268.17	1,925.18
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
13.58	26.26	20.33	139.98	170.80	1,854.30	382.81	179.95
.....	.....	.....	40.80	.....	.....	.....	.....
.....	.....	.....	9.50	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
29.50	10.61	.....	76.12	36.37	134.95	18.45	52.09
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	161.68	.....	.....	249.00	.....
228.53	254.75	111.29	27.75	145.88	948.67	92.41	173.09
.....	.....	.....	59.99	.....	.....	.....	.....
448.37	157.26	157.23	169.20	498.72	392.16	178.93	273.11
394.68	75.98	102.98	105.40	191.44	948.47	115.84	286.71
3,391.19	3,343.47	1,035.71	3,108.78	5,336.48	14,154.24	3,305.61	2,890.13
416.49	701.35	528.30	1,014.23	2,051.69	546.53	331.00	386.29
.....	.....	.....	.....	.....	.....	.....	.....
148.00	123.00	109.00	297.00	349.00	694.00	188.00	175.00
268.49	578.35	419.30	717.23	1,702.69	.....	143.00	211.29
.....	.....	.....	.....	.....	147.47	.....	.....

STATEMENT

Detailed Operating Reports of Electrical Departments of

NIAGARA SYSTEM—Continued

Municipality	Dundas	Dunnville	Dutton	Elmira	Elora
Population	5,009	3,464	811	2,462	1,079
EARNINGS	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic service	17,110.97	7,296.74	2,610.11	11,519.55	4,052.98
Commercial light	8,900.15	9,042.65	2,079.99	5,337.26	2,738.26
Commercial power	20,468.74	10,085.12	3,251.25	12,664.52	3,501.44
Municipal power	403.91	2,657.90	.....	817.89	.....
Street lighting	3,909.15	4,587.93	935.84	1,950.00	1,533.30
Rural service	.....	.....	.....	.....	.....
Miscellaneous	959.62	1,037.88	391.56	230.17	293.11
Total earnings	51,752.54	34,708.22	9,268.75	32,519.39	12,119.09
EXPENSES					
Power purchased	32,657.17	18,982.83	5,874.77	25,346.95	6,780.37
Substation operation	.....	.....	.....	.....	.....
Substation maintenance	100.55	.....	.....	.....	.....
Distribution system, operation and maintenance	4,180.79	1,838.54	162.81	1,128.81	2,031.27
Line transformer maintenance	228.61	.....	19.00	.....	.....
Meter maintenance	352.58	.....	26.85	95.44	84.95
Consumers' premises expenses	.....	.....	.....	.....	.....
Street lighting, operation and maintenance	660.48	212.51	116.30	173.00	109.47
Promotion of business	.....	.....	.....	.....	.....
Billing and collecting	1,015.67	.....	327.11	1,072.31	.....
General office, salaries and expenses	1,917.04	2,876.34	592.82	982.93	1,440.09
Undistributed expenses	2,494.25	216.48	66.20	498.35	.....
Interest	1,929 07	3,944.94	420.06	883.57	371.40
Sinking fund and principal payments on debentures	1,429.68	1,674.43	226.52	509.04	515.58
Total expenses	46,965.89	29,746.07	7,832.44	30,690.40	11,333.13
Gross surplus	4,786.65	4,962.15	1,436.31	1,828.99	785.96
Gross loss	.....	.....	.....	.....	.....
Depreciation	2,749.00	2,119.00	434.00	1,381.00	752.00
Net surplus	2,037.65	2,843.15	1,002.31	447.99	33.96
Net loss	.....	.....	.....	.....	.....

*Seventeen months operation. †Six months operation.

"C"—Continued

Hydro Municipalities for Year Ended December 31, 1926

Embro 470	Erieau 196	Erie Beach* 27	Essex 1,636	Etobicoke Twp. 13,504	Exeter 1,583	Fergus 1,747	Fonthill† 723
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
2,073.07	2,097.97	1,319.16	7,614.70	62,326.24	7,218.15	7,254.13	1,483.04
1,091.86	900.55	284.24	5,487.44	14,610.37	3,380.76	3,836.86	306.02
1,746.78	.....	.....	2,605.87	9,595.63	6,196.38	5,761.23	150.00
.....	.....	.....	1,145.82	1,722.76	629.53	714.82	138.17
759.96	440.00	.....	1,399.36	11,919.10	1,881.10	2,435.96	420.00
.....	.....	.....	.....	.....	.....	.....	.....
64.02	.....	.....	270.58	23.46	1,324.39	330.11	.....
5,735.69	3,438.52	1,603.40	18,523.77	100,197.56	20,630.31	20,333.11	2,497.23
3,438.71	1,686.62	997.11	7,494.98	44,206.61	11,904.37	12,654.39	1,167.80
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
83.96	38.74	14.03	338.52	6,370.07	215.43	2,267.72	67.30
.....	.....	.....	4.51	382.50	.....	.....	.....
.....	.....	.....	18.30	340.12	.....	58.10	.....
.....	.....	.....	.....	.....	.....	.....	.....
33.67	26.29	.....	100.15	910.66	262.96	200.06	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	100.00	.....	156.96	4,818.13	516.26	.....	.....
217.96	31.57	216.03	2,612.53	4,037.43	1,885.70	1,569.79	243 18
.....	53.50	.....	322.06	3,638.31	194.71	462.41	.....
370.81	390.62	297.25	1,220.96	11,376.61	739.76	1,361.73	409.86
289.21	216.12	.....	327.71	4,949.64	682.59	1,591.48	.....
4,434.32	2,543.46	1,524.42	12,596.68	81,030.08	16,401.78	20,165.68	1,888.14
1,301.37	895.06	78.98	5,927.09	19,167.48	4,228.53	167.43	609.09
.....	.....	.....	.....	.....	.....	.....	.....
135.00	156.00	53.00	928.00	7,044.00	895.00	1,023.00	.....
1,166.37	739.06	25.98	4,999.09	12,123.48	3,333.53	.....	609.09
.....	.....	.....	.....	.....	.....	855.57	.....

STATEMENT

Detailed Operating Reports of Electrical Departments of

NIAGARA
SYSTEM—Continued

Municipality	Ford City	Forest	Galt	George-town	Glencoe
Population	9,204	1,427	12,686	2,071	821
EARNINGS	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic service	64,082.33	7,865.26	93,080.89	7,312.39	4,316.16
Commercial light	14,066.42	3,913.34	38,732.77	4,425.30	2,151.47
Commercial power	48,208.93	4,403.72	76,991.52	14,815.41	2,952.39
Municipal power	.....	653.77	6,414.62	1,200.05	.....
Street lighting	4,427.29	2,213.64	20,868.01	2,232.00	2,134.33
Rural service				2,389.30	.....
Miscellaneous	.....	1,117.97	3,392.65	593.87	135.40
Total earnings	130,784.97	20,167.70	239,480.46	32,968.32	11,689.75
EXPENSES					
Power purchased	79,649.12	9,455.30	144,584.55	22,805.80	6,145.72
Substation operation	.....	.....	5,068.07	.....	.....
Substation maintenance	.....	.....	183.89	.....	.....
Distribution system, operation and maintenance	6,369.55	649.98	3,305.16	2,168.84	652.78
Line transformer maintenance	.....	.....	20.70	.....	.....
Meter maintenance	.....	.....	1,464.19	112.92	.....
Consumers' premises expenses	.....	.....	.....	.....	.....
Street lighting, operation and maintenance	1,012.98	220.15	3,987.69	164.47	120.41
Promotion of business	.....	.....	768.68	.....	.....
Billing and collecting	.....	.....	2,729.44	.....	.....
General office, salaries and expenses	8,013.68	3,212.98	4,532.38	3,218.21	902.11
Undistributed expenses	.....	234.10	4,127.46	286.65	.....
Interest	6,696.71	1,086.84	28,225.77	943.94	831.54
Sinking fund and principal payments on Debentures	3,590.10	1,362.82	16,011.16	509.04	674.69
Total expenses	105,332.14	16,222.17	215,009.14	30,209.87	9,327.25
Gross surplus	25,452.83	3,945.53	24,471.32	2,758.45	2,362.50
Gross loss	.....	.....	.....	.....	.....
Depreciation	3,971.00	990.00	15,447.11	563.00	613.00
Net surplus	21,481.83	2,955.53	9,024.21	2,195.45	1,749.50
Net loss	.....	.....	.....	.....	.....

"C"—Continued

Hydro Municipalities for Year Ended December 31, 1926

Goderich 4,227	Granton P.V.	Guelph 19,219	Hagersville 1,193	Hamilton 122,238	Harriston 1,225	Harrow P.V.	Hensall 804
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
17,604.05	1,361.19	79,252.74	3,581.92	544,809.34	4,205.99	4,000.42	2,964.71
8,532.44	597.36	35,941.00	3,232.96	120,942.91	3,114.15	2,817.12	1,565.68
18,661.70	1,547.77	86,967.09	20,274.14	329,208.58	5,137.07	2,583.39	2,706.77
4,602.54	.....	20,324.07	.....	61,019.34	598.36	.....	.....
3,629.50	363.00	15,232.45	1,000.00	87,858.92	1,282.79	802.70	910.00
.....	.....	.....	.....	.....	.....	.....	.....
299.61	89.68	5,336.87	160.63	16,284.81	.....	.....	185.48
53,329.84	3,959.00	243,054.22	28,249.65	1,160,123 90	14,338.36	10,203.63	8,332.64
34,020.03	2,550.69	157,088.23	20,313.19	735,895.16	9,626.64	5,251.10	4,024.60
3,246.73	.....	.....	.....	24,620.01	.....	.....	.....
.....	.....	3,638.34	.....	3,906.38	.....	.....	.....
1,997.92	35.50	5,378.43	1,386.95	28,518.38	676.40	348.37	37.23
215.20	.....	414.29	48.26	3,218.82	.....	4.50	.....
212.04	.....	4,527.59	52.00	10,244.84	.....	.....	.....
.....	.....	.....	.....	7,323.09	.....	.....	.....
465.04	11.00	3,792.13	93.22	9,187.48	118.26	231.55	74.30
.....	.....	305.14	.....	8,670.11	.....	.....	.....
746.60	.....	5,312.37	673.62	29,793.25	.....	.....	.....
2,186.83	173.94	3,949.10	695.84	42,704.64	681.38	482.53	605.09
672.92	.....	5,270.94	559.38	14,578.58	174.58	.....	.....
2,866.15	176.52	3,899.70	297.38	113,718.78	655.82	683.59	561.76
2,045.28	79.28	4,449.20	265.63	81,817.79	933.67	345.77	300.67
48,674.74	3,026.93	198,025.46	24,385.47	1,114,197 31	12,866.75	7,347.41	5,603.65
4,655.10	932.07	45,028.76	3,864.18	45,926.59	1,471.61	2,856.22	2,728.99
.....	.....	.....	.....	.....	.....	.....	.....
1,355.00	166.00	10,911.00	703.00	44,894.32	669.00	458.00	418.00
3,300.10	766.07	34,117.76	3,161.18	1,032.27	802.61	2,398.22	2,310.99
.....	.....	.....	.....	.....	.....	.....	.....

STATEMENT

Detailed Operating Reports of Electrical Departments of

NIAGARA
SYSTEM—Continued

Municipality	Hespeler	Highgate	Humberstone	Ingersoll	Jarvis
Population	2,838	396	1,917	4,983	459
EARNINGS	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic service	12,470.84	1,404.90	6,478.53	27,071.92	1,339.92
Commercial light	4,429.74	979.93	3,305.01	11,415.23	1,296.22
Commercial power	17,896.22	2,288 19	2,077.33	22,432.88	5,067.87
Municipal power	932.37	.....	.....	1,817.30	.....
Street lighting	1,833.25	506.00	1,334.64	4,563.50	704.00
Rural service	.....	.....	.....	.....	.....
Miscellaneous	639.47	153.46	.....	3,116.12	.....
Total earnings	38,201.89	5,332.48	13,195.51	70,416.95	8,408.01
EXPENSES					
Power purchased	21,989.21	3,838.16	6,692.85	46,265.69	4,938.82
Substation operation	678.72	.....	.....	1,280 63	.....
Substation maintenance	.....	.....	.....	.....	.....
Distribution system, operation and maintenance	2,764.03	60.46	652.39	1,853.34	15.58
Line transformer maintenance	.....	.....	.....	196.95	.....
Meter maintenance	148.42	.....	78.95	42.44	.....
Consumers' premises expenses	.....	.....	.....	.....	.....
Street lighting, operation and maintenance	103.97	12.75	126.03	506.20	24.70
Promotion of business	.....	.....	.....	.....	.....
Billing and collecting	.....	201.38	.....	1,719.23	194.82
General office, salaries and expenses	1,832.05	111.88	615.52	2,833.15	266.54
Undistributed expenses	546.82	59.73	.....	1,309.93	58.75
Interest	1,608.00	207.98	2,543.75	3,317.00	547.14
Sinking fund and principal payments on debentures	2,085.31	117.28	800.00	1,677.35	335.16
Total expenses	31,756.53	4,609.62	11,509.49	61,001.91	6,381.51
Gross surplus	6,445.36	722.86	1,686.02	9,415.04	2,026.50
Gross loss	.....	.....	.....	.....	.....
Depreciation	1,669.00	227.00	634.00	3,273.00	260.00
Net surplus	4,776.36	495.86	1,052.02	6,142.04	1,766.50
Net loss	.....	.....	.....	.....	.....

*Thirteen months operation.

"C"—Continued

Hydro Municipalities for Year Ended December 31, 1926

Kingsville 2,304	Kitchener 24,805	Lambeth P.V.	La Salle* 587	Leaming-ton 4,351	Listowel 2,477	London 63,339	London Township 7,392
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
11,723.81	133,890.59	2,666.26	7,978.24	17,584.40	11,013.03	332,049.86	7,278.54
7,175.74	73,322.21	768.89	2,252.90	11,593.12	5,725.04	148,519.82	457.07
4,526.19	197,567.64	.....	.....	4,728.41	9,241.91	340,847.50	721.36
1,125.61	29,930.64	324.71	.....	1,708.98	1,380.47	28,850.77	.....
4,779 58	32,047.72	541.16	801.22	5,633.32	3,430.96	40,871.39	621.00
.....	.....	.....	.....	.....	.....	3.50	.....
963.64	3,126.65	24.95	.....	1,586.07	60.44	29,863 65	.....
30,294.57	469,885.45	4,325.97	11,032.36	42,834.30	30,851.85	921,006.49	9,077.97
12,473.64	321,564.30	2,577.12	4,193.03	18,212.55	19,492.88	542,822.33	4,762.33
.....	8,084 96	.....	.....	.....	.....	14,567.16	.....
.....	2,196.40	.....	.....	.....	.....	14,855.32	.....
2,921.02	15,978.04	.....	717.24	3,859.37	216.17	7,879.42	246.16
163.00	486.25	.....	16.11	9.28	33.80	3,930.01	.....
12.49	3,235.61	.....	.....	117.33	40.91	9,624.06	.....
.....	595.20	.....	.....	.....	.....	.....	.....
581.02	11,637.53	24.90	75.44	570.03	335.60	5,539.80	109.07
.....	1,938.90	.....	.....	.....	.....	4,381.65	.....
994.25	7,666 65	.....	.....	126.92	.....	18,689.33	.....
566.09	9,021 88	170.75	452.06	3,260.19	3,194.37	32,352.55	545.56
653.24	9,262.15	.....	.....	1,282.34	.....	16,938.35	.....
1,984.58	17,847 16	202.76	955.89	2,801.71	1,373.76	73,783.63	1,007.50
449.16	18,020.62	90.61	421.36	1,383.15	2,523.85	52,398.61	483.47
20,798.49	427,535.65	3,066.14	6,831.13	31,622.87	27,211.34	797,762.22	7,154.09
9,496.08	42,349.80	1,259.83	4,201.23	11,211.43	3,640.51	123,244.27	1,923.88
.....	.....	.....	.....	.....	.....	.....	.....
951.00	20,399.00	224.00	370.00	1,690 00	1,635.00	70,224.27	395.00
8,545.08	21,950.80	1,035.83	3,831.23	9,521.43	2,005.51	53,020.00	1,528.88
.....	.....	.....	.....	.....	.....	.....	.....

STATEMENT

Detailed Operating Reports of Electrical Departments of

NIAGARA SYSTEM—Continued

Municipality	Louth Township	Lucan	Lynden P.V.	Markham	Merlin P.V.
Population	2,515	570		968	
EARNINGS	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic service		3,465.93	1,439.10	4,398.66	1,858.28
Commercial light		1,090.71	727.24	1,833.76	1,288.23
Commercial power		2,648.71	3,484.30	2,502.22	4,515.83
Municipal power				198.56	
Street lighting		1,005.00	374.00	1,504.00	743.10
Rural service	2,590.71	222.03			
Miscellaneous		230.29		111.96	63.51
Total earnings	2,590.71	8,662.67	6,024.64	10,549.16	8,468.95
EXPENSES					
Power purchased	641.28	5,486.39	5,120.57	5,411.87	5,153.20
Substation operation					
Substation maintenance					
Distribution system, operation and maintenance	232.71	950.00	81.68	1,345.70	55.95
Line transformer maintenance					
Meter maintenance					
Consumers' premises expenses					
Street lighting, operation and maintenance		108.10	44.30	87.51	5.00
Promotion of business					
Billing and collecting					352.02
General office, salaries and expenses	245.08	495.13	185.45	903.06	52.34
Undistributed expenses					61.00
Interest	453.30	400.67	182.15	421.49	710.21
Sinking fund and principal payments on debentures	71.37	449.15	105.99	752.48	466.78
Total expenses	1,643.74	7,889.44	5,720.14	8,922.11	6,856.50
Gross surplus	946.97	773.23	304.50	1,627.05	1,612.45
Gross loss					
Depreciation	236.87	450.00	189.00	457.00	253.00
Net surplus	710.10	323.23	115.50	1,170.05	1,359.45
Net loss					

"C"—Continued

Hydro Municipalities for Year Ended December 31, 1926

Merriton 2,570	Milton 1,950	Milverton 1,017	Mimico 5,231	Mitchell 1,731	Moorefield P.V.	Mount Brydges P.V.	Newbury 285
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
9,527.44	8,980.54	3,320.76	38,128.12	7,505.32	908.23	1,976.93	821.48
1,964.44	4,569.85	1,943.80	6,774.67	3,602.30	728.62	511.50	541.93
9,802.58	29,336.52	12,550.24	6,232.24	5,857.18	1,491.12	995.51	657.87
.....	.....	.....	4,456.17	824.02	.....	.....	.....
2,565.00	2,183.49	905.79	5,157.30	2,100.00	450.00	480.00	736.00
.....	.....	.....	.....	.....	.....	.....	.....
.....	290.09	.....	1,104.00	1,281.66	.....	184.02	40.06
23,859.46	45,360.49	18,720.59	61,852.50	21,170.48	3,577.97	4,147.96	2,797.34
14,559.24	30,819.30	14,781.93	35,291.82	10,725.76	2,692.56	1,846.37	1,365.50
.....	240.00	.....	.....	550.92	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
3,602.46	2,105.44	175.08	5,782.32	810.81	17.36	22.26	7.96
2.15	57.58	.....	.....	.....	.....	.....	.....
110.79	.....	.....	.....	26.16	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
250.97	132.86	138.05	408.65	215.20	27.82	45.72	29.85
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	1,820.00	.....	.....	.....	.....
1,639.11	1,504.14	896.62	1,737.28	2,665.44	102.95	279.12	210.91
.....	991.23	63.42	1,472.60	187.65	.....	.....	.....
216.03	1,937.60	369.27	5,069.81	211.68	146.58	186.55	468.87
693.16	1,140.50	465.47	2,911.01	729.04	196.52	105.00	300.00
21,073.91	38,928.65	16,889.84	54,493.49	16,122.66	3,183.79	2,485.02	2,383.09
2,785.55	6,431.84	1,830.75	7,359.01	5,047.82	394.18	1,662.94	414.25
.....	.....	.....	.....	.....	.....	.....	.....
916.00	1,198.00	535.00	3,383.00	1,345.00	137.00	206.00	199.00
1,869.55	5,233.84	1,295.75	3,976.01	3,702.82	257.18	1,456.94	215.25
.....	.....	.....	.....	.....	.....	.....	.....

STATEMENT

Detailed Operating Reports of Electrical Departments of

NIAGARA SYSTEM—Continued

Municipality	New Hamburg	New Toronto	Niagara Falls	Niagara-on-the-Lake	Norwich
Population	1,429	4,283	16,819	1,577	1,317
EARNINGS	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic service	6,239.45	19,989.40	118,323.08	8,742.77	5,714.27
Commercial light	3,038.73	7,286.62	44,680.50	2,651.20	2,749.44
Commercial power	7,393.83	95,304.69	56,431.38	389.27	1,368.43
Municipal power	.....	12,613.51	14,797.97	1,736.59	1,150.81
Street lighting	2,400.00	4,346.25	28,918.63	2,157.48	2,134.00
Rural service	.....	.....	.....	.....	1,321.45
Miscellaneous	844.67	1,855.00	600.00	209.63	1,559.29
Total earnings	19,916.68	141,395.47	263,751.56	15,886.94	15,997.69
EXPENSES					
Power purchased	13,611.49	107,450.22	141,257.08	8,356.01	8,069.91
Substation operation	.....	.....	6,283.35	.....	.....
Substation maintenance	56.02	.....	.....	.....	.....
Distribution system, operation and maintenance	419.25	4,105.26	6,833.45	2,180.42	1,300.30
Line transformer maintenance	16.91	.....	920.48	21.11	8.90
Meter maintenance	105.12	.....	2,188.46	3.25	54.17
Consumers' premises expenses	.....	.....	.....	.....	.....
Street lighting, operation and maintenance	237.10	867.87	3,562.91	349.13	221.12
Promotion of business	.....	631.03	301.21	.....	.....
Billing and collecting	654.90	2,877.13	4,567.40	.....	803.26
General office, salaries and expenses	1,486.43	4,917.74	9,419.85	1,781.32	587.03
Undistributed expenses	81.92	.....	4,706.21	.....	549.12
Interest	607.68	330.02	21,346.05	538.57	217.04
Sinking fund and principal payments on Debentures	563.24	216.25	22,522.04	1,500.29	401.78
Total expenses	17,840.06	121,395.52	223,908.49	14,730.10	12,212.63
Gross surplus	2,076.62	19,999.95	39,843.07	1,156.84	3,785.06
Gross loss	.....	.....	.....	.....	.....
Depreciation	961.00	2,857.00	15,149.00	705.00	548.00
Net surplus	1,115.62	17,142.95	24,694.07	451.84	3,237.06
Net loss	.....	.....	.....	.....	.....

"C"—Continued

Hydro Municipalities for Year Ended December 31, 1926

Oil Springs 471	Otterville P.V.	Palmerston 1,542	Paris 4,167	Parkhill 1,019	Petrolia 2,648	Plattsville P.V.	Point Edward 1,143
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
1,263.66	1,676.08	6,618.11	18,983.24	3,909.72	9,556.27	1,987.34	5,175.54
740.42	800.08	3,735.78	5,896.26	2,018.43	7,158.73	816.49	1,538.01
10,826.47	1,520.78	5,715.63	15,143.25	1,032.54	22,520.48	386.13	20,388.95
.....	.....	1,954.41	1,225.00	530.31	6,693.88	.....	109.74
687.96	403.00	1,459.26	5,109.00	1,393.83	2,573.58	561.00	696.00
.....	.....	.....	.....	.....	.....	.....	.....
570.04	141.88	670.76	1,555.75	13.83	2,108.26	.....	180.28
14,088.55	4,541.82	20,153.95	47,912.50	8,898.66	50,611.20	3,750.96	28,088.52
9,418.33	2,961.39	13,467.97	32,539.02	6,383.53	32,592.32	2,841.37	24,591.05
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	132.04	.....	4.13	.....	.....
894.16	89.69	301.83	4,549.56	180.75	1,529.02	.95	147.64
.....	.....	10.16	5.22	.....	411.32	.....	2.90
.....	.....	171.87	155.20	.....	80.42	.....	1.80
.....	.....	.....	.....	.....	.....	.....	.....
44.14	15.74	96.45	355.03	102.96	376.98	21.90	102.70
.....	.....	.....	.....	.....	.....	.....	.....
.....	199.25	.....	461.98	.....	988.61	174.04	.....
1,717.67	58.43	1,476.39	1,087.91	412.36	3,070.16	40.33	734.43
496.38	57.00	348.94	724.21	.....	1,491.79	53.50	.....
742.29	175.60	625.49	2,044.88	742.46	2,201.68	242.79	853.19
750.30	219.08	569.37	1,407.07	490.51	1,514.28	134.80	628.93
14,063.27	3,776.18	17,068.47	43,462.12	8,312.57	44,260.71	3,509.68	27,062.64
25.28	765.64	3,085.48	4,450.38	586.09	6,350.49	241.28	1,025.88
.....	.....	.....	.....	.....	.....	.....	.....
522.00	260.00	822.00	3,703.00	522.00	2,061.00	71.00	635.00
.....	505.64	2,263.48	747.38	64.09	4,289.49	170.28	390.88
496.72	.....	.....	.....	.....	.....	.....	.....

STATEMENT

Detailed Operating Reports of Electrical Departments of

NIAGARA
SYSTEM—Continued

Municipality	Port Colborne	Port Credit	Port Dalhousie	Port Dover	Port Stanley
Population	4,664	1,247	1,468	1,675	709
EARNINGS	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic service	25,089.14	8,257.97	9,409.57	5,118.07	8,039.04
Commercial light	9,992.81	3,156.08	1,391.80	3,257.35	2,158.26
Commercial power	9,517.71	723.82	3,773.59	4,053.88	4,624.80
Municipal power	2,114.91	862.67	.....	.....	.....
Street lighting	3,666.81	1,366.63	1,360.00	2,177.99	1,993.75
Rural service	.....	.....	.....	.....	.....
Miscellaneous	1,229.72	.....	.....	.....	300.37
Total earnings	51,611.10	14,367.17	15,934.96	14,607.29	17,116.22
EXPENSES					
Power purchased	29,505.17	9,235.84	8,443.73	7,796.27	9,726.61
Substation operation	.....	.....	.....	.....	.....
Substation maintenance	.....	.....	.....	.....	.....
Distribution system, operation and maintenance	1,951.08	523.77	1,512.07	565.17	2,214.24
Line transformer maintenance	2.04	.....	.....	.....	.....
Meter maintenance	34.23	.....	.....	.....	.....
Consumers' premises expenses	.....	.....	.....	.....	.....
Street lighting, operation and maintenance	314.16	225.72	62.33	131.11	126.64
Promotion of business	.....	.....	.....	.....	.....
Billing and collecting	.....	.....	.....	357.00	.....
General office, salaries and expenses	4,189.48	844.94	1,125.13	161.53	938.35
Undistributed expenses	1,515.64	.....	152.96	103.83	.....
Interest	6,074.41	442.19	890.31	1,374.22	649.06
Sinking fund and principal payments on debentures	3,499.49	223.54	945.64	1,455.52	583.76
Total expenses	47,085.70	11,496.00	13,132.17	11,944.65	14,238.66
Gross surplus	4,525.40	2,871.17	2,802.79	2,662.64	2,877.56
Gross loss	.....	.....	.....	.....	.....
Depreciation	2,509.00	835.00	600.00	816.00	815.00
Net surplus	2,016.40	2,036.17	2,202.79	1,846.64	2,062.56
Net loss	.....	.....	.....	.....	.....

*Revenue not correctly classified for entire year.

"C"—Continued

Hydro Municipalities for Year Ended December 31, 1926

Preston 5,666	Princeton P.V.	Queenston P.V.	Richmond Hill* 1,207	Ridgetown 1,914	Riverside 3,334	Rockwood P.V.	Rodney 706
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
34,646.26	1,800.94	2,057.16	6,798.85	7,699.38	35,534.14	1,936.29	2,232.04
16,778.41	463.19	221.82	1,636.49	3,935.07	4,379.72	562.54	1,690.94
46,260.13	387.23	662.81	2,632.63	4,952.24	5,950.52	932.10	2,289.97
936.00	.....	.....	.....	765.56	.....	.....	.....
4,810.86	420.00	512.05	1,485.00	2,222.58	2,670.24	838.50	830.00
1,487.25	.....	.....	102.49	.....	.....	.....	.....
315.80	.....	90.49	73.34	1,446.38	.....	42.92	157.23
105,234.71	3,071.36	3,544.33	12,728.80	21,021.21	48,534.62	4,312.35	7,200.18
70,237.99	1,991.33	2,351.53	6,723.04	11,785.86	22,825.47	3,065.44	4,001.15
3,733.60	.....	.....	.....	.....	.....	.....	.....
1,120.35	.....	.....	.....	.....	.....	.....	.....
3,595.17	78.35	51.13	1,445.61	1,360.84	3,934.42	105.43	247.78
347.76	.....	.....	40.30	.....	.....	.....	.....
505.74	.....	.....	46.40	11.33	.....	15.95	16.30
.....	.....	.....	.....	.....	.....	.....	.....
457.94	21.29	22.14	72.65	357.71	534.22	36.70	52.68
.....	.....	.....	.....	.....	.....	.....	.....
1,235.28	.....	.....	.....	480.00	.....	.....	276.00
1,607.97	173.74	393.10	593.20	1,657.48	4,383.62	480.39	210.47
1,389.55	.....	.....	.....	615.85	.....	.....	50.00
3,901.20	141.43	529.54	465.63	619.93	4,104.51	.....	394.86
4,598.22	91.38	274.57	469.13	1,155.42	1,824.55	.....	189.98
92,730.77	2,497.52	3,622.01	9,855.96	18,044.42	37,606.79	3,703.91	5,439.22
12,503.94	573.84	.....	2,872.84	2,976.79	10,927.83	608.44	1,760.96
.....	.....	77.68	.....	.....	.....	.....	.....
5,820.00	142.00	217.00	265.00	972.00	2,010.00	150.00	330.00
6,683.94	431.84	.....	2,607.84	2,004.79	8,917.83	458.44	1,430.96
.....	.....	294.68	.....	.....	.....	.....	.....

STATEMENT

Detailed Operating Reports of Electrical Departments of

NIAGARA
SYSTEM—Continued

Municipality	St. Catharines	St. Clair Beach	St. George	St. Jacobs	St. Marys
Population	21,810	141	P.V.	P.V.	4,007
Earnings					
Domestic service	104,657.28	1,368.95	1,601.78	1,812.08	19,558.79
Commercial light	23,497.08	2,118.03	590.25	1,089.75	7,233.75
Commercial power	66,787.64	534.71	2,010.37	3,561.42	23,144.85
Municipal power	.....	.....	.....	.....	1,897.63
Street lighting	22,343.91	.....	288.00	516.00	3,496.00
Rural service	.....	.....	.....	.....	.....
Miscellaneous	1,816.42	.....	520.65	55.00	1,042.51
Total earnings	219,102.33	4,021.69	5,011.05	7,034.25	56,373.53
Expenses					
Power purchased	136,159.20	2,291.53	1,978.03	4,720.26	37,339.70
Substation operation	4,621.35	.....	.....	.....	1,385.10
Substation maintenance	.....	.....	.....	.....	11.26
Distribution system, operation and maintenance	12,534.79	385.09	85.72	26.29	1,189.48
Line transformer maintenance	579.63	.....	.....	.....	98.78
Meter maintenance	944.30	.....	.....	.....	177.43
Consumers' premises expenses	.....	.....	.....	.....	.....
Street lighting, operation and maintenance	3,716.14	.....	113.25	13.56	410.88
Promotion of business	724.86	.....	.....	.....	.....
Billing and collecting	4,863.77	.....	.....	.....	1,083.79
General office, salaries and expenses	11,038.94	198.64	488.00	335.88	1,917.57
Undistributed expenses	5,388.84	.....	10.63	.....	1,150.36
Interest	8,978.45	258.30	270.31	215.04	2,429.93
Sinking fund and principal payments on debentures	7,345.44	207.83	149.27	264.10	2,407.20
Total expenses	196,895.71	3,341.39	3,095.21	5,575.13	49,601.48
Gross surplus	22,206.62	680.30	1,915.84	1,459.12	6,772.05
Gross loss	.....	.....	.....	.....	.....
Depreciation	11,447.00	178.00	234.00	230.00	1,366.00
Net surplus	10,759.62	502.30	1,681.84	1,229.12	5,406.05
Net loss	.....	.....	.....	.....	.....

"C"—Continued

Hydro Municipalities for Year Ended December 31, 1926

St. Thomas 17,152	Sandwich 7,035	Sarnia 15,588	Scarboro Township 15,340	Seaforth 1,860	Simcoe 4,344	Spring-field 417	Stamford Township 5,680
72,718.10	84,417.44	85,998.61	59,009.33	8,001.04	9,566.51	1,856.40	30,401.81
36,736.35	14,997.78	39,010.89	11,433.55	4,897.10	12,122.02	713.75	2,205.38
60,356.00	7,853.09	110,066.07	15,570.94	5,643.90	11,700.25	3,290.25	6,112.47
7,405.59	.....	.....	6,494.39	400.00	1,580.78	.....	.....
14,535.96	7,286.49	11,549.42	9,012.89	1,501.00	3,088.58	736.00	5,164.17
.....	.....	.....	.....	1,506.20	.....	.....	.....
3,629.88	.....	4,199.27	.....	918.37	249.72	.....	2,299.14
195,381.88	114,554.80	250,824.26	101,521.10	22,867.61	38,307.86	6,596.40	46,182.97
117,913.21	76,567.85	165,172.72	49,579.00	14,659.24	22,635.83	3,917.39	18,552.06
6,559.94	.....	3,066.70	.....	.....	.....	.....	.....
417.51	.....	945.00	.....	.....	60.02	.....	.....
5,040.46	1,324.76	5,190.55	8,527.49	2,186.10	3,363.86	57.33	3,960.37
32.94	460.80	525.57	292.00	21.13	20.19	.....	2.86
561.96	214.07	1,431.37	248.37	57.36	64.46	.....	182.33
735.54	.....	.....	.....	.....	.....	.....	.....
2,361.45	1,170.21	2,744.58	1,312.55	350.06	550.12	49.27	290.15
763.31	.....	.....	.....	.....	.....	.....	.....
4,674.02	3,685.17	3,765.03	3,956.92	.....	1,062.72	221.88	1,362.74
8,730.98	3,643.67	9,524.41	3,584.73	1,536.90	476.38	176.36	3,816.01
13,485.82	2,102.14	8,143.00	2,847.96	.....	980.91	50.00	1,541.51
3,198.94	6,474.01	15,466.89	10,600.41	1,250.00	2,100.09	185.36	5,565.94
5,993.48	3,612.27	13,686.01	6,514.69	445.75	1,297.57	616.60	3,699.72
170,469.56	99,254.95	229,661.83	87,464.12	20,506.54	32,612.15	5,274.19	38,973.69
24,912.32	15,299.85	21,162.43	14,056.98	2,361.07	5,695.71	1,322.21	7,209.28
.....	.....	.....	.....	.....	.....	.....	.....
10,928.00	3,345.00	13,255.00	6,139.04	1,605.00	1,658.00	243.00	3,057.00
13,984.32	11,954.85	7,907.43	7,917.94	756.07	4,037.71	1,079.21	4,152.28
.....	.....	.....	.....	.....	.....	.....	.....

STATEMENT

Detailed Operating Reports of Electrical Departments of

NIAGARA
SYSTEM—Continued

Municipality	Stouffville	Stratford	Strathroy	Sutton	Tavistock
Population	1,086	18,888	2,587	880	1,013
EARNINGS	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic service	4,497.27	133,938.93	12,835.99	5,532.48	4,912.04
Commercial light	2,127.47	48,684.86	7,351.09	1,773.07	1,607.38
Commercial power	1,712.92	43,122.25	10,243.06	522.59	8,285.82
Municipal power	.....	9,022.78	1,235.95	.....	427.55
Street lighting	1,674.00	19,750.38	3,319.75	2,369.04	1,227.79
Rural service	.....	.....	.....	.....	.....
Miscellaneous	150.00	8,510.96	1,505.40	.....	445.77
Total earnings	10,161.66	263,030.16	36,491.24	10,197.18	16,906.35
EXPENSES					
Power purchased	5,113.22	163,019.40	21,776.63	4,983.51	13,068.63
Substation operation	.....	4,722.40	84.79	.....	.....
Substation maintenance	.....	1,065.70	3.85	.....	.....
Distribution system, operation and maintenance	677.94	5,657.48	393.44	434.60	229.67
Line transformer maintenance	.....	635.98	97.29	.....	.....
Meter maintenance	.....	1,313.13	89.84	.....	38.65
Consumers' premises expenses	.....	.....	.....	.....	.....
Street lighting, operation and maintenance	66.55	3,073.74	588.77	76.26	277.63
Promotion of business	.....	.....	.....	.....	.....
Billing and collecting	.....	4,146.16	938.32	.....	362.14
General office, salaries and expenses	368.77	2,122.70	3,298.46	547.72	525.34
Undistributed expenses	.....	7,863.77	196.80	.....	61.22
Interest	867.53	21,775.00	1,512.00	1,311.54	250.21
Sinking fund and principal payments on Debentures	1,039.97	10,022.36	2,028.07	925.70	140.09
Total expenses	8,133.98	225,417.82	31,008.26	8,279.33	14,953 58
Gross surplus	2,027.68	37,612.34	5,482.98	1,917.85	1,952.77
Gross loss	.....	.....	.....	.....	.....
Depreciation	328.00	14,457.00	2,320.00	537.00	486.00
Net surplus	1,699.68	23,155.34	3,162.98	1,380.85	1,466.77
Net loss	.....	.....	.....	.....	.....

"C"—Continued

Hydro Municipalities for Year Ended December 31, 1926

Tecumseh 1,710	Thamesford P.V.	Thamesville 815	Thedford 516	Thorndale P.V.	Thorold 5,812	Tilbury 1,939	Tillsonburg 3,147
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
13,367.98	1,746.15	3,400.04	2,207.24	1,727.64	17,384.37	5,103.57	11,720.44
2,989.96	1,156.24	2,181.28	1,217.97	518.96	5,983.55	4,470.22	9,244.60
383.96	3,758.87	2,622.29	780.83	1,221.55	3,581.25	11,566.75	12,183.59
.....	.....	298.35	.....	.....	4,829.38	415.81	300.00
539.00	426.00	855.50	1,300.00	431.25	4,439.00	973.33	3,048.00
.....	.....	.....	.....	.....	.....	.....	.....
.....	265.12	632.54	262.05	11.15	418.80	717.21	1,661.02
17,280.90	7,352.38	9,990.00	5,768.09	3,910.55	36,636.35	23,246.89	38,157.65
6,434.88	4,503.02	5,117.68	3,995.49	2,763.27	18,520.22	13,266.22	20,588.11
.....	.....	.....	.....	.....	2,515.04	.....	.....
.....	.....	.....	.....	.....	.....	.....	978.90
2,002.41	135.84	258.13	236.56	22.85	2,315.46	684.97	1,699.57
.....	.....	.....	.....	.....	53.15	.....	59.44
.....	.....	.....	.....	.....	69.30	.....	6.12
.....	.....	.....	.....	.....	.....	.....	.....
174.48	88.77	108.90	1.50	28.72	189.66	24.67	278.74
.....	.....	.....	.....	.....	.....	.....	100.33
.....	140.00	.....	.....	.....	.....	577.53	1,047.28
1,988.64	64.63	437.23	178.80	168.52	2,450.32	818.66	2,714.81
.....	53.70	66.01	.....	.....	1,905.13	236.07	719.05
1,664.46	178.73	424.44	872.28	102.70	267 16	695.08	909.24
843.55	299.79	405.67	566.27	61.29	451.80	449.27	1,118.18
13,108.42	5,464.48	6,818.06	5,850.90	3,147.35	28,737.24	16,752.47	30,219.77
4,172.48	1,887.90	3,171.94	.....	763.20	7,899.11	6,494.42	7,937.88
.....	.....	.....	82.81	.....	.....	.....	.....
789.00	132.00	505.00	250.00	163.00	2,135.00	614.00	2,320.00
3,383.48	1,755.90	2,666.94	.....	600.20	5,764.11	5,880.42	5,617.88
.....	.....	.....	332.81	.....	.....	.....	.....

STATEMENT

Detailed Operating Reports of Electrical Departments of

NIAGARA SYSTEM—Continued

Municipality	Toronto	Toronto Township	Trafalgar Township	Walkerville	Wallaceburg
Population	542,187	7,438	3,832	8,558	4,119
EARNINGS	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic service	2,393,894.64	40,337.34	9,473.65	83,794.11	14,153.38
Commercial light	2,154,321.54	5,020.37	571.31	30,514.16	7,644.51
Commercial power	2,564,803.00	7,002.42	1,237.77	84,927.80	54,797.08
Municipal power	1,410,196.29	.....	.....	.....	1,119.72
Street lighting	471,143.12	3,554.64	.....	12,143.87	2,872.92
Rural service	.....	.....	.....	.....	.....
Miscellaneous	237,258.66	.....	64.45	28,091.16	1,796.38
Total earnings	9,231,617.25	55,914.77	11,347.18	239,471.10	82,383.99
EXPENSES					
Power purchased	4,503,529.67	24,108.26	5,107.00	125,873.05	54,184.74
Substation operation	236,041.70	.....	.....	7,097.77	587.31
Substation maintenance	225,362.85	.....	.....	1,132.53	.....
Distribution system, operation and maintenance	343,150.80	4,920.01	1,444.39	2,895.07	2,754.61
Line transformer maintenance	51,803.13	.....	.....	418.15	99.85
Meter maintenance	104,496.02	55.73	21.27	3,197.28	48.10
Consumers' premises expenses	244,767.73	.....	.....	2,684.19	.....
Street lighting, operation and maintenance	127,728.06	351.60	.....	2,166.73	713.40
Promotion of business	193,771.04	.....	.....	.....	.....
Billing and collecting	304,769.42	1,898.73	.....	6,774.09	434.05
General office, salaries and expenses	282,807.67	2,911.00	1,324.10	10,501 47	4,418.95
Undistributed expenses	200,290.99	2,396.69	458.87	5,432.25	2,084.69
Interest	1,133,558.74	4,076.08	1,035.17	6,960.00	3,531.23
Sinking fund and principal payments on debentures	752,173.84	2,884.65	638.42	10,522.27	1,124.68
Total expenses	8,704,251.66	43,602.75	10,029.22	185,654.85	69,981.61
Gross surplus	527,365.59	12,312.02	1,317.96	53,816.25	12,402.38
Gross loss	.....	.....	.....	.....	.....
Depreciation	515,957.12	4,869.00	717.00	10,189.00	2,886.00
Net surplus	11,408.47	7,443.02	600.96	43,627.25	9,516.38
Net loss	.....	.....	.....	.....	.....

"C"—Continued

Hydro Municipalities for Year Ended December 31, 1926.

Wards-ville 187	Water-down 866	Water-ford 1,109	Waterloo 6,596	Watford 1,010	Welland 8,942	Wellesley P.V.	West Lorne 821
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
912.55	3,615.49	4,587.79	39,508.41	5,460.59	46,330.41	1,786.65	2,194.87
558.18	611.61	1,525.72	14,888.85	3,270.99	24,872.07	654.73	1,597.42
.....	1,777.25	4,858.73	36,854.66	1,897.72	51,074.94	3,227.99	8,729.92
.....	29.20	229.94	3,599.67	328.32	3,776.62	.....	.....
680.00	957.00	1,254.60	6,676.55	1,105.60	7,249.84	796.50	1,005.90
.....	6,568.35	.....	2,453.65	.....	.....	.....	.....
94.48	291.52	119.46	1,900.12	220.42	5,632.50	15.00	140.91
2,245.21	13,850.42	12,576.24	105,881.91	12,283.64	138,936.38	6,480.87	13,669.02
1,244.22	6,958.50	8,584.73	70,322.85	7,507.69	68,286.74	5,235.13	11,812.24
.....	.....	.....	2,604.78	.....	4,210.26	.....	.....
.....	.....	.....	354.62	.....	114.92	.....	.....
72.10	691.49	557.17	2,156.28	1,381.46	3,513.88	26.45	60.01
.....	.....	.....	33.72	.....	341.89	.....	.....
.....	.....	.....	375.64	.....	2,055.86	.....	.....
.....	.....	.....	.....	.....	380.60	.....	.....
30.75	151.94	104.39	1,027.63	152.97	466.91	78.34	79.63
.....	.....	.....	.....	.....	232.86	.....	.....
.....	.....	416.00	2,086.70	.....	2,869.54	201.16	684.50
132.09	955.16	197.83	5,311.48	708.35	8,220.53	91.71	83.15
.....	.....	73.88	1,287.06	177.84	3,028.72	55.39	79.24
400.19	1,048.64	.....	4,817.08	346.91	17,495.49	309.42	433.46
274.61	370.78	.....	3,473.92	489.88	7,592.78	344.46	170.93
2,153.96	10,176.51	9,934.00	93,851.76	10,765.10	118,810.98	6,342.06	13,403.16
91.25	3,673.91	2,642.24	12,030.15	1,518.54	20,125.40	138.81	265.86
.....	.....	.....	.....	.....	.....	.....	.....
148.00	231.00	676.00	6,343.00	532.00	8,826.44	217.00	470.00
.....	3,442.91	1,966.24	5,687.15	986.54	11,298.96	.....	.....
56.75	.....	.....	.....	.....	.....	78.19	204.14

STATEMENT

Detailed Operating Reports of Electrical Departments of

NIAGARA SYSTEM—Continued

Municipality	Weston	Wheatley	Windsor	Woodbridge
Population	3,882	665	52,638	758
	$ c.	$ c.	$ c.	$ c.
EARNINGS				
Domestic service	21,749.00	3,136.51	455,726.51	2,952.77
Commercial light	4,926.53	2,871.40	192,831.92	1,092.88
Commercial power	45,030.00	819.76	194,061.89	3,101.71
Municipal power	1,839.34	.....	76,013.85	205.83
Street lighting	8,884.09	1,118.95	71,512.63	880.00
Rural service	6,976.33	.....	.....	103.52
Miscellaneous	81.79	.....	6,419.32	342.65
Total earnings	89,487.08	7,946.62	996,566.12	8,679.36
EXPENSES				
Power purchased	59,034.12	3,365.70	583,961.05	6,224.69
Substation operation	142.77	.....	30,091.57	.....
Substation maintenance	.....	.....	12,133.16	.....
Distribution system, operation and maintenance	4,082.68	149.23	18,221.82	652.65
Line transformer maintenance	194.16	.....	3,171.38	.....
Meter maintenance	95.29	.....	10,125.36	5.20
Consumers' premises expenses	.....	.....	14,724.30	.....
Street lighting, operation and maintenance	1,447.42	61.85	18,563.38	31.36
Promotion of business	.....	.....	2,628.58	.....
Billing and collecting	.....	195.00	26,173.74	.....
General office, salaries and expenses	3,824.25	128.82	20,330.60	645.08
Undistributed expenses	2,247.74	62.12	23,724.38	.....
Interest	3,167.28	576.08	61,504.15	443.54
Sinking fund and principal payments on debentures	2,090.03	414.97	47,798.37	200.45
Total expenses	76,325.74	4,953.77	873,151.84	8,202.97
Gross surplus	13,161.34	2,992.85	123,414.28	476.39
Gross loss	.....	.....	.....	.....
Depreciation	4,013.00	288.00	35,245.00	611.00
Net surplus	9,148.34	2,704.85	88,169.28	.....
Net loss	.....	.....	.....	134.61

*For year ending December 31st, 1925.

"C"—Continued

Hydro Municipalities for Year Ended December 31, 1926

Woodstock 10,114	Wyoming 460	York Township* 47,233	East York Township 20,859	North York Township 8,327	Zurich P.V.	NIAGARA SYSTEM SUMMARY
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
57,341.87	1,846.24	287,588.63	100,287.61	31,427.60	2,081.21	6,672,561.52
28,987.38	1,183.24	38,060.58	8,470.87	4,039.12	1,183.47	3,648,936.88
42,415.17	369.31	78,788.40	47,659.01	1,061.74	2,962.58	5,655,734.60
3,093.14	.....	.....	795.34	2,836.35	.....	1,805,528.40
6,843.35	900.00	34,698.89	10,902.71	1,515.72	681.96	1,233,640.87
.....	.....	.....	.....	.....	.....	25,889.67
2,132.84	42.25	.....	586.52	3,315.72	164.59	418,974.90
140,813.75	4,341.04	439,136.50	168,702.06	44,196.25	7,073.81	19,461,266.84
92,950.30	2,367.28	140,586.08	84,413.49	15,438.42	5,171.56	10,572,978.21
3,185.51	.....	13,487.67	.....	.....	.....	400,306.48
98.63	.....	.....	.....	.....	.....	271,093.06
5,120.47	44.78	7,799.22	5,711.23	3,364.47	278.83	658,346.08
3.82	.....	5,440.40	311.82	.....	.....	77,256.02
774.70	.....	6,917.63	1,505.23	59.13	.....	172,084.36
.....	.....	21,825.76	1,714.39	.....	.....	295,056.38
1,424.49	67.64	3,712.73	834.83	199.44	82.36	242,632.81
.....	.....	9,066.30	9,146.12	.....	.....	235,209.42
3,621.02	.....	31,440.87	.....	.....	.....	528,121.18
4,452.59	325.76	37,050.62	9,173.22	2,433.35	137.31	701,448.20
3,184.95	.....	8,294.07	6,162.89	2,166.35	.....	399,938.49
4,166.13	398.46	117,308.83	17,853.38	7,281.80	270.03	1,897,861.58
2,285.02	497.03	15,065.96	10,101.89	2,234.46	119.97	1,234,635.46
121,267.63	3,700.95	417,996.14	146,928.49	33,177.42	6,060.06	17,686,967.73
19,546.12	640.09	21,140.36	21,773.57	11,018.83	1,013.75	1,774,299.11
.....	.....	.....	.....	.....	.....	.....
7,978.00	274.00	11,306.00	6,828.00	3,238.00	275.00	1,001,261.17
11,568.12	366.09	9,834.36	14,945.57	7,780.83	738.75	773,037.94
.....	.....	.....	.....	.....	.....	.....

STATEMENT

Detailed Operating Reports of Electrical Departments of

GEORGIAN BAY SYSTEM

Municipality	Alliston	Arthur	Barrie	Beaverton	Beeton
Population	1,289	1,153	7,429	988	569
EARNINGS	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic service	7,710.38	4,204.08	31,794.34	3,883.41	2,906.77
Commercial light	3,823.93	3,371.28	14,929.63	1,802.47	2,067.34
Commercial power	1,351.77	4,296.35	11,917.57	3,021.92	3,012.46
Municipal power	597.96	.....	1,213.42	.....	.....
Street lighting	2,269.61	2,152.03	4,925.65	1,175.33	1,386.00
Rural service	.....	.....	89.69	1,647.95	.....
Miscellaneous	.....	.....	1,132.03	110.00	59.74
Total earnings	15,753.65	14,023.74	66,002.33	11,641.08	9,432.31
EXPENSES					
Power purchased	9,804.90	7,523.21	42,496.13	5,829.66	7,054.31
Substation operation	.....	.....	178.65	.....	.....
Substation maintenance	.....	.....	.....	.....	.....
Distribution system, operation and maintenance	846.67	671.41	2,969.14	919.87	104.18
Line transformer maintenance	.....	.....	37.33	.....	.....
Meter maintenance	.....	.....	16.17	.....	.....
Consumers' premises expenses	.....	.....	.....	.....	.....
Street lighting, operation and maintenance	170.48	111.32	1,778.09	41.16	31.02
Promotion of business	.....	.....	.....	.....	.....
Billing and collecting	.....	.....	.....	.....	.....
General office, salaries and expenses	994.00	470.61	3,890.05	338.76	433.08
Undistributed expenses	.....	.....	970.25	.....	.....
Interest	2,348.97	1,690.02	2,123.26	588.03	974.09
Sinking fund and principal payments on Debentures	904.18	428.22	1,993.64	270.30	317.68
Total expenses	15,069.20	10,894.79	56,452.71	7,987.78	8,914.36
Gross surplus	684.45	3,128.95	9,549.62	3,653.30	517.95
Gross loss	.....	.....	.....	.....	.....
Depreciation	965.00	730.00	4,744.00	746.00	445.00
Net surplus	.....	2,398.95	4,805.62	2,907.30	72.95
Net loss	280.55	.....	.....	.....	.....

"C"—Continued

Hydro Municipalities for Year Ended December 31, 1926

Bradford 974	Brechin P.V.	Canning-ton 910	Chats-worth 285	Chesley 1,701	Cold-water 608	Colling-wood 6,259	Cooks-town P.V.
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
4,409.69	848.30	4,044.35	1,321.94	6,798.83	1,972.44	22,660.60	1,855.02
2,984.00	1,037.89	2,224.64	599.86	3,982.12	1,247.09	10,594.51	1,382.84
4,817.50	1,451.65	1,434.11	78.53	6,815.09	2,452.61	17,838.33	78.99
.....	.....	.....	.....	1,343.11	.....	1,557.39	.....
1,474.20	440.00	1,241.00	414.00	1,635.00	576.00	3,337.67	1,008.00
.....	.....	.....	.....	.....	.....	.....	.....
.....	150.00	.....	.....	394.05	270.00	2,364.85	22.83
13,685.39	3,927.84	8,944.10	2,414.33	20,968.20	6,518.14	58,353.35	4,347.68
8,899.09	2,255.58	4,308.63	1,609.95	12,866.61	3,728.36	43,942.24	2,373.88
.....	.....	.....	.....	.....	.....	34.07	.....
.....	.....	.....	.....	.....	.....	.....	.....
187.60	211.33	971.69	31.74	615.47	489.56	1,026.09	15.99
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	35.40	.....
.....	.....	.....	.....	.....	.....	.....	.....
33.84	33.99	52.70	1.50	69.95	49.00	339.98	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	396.54	.....	1,873.28	.....
543.82	24.50	586.17	221.24	710.94	281.98	2,421.36	434.64
.....	.....	18.46	.....	99.88	.....	1,049.35	.....
1,392.28	415.85	665.55	308.64	1,021.09	316.14	1,031.30	731.14
397.22	68.13	414.25	189.00	1,315.48	183.73	2,271.62	543.44
11,453.85	3,009.38	7,017.45	2,362.07	17,095.96	5,048.77	54,024.69	4,099.09
2,231.54	918.46	1,926.65	52.26	3,872.24	1,469.37	4,328.66	248.59
.....	.....	.....	.....	.....	.....	.....	.....
564.00	101.00	466.00	181.00	901.00	191.00	1,217.00	359.00
1,667.54	817.46	1,460.65	.....	2,971.24	1,278.37	3,111.66	.....
.....	.....	.....	128.74	.....	.....	.....	110.41

STATEMENT

Detailed Operating Reports of Electrical Departments of

GEORGIAN BAY SYSTEM—Continued

Municipality	Creemore	Dundalk	Durham	Elmvale P.V.	Elmwood P.V.
Population	650	713	1,627		
	$ c.	$ c.	$ c.	$ c.	$ c.
EARNINGS					
Domestic service	1,608.24	1,980.07	4,209.89	1,651.82	868.73
Commercial light	1,282.68	1,737.04	3,108.19	1,238.18	463.93
Commercial power	1,682.43	3,719.60	13,398.49	4,109.93	1,329.11
Municipal power					
Street lighting	570.00	783.00	1,667.94	762.07	414.00
Rural service					
Miscellaneous	250.00	391.61	828.68	266.00	10.69
Total earnings	5,393.35	8,611.32	23,213.19	8,028.00	3,086.46
EXPENSES					
Power purchased	4,354.99	4,274.63	12,505.60	6,219.88	2,049.19
Substation operation					
Substation maintenance					
Distribution system, operation and maintenance	60.71	329.86	217.03	784.20	75.22
Line transformer maintenance					
Meter maintenance					
Consumers' premises expenses					
Street lighting, operation and maintenance	32.16	73.26	1.25	26.52	19.40
Promotion of business					
Billing and collecting					
General office, salaries and expenses	406.67	752.70	1,855.10	281.50	200.00
Undistributed expenses			246.00		
Interest	254.38	173.45	1,019.46	325.87	325.34
Sinking fund and principal payments on debentures	335.42	244.90	1,609.62	198.67	306.88
Total expenses	5,444.33	5,848.80	17,454.06	7,836.64	2,976.03
Gross surplus		2,762.52	5,759.13	191.36	110.43
Gross loss	50.98				
Depreciation	308.00	331.00	820.00	174.00	182.00
Net surplus		2,431.52	4,939.13	17.36	
Net loss	358.98				71.57

"C"—Continued

Hydro Municipalities for Year Ended December 31, 1926

Flesherton 461	Grand Valley 653	Graven-hurst 1,723	Hanover 2,881	Holstein P.V.	Huntsville 2,717	Kincardine 2,067	Kirkfield P.V.
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
1,774.69	2,662.16	6,472.00	14,919.49	895.16	11,145.85	10,715.61	505.44
1,319.65	2,265.47	4,614.96	6,654.65	603.65	5,375 00	6,731.48	534.98
462.85	1,893.88	9,080.15	18,754.88	185.10	15,877.83	4,389.60	475.79
.....	.....	1,044.11	337.25	.....	1,126.67	1,438.09	.....
576.00	832.00	1,816.00	3,461.16	490.00	2,276.00	3,844.00	460.77
340.99	.....	.....	.....	.....	.....	.....	.....
.....	232.91	512.59	1,174.59	.....	539.74	.....	.....
4,474.18	7,886.42	23,539.81	45,302.02	2,173.91	36,341.09	27,118.78	1,976.98
2,660.12	4,632.56	8,969.72	25,434.14	1,314.28	26,516.54	15,860.39	1,316.09
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
92.34	42.94	1,846.63	2,370.64	120.36	2,968.84	1,111.84	233.50
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
24.66	51.01	124.85	139.43	24.41	100.53	250.13	21.67
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
251.79	477.93	1,870.20	1,895.59	90.40	1,140.31	2,040.80	63.94
.....	.....	.....	111.50	.....	.....	59.05	.....
463.08	453.82	1,439.09	4,141.44	289.42	700.58	3,192.22	370.48
178.50	505.21	2,449.68	3,513.24	146.97	1,257.41	2,128.69	218.26
3,670.49	6,163.47	16,700.17	37,605.98	1,985.84	32,684.21	24,643.12	2,223.94
803.69	1,722.95	6,839.64	7,696.04	188.07	3,656.88	2,475.66	.....
.....	.....	.....	.....	.....	.....	.....	246.96
258.00	398.00	1,387.00	2,415.00	85.00	747.00	1,375.00	152.00
545.69	1,324.95	5,452.64	5,281.04	103.07	2,909.88	1,100.66	.....
.....	.....	.....	.....	.....	.....	.....	398.96

STATEMENT

Detailed Operating Reports of Electrical Departments of

GEORGIAN BAY SYSTEM—Continued

Municipality	Lucknow	Markdale	Meaford	Midland	Mount Forest
Population	982	876	2,576	8,060	1,797
	$ c.	$ c.	$ c.	$ c.	$ c.
EARNINGS					
Domestic service	4,755.63	2,540.40	9,050.92	27,716.83	6,019.88
Commercial light	3,053.08	1,839.10	5,329.03	12,064.36	5,197.12
Commercial power	3,656.36	1,126.67	3,417.12	82,747.41	3,866.12
Municipal power	.....	90.00	872.06	3,479.14	1,508.22
Street lighting	1,400.00	762.75	3,067.09	6,119.01	2,512.06
Rural service	124.02	.....	.....	.....	.....
Miscellaneous	128.22	78.02	830.67	1,464.32	295.50
Total earnings	13,117.31	6,436.94	22,566.89	133,591.07	19,398.90
EXPENSES					
Power purchased	7,760.09	3,486.08	9,350.50	87,234.49	10,286.45
Substation operation	.....	.....	.....	2,064.79	.....
Substation maintenance	.....	.....	.....	104.27	.....
Distribution system, operation and maintenance	161.55	192.21	792.22	3,300.51	999.99
Line transformer maintenance	.....	.....	.....	241.06	.....
Meter maintenance	.....	.....	.....	702.80	.....
Consumers' premises expenses	.....	.....	.....	.....	.....
Street lighting, operation and maintenance	107.32	55.25	112.60	665.87	226.78
Promotion of business	.....	.....	.....	334.37	.....
Billing and collecting	.....	.....	754.26	2,073.87	.....
General office, salaries and expenses	603.37	553.32	2,075.53	2,246.25	1,139.96
Undistributed expenses	.....	.....	.....	3,075.09	.....
Interest	1,007.00	451.00	2,625.14	4,400.43	1,015.05
Sinking fund and principal payments on debentures	651.52	202.84	1,000.00	4,298.07	986.27
Total expenses	10,290.85	4,940.70	16,710.25	110,741.87	14,654.50
Gross surplus	2,826.46	1,496.24	5,856.64	22,849.20	4,744.40
Gross loss	.....	.....	.....	.....	.....
Depreciation	486.00	433.00	932.00	6,523.00	953.00
Net surplus	2,340.46	1,063.24	4,924.64	16,326.20	3,791.40
Net loss	.....	.....	.....	.....	.....

"C"—Continued

Hydro Municipalities for Year Ended December 31, 1926

Neustadt 476	Orangeville 2,649	Owen Sound 12,231	Paisley 775	Penetanguishene 3,936	Port McNicoll 630	Port Perry 1,153	Priceville P.V.
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
1,845.91	7,293.26	40,703.22	3,446.37	6,965.67	2,677.41	5,159.40	561.46
993.48	5,785.75	25,881.42	2,028.80	3,029.38	676.27	2,046.84	242.74
2,030.42	6,611.10	30,208.73	983.55	12,529.55	.....	2,533.12	.....
.....	342.00	.....	.....	1,709.06	.....	507.71	.....
975.00	3,810.14	8,688.33	1,760.00	1,840.00	559.00	1,710.00	441.00
.....	.....	.....	.....	.....	.....	.....	.....
.....	87.32	915.24	147.02	884.57	.....	429.59	.....
5,844.81	23,929.57	106,396.94	8,365.74	26,958.23	3,912.68	12,386.66	1,245.20
4,512.08	13,606.15	52,828.16	4,653.92	16,288.70	2,048.11	6,535.35	792.36
.....	.....	2,576.20	.....	1,967.89	.....	.....	.....
.....	.....	559.24	.....	102.85	.....	.....	.....
49.77	1,377.97	6,884.98	102.48	2,049.58	21.10	602.54	6.45
.....	.....	267.11	.....	43.65	.....	.....	.....
.....	.....	921.11	.....	19.20	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
37.58	156.08	1,327.73	91.36	129.82	28.82	46.85	4.00
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	2,008.51	.....	312.55	.....	.....	.....
410.00	1,006.52	2,979.17	358.70	1,165.29	370.10	411.94	40.50
.....	.....	3,402.15	.....	854.22	.....	.....	.....
1,001.07	1,248.33	4,044.09	828.14	1,458.50	344.79	1,215.73	401.31
686.38	1,736.38	1,679.20	510.73	1,421.38	319.62	497.14	314.08
6,696.88	19,131.43	79,477.65	6,545.33	25,813.63	3,132.54	9,309.55	1,558.70
.....	4,798.14	26,919.29	1,820.41	1,144.60	780.14	3,077.11	.....
852.07	.....	.....	.....	.....	.....	.....	313.50
449.00	1,126.00	5,296.63	309.00	895.00	267.00	509.00	131.00
.....	3,672.14	21,622.66	1,511.41	249.60	513.14	2,568.11	.....
1,301.07	.....	.....	.....	.....	.....	.....	444.50

STATEMENT

Detailed Operating Reports of Electrical Departments of

GEORGIAN BAY SYSTEM—Continued

Municipality	Ripley	Shelburne	Stayner	Sunderland P.U.
Population	454	1,134	967	
	$ c.	$ c.	$ c.	$ c.
EARNINGS				
Domestic service	2,119.12	4,696.04	2,941.99	2,025.30
Commercial light	2,369.29	3,316.89	1,645.43	1,251.57
Commercial power	.....	3,079.27	2,783.53	918.43
Municipal power	.....	451.38	.....	.....
Street lighting	1,323.00	1,110.00	1,100.00	600.00
Rural service	254.78	.....	.....	.....
Miscellaneous	.....	186.01	416.70	.....
Total earnings	6,066.19	12,839.59	8,887.65	4,795.30
EXPENSES				
Power purchased	3,880.79	8,045.86	5,440.45	2,691.54
Substation operation	.....	.....	.....	.....
Substation maintenance	.....	.....	.....	.....
Distribution system, operation and maintenance	28.81	533.31	603.20	330.28
Line transformer maintenance	.....	.....	.....	.....
Meter maintenance	.....	.....	.....	.....
Consumers' premises expenses	.....	.....	.....	.....
Street lighting, operation and maintenance	28.64	36.56	116.44	20.35
Promotion of business	.....	.....	.....	.....
Billing and collecting	.....	.....	.....	.....
General office, salaries and expenses	307.78	467.87	412.44	256.95
Undistributed expenses	.....	98.85	.....	.....
Interest	811.00	684.86	528.64	362.03
Sinking fund and principal payments on Debentures	253.90	932.72	721.95	216.83
Total expenses	5,310.92	10,800.03	7,823.12	3,877.98
Gross surplus	755.27	2,039.56	1,064.53	917.32
Gross loss	.....	.....	.....	.....
Depreciation	298.00	685.00	209.00	218.00
Net surplus	457.27	1,354.56	855.53	699.32
Net loss	.....	.....	.....	.....

"C"—Continued

Hydro Municipalities for Year Ended December 31, 1926

Tara 480	Teeswater 862	Thornton P.V.	Tottenham 544	Uxbridge 1,452	Victoria Harbor 1,425
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
2,453.51	4,003.36	878.36	2,492.96	5,344.42	2,063.34
1,870.18	2,735.74	470.61	1,632.53	3,129.57	969.57
932.63	3,760.36	434.25	756.67	1,511.33	.....
.....	.....	.....	295.35	.....	.....
1,675.00	1,824.00	840.00	1,225.08	2,061.34	912.00
.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	515.00	.....
6,931.32	12,323.46	2,623.22	6,402.59	12,561.66	3,944.91
4,667.38	8,485.68	1,660.02	4,564.60	6,688.80	2,569.93
.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....
163.76	78.41	.....	380.13	567.47	70.25
.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....
58.25	36.84	20.22	39.60	56.84	25.00
.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....
429.90	467.12	86.88	171.19	714.68	408.81
.....	.....	.....	50.00	.....	.....
840.33	1,640.90	613.82	682.96	960.40	231.78
648.12	1,228.72	282.71	268.11	.....	318.43
6,807.74	11,937.67	2,663.65	6,156.59	8,988.19	3,624.20
123.58	385.79	.....	246.00	3,573.47	320.71
.....	.....	40.43	.....	.....	.....
397.00	470.00	230.00	308.00	396.00	311.00
.....	.....	.....	.....	3,177.47	9.71
273.42	84.21	270.43	62.00	.....	.....

STATEMENT

Detailed Operating Reports of Electrical Departments of

GEORGIAN BAY SYSTEM—Continued

Municipality	Waubaushene P.V.	Wingham	Woodville	GEORGIAN BAY SYSTEM SUMMARY
Population		2,421	444	
EARNINGS	$ c.	$ c.	$ c.	$ c.
Domestic service	1,352.01	9,795.43	1,889.57	314,611.07
Commercial light	382.32	7,362.74	961.66	182,242.93
Commercial power	323.80	10,593.28	1,411.51	310,141.73
Municipal power	.....	313.91	.....	18,226.83
Street lighting	418.00	4,206.01	504.00	91,430.24
Rural service	.....	.....	.....	2,457.43
Miscellaneous	.....	1,994.95	159.50	17,242.94
Total earnings	2,476.13	34,266.32	4,926.24	936,353.17
EXPENSES				
Power purchased	1,454.14	17,602.76	2,359.69	558,294.76
Substation operation	.....	1,390.46	.....	8,212.06
Substation maintenance	.....	.....	.....	766.36
Distribution system, operation and maintenance	45.42	2,173.58	350.56	41,181.38
Line transformer maintenance	.....	.....	.....	589.15
Meter maintenance	.....	.....	.....	1,694.68
Consumers' premises expenses	.....	.....	.....	.....
Street lighting, operation and maintenance	.....	131.28	45.06	7,207.45
Promotion of business	.....	.....	.....	334.37
Billing and collecting	.....	765.61	.....	8,184.62
General office, salaries and expenses	332.69	1,185.94	207.52	41,488.50
Undistributed expenses	.....	107.03	.....	10,141.83
Interest	139.60	3,730.02	279.37	58,301.28
Sinking fund and principal payments on debentures	170.40	3,260.45	157.44	45,153.73
Total expenses	2,142.25	30,347.13	3,399.64	781,550.17
Gross surplus	333.88	3,919.19	1,527.60	154,803.00
Gross loss	.....	.....	.....	.....
Depreciation	166.00	1,991.00	151.00	44,381.63
Net surplus	167.88	1,928.19	1,375.60	110,421.37
Net loss	.....	.....	.....	.....

"C"—Continued

Hydro Municipalities for Year Ended December 31, 1926

ST. LAWRENCE SYSTEM

Alexandria 2,372	Apple Hill P.V.	Brockville 9,119	Chesterville 1,060	Lancaster 599	Martintown P.V.	Maxville 812	Prescott 2,652
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
6,402.04	790.05	28,476.09	4,107.23	2,015.62	608.72	2,911.82	8,201.23
4,661.93	698.18	18,390.79	1,988.39	1,042.42	628.41	1,943.84	4,233.88
10,684.95	479.20	38,398.03	8,443.24	119.61	.....	261.92	5,088.84
2,139.40	.....	8,569.99	.....	.....	.....	.....	2,398.47
2,751.00	575.00	9,569.75	1,275.00	1,496.50	375.00	1,992.09	3,425.00
.....	.....	.....	.....	.....	108.57	.....	.....
.....	.....	4,056.79	677.71	.....	60.66	.....	544.24
26,639.32	2,542.43	107,461.44	16,491.57	4,674.15	1,781.36	7,109.67	23,891.66
15,182.61	1,876.70	37,280.23	9,179.67	3,383.43	849.57	4,544.87	9,670.80
.....	.....	5,284.85	.....	.....	.....	.....	1,631.98
.....	.....	917.72	.....	.....	.....	.....	21.00
1,238.70	35.23	2,109.22	1,335.22	97.73	10.00	342.28	2,065.95
.....	.....	70.10	.....	.....	.....	.....	.....
.....	.....	1,085.81	.....	.....	.....	.....	54.50
.....	.....	.....	.....	.....	.....	.....	.....
228.25	15.00	1,033.83	110.00	37.45	41.05	67.29	554.28
.....	.....	60.35	.....	.....	.....	.....	.....
.....	.....	1,917.91	.....	.....	.....	.....	959.35
1,202.44	279.84	4,409.53	507.53	242.29	56.54	231.10	1,913.16
74.64	.....	1,824.98	.....	.....	.....	.....	257.02
2,624.34	321.55	7,602.19	235.17	808.35	305.98	901.27	524.00
1,991.87	203.97	5,184.20	312.63	472.95	218.27	599.72	1,324.68
22,542.85	2,732.29	68,780.92	11,680.22	5,042.20	1,481.41	6,686.53	18,976.72
4,096.47	.....	38,680.52	4,811.35	.....	299.95	423.14	4,914.94
.....	189.86	.....	.....	368.05	.....	.....	.....
985.00	118.00	5,225.00	420.00	207.00	96.00	385.00	1,906.00
3,111.47	.....	33,455.52	4,391.35	.....	203.95	38.14	3,008.94
.....	307.86	.....	.....	575.05	.....	.....	.....

STATEMENT

Detailed Operating Reports of Electrical Departments of

ST. LAWRENCE SYSTEM—Continued

Municipality Population	Russell* P.V.	Williamsburg P.V.	Winchester 1,084	ST. LAWRENCE SYSTEM SUMMARY
EARNINGS	$ c.	$ c.	$ c.	$ c.
Domestic service	1,478.86	1,023.42	4,995.70	61,010.78
Commercial light	1,198.98	514 56	2,130.61	37,431.99
Commercial power	779.87	291.51	1,499.22	66,046.39
Municipal power	.....	.....	.....	13,107.86
Street lighting	1,472.00	270.00	1,170.00	24,371.34
Rural service	.....	.....	.....	108.57
Miscellaneous	.....	45.00	1,155.18	6,539.58
Total earnings	4,929.71	2,144.49	10,950.71	208,616.51
EXPENSES				
Power purchased	2,977.58	1,276.03	5,391.52	91,613.01
Substation operation	.....	.....	.....	6,916.83
Substation maintenance	.....	.....	.....	938.72
Distribution system, operation and maintenance	81.11	183.38	1,172.13	8,670.95
Line transformer maintenance	.....	.....	.....	70.10
Meter maintenance	.....	.....	.....	1,140.31
Consumers' premises expenses	.....	.....	.....	.....
Street lighting, operation and maintenance	17.80	13.05	73.39	2,191.39
Promotion of business	.....	.....	.....	60.35
Billing and collecting	.....	.....	.....	2,877.26
General office, salaries and expenses	160.88	25.92	671.30	9,700.53
Undistributed expenses	.....	.....	.....	2,156.64
Interest	355.10	88.91	518.10	14,284.96
Sinking fund and principal payments on debentures	286.79	142.25	255.60	10,992.93
Total expenses	3,879.26	1,729.54	8,082.04	151,613.98
Gross surplus	1,050.45	414.95	2,868.67	57,002.53
Gross loss	.....	.....	.....	.....
Depreciation	.....	96.00	453.00	9,891.00
Net surplus	1,050.45	318.95	2,415.67	47,111.53
Net loss	.....	.....	.....	.....

*Nine months operation.

"C"—Continued

Hydro Municipalities for Year Ended December 31, 1926

RIDEAU SYSTEM

Carleton Place 4,221	Kemptville 1,238	Lanark 624	Perth 3,640	Smiths Falls 6,857	RIDEAU SYSTEM SUMMARY
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
16,388.22	5,404.05	2,148.26	16,098.36	35,553.94	75,592.83
8,994.38	6,118.60	1,349.71	10,076.07	16,160.25	42,699.01
21,668.90	4,063.07	135.17	16,337.47	17,336.82	59,541.43
2,683.52	.....	.....	2,790.80	1,901.14	7,375.46
2,754.59	1,599.00	720.00	2,553.15	6,421.64	14,048.38
.....	.....	.....	.....	.....	.....
1,484.78	749.95	.....	4,035.22	1,620.50	7,890.45
53,974.39	17,934.67	4,353.14	51,891.07	78,994.29	207,147.56
34,074.06	8,851.15	2,606.32	31,350.97	36,165.91	113,048.41
.....	.....	.....	380.00	1,571.83	1,951.83
134.31	.....	.....	.....	2.65	136.96
2,270.82	1,538.26	49.00	1,220.84	2,343.65	7,422.57
124.36	.....	.....	16.93	87.82	229.11
218.77	.....	.....	323.12	656.34	1,198.23
.....	.....	.....	.....	.....	.....
537.65	71.11	17.37	99.94	957.84	1,683.91
.....	.....	.....	.....	.....	.....
1,396.14	.....	.....	1,253.41	1,465.26	4,114.81
1,297.32	886.89	273.13	2,689.67	2,560.51	7,707.52
307.34	.....	.....	1,325.92	1,363.85	2,997.11
3,631.46	1,431.19	339.67	6,029.57	9,353.91	20,785.80
1,602.58	423.17	308.87	1,933.20	8,195.88	12,463.70
45,594.81	13,201.77	3,594.36	46,623.57	64,725.45	173,739.96
8,379.58	4,732.90	758.78	5,267.50	14,268.84	33,407.60
.....	.....	.....	.....	.....	.....
1,625.00	598.00	170.00	2,187.00	4,195.00	8,775.00
6,754.58	4,134.90	588.78	3,080.50	10,073.84	24,632.60
.....	.....	.....	.....	.....	.....

STATEMENT

Detailed Operating Reports of Electrical Departments of

THUNDER BAY SYSTEM				OTTAWA SYSTEM
Municipality	Nipigon P.V.	Port Arthur	THUNDER BAY SYSTEM SUMMARY	Ottawa
Population		17,021		118,088
EARNINGS	$ c.	$ c.	$ c.	$ c.
Domestic service	1,640.67	74,393.79	76,034.46	235,069.48
Commercial light	1,761.82	47,762.49	49,524.31	116,694.14
Commercial power	.....	558,362.55	558,362.55	52,259.87
Municipal power	.....	35,758.13	35,758.13	30,418.66
Street lighting	375.00	16,348.61	16,723.61	58,440.70
Rural service	.....	.....	.....	.....
Miscellaneous	.....	9,549.49	9,549.49	3,261.09
Total earnings	3,777.49	742,175.06	745,952.55	496,143.94
EXPENSES				
Power purchased	1,590.63	507,307.85	508,898.48	178,063.37
Substation operation	.....	18,909.87	18,909.87	13,398.51
Substation maintenance	.....	5,270.32	5,270.32	712.19
Distribution system, operation and maintenance	42.15	30,276.21	30,318.36	26,766.77
Line transformer maintenance	.....	773.88	773.88	443.57
Meter maintenance	15.00	4,259.93	4,274.93	7,519.47
Consumers' premises expenses	.....	.....	.....	.....
Street lighting, operation and maintenance	19.89	3,698.65	3,718.54	32,792.49
Promotion of business	.....	516.67	516.67	7,439.79
Billing and collecting	.....	4,828.20	4,828.20	28,496.48
General office, salaries and expenses	282.04	14,557.19	14,839.23	19,592.91
Undistributed expenses	.....	9,210.58	9,210.58	17,620.56
Interest	589.90	21,417.37	22,007.27	42,228.88
Sinking fund and principal payments on Debentures	288.16	10,145.25	10,433.41	19,160.48
Total expenses	2,827.77	631,171.97	633,999.74	394,235.47
Gross surplus	949.72	111,003.09	111,952.81	101,908.47
Gross loss	.....	.....	.....	.....
Depreciation	235.00	8,243.30	8,478.30	54,242.00
Net surplus	714.72	102,759.79	103,474.51	47,666.47
Net loss	.....	.....	.....	.....

"C"—Continued

Hydro Municipalities for Year Ended December 31, 1926

TRENT SYSTEM

Bloomfield 653	Havelock 1,214	Kingston 21,621	Lakefield 1,226	Marmora 733	Norwood 750	Omemee 472	Peterboro 21,726	Picton 3,128
$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
2,611.64	5,297.60	86,205.34	5,113.87	2,642.44	3,376.03	2,066.32	85,815.55	13,735.42
1,251.81	1,430.47	70,817.19	3,963.29	1,704.50	1,985.74	1,244.59	50,324.99	6,513.43
3,304.42	6,071.05	59,867.66	1,730.07	164.65	1,530.91	5,240.69	61,347.38	6,616.35
.....	.....	6,754.35	.....	.....	.....	.....	2,621.77	2,692.80
731.00	2,056.00	20,000.00	1,983.96	1,740.00	1,913.00	868.15	16,439.83	3,515.04
.....	.....	.....	.....	.....	.....	.....	9,355.06	.....
.....	125.00	3,355.36	349.50	.....	90.00	.....	36.90	2,873.53
7,898.87	14,980.12	246,999.90	13,140.69	6,251.59	8,895.68	9,419.75	225,941.48	35,946.57
4,398.48	9,094.91	86,818.77	7,121.79	2,650.93	3,387.41	6,156.07	131,342.32	23,151.16
.....	.....	11,784.19	.....	.....	.....	.....	2,401.52	.....
.....	.....	5,090.32	.....	.....	.....	.....	2,512.44	.....
100.62	831.91	15,034.33	1,068.60	17.38	785.38	452.22	6,799.07	2,343.20
.....	.....	861.02	.....	.....	.....	.....	78.68	.....
.....	.....	3,688.83	.....	.....	.....	.....	4,811.44	.....
.....	.....	1,790.00	.....	.....	.....	.....	.....	.....
17.65	57.59	4,486.88	29.80	45.25	46.40	83.20	3,239.35	691.60
.....	.....	202.44	.....	.....	.....	.....	.....	.....
.....	.....	4,749.92	.....	.....	.....	.....	6,393.10	.....
401.99	369.29	10,645.93	395.74	531.81	276.45	252.13	9,289.25	4,484.72
.....	53.00	18,882.35	.....	.....	53.00	.....	6,608.59	395.00
449.27	1,628.94	12,537.34	1,975.47	745.81	1,962.16	540.59	23,773.81	69.34
268.56	1,180.86	10,093.25	531.40	768.71	682.49	505.65	12,977.34	403.39
5,636.57	13,216.50	186,665.57	11,122.80	4,759.89	7,193.29	7,989.86	210,226.91	31,538.41
2,262.30	1,763.62	60,334.33	2,017.89	1,491.70	1702.39	1,429.89	15,714.57	4,408.16
.....	.....	.....	.....	.....	.....	.....	.....	.....
295.00	649.00	11,980.00	698.00	386.00	759.00	412.00	12,095.00	1,225.00
1,967.30	1,114.62	48,354.33	1,319.89	1,105.70	943.39	1,017.89	3,619.57	3,183.16
.....	.....	.....	.....	.....	.....	.....	.....	.....

STATEMENT "C"—Concluded

Detailed Operating Reports of Electrical Departments of Hydro Municipalities for Year Ended December 31, 1926

TRENT SYSTEM—Concluded

Municipality / Population	Wark-worth P.V.	Welling-ton 860	Whitby 3,015	TRENT SYSTEM SUM-MARY	ALL SYSTEMS GRAND SUMMARY
EARNINGS	$ c.	$ c.	$ c.	$ c.	$ c.
Domestic service	1,730.75	4,367.35	12,348.80	225,311.11	7,660,191.25
Commercial light	1,044.98	2,238.21	5,911.31	148,430.51	4,225,959.77
Commercial power	.....	3,170.11	16,876.08	165,919.37	6,868,005.94
Municipal power	.....	28.08	.....	12,097.00	1,922,512.34
Street lighting	883.00	910.00	2,689.98	53,729.96	1,492,385.10
Rural service	.....	.....	.....	9,355.06	37,810.73
Miscellaneous	.....	250.00	595.41	7,675.70	471,134.15
Total earnings	3,658.73	10,963.75	38,421.58	622,518.71	22,677,999.28
EXPENSES					
Power purchased	1,961.31	5,411.14	21,864.65	303,358.94	12,326,255.18
Substation operation	.....	.....	23.22	14,208.93	463,904.51
Substation maintenance	.....	.....	.....	7,602.76	286,520.37
Distribution system, operation and maintenance	20.86	493.05	2,661.19	30,607.81	803,313.92
Line transformer maintenance	.....	.....	14.98	954.68	80,316.51
Meter maintenance	.....	.....	109.08	8,609.35	196,521.33
Consumers' premises expenses	.....	.....	.....	1,790.00	296,846.38
Street lighting, operation and maintenance	26.29	3.00	628.50	9,355.51	299,582.10
Promotion of business	.....	.....	.....	202.44	243,763.04
Billing and collecting	.....	.....	946.84	12,089.86	588,712.41
General office, salaries and expenses	219.05	461.38	1,688.59	29,016.33	823,793.22
Undistributed expenses	.....	.....	525.22	26,517.16	468,582.37
Interest	467.25	1,004.00	1,918.81	47,072.79	2,102,542.56
Sinking fund and principal payments on debentures	147.49	411.85	1,767.18	29,738.17	1,362,577.88
Total expenses	2,842.25	7,784.42	32,148.26	521,124.73	20,343,231.78
Gross surplus	816.48	3,179.33	6,273.32	101,393.98	2,334,767.50
Gross loss	.....	.....	.....	.....	.....
Depreciation	139.00	503.00	1,408.95	30,549.95	1,157,579.05
Net surplus	677.48	2,676.33	4,864.37	70,844.03	1,177,188.45
Net loss	.....	.....	.....	.....	.....

STATEMENT "D"

Comparative Statistics Relating to the Supply of Electrical Energy
for
Domestic Service — Commercial Light Service — Power Service
in Municipalities Served by the
Hydro-Electric Power Commission of Ontario

SHOWING

Growth in Number of Consumers, in Revenue and in Consumption
and Reduction in Net Cost per Kilowatt-Hour

Group I — Cities — Population 10,000 or more
Group II — Towns of Population 2,000 or more
Group III — Small Towns, Villages, and Suburban
and Rural Areas

STATEMENT "D"

Comparative Statistics Relating to the Supply of Electrical Energy in Municipalities Served by the Hydro-Electric Power Commission of Ontario.

The following tabulation is given for the purpose of showing the progress made by individual municipal electric utilities, throughout the respective periods of operation. All municipalities that have been operating under cost contracts with the Commission for at least one full year are listed in the statement.

The policy and practice of the Commission has been, and is, to make as widespread a distribution of electrical energy as possible and to extend to every community that can economically be reached by transmission lines, the benefit of electrical service. Even where, in certain localities, by reason of the distance from a source of supply or of the smallness of the quantity of power required by the municipality, the cost per horsepower—and, consequently, the cost per kilowatt-hour to the consumer—must unavoidably be comparatively high, service has not been withheld when the consumers were able and willing to pay the cost. With the exception of the relatively small quantity of energy sold in such municipalities, the electricity provided by the Commission is sold to the consumers at strikingly low prices.

The accompanying diagram, which summarizes certain data of Statement "D," shows that the bulk of the electricity distributed by the co-operating municipalities is sold at very low prices and also shows that the total amount of the energy sold in the municipalities where circumstances necessitate the higher scales of charges is relatively insignificant.

It should be kept in mind that the revenues contributed by the consumers include, in addition to the cost of power, sums applicable to retirement of capital. The annual contributions during the past year to sinking fund and principal payments on debentures, in respect of the capital investments of the Commission and of the municipalities, together with surplus, amounted to about twenty per cent of the total revenue contributed by the consumers in the municipalities which collectively own the undertaking. Since these sums represent investments by the consumers which result in future reduction of rates, the cost of the electrical service itself to the consumers is virtually only eighty per cent of the charges, per kilowatt-hour and per horsepower, indicated in Statement "D" and in the summary figures derived therefrom.

It should specially be noted that the cost per kilowatt-hour or per horsepower as a criterion by means of which to compare the relative economies of electrical service in various municipalities, should only be applied when full account is taken, respectively, of the influence upon costs of such factors as the distance from source of power, the features of the power development from which service is received, the sizes and concentrations of adjacent markets for electricity, and the sizes and character of the loads supplied by the local electrical utility to the ultimate consumers.

In Statement "D" account has been taken of the size of municipalities by grouping them according to whether they are (i) cities—over 10,000 population; (ii) towns of 2,000 to 10,000 population; or (iii) small towns (under 2,000 population), villages, suburban areas, which are comparable in respect of conditions of supply to the smaller villages, and rural areas. The approximate transmission distance and the source of supply for any municipality may be ascertained by reference to the map at the end of this volume. To find a given municipality in this section refer to general index at end of volume.

COST OF ELECTRICAL SERVICE

IN MUNICIPALITIES SERVED BY THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

DOMESTIC SERVICE

THE AREAS OF THE CIRCLES REPRESENT PROPORTIONATELY THE TOTAL KILOWATT-HOURS SOLD FOR DOMESTIC SERVICE IN MUNICIPALITIES WHERE THE AVERAGE CHARGE TO CONSUMERS INCLUSIVE OF ALL CHARGES IS, PER KILOWATT-HOUR:

2.0 TO 3.9 CENTS	4.0 TO 6.9 CENTS	7 CENTS OR MORE
15 PER CENT	1.8 PER CENT	0.2 PER CENT

COMMERCIAL LIGHT SERVICE

THE AREAS OF THE CIRCLES REPRESENT PROPORTIONATELY THE TOTAL KILOWATT-HOURS SOLD FOR COMMERCIAL LIGHT SERVICE IN MUNICIPALITIES WHERE THE AVERAGE CHARGE TO CONSUMERS INCLUSIVE OF ALL CHARGES IS, PER KILOWATT-HOUR:

3.0 TO 4.9 CENTS	5.0 TO 7.9 CENTS	8 CENTS OR MORE
12.4 PER CENT	1.3 PER CENT	0.3 PER CENT

POWER SERVICE SUPPLIED BY MUNICIPALITIES

THE AREAS OF THE CIRCLES REPRESENT PROPORTIONATELY THE AGGREGATE HORSEPOWER SOLD FOR POWER SERVICE IN MUNICIPALITIES WHERE THE AVERAGE CHARGE TO CONSUMERS INCLUSIVE OF ALL CHARGES IS, PER HORSEPOWER PER YEAR:

$25 TO $30	$30 TO $40	$40 OR MORE
8.6 PER CENT	15 PER CENT	0.4 PER CENT

STATEMENT "D"

Comparative Statistics Relating to the Supply of Electrical Energy for Domestic Service, for Commercial Light Service and for Power Service in Hydro Municipalities for Each Year Since the Inauguration of Service up to the Year 1926, Showing Growth in Number of Consumers, in Revenue and in Consumption, and Reductions in Net Cost per Kilowatt-Hour

Municipality	Year	Domestic service							Commercial light service							Power service				Total number of consumers
		Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
					kw-hr.		cts.	cts.				kw-hr.		cts.	cts.					
Group I—CITIES—Population, 10,000 or more																				
Brantford—		$ c.	kw-hrs.			$ c.			$ c.	kw-hrs.			$ c.			$ c.			$ c.	
	1914	7,103.77	148,427	1,184	....	....	4.8	8	5,392.87	166,469	300	....	....	3.6	8	647.69	11	....	....	1,495
	1915	13,629.36	319,439	1,615	19	82	4.3	+13*	10,746.67	347,349	321	94	2.89	3.1	+13*	12,901.29	18	....	....	1,954
	1916	17,504.44	468,324	2,056	21	79	3.7		10,530.19	419,933	334	107	2.68	2.5		24,213.00	26	....	....	2,316
	1917	20,881.94	691,572	2,559	25	75	3.0		10,502.19	655,993	363	157	2.51	1.6		48,639.07	37	2,466	19.72	2,959
	1918	26,060.42	1,162,002	2,936	35	79	2.2		9,861.64	568,537	361	130	2.27	1.7		54,748.03	40	2,798	19.56	3,337
	1919	34,615.20	1,280,629	3,530	30	82	2.7		10,632.25	660,518	397	139	2.34	1.6		51,469.32	46	2,601	19.79	3,973
	1920	44,754.95	2,630,164	3,938	56	95	1.7		10,398.10	945,417	434	189	2.08	1.2		70,609.16	58	3,592	19.65	4,430
	1921	59,931.17	3,390,735	4,458	63	1.12	1.8		12,373.68	901,817	530	143	1.95	1.4		79,347.30	80	4,057	19.56	5,068
	1922	73,887.64	3,948,531	4,861	68	1.27	1.9		17,127.73	1,248,274	556	192	2.63	1.4		91,285.54	84	5,590	16.33	5,501
	1923	89,693.75	5,827,981	5,230	92	1.43	1.5		22,236.86	1,661,057	587	235	3.15	1.3		112,298.99	90	5,259	21.35	5,907
	1924	101,846.38	6,540,921	5,337	103	1.61	1.6		25,042.59	1,996,170	615	277	3.47	1.3		120,857.87	95	5,604	23.35	6,047
	1925	104,543.16	7,460,286	5,495	115	1.61	1.4		26,198.41	2,032,245	628	272	3.51	1.3		133,031.86	94	6,087	21.85	6,217
	1926	124,389.21	8,223,516	5,762	122	1.84	1.5		26,474.96	2,234,869	654	290	3.44	1.2		135,183.59	99	6,301	21.45	6,515
Chatham—																				
	1915	5,581.54	110,552	949	....	....	5.5	8	2,806.81	81,805	180	....	....	3.4	8	449.70	7	....	....	1,136
	1916	10,155.37	176,508	1,171	14	80	5.8	+25*	7,427.36	174,204	215	81	3.48	4.3	+25*	3,766.37	25	....	....	1,401
	1917	13,245.86	257,773	1,261	18	91	5.1		10,633.12	249,739	271	86	3.65	4.3		10,573.93	40	654	25.34	1,578
	1918	14,124.28	371,827	1,309	24	91	3.8		12,102.91	381,388	265	118	3.76	3.1		35,750.36	35	1,269	28.17	1,609
	1919	16,019.69	474,303	1,432	28	93	3.4		12,994.41	434,425	280	129	3.87	3.0		38,069.64	38	1,371	27.77	1,750

1920	43,312.13	1,175,474	3,360	29	1.07	3.7		27,592.06	801,594	572	115	4.02	3.4		62,829.08	87	2,316	27.12	4,019
1921	48,442.47	1,524,750	3,442	37	1.17	3.2		31,165.17	945,133	636	122	4.08	3.3		72,338.56	130	2,957	24.46	4,208
1922	52,252.33	1,657,651	3,540	39	1.23	3.1		33,091.92	1,047,783	745	117	3.70	3.2		77,861.75	131	3,072	25.35	4,416
1923	58,371.93	2,093,428	3,491	49	1.30	2.7		37,988.73	1,246,010	625	166	5.06	3.0		80,531.46	128	3,233	24.90	4,244
1924	55,578.51	2,687,021	3,517	64	1.32	2.1		36,375.01	1,730,446	640	228	4.79	2.1		72,019.77	135	2,886	24.96	4,292
1925	61,478.41	2,714,685	3,706	63	1.42	2.1		39,162.33	1,583,419	630	208	5.14	2.5		72,138.35	124	2,884	25.01	4,460
1926	66,128.69	3,128,454	3,649	71	1.50	2.1		44,153.30	1,885,915	657	244	5.72	2.3		77,462.31	117	3,161	24.50	4,423
Galt—																				
1912	8,183.69	.....	830	....	1.22	....	11	9,732.86	.....	250	....	.....	....	11	10,042.59	47	.....	....	1,127
1913	10,535.38	.....	1,122	....	1.10	....		11,648.49	.....	353	....	3.25	....		16,575.61	65	.....	.....	1,540
1914	15,797.16	300,121	1,745	20	1.08	5.3		11,952.75	289,857	339	68	2.80	4.1		23,826.87	70	.....	.....	2,154
1915	17,024.42	512,443	2,038	23	75	3.3		8,794.36	350,788	375	92	2.10	2.3		30,547.84	75	.....	....	2,488
1916	19,961.17	716,396	2,236	28	78	2.8		10,485.26	532,860	386	115	2.30	2.0		36,029.78	79	.....	.....	2,701
1917	24,248.31	1,023,106	2,444	36	86	2.4		12,082.97	694,661	371	156	2.71	1.7		48,261.79	83	2,716	17.77	2,898
1918	26,901.52	1,221,416	2,460	41	91	2.2		12,190.29	602,628	371	135	2.73	2.0		54,541.61	87	3,082	17.69	2,918
1919	29,669.11	1,409,698	2,594	46	96	2.1		13,856.90	696,221	381	152	3.03	2.0		43,775.91	100	2,632	16.63	3,075
1920	38,460.34	1,925,475	2,766	58	1.17	2.0		17,575.07	856,285	404	176	3.63	2.0		49,159.43	103	3,032	16.21	3,273
1921	44,879.01	2,460,073	2,962	70	1.26	1.8		19,055.01	963,067	417	192	3.81	2.0		47,079.49	107	3,259	14.45	3,485
1922	61,672.58	3,408,568	3,092	92	1.66	1.8		23,325.29	1,122,766	442	212	4.40	2.0		60,032.86	118	3,420	17.55	3,652
1923	67,731.45	4,335,491	3,180	115	1.80	1.6		23,275.04	1,138,830	450	213	4.35	2.0		71,429.62	120	3,420	20.88	3,854
1924	84,140.65	4,841,447	3,289	125	2.17	1.7		29,210.79	1,331,347	504	233	5.10	2.2		81,135.66	123	3,318	24.45	3,917
1925	83,531.31	4,730,809	3,305	119	2.10	1.8		30,382.72	1,163,851	490	198	5.16	2.6		82,128.77	125	3,430	23.94	3,725
1926	93,080.89	5,210,484	3,244	132	2.37	1.8		38,732.77	1,687,027	506	282	6.48	2.3		83,406.14	126	3,485	23.93	3,876
Guelph—																				
1912	10,251.87	.....	960	....	.....	....	8	16,400.57	.....	345	....	.....	....	8	30,139.00	73	.....	.....	1,378
1913	11,528.09	224,373	1,260	17	87	5.2	+25*	15,075.61	287,561	400	67	3.38	5.2	+15*	42,091.34	85	.....	.....	1,745
1914	16,920.54	286,032	1,573	17	1.00	5.9		15,923.51	325,080	441	65	3.16	4.9		38,148.46	80	.....	.....	2,094
1915	15,514.10	366,928	1,824	18	76	4.2		12,692.86	437,567	474	83	2.32	2.8		38,404.28	81	.....	.....	2,379
1916	17,221.76	469,528	2,033	20	74	3.7		13,710.72	522,526	490	91	2.36	2.6		48,369.83	86	.....	.....	2,609
1917	19,379.44	594,936	2,202	23	77	3.3		13,760.01	576,911	505	97	2.31	2.4		57,380.71	87	2,578	22.26	2,794
1918	21,594.80	666,422	2,380	24	78	3.2		13,070.44	589,498	512	96	2.14	2.2		62,480.67	83	3,496	17.87	2,975
1919	25,157.62	862,801	2,677	27	89	3.3		15,487.44	783,989	529	123	2.44	2.0		54,810.39	89	3,437	15.95	3,295
1920	30,371.10	1,152,485	3,064	32	83	2.6		19,523.95	905,198	548	138	2.97	2.2		69,534.96	93	4,376	15.89	3,705
1921	38,421.71	1,422,305	3,292	36	97	2.7		23,439.07	987,198	579	142	3.37	2.4		72,549.55	90	5,036	14.41	3,991
1922	47,212.44	2,000,093	3,610	48	1.14	2.3		28,146.36	1,154,197	601	163	3.97	2.4		89,341.42	103	5,205	17.16	4,314
1923	58,659.14	2,975,898	3,938	62	1.26	2.0		31,887.33	1,388,240	615	188	4.33	2.2		110,771.29	106	4,951	22.37	4,659
1924	67,385.61	3,454,186	4,332	69	1.36	2.0		34,181.62	1,503,142	655	197	4.49	2.3		121,814.40	109	6,182	19.75	5,136
1925	70,475.79	3,690,989	4,375	71	1.35	1.9		35,789.92	1,589,188	640	204	4.60	2.2		115,983.96	112	6,281	18.46	5,127
1926	79,252.74	4,243,310	4,513	79	1.48	1.9		35,941.00	1,733,216	641	225	4.68	2.1		107,291.16	118	6,098	17.59	5,272

*Meter rental.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group I—CITIES

Municipality / Year	Domestic service							Commercial light service							Power service				
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	Total number of consumers
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Hamilton																			
1913	34,451.95	862,937	5,117	....	....	3.9	8	25,453.99	628,471	924	....	....	4.1	8	47,415.58	209	.....	.....	6,250
1914	74,668.38	1,856,627	8,404	23	92	4.0	+25*	35,125.57	1,309,863	1,375	95	2.55	3.4		70,665.43	337	.....	.....	10,116
1915	92,723.71	2,514,104	10,595	22	81	3.7		34,754.72	1,840,920	1,434	109	2.06	1.9		83,990.38	406	.....	.....	12,435
1916	108,137.22	3,625,059	12,423	26	78	3.0		36,126.03	2,085,601	1,546	116	2.02	1.8		115,224.78	464	.....	.....	14,433
1917	135,224.12	5,276,696	14,340	32	84	2.6		36,740.19	2,426,174	1,668	126	1.91	1.5		137,249.87	526	8,010	17.13	16,534
1918	157,020.32	6,582,496	15,421	36	87	2.3		37,154.72	2,467,464	1,664	123	1.85	1.5		172,313.53	523	11,673	14.76	17,608
1919	187,079.75	8,236,029	17,652	39	88	2.3		44,372.46	3,501,915	1,826	160	2.02	1.3		189,180.83	589	14,007	13.50	20,067
1920	194,103.14	8,958,561	18,195	41	94	2.3		44,501.23	3,861,584	1,831	176	2.02	1.1		248,270.75	598	18,721	13.26	20,624
1921	237,348.81	11,042,726	19,822	46	1.00	2.1		53,217.08	4,432,935	2,021	183	2.20	1.2		222,378.34	629	16,312	13.63	22,472
1922	277,025.34	14,747,340	21,620	59	1.11	1.9		63,683.93	4,982,377	2,243	195	2.49	1.3		272,417.09	678	18,800	14.49	24,541
1923	356,342.84	20,527,886	24,543	70	1.21	1.7		94,431.49	6,348,028	2,564	206	3.07	1.5		323,465.87	708	21,662	14.93	27,815
1924	389,531.34	24,411,719	24,556	83	1.32	1.7		111,271.35	7,030,011	2,630	226	3.57	1.6		337,756.67	716	19,086	17.68	27,902
1925	428,729.87	28,357,737	25,426	93	1.40	1.5		112,501.46	8,309,943	2,707	256	3.46	1.4		335,821.22	737	21,288	15.77	28,870
1926	544,809.34	33,971,983	26,537	109	1.74	1.6		120,942.91	9,119,117	2,799	276	3.66	1.3		390,227.92	755	20,832	18.73	30,091
Kingston—																			
1918	27,760.31	396,512	1,873	....	....	....	10	45,743.73	686,846	685	....	....	....	10	32,025.98	104	.....	.....	2,662
1919	32,247.30	537,657	2,166	21	1.24	6.0		49,268.27	966,250	759	106	5.41	5.1		42,710.51	112	1,576	27.11	3,037
1920	36,308.98	751,367	2,677	23	1.13	4.8		47,611.14	1,167,246	772	126	5.14	4.1		40,763.23	115	1,818	22.42	3,564
1921	45,106.18	1,044,514	3,122	28	1.20	4.3		49,129.35	1,229,740	802	128	5.11	4.0		45,835.78	124	2,295	19.97	4,047
1922	57,519.97	1,435,616	3,498	36	1.45	4.0		58,501.36	1,331,863	787	139	6.14	4.4		55,428.85	131	2,808	19.74	4,416
1923	65,725.36	1,623,808	3,917	34	1.39	4.0		60,376.47	1,526,887	832	152	6.04	3.9		55,348.01	133	2,781	19.90	4,882
1924	74,607.81	2,094,017	4,226	43	1.53	3.6		61,256.74	1,811,918	854	179	6.05	3.4		57,862.85	138	3,001	19.28	5,218
1925	83,505.74	2,550,680	4,593	48	1.58	3.3		62,688.99	2,002,628	825	199	6.22	3.1		62,374.79	136	3,187	19.57	5,554
1926	86,205.34	2,732,460	4,749	49	1.54	3.1		70,817.19	2,304,163	818	233	7.18	3.1		66,622.01	123	3,295	20.22	5,690
Kitchener—																			
1912	14,585.02	.....	1,022	....	....	....	11	19,080.32	.....	422	....	....	....	11	28,654.23	105	.....	.....	1,549
1913	16,558.82	.....	1,291	....	1.19	....	+25*	20,985.35	.....	470	....	3.92	....	+25*	38,368.34	127	.....	.....	1,888

1914	17,757.08	359,307	1,694	20	99	4.9		19,549.45	562,630	519	95	3.29	3.5		49,173.17	130	.....	.....	2,343
1915	19,108.60	494,725	2,032	22	85	3.9		16,807.15	579,303	546	91	2.63	2.9		54,732.50	138	.....	....	2,716
1916	20,876.63	582,754	2,407	22	79	3.6		17,323.67	801,789	543	123	2.65	2.2		62,436.31	147	.....	....	3,097
1917	24,051.18	748,390	2,712	24	78	3.2		17,494.18	866,798	577	129	2.60	2.2		84,818.46	157	4,012	21.14	3,446
1918	26,810.70	860,230	2,822	25	80	3.1		17,033.78	835,734	547	123	2.52	2.0		93,522.21	155	4,621	20.23	3,524
1919	31,643.49	1,108,883	3,251	29	81	2.8		20,095.87	1,193,095	586	170	2.87	1.7		112,988.89	167	5,791	19.51	4,004
1920	39,506.53	1,513,601	3,524	36	93	2.6		25,744.25	1,474,127	611	201	3.51	1.7		143,025.34	179	7,083	20.19	4,314
1921	48,095.22	2,006,311	3,740	45	1.07	2.4		32,306.38	1,762,746	615	239	4.39	1.8		124,233.93	182	7,843	15.84	4,537
1922	59,793.35	3,424,611	4,297	71	1.24	1.7		41,788.58	2,115,246	663	276	5.45	1.9		151,234.90	212	8,051	18.78	5,172
1923	83,773.70	5,004,505	4,619	90	1.51	1.6		45,887.85	2,692,800	687	327	5.56	1.7		199,985.36	223	9,053	22.09	5,529
1924	99,430.08	6,495,430	4,895	114	1.74	1.5	.....	52,442.55	3,107,263	739	363	6.13	1.7		208,122.84	234	10,134	20.53	5,868
1925	110,781.46	7,445,849	5,233	122	1.82	1.5		58,474.54	3,791,614	781	405	6.41	1.6		226,085.46	232	9,790	23.08	6,246
1926	133,890.59	8,468,365	5,518	131	2.07	1.6		73,322.21	4,138,879	793	438	7.76	1.8		227,498.28	227	10,166	22.38	6,538
London—																				
1912	28,196.62	.....	3,851	....	....	....	9	28,527.44	.....	792	....	....	....	9	52,633.00	158	.....	.....	4,801
1913	41,172.64	920,000	5,201	17	76	4.5	+25*	39,256.07	1,350,000	1,007	125	3.63	3.0	+25*	79,659.78	198	.....	.....	5,406
1914	57,473.08	1,192,000	6,299	18	83	4.8		47,593.44	1,580,000	1,075	127	3.81	3.0		130,936.35	249	.....	.....	7,649
1915	57,184.75	1,732,435	7,326	21	70	3.3		43,751.37	1,452,896	1,046	137	3.44	3.0		148,567.23	271	.....	.....	8,643
1916	71,146.90	2,378,144	8,282	25	76	2.9		48,747.74	1,930,269	1,129	147	.....	2.5		180,204.33	295	.....	.....	9,706
1917	86,454.36	3,288,286	9,036	31	83	2.6		52,511.01	2,277,566	1,261	159	3.66	2.4		181,973.61	†328	7,264	22.14	10,625
1918	99,240.58	3,855,134	10,703	32	83	2.5		53,593.28	2,584,904	1,699	143	3.02	2.0		193,686.30	†418	10,261	18.87	12,820
1919	118,188.27	4,885,144	11,495	28	86	2.4		67,190.65	3,524,793	1,831	160	3.06	1.9		195,180.40	467	9,491	20.56	13,793
1920	143,963.71	6,609,361	12,386	44	97	2.2		76,450.76	4,287,591	1,979	180	3.30	1.8		211,081.19	513	11,171	18.90	14,878
1921	185,949.18	9,492,585	13,117	60	1.18	1.9		92,874.24	5,533,748	1,785	258	4.38	1.7		245,447.27	‡466	.....	.....	15,368
1922	217,828.22	11,996,050	13,993	74	1.34	1.8		104,184.03	6,000,287	1,872	273	4.75	1.7		273,654.09	490	13,832	19.78	16,355
1923	267,105.90	15,974,734	14,953	89	1.48	1.6		111,888.47	6,706,869	1,881	297	4.95	1.6		331,832.34	545	13,724	24.17	17,379
1924	278,264.74	17,069,632	14,957	95	1.55	1.6		115,523.61	6,934,680	1,907	305	5.08	1.7		335,433.84	497	14,957	22.43	17,361
1925	284,153.07	19,151,935	15,374	104	1.54	1.5		124,697.36	8,032,114	1,992	336	5.22	1.5		341,043.45	511	15,591	21.87	17,877
1926	332,049.86	21,752,627	15,835	116	1.77	1.5		148,519.82	8,768,725	2,074	360	6.09	1.7		369,698.27	483	17,115	21.60	18,392
Niagara Falls—																				
1916	21,733.29	.....	2,050	....	....	....	3.5	13,259.02	.....	400	....	....	....	Flat	9,613.91	80	.....	.....	2,530
1917	22,566.76	867,639	2,273	31	99	2.6		11,012.51	651,884	405	134	2.27	1.7		18,804.36	55	713	13.49	2,733
1918	26,423.31	882,174	2,447	31	93	2.9		10,692.04	528,376	418	107	2.16	2.0		22,242.65	61	1,480	15.03	2,926
1919	33,221.90	1,419,901	2,648	45	1.05	2.4		12,639.15	899,210	456	164	2.31	1.4		24,686.72	75	1,905	12.96	3,179
1920	46,839.29	2,378,263	2,907	68	1.34	2.0		15,366.86	909,516	488	155	2.62	1.7		28,739.95	86	2,102	13.67	3,481
1921	59,722.54	3,598,610	3,048	99	1.63	1.6		21,208.01	1,376,527	528	217	3.35	1.5		33,220.24	90	2,505	13.26	3,666
1922	72,634.03	4,718,606	3,163	127	1.95	1.5		26,699.31	2,140,826	542	334	4.16	1.2		39,962.23	93	2,687	14.87	3,798
1923	82,424.59	6,132,605	3,329	153	2.06	1.3		30,780.07	2,657,308	546	405	4.69	1.2		52,157.69	87	2,890	18.04	3,962
1924	93,779.71	6,942,792	3,499	169	2.29	1.4		36,889.06	2,701,477	552	410	5.60	1.4		55,341.28	81	2,842	19.47	4,132
1925	104,518.63	8,052,735	3,810	184	2.38	1.3		39,186.70	2,837,020	574	420	5.80	1.4		63,675.81	87	3,059	20.81	4,471
1926	118,323.08	9,089,182	3,955	208	2.54	1.2		44,680.50	3,306,473	612	464	6.28	1.4		71,229.35	87	3,318	21.47	4,654

*Meter rental †London and Port Stanley Railway and London Street Railway revenue excluded.
‡No data regarding municipal or street railway loads.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group I—CITIES

Municipality	Year	Domestic service							Commercial light service							Power service				Total number to consumers
		Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
		$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Ottawa—																				
	1912	62,598.18	.....	5,390	....	....	....	7	51,365.91	.....	440	....	....	....	7	25,299.94	90	.....	.....	5,920
	1913	68,032.27	.....	5,766	....	1.02	....	+8*	53,438.04	.....	818	....	7.08	....	+8*	26,978.76	152	.....	.....	6,736
	1914	68,767.48	1,376,353	6,342	19	95	5.0		51,769.72	1,061,263	852	106	5.16	4.9		31,748.23	156	.....	.....	7,350
	1915	67,441.19	1,767,519	7,338	22	82	3.8		46,636.99	1,501,978	1,060	131	4.07	3.1		32,126.50	140	.....	.....	8,538
	1916	72,875.12	2,131,307	7,912	23	80	3.4		42,569.96	1,786,603	1,107	137	3.27	2.4		42,996.39	188	.....	.....	9,207
	1917	81,506.24	2,376,141	8,636	24	82	3.4		48,546.77	2,048,160	1,167	150	3.57	2.4		63,173.09	204	3,553	17.72	10,007
	1918	88,020.83	3,331,473	9,047	31	82	2.3		50,733.92	2,358,017	1,182	167	3.59	2.1		64,655.78	207	4,743	13.63	10,436
	1919	97,402.16	4,825,279	8,976	45	90	2.0		52,187.97	3,235,802	1,212	212	3.59	1.6		63,255.59	205	4,401	14.37	10,393
	1920	109,844.13	5,959,360	9,451	53	97	1.8		62,833.70	3,248,561	1,278	212	4.10	1.9		61,681.26	210	4,531	13.61	10,939
	1921	131,863.72	8,056,660	9,955	67	1.10	1.6		67,251.51	3,674,286	1,349	227	4.15	1.8		63,333.74	228	4,910	12.90	11,532
	1922	154,936.08	11,303,704	10,493	93	1.26	1.4		80,732.27	4,332,772	1,415	261	4.87	1.9		66,739.71	229	5,135	13.00	12,137
	1923	185,916.79	16,180,621	11,050	122	1.40	1.1		86,984.66	5,250,246	1,429	306	5.07	1.6		78,535.26	240	5,410	14.52	12,719
	1924	201,346.25	18,394,354	11,022	139	1.52	1.1		97,707.78	5,790,680	1,440	336	5.68	1.7		77,792.76	243	5,672	13.72	12,705
	1925	212,278.18	20,241,874	11,155	151	1.60	1.1		104,712.88	6,360,546	1,451	365	6.01	1.6		82,174.72	207	5,703	14.40	12,813
	1926	235,069.48	24,037,474	11,217	179	1.75	1.0		116,694.14	6,915,874	1,480	393	6.63	1.7		82,678.53	200	5,747	14.38	12,897
Owen Sound—																				
	1916	16,003.61	225,620	1,386	....	....	7.1	6.4	23,724.21	388,717	435	....	.....	6.1	6.4	13,772.61	83	.....	.....	1,894
	1917	15,740.76	266,322	1,438	16	93	5.9	+15*	13,809.15	341,361	419	67	2.71	4.1	+15*	28,667.22	84	1,176	24.37	1,941
	1918	16,071.58	310,256	1,492	17	91	5.1		14,011.58	341,751	403	69	2.84	4.1		32,069.70	84	1,177	27.25	1,979
	1919	17,879.28	605,348	1,611	31	93	3.0		13,931.89	521,847	418	104	2.78	2.7		23,289.00	92	1,005	23.17	2,121
	1920	21,798.34	719,811	1,861	32	97	3.0		15,160.58	520,485	449	97	2.81	2.9		24,645.87	105	1,231	20.02	2,415
	1921	26,511.72	700,833	2,075	28	1.06	3.8		16,442.16	730,759	457	133	3.00	2.2		29,116.14	109	1,403	20.75	2,641
	1922	31,744.31	955,010	2,285	35	1.12	3.3		18,851.65	728,910	460	133	3.43	2.6		31,725.54	115	1,567	20.25	2,860
	1923	35,771.38	1,245,612	2,410	43	1.24	2.9		19,593.46	869,446	475	153	3.44	2.3		32,189.46	107	1,526	21.09	2,992
	1924	33,965.82	1,582,637	2,548	53	1.14	2.1		20,304.15	1,073,154	493	185	3.50	1.9		29,663.77	108	1,385	21.41	3,149
	1925	37,503.24	1,805,993	2,655	58	1.20	2.1		24,304.01	1,097,567	519	181	4.00	2.2		26,819.75	116	1,306	20.54	3,290
	1926	40,703.22	2,120,362	2,774	65	1.25	1.9		25,881.42	1,268,170	547	198	4.04	2.0		30,208.73	111	1,562	19.34	3,432

Peterborough—																				
1914	8,661.71	.....	2,692	....	....	..	Flat	7,749.91	.....	507	....	....	....	Flat	7,013.23	93	.....	.....	3,292
1915	27,991.24	.....	3,221	....	79	....		27,563.41	.....	602	....	4.14	....		30,185.83	113	.....	.....	3,936
1916	31,020.72	510,359	3,401	13	78	6.1		26,403.82	467,663	602	65	3.66	5.6		36,597.04	117	.....	.....	4,120
1917	40,043.65	973,937	4,152	22	88	4.1		26,601.65	613,865	671	80	3.49	4.3		46,235.49	122	2,871	16.10	4,945
1918	43,049.23	1,166,437	4,409	22	83	3.6		24,679.61	883,196	699	107	3.00	2.7		48,055.38	119	3,432	14.00	5,227
1919	46,282.34	1,378,472	4,257	27	91	3.3		27,616.40	1,207,218	652	164	3.53	2.2		38,930.06	119	2,317	16.80	5,028
1920	51,291.38	1,659,204	4,463	31	96	3.1		30,144.81	1,595,400	689	193	3.64	1.9		51,072.38	121	3,109	16.43	5,273
1921	59,506.10	2,027,601	4,663	36	1.06	2.9		35,364.67	1,964,887	729	225	4.04	1.8		76,195.98	129	4,772	15.97	5,521
1922	68,182.00	2,439,632	4,814	43	1.20	2.8		34,343.99	2,246,434	752	253	3.85	1.5		63,833.18	127	3,879	16.46	5,693
1923	75,853.54	2,919,306	4,966	49	1.27	2.6		40,522.25	2,396,945	743	269	4.54	1.7		71,549.20	124	4,261	16.79	5,833
1924	80,417.54	3,119,460	5,266	51	1.31	2.6		41,591.42	2,411,775	766	266	4.59	1.7		69,269.54	134	4,145	16.71	6,166
1925	86,940.36	3,459,943	5,487	54	1.35	2.5		49,882.92	2,486,909	802	264	5.30	2.0		66,498.04	131	4,032	16.46	6,420
1926	95,170.61	4,438,633	5,627	66	1.43	2.2		50,324.99	3,117,120	804	323	5.22	1.6		63,969.15	149	4,045	15.81	6,580
Port Arthur—																				
1913	81,830.66	.....	2,409	....	....	....	8	†	.....	500	....	....	....	8	78,193.51	55	.....	.....	2,464
1914	38,097.65	.....	2,969	....	....	....	+25*	32,933.91	.....	550	....	....	....	+25*	92,804.49	55	.....	....	3,574
1915	32,048.37	.....	2,800	....	....	....		28,662.58	.....	550	....	....	....		85,060.78	50	.....	.....	3,900
1916	31,152.52	.....	2,701	....	....	....		27,439.63	.....	481	....	....	....		96,913.51	46	.....	.....	3,228
1917	33,358.31	.....	2,783	....	....	....		28,235.05	.....	503	....	....	....		111,367.47	42	5,093	21.88	3,328
1918	37,216.29	1,157,382	2,807	34	1.11	3.2		31,612.57	919,826	535	147	5.07	3.4		142,118.26	42	6,967	20.39	3,384
1919	41,584.37	1,342,696	2,633	43	1.32	3.1		33,390.02	978,503	625	131	4.45	3.4		168,517.53	58	8,420	20.01	3,316
1920	45,432.34	1,641,294	2,960	45	1.28	2.8		32,165.55	1,078,290	590	152	4.54	3.0		178,529.32	59	8,983	19.57	3,609
1921	49,880.56	2,049,606	3,088	56	1.37	2.4		31,067.82	1,250,356	619	172	4.28	2.5		‡185,395.43	64	9,556	19.40	3,771
1922	52,356.36	2,544,274	3,153	68	1.40	2.1		34,267.89	1,458,218	630	194	4.57	2.4		251,561.06	82	13,298	18.92	3,863
1923	55,526.19	3,265,548	3,281	84	1.44	1.7		36,892.19	1,677,338	664	216	4.75	2.2		373,776.38	81	18,335	20.39	3,862
1924	65,709.88	4,097,699	3,389	104	1.67	1.6		42,658.99	1,987,016	663	356	5.50	2.1		455,754.42	80	22,591	20.17	4,130
1925	67,655.54	4,389,679	3,413	108	1.66	1.5		44,761.64	2,249,909	668	282	5.61	2.0		564,443.57	81	26,707	21.13	4,162
1926	74,393.79	4,984,041	3,492	120	1.80	1.5		47,762.49	2,476,652	631	318	6.13	1.9		594,120.68	86	28,957	20.52	4,209
St. Catharines																				
1914	2,013.49	53,572	833	....	....	3.7	7	412.75	22,843	92	....	....	1.9	7	12,742.98	20	.....	.....	945
1915	9,540.70	273,389	1,612	19	65	3.5		3,810.14	196,056	192	115	2.23	1.9		25,193.30	34	.....	.....	1,838
1916	16,419.57	591,765	2,410	24	68	2.8		5,925.49	318,877	247	121	2.25	1.5		40,688.67	48	.....	.....	2,705
1917	24,275.56	1,038,894	2,833	31	77	2.3		6,024.34	392,524	270	127	1.99	1.5		71,138.36	52	4,418	16.10	3,155
1918	30,187.05	1,448,273	3,022	40	84	2.0		6,028.41	374,447	279	113	1.83	1.6		94,632.33	53	4,873	19.41	3,454
1919	36,710.19	1,815,947	3,428	44	89	2.0		7,401.09	489,325	299	136	2.06	1.5		48,616.67	52	3,301	14.73	3,719
1920	46,123.30	2,899,265	3,703	65	1.04	1.6		8,930.44	627,664	338	155	2.20	1.4		60,203.87	69	3,799	15.85	4,110
1921	55,560.41	3,932,393	4,040	81	1.15	1.4		10,321.67	685,855	360	159	2.39	1.5		54,947.24	84	3,773	14.56	4,484
1922	59,603.93	4,565,984	4,341	88	1.15	1.3		11,409.66	824,900	398	173	2.39	1.4		66,583.84	93	4,057	16.40	4,832
1923	77,332.47	4,394,072	4,598	79	1.40	1.7		15,293.23	981,783	445	184	2.86	1.5		77,224.26	105	4,621	16.71	5,148
1924	89,008.31	5,380,069	4,851	95	1.57	1.6		17,302.65	1,126,451	481	203	3.11	1.5		59,232.46	106	4,242	13.96	5,438
1925	95,398.87	5,832,281	5,042	98	1.61	1.6		19,200.20	1,251,754	510	210	3.23	1.5		58,691.32	110	3,850	15.25	5,563
1926	104,657.28	7,613,558	5,198	124	1.70	1.4		23,497.08	1,462,146	513	238	3.83	1.6		66,787.64	118	4,242	15.74	5,829

*Meter rental. †Domestic and commercial light not separated. ‡Does not include municipal power.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group I—CITIES

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
St. Thomas—																			
1912	7,596.01	.....	620	....	....	....	11	18,741.74	.....	300	....	....	....	11	14,761.30	60	.....	....	980
1913	11,125.50	187,000	951	19	1.18	5.9		16,097.41	272,000	329	72	4.26	5.9		36,550.26	70	.....	....	1,350
1914	13,221.00	277,539	1,499	19	90	4.8		13,480.75	346,994	384	81	3.15	3.9		44,247.13	92	.....	....	1,975
1915	16,517.37	460,103	1,903	23	81	3.6		13,422.48	504,679	434	102	2.73	2.7		44,780.45	101	.....	....	2,438
1916	20,210.52	629,102	2,241	25	81	3.2		15,145.47	607,131	464	93	2.81	2.5		46,698.91	107	.....	....	2,812
1917	22,620.72	759,512	2,524	27	79	3.0		14,843.27	600,317	472	107	2.64	2.5		44,977.52	112	2,349	19.15	3,108
1918	25,561.20	877,011	2,654	28	82	2.9		12,332.86	694,990	481	121	2.15	1.7		53,973.48	112	2,546	21.19	3,247
1919	29,904.22	1,001,693	3,073	27	81	2.9		14,958.16	796,838	504	132	2.47	1.9		54,035.16	112	2,754	19.62	3,689
1920	39,060.45	1,486,606	3,485	36	93	2.6		19,489.14	868,845	523	138	3.10	2.2		53,682.89	112	3,167	16.96	4,120
1921	44,772.77	1,820,081	3,572	43	1.06	2.5		21,113.52	983,369	547	150	3.22	2.1		50,755.91	110	3,300	15.38	4,012
1922	52,579.38	2,412,535	3,750	54	1.20	2.2		25,144.74	1,148,936	574	171	3.74	2.2		58,344.66	110	3,578	16.31	4,434
1923	61,460.88	3,196,742	3,911	68	1.30	1.9		27,924.54	1,379,900	593	193	3.92	2.0		73,951.69	112	3,773	19.60	4,616
1924	63,645.65	3,661,173	3,747	80	1.38	1.7		31,726.62	1,546,218	603	215	4.42	2.1		73,883.39	116	3,818	19.35	4,466
1925	70,086.24	4,059,317	3,838	89	1.54	1.7		39,937.34	1,688,468	626	229	5.41	2.3		72,709.18	115	3,685	19.73	4,579
1926	72,718.10	4,313,148	3,916	93	1.56	1.7		36,736.35	1,921,546	645	252	4.82	1.9		67,761.59	116	3,561	19.03	4,677
Sarnia—																			
1917	25,655.32	385,770	2,150	15	99	6.6	6	18,724.77	405,824	439	75	3.55	4.4	5—4	33,693.36	58	1,014	33.23	2,647
1918	28,772.83	549,370	2,380	20	1.05	5.2		19,935.11	494,635	445	93	3.75	4.0		35,272.45	62	1,110	31.78	2,887
1919	33,920.44	720,871	2,681	22	1.05	4.7		22,668.63	534,075	492	91	3.84	4.2		68,714.03	70	2,065	33.28	3,243
1920	44,174.44	1,028,520	2,918	29	1.26	4.3		28,041.43	566,212	477	98	4.90	5.0		100,632.53	65	2,687	37.45	3,460
1921	51,857.64	1,473,021	3,591	34	1.20	3.5		29,269.89	841,088	546	127	4.47	3.5		90,166.93	79	2,816	32.02	4,216
1922	57,975.10	1,903,231	3,928	42	1.29	3.0		24,663.65	949,077	565	143	3.54	2.5		92,054.18	86	2,950	31.20	4,579
1923	69,562.83	2,591,212	3,923	55	1.47	2.6		31,650.47	1,071,813	558	160	4.72	2.9		99,326.62	79	3,024	32.84	4,560
1924	74,902.85	2,868,366	4,176	59	1.54	2.6		34,052.52	1,239,824	610	177	4.86	2.7		99,656.44	78	2,935	33.95	4,864
1925	82,579.61	3,473,809	4,264	69	1.63	2.4		35,927.54	1,421,690	588	198	5.00	2.5		97,691.02	75	2,920	33.45	4,927
1926	85,998.61	4,081,834	4,187	81	1.69	2.1		39,010.89	1,664,434	571	239	5.61	2.3		110,066.07	74	3,282	33.53	4,832

Stratford—																				
1912	6,942.56	.....	640	..	90	..	12	14,661.16	.....	316	.	3.86	...	12	8,831.10	76	....	...	1,032
1913	11,636.59	.....	1,042	..	1.02	..	+25*	17,033.98	.....	367	....	4.15	...	+12*	15,123.78	92	.....	..	1,501
1914	15,180.91	269,459	1,403	18	1.03	5.5		16,336.30	315,639	396	76	3.55	4.7		16,519.24	99	.....	....	1,898
1915	16,967.58	388,200	1,724	21	90	4.4		14,766.75	400,680	439	79	2.92	3.7		18,178.84	104	.....	.....	2,267
1916	20,108.76	553,441	1,993	26	90	3.6		14,803.08	601,616	463	110	2.75	2.5		23,506.12	103	.....	.....	2,559
1917	26,614.85	831,496	2,492	31	99	3.2		16,385.81	613,108	388	120	3.21	2.6		27,846.16	112	1,167	23.86	2,992
1918	29,314.17	1,047,437	2,626	34	95	2.7		15,261.26	518,122	399	109	3.23	2.9		27,845.41	118	1,234	22.56	3,143
1919	35,342.84	1,380,776	2,898	40	1.02	2.6		17,330.26	636,710	408	130	4.53	2.7		26,420.07	124	1,250	21.14	3,430
1920	41,679.50	1,956,442	3,193	51	1.09	2.1		19,050.82	779,670	423	154	3.75	2.4		34,923.07	137	1,618	21.58	3,753
1921	50,918.45	2,646,048	3,414	63	1.24	1.9		19,459.85	828,518	455	152	3.56	2.3		33,036.65	146	1,702	19.41	4,015
1922	64,796.40	3,768,062	3,652	89	1.53	1.7		21,947.00	1,111,986	477	201	3.96	2.0		32,619.11	157	1,696	19.23	4,286
1923	86,303.19	5,891,038	3,875	126	1.85	1.4		26,090.64	1,201,838	499	200	4.35	2.1		31,041.20	163	1,413	21.97	4,514
1924	127,044.76	6,414,723	4,036	135	2.68	2.0		44,026.63	1,165,241	532	188	7.12	3.8		44,884.99	140	2,050	21.90	4,737
1925	127,658.77	6,761,816	4,056	139	2.62	1.9		48,167.70	1,056,958	549	160	7.31	4.5		51,270.65	140	2,142	23.93	4,745
1926	133,938.93	7,218,750	4,127	147	2.73	1.9		48,684.86	1,558,155	564	233	7.29	3.1		52,145.03	141	2,178	23.94	4,832
Toronto—																				
1912	201,554.74	.....	11,441	.....	.....	....	8	†	.....	†	....	.....	....	12	225,451.55	518	.....	....	11,959
1913	190,376.89	4,220,270	16,519	25	1.25	4.4	+25*	233,799.04	6,156,073	4,764	....	4.09	3.8	+25*	347,708.88	1,037	.....	....	22,320
1914	289,645.45	6,240,882	23,181	27	1.22	4.5		305,534.31	7,683,589	6,276	116	4.61	3.9		483,681.15	1,494	.....	....	30,951
1915	331,807.18	8,599,559	29,724	27	1.04	3.9		291,907.92	10,243,496	7,227	126	3.60	2.8		575,239.17	1,504	.....	....	38,455
1916	225,181.19	11,250,291	34,347	29	89	3.1		272,243.06	11,491,577	7,406	131	3.10	2.4		612,918.32	1,707	.....	.....	43,460
1917	414,043.17	15,341,150	41,358	34	91	2.7		297,459.72	12,763,343	9,341	126	2.96	2.3		734,294.61	2,028	36,856	19.92	52,727
1918	451,824.59	18,068,947	42,558	36	89	2.5		294,653.18	13,025,770	9,113	117	2.66	2.2		907,886.95	2,034	46,159	19.66	53,705
1919	560,912.00	22,799,666	51,242	37	91	2.5		382,167.17	17,197,460	10,510	136	3.03	2.2		1,144,453.76	2,225	52,200	21.93	63,977
1920	729,364.33	33,567,358	57,685	51	1.11	2.2		507,285.14	22,452,782	11,307	171	3.87	2.2		1,158,639.12	2,390	57,000	20.33	71,382
1921	865,908.45	38,662,078	67,019	48	1.08	2.2		699,144.27	24,954,872	12,401	168	4.70	2.8		1,236,518.60	2,488	58,880	21.00	81,908
1922	1,073,539.05	51,689,146	76,925	59	1.24	2.1		852,286.95	30,402,527	13,684	198	5.55	2.7		1,368,884.30	2,659	60,615	22.58	93,328
‡1923	1,627,943.88	84,345,839	102040	79	1.52	1.9		1,147,555.45	44,149,870	15,702	250	6.51	2.6		1,669,930.02	2,596	71,469	23.37	120338
1924	1,942,998.85	103,362,265	110169	81	1.53	1.9		1,314,432.44	51,370,509	17,925	255	6.51	2.6		1,724,925.90	2,802	76,585	22.52	130896
1925	2,037,445.80	111,773,943	112797	83	1.50	1.8		1,534,495.77	61,471,134	19,029	268	6.72	2.5		2,143,079.39	3,001	87,288	24.28	134827
1926	2,266,922.75	131,452,559	119783	94	1.63	1.7		1,705,963.56	69,622,635	19,974	297	7.20	2.5		2,193,246.65	3,132	89,466	24.51	142889
Toronto—Direct-current and 60-cycle service—**																				
1925	136,073.83	3,879,739	3,439	94	3.30	3.4		483,041.10	11,401,528	3,208	296	12.55	4.2		662,478.96	1,444	20,764	31.90	8,091
1926	126,971.89	3,749,554	2,926	99	3.32	3.4		448,357.98	10,640,244	2,880	291	12.28	4.2		643,922.19	1,397	19,952	32.28	7,203

*Meter rental. †Domestic and commercial light not separated. ‡Toronto Power Company taken over.

**This,—with the exception of a relatively small D.C. power load,—is a special service not created by the Hydro-Electric Power Commission but acquired through the purchase of a privately owned company. The service has been continued at the request of the customers who preferred to retain the electrical apparatus installed for this special service, and has been continued at the rates prevailing before the service was acquired by the Commission.

NOTE.—The figures for power service for Toronto do not include street railway power, exhibition power and bulk supply to certain other municipalities for street lighting purposes.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group I—CITIES

Municipality	Year	Domestic service							Commercial light service							Power service				Total number of consumers
		Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
		$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Welland																				
	1913	1,369.67	.....	408	...	...	...	8	558.46	.....	53	...	...	...	8	4,307.21	18	.....	.....	479
	1914	4,411.20	117,328	492	22	82	3.7	+25*	1,676.38	64,449	53	100	2.64	2.6	+25*	8,305.71	23	.....	.....	568
	1915	4,643.16	154,534	467	27	81	3.0		1,600.79	69,340	57	105	2.42	2.3		38,541.88	23	.....	.....	547
	1916	4,800.06	154,706	536	26	79	3.1		1,580.48	94,582	75	141	2.40	1.7		78,184.81	24	.....	.....	635
	1917	5,584.56	243,723	593	36	82	2.3		2,034.85	156,083	94	155	2.02	1.3		96,449.82	23	5,985	16.12	710
	1918	7,662.93	316,947	767	38	93	2.4		2,593.74	218,724	120	170	2.02	1.1		93,972.63	28	.....	.....	.....
	1919	11,262.98	642,963	985	54	95	1.7		3,678.46	329,736	145	190	2.11	1.1		63,555.85	33	4,282	14.84	1,163
	1920	14,065.49	895,770	1,092	72	1.12	1.6		5,126.13	350,096	172	183	2.69	1.4		55,825.21	34	4,284	13.03	1,298
	1921	18,307.67	1,291,322	1,324	81	1.15	1.4		5,955.83	444,103	211	175	2.35	1.3		43,112.95	44	4,192	10.28	1,579
	1922	21,657.48	1,512,357	1,325	97	1.36	1.4		5,827.96	469,884	213	185	2.29	1.2		42,586.24	51	3,285	12.96	1,589
	1923	26,285.40	1,696,274	1,440	98	1.52	1.5		7,698.72	471,395	259	151	2.47	1.6		31,693.68	56	1,583	20.02	1,755
	1924	28,780.82	2,079,725	1,918	103	1.43	1.4		8,282.89	602,467	280	186	2.56	1.4		47,940.35	41	2,442	19.63	2,239
	1925	40,447.16	2,755,082	2,020	119	1.71	1.5		17,900.49	916,103	383	230	4.50	1.9		41,033.69	79	1,980	20.79	2,482
	1926	46,330.41	2,806,190	2,098	114	1.88	1.6		24,872.07	1,264,694	382	275	5.42	2.0		54,851.56	81	2,746	19.97	2,561
Windsor																				
	1914	3,143.41	.....	1,802	...	...	...	12	1,107.38	.....	257	...	...	...	8	9.77	10	.....	.....	2,069
	1915	23,161.57	468,386	2,519	18	89	4.9		12,009.99	309,757	377	82	3.16	3.9		3,734.81	43	.....	.....	2,939
	1916	35,565.59	726,442	3,180	21	1.04	4.9		16,831.60	465,683	439	95	3.44	3.6		7,370.82	66	.....	.....	3,685
	1917	48,913.80	1,087,029	3,882	26	1.15	4.5		21,257.15	590,977	471	108	3.89	3.6		15,362.93	97	807	19.04	4,450
	1918	60,080.51	1,422,096	4,415	27	1.13	4.2		21,751.80	626,579	484	108	3.75	3.5		27,574.13	101	1,205	22.88	5,000
	1919	78,038.66	1,990,644	5,383	31	1.21	3.9		27,032.01	893,920	584	128	3.86	3.0		39,468.90	136	1,609	24.53	6,103
	1920	144,249.01	4,496,116	8,700	53	1.71	3.2		75,244.64	2,340,661	1,220	216	7.20	3.2		156,928.51	273	5,549	28.28	10,193
	1921	181,822.04	6,000,528	9,731	51	1.56	3.0		99,612.26	3,235,758	1,448	186	5.73	3.1		146,724.93	341	6,169	23.78	11,520
	1922	210,050.86	8,197,159	10,450	68	1.73	2.6		103,421.01	3,799,633	1,472	217	5.90	2.7		215,442.85	321	6,958	30.96	12,243
	1923	300,312.99	13,627,976	12,021	94	2.09	2.2		123,631.38	5,229,797	1,441	303	7.14	2.3		246,159.83	311	7,342	33.53	13,773
	1924	323,851.35	17,494,259	11,263	125	2.32	1.9		141,192.25	6,007,751	1,473	341	8.07	2.4		289,241.52	335	8,015	36.09	13,071

1925	387,138.68	22,529,767	12,382	159	2.73	1.7		167,518.25	7,344,790	1,597	399	9.09	2.3		276,015.36	350	7,988	34.55	14,329		
1926	455,726.51	27,385,057	13,464	177	2.94	1.7		192,831.92	8,863,598	1,703	448	9.74	2.2		270,075.74	351	8,405	32.13	15,519		
Woodstock—																					
1912	4,914.92	.....	464	.....	.....	.....	8	13,316.02	.....	265	.....	.....	.....	8	21,087.61	43	.....	.....	772		
1913	6,495.02	100,000	636	17	1.08	6.5	+20*	12,942.32	298,000	282	77	3.95	5.2	+20*	20,262.52	55	.....	.....	973		
1914	8,807.40	169,054	949	21	1.08	5.2		11,610.14	289,982	337	78	2.12	4.0		19,833.26	57	.....	.....	1,343		
1915	10,472.14	230,297	1,099	20	88	4.5		11,718.95	371,787	360	90	2.80	3.1		20,742.18	62	.....	.....	1,521		
1916	11,206.71	288,201	1,224	21	80	3.9		12,983.32	503,977	372	114	2.95	2.6		23,721.92	72	.....	.....	1,668		
1917	12,216.48	341,160	1,363	22	79	3.6		12,573.08	554,660	387	122	2.76	2.3		23,191.47	66	2,130	.....	1,816		
1918	13,901.00	423,453	1,418	25	82	3.3		11,087.25	480,092	369	108	2.50	2.3		24,020.63	68	1,427	16.83	1,855		
1919	14,748.02	480,235	1,631	26	75	3.1		12,452.68	567,513	388	128	2.34	2.1		24,473.54	74	1,420	17.23	2,093		
1920	22,542.71	923,186	1,850	44	1.08	2.4		14,832.22	720,766	400	153	3.14	2.1		27,048.49	77	1,682	16.08	2,237		
1921	25,130.13	1,045,124	2,060	42	1.02	2.4		15,988.83	880,382	409	179	3.26	1.8		28,355.47	76	2,557	11.09	2,545		
1922	32,422.51	1,619,099	2,209	63	1.27	2.0		19,033.09	970,453	423	194	3.81	2.0		33,012.92	79	1,976	16.71	2,711		
1923	40,323.84	2,416,063	2,314	87	1.66	1.9		20,615.27	1,100,550	421	217	4.08	1.9		40,292.53	84	1,983	20.31	2,819		
1924	47,519.61	2,892,769	2,409	102	1.68	1.6		22,608.94	1,237,879	428	242	4.43	1.8		42,582.35	86	2,048	20.79	2,923		
1925	50,699.00	3,396,926	2,471	116	1.73	1.5		25,603.82	1,459,915	426	285	5.00	1.8		45,083.46	89	2,193	20.56	2,986		
1926	57,341.87	3,758,744	2,538	125	1.91	1.5		28,987.38	1,628,062	427	318	5.66	1.8		45,508.31	90	2,286	19.90	3,055		

*Meter rental.

NOTE.—The above group of 21 municipalities utilizes about 80 per cent. of the power distributed by the Commission to Ontario municipalities.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy for Domestic Service, for Commercial Light Service and for Power Service in Hydro Municipalities for Each Year Since the Inauguration of Service up to the Year 1926. Showing Growth in Number of Consumers, in Revenue and in Consumption, and Reductions in Net Cost per Kilowatt-Hour

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
Group II—TOWNS of Population 2,000 or more.																			
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Alexandria—																			
1922	4,527.07	68,417	221	26	1.71	6.6		4,350.98	50,916	88	46	4.12	8.5		7,528.43	11	143	52.64	320
1923	5,155.02	69,304	217	26	1.98	7.4		4,592.49	59,014	95	51	4.02	7.7		9,411.13	13	208	45.24	325
1924	5,464.25	68,103	228	26	2.05	7.9		4,826.62	60,008	98	52	4.17	8.0		11,312.53	15	239	47.33	341
1925	5,992.14	92,800	246	33	2.11	6.4		4,808.87	55,572	93	49	4.20	8.5		15,609.69	19	375	41.64	358
1926	6,402.04	93,100	267	30	2.08	6.9		4,661.93	62,304	94	55	4.15	7.5		12,824.35	23	345	37.17	384
Amherstburg—																			
†1926	.....	.....	585	....	....	....	.....	.....	.....	124	....	....	....	.....	.....	26	.....	.....	735
Aylmer—																			
1918	2,569.66	.....	392	....	....	....	10	1,986.69	.....	112	.....	.....	.....	10	799.21	5	.....	.....	509
1919	5,391.99	84,789	347	20	1.30	6.4	+10*	4,886.86	77,168	118	55	3.38	6.3	+10*	3,318.98	5	104	31.91	470
1920	6,553.82	90,129	379	20	1.44	7.3		5,831.46	77,650	109	59	4.46	7.5		3,192.47	7	146	21.86	495
1921	7,358.00	96,078	416	19	1.47	7.6		6,238.14	78,003	108	61	4.81	8.0		3,834.16	10	171	22.42	534
1922	7,339.17	94,804	465	17	1.32	7.7		6,422.18	83,601	118	59	4.55	7.7		3,683.25	9	175	21.05	592
1923	8,741.34	182,132	480	31	1.51	4.7		5,923.53	128,583	123	87	4.01	4.6		3,336.85	10	200	16.68	613
1924	7,505.68	222,871	499	38	1.28	3.4		4,420.06	147,039	122	100	3.02	3.0		5,307.30	11	240	22.11	632
1925	6,757.07	296,881	521	49	1.10	2.2		4,984.96	171,819	128	114	3.32	2.9		7,384.75	11	267	27.58	660
1926	8,469.19	380,997	532	60	1.34	2.2		5,931.11	237,446	131	153	3.82	2.5		6,300.68	11	276	22.83	674
Barrie—																			
1913	10,071.55	.....	563	....	....	....	9	9,252.70	.....	200	....	3.85	....	9	3,393.45	13	.....	.....	776
1914	11,149.49	152,095	651	20	1.54	7.3		9,464.64	138,948	200	58	3.93	6.8		3,712.24	13	.....	.....	864
1915	11,087.68	147,307	843	18	1.24	7.1		9,572.91	177,000	252	65	3.50	5.4		4,567.76	14	.....	.....	1,109

1916	11,907.10	204,420	896	20	1.14	5.8		10,635.67	189,409	257	63	3.50	5.6		6,918.33	18	.....	.....	1,171
1917	11,232.68	242,297	942	22	1.02	4.6		8,750.24	185,095	253	61	2.86	4.8		7,978.72	19	310	25.74	1,214
1918	12,456.76	278,882	956	24	1.08	4.4		7,365.45	178,954	258	58	2.40	4.1		9,296.34	20	340	27.34	1,234
1919	12,395.37	345,723	1,079	23	96	4.2		7,245.39	283,758	268	88	2.25	2.5		12,077.45	22	432	27.96	1,369
1920	14,459.88	534,517	1,279	35	94	2.7		7,245.01	315,778	280	94	2.16	2.3		11,398.66	23	439	25.96	1,582
1921	16,926.24	732,748	1,349	45	1.05	2.3		8,227.70	389,055	267	121	2.57	2.1		10,595.15	27	485	21.05	1,643
1922	19,647.34	976,997	1,517	57	1.14	2.0		9,191.01	460,320	286	139	2.77	2.0		10,471.50	29	376	27.85	1,932
1923	24,779.83	1,590,512	1,597	82	1.29	1.5		10,564.19	614,510	292	177	3.05	1.7		10,528.02	32	480	21.93	2,021
1924	27,148.99	1,720,079	1,645	88	1.40	1.6		12,034.21	600,463	297	170	3.41	2.0		12,740.21	33	602	21.15	1,975
1925	28,522.53	1,828,221	1,719	90	1.41	1.6		13,500.86	642,531	303	178	3.75	2.1		13,049.12	30	575	22.68	2,052
1926	31,884.03	2,156,272	1,702	105	1.55	1.5		14,929.63	765,335	305	209	4.09	2.0		13,130.99	31	607	21.63	2,038
Brampton—																				
1912	3,004.66	.....	409	....	.....	....	9	2,893.74	.....	104	....	.....	....	9	3,531.34	12	.....	.....	525
1913	5,617.61	.....	643	....	.....	....	+15*	3,986.65	.....	138	....	.....	....	+15*	10,557.72	16	.....	....	797
1914	6,798.89	142,178	627	18	89	4.9		4,055.99	101,751	174	55	2.17	4.0		10,658.33	21	.....	....	822
1915	6,860.48	159,435	691	20	86	4.3		4,053.56	116,717	174	56	1.94	3.5		11,624.83	21	.....	....	886
1916	6,660.66	165,435	722	20	79	4.0		4,013.51	153,542	175	73	1.92	2.6		12,922.72	24	.....	....	921
1917	7,369.15	244,218	771	27	82	3.0		4,185.97	164,055	162	81	2.09	2.6		18,107.41	27	837	21.65	960
1918	7,942.88	272,601	807	28	83	2.9		4,228.03	171,836	153	91	2.24	2.2		19,161.03	30	712	26.91	990
1919	8,818.83	328,391	846	32	85	2.7		4,503.94	205,838	180	95	2.09	2.2		14,403.89	32	765	18.83	1,058
1920	9,746.87	416,246	896	39	91	2.3		5,246.44	254,418	182	116	2.40	2.1		14,628.02	35	813	17.99	1,113
1921	12,186.84	544,838	964	47	1.05	2.2		5,659.49	291,256	189	123	2.50	2.0		13,351.10	35	829	16.06	1,188
1922	14,393.19	739,206	1,033	60	1.16	1.9		6,127.54	328,439	193	141	2.65	1.9		16,247.37	43	926	17.55	1,269
1923	17,807.01	963,973	1,088	73	1.36	1.8		7,879.71	370,885	212	145	3.09	2.1		19,192.57	52	1,073	17.88	1,352
1924	19,981.44	1,188,064	1,168	88	1.48	1.7		8,331.81	353,471	212	138	3.27	2.3		20,401.74	50	1,003	20.34	1,430
1925	21,811.36	1,228,767	1,211	86	1.53	1.8		9,861.31	389,851	220	150	3.80	2.5		19,534.45	51	905	21.57	1,482
1926	24,664.69	1,531,900	1,246	175	2.82	1.6		10,379.52	464,904	220	176	3.93	2.2		16,107.41	49	798	20.18	1,515
Brockville—																				
1916	12,897.12	144,913	965	....	....	9.0	9	21,994.02	253,153	312	....	....	8.7	9	15,828.62	31	.....	.....	1,308
1917	14,507.95	152,066	1,018	13	1.22	9.5		22,907.56	246,940	378	59	5.54	9.3		30,744.84	49	631	48.72	1,445
1918	15,731.23	162,902	1,146	12	1.21	9.6		23,465.06	250,375	353	57	5.35	9.3		49,647.73	47	.....	.....	1,546
1919	18,510.68	234,923	1,339	15	1.15	7.9		22,816.26	310,515	370	70	5.14	7.3		37,013.69	56	902	41.04	1,765
1920	20,943.36	324,733	1,396	20	1.25	6.4		20,382.61	368,790	344	89	4.94	5.6		38,572.72	59	1,113	34.66	1,799
1921	27,780.61	382,226	1,542	21	1.50	7.3		24,960.63	399,529	350	95	5.94	6.2		43,864.40	65	1,210	36.25	1,957
1922	31,330.52	434,339	1,686	21	1.55	7.4		25,198.96	405,571	374	90	5.61	6.2		49,391.67	63	1,323	37.33	2,123
1923	35,622.98	516,382	1,838	23	1.61	6.8		26,034.58	418,744	376	93	5.77	6.2		56,620.78	64	1,688	33.54	2,278
1924	29,374.80	594,611	2,087	25	1.25	5.0		21,015.37	467,693	394	101	4.55	4.5		55,405.36	68	1,832	30.24	2,549
1925	28,349.67	744,048	2,130	29	1.12	3.9		18,624.07	485,434	394	103	3.94	3.8		47,778.92	66	1,614	29.59	2,590
1926	28,476.09	779,184	2,169	30	1.10	3.7		18,390.79	540,469	384	116	3.94	3.4		46,968.02	69	1,534	30.62	2,622

*Meter rental. †Thirteen months operation.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities —Group II—TOWNS

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Carleton Place—																			
1920	8,241.32	210,676	636	28	1.08	3.9	6	6,835.20	229,583	144	133	3.95	3.0	6	17,787.06	18	647	27.49	798
1921	11,854.98	296,188	664	37	1.49	4.0		7,974.78	193,141	150	107	4.43	4.1		20,531.28	13	709	28.96	827
1922	12,654.99	249,425	713	29	1.48	5.1		7,206.47	143,660	160	75	3.75	5.0		23,811.52	14	800	29.76	887
1923	13,249.12	270,913	755	29	1.46	4.8		7,671.08	157,775	168	78	3.80	4.8		22,900.01	17	771	29.70	940
1924	13,950.50	317,457	796	34	1.50	4.4		8,167.48	158,421	174	77	3.98	5.2		27,045.97	16	821	32.96	986
1925	14,828.63	349,801	827	36	1.52	4.2		8,687.09	161,118	177	77	4.14	5.4		28,423.97	14	785	36.19	1,018
1926	16,388.22	381,590	843	38	1.63	4.2		8,994.38	181,221	178	85	4.21	4.9		24,352.42	16	660	36.89	1,037
Collingwood—																			
1913	8,775.83	83,406	477	15	1.53	10.5	11	7,600.00	108,676	220	41	2.88	7.0	11	896.72	18	.....	.....	715
1914	7,857.86	103,598	554	16	1.27	7.6	+10*	7,555.54	123,276	232	46	2.78	6.1	+10*	5,165.39	21	.....	.....	807
1915	7,094.27	118,336	622	17	1.00	6.0		5,688.26	116,583	233	42	2.04	4.9		9,527.70	26	.....	.....	881
1916	8,320.44	162,464	714	20	1.04	5.1		6,213.86	163,956	243	58	2.18	3.8		23,152.41	33	.....	.....	989
1917	8,734.98	243,070	835	26	94	3.6		5,398.59	189,485	236	66	1.99	2.8		38,989.24	41	1,558	25.04	1,112
1918	11,145.94	207,082	919	24	1.05	4.3		6,287.25	226,399	234	80	2.23	2.7		53,323.26	49	2,149	24.77	1,202
1919	11,510.41	431,071	1,007	37	95	2.7		6,080.21	272,538	235	97	2.17	2.2		32,037.22	50	1,498	21.39	1,292
1920	13,999.34	523,185	1,077	40	1.08	2.7		7,121.77	305,199	242	105	2.45	2.3		26,092.24	52	1,654	15.78	1,371
1921	16,194.56	626,471	1,138	43	1.19	2.7		8,511.75	310,447	246	105	2.88	2.7		18,710.63	53	853	21.94	1,437
1922	18,019.16	655,716	1,183	47	1.30	2.7		9,843.69	392,532	248	132	3.32	2.5		28,899.13	60	1,193	24.22	1,491
1923	19,139.43	785,397	1,230	53	1.29	2.4		8,457.52	373,316	254	124	2.81	2.3		32,987.40	59	1,270	25.88	1,543
1924	19,128.61	918,922	1,273	61	1.27	2.1		8,336.32	362,111	255	118	2.56	2.2		27,403.98	55	1,188	23.07	1,583
1925	18,995.07	1,001,450	1,290	65	1.24	1.9		10,072.62	398,389	255	130	3.29	2.5		22,788.52	54	1,010	22.56	1,599
1926	22,660.60	1,056,465	1,306	68	1.45	2.1		10,594.51	389,319	257	127	3.45	2.7		19,395.72	55	903	21.48	1,618
Dundas—																			
1913	3,045.85	.....	377	.....	.....	.....	10	4,193.27	.....	134	.....	.....	.....	10	3,070.40	27	.....	.....	538
1914	5,349.24	92,168	520	19	99	5.8	+25*	4,198.64	119,947	153	69	2.44	3.5	+25*	4,305.96	30	.....	.....	703
1915	6,139.97	128,600	613	19	90	4.8		4,310.96	157,477	160	84	2.29	2.7		5,930.54	37	.....	.....	810
1916	6,925.46	146,710	673	19	89	4.8		4,714.78	179,151	168	91	2.39	2.6		10,915.58	35	.....	.....	876
1917	8,335.64	217,654	783	25	95	3.8		4,190.60	104,950	175	75	2.04	2.7		10,284.87	38	659	15.61	996

1918	9,361.34	262,147	861	26	95	4.4		4,428.66	192,116	170	92	2.14	2.3		9,077.00	42	590	15.38	1,073
1919	10,547.60	355,119	881	34	99	3.0		5,111.72	213,941	145	123	2.77	2.3		13,861.22	38	839	16.52	814
1920	8,244.97	423,784	754	47	91	1.9		5,239.16	259,955	158	137	2.76	2.0		21,725.24	42	1,128	19.26	951
1921	11,047.75	426,368	848	42	1.09	2.6		6,174.18	276,662	170	136	3.03	2.2		21,717.63	50	1,074	20.22	1,068
1922	12,521.50	507,524	924	47	1.10	2.4		6,386.36	270,767	170	132	3.13	2.3		24,467.72	53	1,265	19.34	1,165
1923	15,046.86	667,581	949	58	1.23	2.4		6,862.82	282,006	165	142	3.46	2.4		24,542.12	51	1,286	19.08	1,165
1924	17,799.75	708,811	981	61	1.54	2.5		7,793.49	280,447	166	141	3.92	2.8		23,853.66	48	1,181	20.20	1,195
1925	17,047.86	856,399	1,015	71	1.42	2.0		8,012.12	289,202	177	140	3.89	2.8		20,699.76	48	1,195	17.32	1,240
1926	17,110.97	976,661	1,026	80	1.40	1.8		8,900.15	364,308	145	188	4.66	2.5		20,872.65	47	1,234	16.91	1,218
Dunnville—																			
1918	3,200.84	26,019	143	....	....	....	Flat	3,576.93	47,778	108	....	....	....	Flat	641.00	7	49	.....	258
1919	2,540.80	62,366	171	30	1.24	4.1		5,352.52	128,280	134	80	3.33	4.2		4,649.29	15	182	25.55	320
1920	3,227.66	69,303	205	28	1.31	4.6		6,115.30	158,031	141	93	3.61	3.9		5,832.55	16	228	25.58	362
1921	3,982.33	88,049	242	30	1.37	4.5		6,971.57	192,158	142	113	4.09	3.6		5,881.01	17	233	25.24	401
1922	5,213.57	106,758	290	33	1.63	4.8		8,419.06	204,164	157	113	4.67	4.1		7,359.76	18	255	28.86	465
1923	5,884.65	127,856	347	30	1.41	4.6		7,952.73	224,045	162	115	4.09	3.5		10,252.41	23	331	30.97	532
1924	5,856.39	164,060	386	37	1.33	3.6		7,700.15	224,391	170	113	3.86	3.4		10,573.81	19	439	24.07	575
1925	5,816.53	172,984	421	36	1.20	3.3		8,416.77	249,391	179	119	4.03	3.4		11,291.21	21	436	25.90	621
1926	7,296.74	249,804	456	48	1.39	2.9		9,042.65	286,708	181	132	4.19	3.2		12,743.02	23	482	26.44	660
Elmira—																			
1914	1,908.41	20,875	158	....	....	9.5	11.4	2,020.81	28,490	65	....	....	7.1	11.4	1,876.49	8	.....	.....	231
1915	2,059.11	27,576	185	13	1.00	7.5	+10*	1,674.44	28,368	85	32	1.85	5.9	+10*	2,801.33	10	.....	.....	280
1916	2,211.16	30,817	223	12	88	7.2		1,665.69	35,515	92	33	1.56	4.7		2,635.22	12	.....	.....	338
1917	2,383.62	38,918	238	14	84	6.1		1,854.61	47,159	91	43	1.70	3.9		3,613.47	13	162	22.31	342
1918	2,701.28	51,735	243	17	93	5.2		1,988.36	54,317	89	50	1.84	3.6		4,277.44	14	169	25.31	346
1919	3,206.49	68,574	269	21	98	4.7		2,207.99	68,820	79	73	2.33	3.2		4,621.96	13	196	23.58	361
1920	4,582.08	123,941	313	33	1.22	3.7		2,821.51	82,169	94	73	2.50	3.4		6,117.79	15	235	26.03	422
1921	5,990.36	191,037	348	46	1.43	3.1		3,082.61	95,700	98	81	2.62	3.2		8,020.20	22	416	19.28	468
1922	7,142.86	270,347	383	61	1.63	2.6		4,014.00	103,874	98	88	3.41	3.8		11,132.93	21	453	24.58	502
1923	8,686.57	363,357	407	74	1.78	2.3		4,414.87	124,086	108	95	3.40	3.5		12,359.39	22	483	25.58	537
1924	8,369.49	457,211	438	90	1.65	1.8		3,953.15	135,558	112	102	3.34	3.3		13,769.36	26	485	28.39	576
1925	8,785.27	550,046	457	102	1.63	1.6		4,260.03	152,625	109	115	3.21	2.8		13,282.55	21	511	26.01	587
1926	11,519.55	631,341	475	113	2.06	1.8		5,337.26	189,453	114	142	3.99	2.8		13,482.41	21	484	27.86	610
Ford City—																			
1922	6,501.74	.....	912	.....	.....	.....		1,745.29	.....	112	.....	.....	.....		8,328.14	23	.....	.....	.....
1923	23,500.72	1,024,161	1,155	73	1.69	2.2		8,059.08	302,516	150	168	4.47	2.6		31,668.46	30	1,195	26.50	1,335
1924	35,396.27	1,738,509	1,670	102	2.09	2.0		10,570.87	436,544	170	227	5.50	2.4		35,605.01	26	1,252	28.44	1,866
1925	47,527.37	2,508,976	1,944	116	2.19	1.9		13,225.31	469,826	184	221	6.23	2.8		40,404.54	24	1,275	31.68	2,152
1926	64,082.33	3,583,278	2,415	137	2.07	1.5		14,066.42	550,380	225	224	5.73	2.6		48,208.93	32	1,619	29.78	2,672

*Meter rental.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group II.—TOWNS

Municipality	Year	Domestic service							Commercial light service							Power service				Total number of consumers
		Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
		$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Goderich—																				
	1914	7,197.05	83,805	400	....	....	8.6	9	4,196.49	79,874	155	....	....	5.3	9	1,240.73	10	....	....	565
	1915	6,072.51	92,406	441	18	1.20	6.6		5,066.76	121,599	168	62	2.60	4.1		5,645.26	8	....	....	617
	1916	7,086.32	108,654	511	19	1.24	6.5		5,?53.15	98,221	159	50	2.68	5.4		5,498.56	19	....	....	679
	1917	8,161.85	132,899	539	21	1.29	6.1		5,127.44	99,868	150	54	2.75	5.1		7,079.23	10	252	28.09	699
	1918	7,980.21	133,723	566	20	1.20	5.9		4,663.62	86,241	147	48	2.61	5.4		12,485.34	16	428	29.17	729
	1919	8,216.24	215,512	690	26	98	3.8		5,317.77	118,955	163	61	2.39	3.9		18,894.59	13	516	36.62	866
	1920	10,687.31	203,717	793	21	1.12	5.2		6,367.10	152,382	179	71	2.96	4.2		16,550.96	17	538	30.76	989
	1921	12,258.50	258,684	816	26	1.25	4.7		6,097.39	167,942	182	77	2.80	3.6		15,859.39	17	587	27.02	1,015
	1922	13,932.54	240,383	916	23	1.34	5.8		6,775.78	175,075	187	79	3.05	3.8		15,156.13	14	528	28.70	1,117
	1923	16,341.86	407,166	1,008	33	1.35	4.0		8,663.03	214,344	207	86	3.48	4.0		18,246.94	19	638	28.60	1,234
	1924	16,425.61	489,825	1,181	37	1.25	3.4		8,030.31	229,420	225	89	3.10	3.5		23,049.22	22	915	25.19	1,428
	1925	15,533.42	576,213	1,000	44	1.19	2.7		9,913.00	293,200	192	117	3.96	3.4		25,582.74	18	940	27.21	1,210
	1926	17,604.05	736,758	1,057	60	1.43	2.4		8,532.44	306,671	196	132	3.66	2.8		23,264.24	18	960	24.46	1,271
Hanover—																				
	1918	3,981.55	29,694	335	....	....	....	12.5	3,403.10	47,384	92	....	....	....	12.5	8,034.96	9	169	.....	436
	1919	4,708.40	83,594	337	21	1.16	5.6		3,023.83	56,924	97	49	2.60	5.3		14,737.24	10	413	35.68	444
	1920	6,599.51	123,161	435	24	1.26	5.3		3,852.40	76,626	92	53	3.49	6.5		16,954.80	14	604	28.07	541
	1921	8,978.84	191,292	467	34	1.60	4.7		4,807.51	83,610	110	63	3.64	5.7		39,475.98	14	1,162	33.97	591
	1922	10,616.67	237,998	523	40	1.79	4.5		5,168.56	99,024	108	76	3.95	5.2		45,903.15	16	1,505	30.50	647
	1923	11,073.20	320,410	564	49	1.70	3.5		5,016.69	127,184	104	100	4.01	4.0		47,046.40	17	1,477	31.85	685
	1924	10,527.70	384,635	608	55	1.49	2.7		4,960.87	141,660	106	112	3.94	3.5		35,818.53	16	1,176	30.40	730
	1925	11,812.43	411,785	630	55	1.59	2.9		6,105.54	128,344	109	100	4.73	4.7		31,550.61	18	1,198	26.34	757
	1926	14,919.49	437,374	641	57	1.95	3.4		6,654.65	138,790	111	105	5.04	4.7		19,092.13	18	562	33.97	770
Hespeler—																				
	1913	2,206.75	.....	174	....	....	....	10	1,667.00	.....	76	....	....	....	10	5,044.30	11	.....	.....	261
	1914	2,635.41	34,848	229	14	1.09	7.6	+15*	1,934.75	35,979	85	37	2.00	5.4	+15*	6,116.27	13	.....	.....	327

1915	2,787.48	39,580	272	11	90	7.0		2,334.15	39,657	90	38	2.22	5.9		9,017.58	14	.....	.....	376
1916	3,011.73	54,239	277	17	92	5.5		2,012.28	44,900	84	43	1.93	4.5		11,177.71	12	.....	.....	273
1917	3,679.79	66,932	314	19	1.04	5.5		2,389.80	53,306	86	52	2.18	4.5		10,166.33	11	394	25.80	409
1918	3,835.53	77,373	336	19	98	4.9		2,024.34	49,635	83	48	1.19	4.0		9,186.68	13	357	25.73	432
1919	4,286.70	92,959	374	21	96	4.6		2,194.16	68,184	84	68	2.18	3.2		6,554.78	11	299	21.92	469
1920	5,626.85	137,540	442	26	1.06	4.1		2,414.32	69,459	89	65	2.26	3.5		8,162.54	13	410	19.90	544
1921	6,648.35	178,741	480	31	1.15	3.7		2,803.97	87,965	95	74	2.46	3.2		7,239.45	17	387	18.71	592
1922	8,011.51	235,605	545	38	1.30	3.4		3,324.81	102,091	103	94	2.79	3.2		10,230.23	19	498	20.54	667
1923	9,891.17	331,625	587	47	1.26	2.2		3,506.05	111,833	102	91	2.86	3.1		14,711.99	18	604	24.36	707
1924	9,866.44	410,632	611	57	1.37	2.4		3,650.37	132,883	107	105	2.90	2.8		17,675.25	18	636	27.81	736
1925	10,144.70	485,307	628	64	1.34	2.1		3,903.59	135,684	104	107	3.08	2.9		18,847.37	20	665	28.34	720
1926	12,470.84	590,876	646	77	1.63	2.1		4,429.74	182,959	110	142	3.45	2.4		18,828.59	19	686	27.45	775
Huntsville—																			
1917	3,597.74	.....	270	.....	.....	.....	10	1,265.03	.....	82	.....	.....	.....	10	13,569.75	3	.....	.....	355
1918	3,614.59	41,768	272	12	1.11	8.6		1,802.91	31,142	83	31	1.82	5.7		13,881.51	3	.....	.....	358
1919	4,899.77	97,860	276	30	1.50	5.0		1,862.04	52,361	66	66	2.35	3.5		14,605.94	7	.....	.....	349
1920	6,953.49	141,862	335	35	1.73	4.9		3,233.63	57,880	93	52	2.89	5.6		15,311.98	6	832	18.40	434
1921	8,380.90	140,012	339	35	2.07	5.9		4,325.78	63,948	96	56	3.80	6.8		14,445.74	7	883	16.36	442
1922	8,645.00	151,560	384	33	1.88	5.7		4,920.30	73,504	98	63	4.18	6.7		14,359.07	6	883	16.26	488
1923	9,446.17	226,310	425	47	1.95	4.2		5,446.44	74,926	98	63	4.63	7.2		14,838.91	8	888	16.71	531
1924	8,783.84	205,239	440	40	1.69	4.2		4,903.33	81,648	100	69	4.13	6.0		14,862.01	8	912	16.28	548
1925	10,372.67	210,913	494	38	1.85	4.8		5,353.07	86,662	100	72	4.46	6.2		16,536.60	9	909	18.19	603
1926	11,145.85	236,310	482	41	1.90	4.7		5,375.00	114,705	102	95	4.43	4.7		17,004.50	10	918	18.52	594
Ingersoll—																			
1912	3,073.73	.....	220	.....	.....	.....	8	6,648.28	.....	142	.....	.....	.....	8	14,430.66	38	.....	... .	440
1913	3,595.03	43,406	278	14	1.20	8.3	+25*	6,048.51	81,724	170	44	3.23	7.4	+25*	15,293.44	44	.....	.....	492
1914	5,085.82	68,342	416	12	1.22	7.5		6,359.72	106,689	194	46	2.32	5.9		12,818.27	48	.....	.....	658
1915	5,480.52	102,537	497	19	1.00	5.3		5,716.91	139,428	197	60	2.46	4.1		16,251.18	52	.....	.....	746
1916	6,857.94	127,449	590	20	1.05	5.4		6,540.51	176,757	206	73	2.70	3.7		20,380.90	51	.....	.....	847
1917	7,465.96	152,188	679	20	98	4.9		6,617.53	194,927	196	81	2.74	3.3		21,747.80	53	967	22.49	928
1918	7,622.97	160,226	716	19	91	4.7		5,560.92	164,341	187	71	2.42	3.3		21,413.08	45	994	21.54	948
1919	9,214.11	201,357	809	21	95	4.6		6,229.81	196,142	200	82	2.60	3.2		22,036.72	50	1,123	19.62	1,059
1920	11,307.12	319,520	936	28	1.01	3.5		6,419.44	267,649	220	101	2.43	2.4		23,666.00	55	1,289	18.35	1,211
1921	12,913.37	499,331	1,016	41	1.06	2.6		7,368.55	320,687	225	119	2.71	2.3		20,636.08	54	1,254	16.46	1,295
1922	16,254.07	732,590	1,090	58	1.28	2.2		8,918.23	390,485	232	142	3.25	2.3		21,449.98	52	1,197	17.92	1,374
1923	19,687.29	1,060,450	1,159	76	1.42	1.8		9,892.68	478,115	231	172	3.57	2.1		26,706.03	52	1,253	21.31	1,442
1924	23,120.72	1,251,240	1,261	86	1.59	1.8		10,499.86	477,840	348	166	3.65	2.2		26,585.38	50	1,201	21.47	1,559
1925	24,311.05	1,453,912	1,243	98	1.64	1.7		10,697.28	574,100	245	195	3.64	1.8		24,948.36	50	1,133	22.02	1,538
1926	27,071.92	1,653,385	1,265	110	1.80	1.6		11,415.23	550,070	248	186	3.86	2.1		24,250.18	51	1,018	23.82	1,564

*Meter rental.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group II—TOWNS

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Kincardine—																			
1922	6,461.15	103,210	344	25	1.56	6.2		4,057.97	44,142	113	32	2.99	9.2		2,950.97	12	127	23.24	469
1923	8,953.34	206,333	378	45	1.97	4.3		4,829.19	37,720	103	30	3.90	12.8		7,542.09	17	265	28.46	498
1924	9,470.40	177,013	399	38	2.03	5.3		4,988.33	45,131	103	37	4.04	11.5		6,911.53	13	239	28.91	515
1925	9,701.70	178,003	432	36	1.94	5.4		6,146.88	104,423	116	79	4.68	5.9		7,006.69	16	250	28.03	564
1926	10,715.61	203,712	446	38	2.03	5.2		6,731.48	106,435	114	78	4.88	6.3		5,827.69	16	241	24.18	576
Kingsville—																			
‡1924	14,471.65	.....	539	.....	.....	.....		10,878.69	.....	150	.....	.....	.....		6,031.06	11	.....	.....	700
1925	11,991.33	228,543	551	35	1.83	5.2		7,807.01	196,618	155	107	4.26	4.0		4,477.83	14	164	27.34	720
1926	11,723.81	317,778	629	45	1.66	3.7		7,175.74	162,291	134	94	4.14	5.4		5,651.80	18	201	28.11	781
Leamington—																			
‡1924	24,190.62	.....	915	.....	.....	.....		17,782.24	.....	182	.....	.....	.....		7,666.61	22	.....	.....	1,119
1925	17,849.69	287,649	1,045	24	1.52	6.3		13,207.03	208,424	192	93	5.88	6.3		6,935.52	23	183	37.80	1,260
1926	17,584.40	374,170	1,114	29	1.36	4.7		11,593.12	269,642	205	113	4.86	4.3		6,437.39	21	194	33.18	1,340
Listowel—																			
1917	2,500.80	54,842	243	19	86	4.6	10	3,168.19	51,233	125	34	2.11	6.2	10	3,385.58	12	112	30.23	380
1918	3,820.77	65,119	256	21	1.27	5.8		2,820.74	58,248	128	38	1.85	4.8		7,180.07	13	233	30.81	397
1919	4,311.53	89,975	332	23	1.08	4.8		2,971.08	71,343	135	44	1.91	4.2		10,922.17	18	281	38.86	485
1920	5,657.29	137,168	377	30	1.25	4.1		3,884.08	102,600	132	65	2.62	4.0		13,143.78	20	363	36.21	529
1921	8,190.77	214,353	458	39	1.49	3.8		4,700.32	141,059	142	83	2.76	3.3		12,982.05	18	382	33.98	618
1922	9,584.04	250,128	495	44	1.67	3.8		5,702.40	138,475	141	82	3.35	4.1		11,307.49	19	357	31.67	655
1923	10,337.16	308,432	540	47	1.74	3.3		5,658.00	143,711	143	83	3.29	3.9		11,003.39	23	366	30.06	706
1924	9,201.01	379,065	570	57	1.38	2.4		4,719.75	159,775	140	94	2.78	3.0		10,649.15	20	369	28.86	730
1925	9,174.81	468,001	595	67	1.31	2.0		5,003.83	199,415	146	116	2.91	2.5		10,183.71	20	332	30.67	761
1926	11,013.03	545,758	642	73	1.48	2.0		5,725.04	215,659	145	123	3.28	2.7		10,622.38	19	374	28.40	806

Meaford—																			
**1924	13,042.58	.....	493	.....	.....	.....		9,229.46	.....	121	.....	.....	.....		3,750.41	11	.....	.....	625
1925	10,545.73	175,753	516	29	1.74	6.0		7,326.77	103,291	122	71	5.02	7.1		4,929.63	12	171	28.88	650
1926	9,050.92	195,448	538	31	1.43	4.6		5,329.03	115,419	129	76	3.41	4.5		4,289.18	12	179	23.96	679
Merritton—																			
1921	6,010.43	185,000	603	24	83	3.2	Flat	1,238.58	65,121	58	94	1.78	1.9	Flat	3,203.78	5	156	20.54	666
1922	6,163.42	241,041	623	33	84	2.5		1,519.78	66,864	58	96	2.18	2.3		2,977.95	5	143	20.82	686
1923	7,141.86	465,670	580	67	1.02	1.5		1,885.15	69,120	55	102	2.85	2.7		4,668.90	4	251	18.60	639
1924	7,907.99	444,615	590	63	1.13	1.8		1,667.74	56,494	55	86	2.53	2.9		9,594.88	4	427	22.47	649
1925	9,094.40	464,416	594	65	1.28	2.0		2,364.56	93,459	55	141	3.58	2.5		9,375.00	4	439	21.36	653
1926	9,527.44	345,751	595	48	1.33	2.8		1,964.44	81,155	55	123	2.98	2.4		9,802.58	4	481	20.38	654
Midland—																			
1912	5,878.05	.....	420	.....	.....	.....	9	5,878.05	.....	165	.....	.....	.....	9	3,188.03	18	.....	.....	603
1913	6,095.11	88,228	491	16	1.11	6.9		6,104.16	118,267	172	58	3.01	5.1		5,700.22	15	.....	.....	688
1914	6,941.07	127,397	621	19	1.06	5.5		5,048.06	117,741	176	56	2.42	4.3		6,484.43	32	.....	.....	829
1915	6,580.45	199,257	689	25	84	3.3		4,462.54	97,300	188	45	2.05	4.6		10,299.52	39	.....	.....	916
1916	7,145.74	180,735	732	21	83	4.0		4,624.85	186,953	184	84	2.07	2.5		12,262.89	31	.....	.....	947
1917	9,179.72	289,874	822	31	98	3.2		5,651.06	257,868	186	116	2.55	2.2		15,300.91	35	714	21.43	1,043
1918	10,341.29	366,760	937	34	98	2.8		6,149.35	264,733	195	115	2.69	2.3		24,529.03	38	1,160	21.14	1,170
1919	11,542.33	403,890	1,050	32	92	2.8		5,303.02	254,832	237	90	1.86	2.1		22,070.30	34	790	27.93	1,321
1920	16,362.07	584,357	1,091	45	1.25	2.8		7,435.12	275,534	191	120	3.24	1.7		19,560.43	40	1,245	15.71	1,322
1921	20,140.29	808,893	1,171	58	1.43	2.5		8,618.18	360,993	202	149	3.55	2.4		22,464.55	51	1,265	17.76	1,424
1922	22,913.75	837,623	1,163	60	1.64	2.7		9,754.04	475,708	215	191	3.91	2.1		31,240.54	55	1,621	19.27	1,433
1923	22,525.81	976,653	1,336	60	1.40	2.3		9,848.44	374,229	205	152	4.00	2.6		39,466.74	50	1,905	20.72	1,538
1924	21,188.50	1,166,166	1,385	71	1.30	1.8		8,687.61	520,195	211	208	3.44	1.7		68,222.92	55	3,238	21.07	1,651
1925	26,056.15	1,400,221	1,480	80	1.47	1.8		11,207.68	557,246	224	207	4.17	2.0		101,046.28	55	4,147	24.36	1,759
1926	27,716.83	1,612,796	1,541	89	1.53	1.7		12,064.36	552,595	224	206	4.49	2.2		86,226.55	60	4,452	19.14	1,825
Mimico—																			
1913	2,021.06	.....	250	.....	.....	.....	8	†	.....	†	.....	.....	.....	8	795 49	5	.....	.....	255
1914	5,085.16	91,184	462	.....	.....	5.4	+25*	†	3,462	10	.....	.....	5.4	+25*	963.64	5	.....	.....	477
1915	5,748.44	105,884	609	17	90	5.4		346.49	6,551	17	40	2.14	5.3		1,042.11	3	.....	.....	619
1916	7,011.08	137,318	621	18	95	5.1		506.44	10,982	31	38	1.76	4.6		1,449.14	8	.....	.....	660
1917	7,400.73	177,916	704	21	93	4.2		883.24	19,361	39	46	2.10	4.6		2,750.59	11	133	20.68	754
1918	7,209.82	202,311	615	25	91	3.5		942.82	24,173	32	56	2.21	3.9		4,357.12	9	195	22.34	656
1919	8,759.21	281,185	703	33	1.04	3.1		1,061.76	29,770	34	73	2.60	3.6		4,189.20	9	192	21.82	746
1920	12,325.03	508,282	841	50	1.22	2.4		1,305.90	43,750	45	81	2.33	2.9		3,896.30	8	189	20.62	894
1921	13,068.97	653,445	927	59	1.17	2.0		2,008.37	75,460	66	95	2.54	2.7		3,823.58	9	209	18.29	1,002
1922	16,083.14	977,153	1,036	89	1.36	1.6		2,452.03	112,580	85	125	2.72	2.2		5,259.27	9	262	20.07	1,130
1923	23,008.62	1,467,605	1,194	103	1.60	1.5		3,837.91	171,744	98	146	3.26	2.2		6,711.56	11	292	22.90	1,303
1924	28,280.20	1,739,172	1,308	116	1.88	1.6		5,442.68	219,159	112	174	4.32	2.5		9,207.64	13	357	25.79	1,433
1925	30,071.86	2,057,193	1,369	128	1.87	1.5		6,446.78	254,775	114	188	4.75	2.5		10,649.62	15	378	28.17	1,498
1926	38,128.12	2,414,526	1,423	144	2.27	1.6		6,774.67	266,867	118	191	4.87	2.5		10,688.41	16	447	23.91	1,557

*Meter rental. †Domestic and commercial light not separated. ‡Fourteeen months. **Sixteen months.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group II—TOWNS

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
New Toronto—																			
1914	653.56	11,947	100	....	....	7.0	8	.....	.....	4	....	....	7.0	8	.....	1	.....	.....	105
1915	1,416.10	19,520	153	....	....	5.5	+25*	.....	.....	8	....	....	5.5	+25*	2,140.36	2	.....	.....	163
1916	1,571.03	29,162	210	....	....	5.4		143.32	5,956	10	....	....	5.4		9,744.31	4	.....	.....	224
1917	2,451.49	46,080	320	14	77	5.3		566.42	7,680	22	40	2.95	7.4		30,726.27	8	1,554	19.77	350
1918	2,631.82	50,723	400	11	60	5.1		1,113.87	18,968	22	71	4.22	5.8		64,854.91	10	2,689	24.11	432
1919	4,009.94	94,392	473	18	77	4.3		3,143.60	78,720	41	205	8.19	4.0		79,353.15	14	3,250	24.41	528
1920	6,602.26	183,717	537	28	1.02	3.6		2,979.37	99,372	57	169	5.07	3.0		97,272.13	12	4,362	22.30	606
1921	6,731.42	314,718	631	42	89	2.1		3,798.61	199,688	73	256	4.87	1.9		66,294.41	14	3,399	19.50	718
1922	9,039.13	346,958	761	42	1.08	2.6		4,089.35	203,510	87	212	4.26	2.0		43,232.18	15	2,399	18.02	863
1923	13,350.62	620,622	829	63	1.34	2.1		6,176.34	280,063	99	226	5.19	2.2		66,486.92	18	2,795	23.78	946
1924	15,544.79	689,910	886	67	1.51	2.2		6,349.73	279,481	103	231	5.24	2.3		75,541.91	16	2,810	26.88	1,005
1925	16,565.24	853,584	978	76	1.48	1.9		6,405.95	277,551	106	221	5.11	2.3		93,619.03	19	3,273	28.59	1,103
1926	19,989.40	1,081,347	1,002	91	1.68	1.8		7,286.62	316,748	104	251	5.78	2.3		107,918.20	22	3,753	28.75	1,128
Orangeville—																			
1917	1,641.42	22,895	144	13	95	7.2	10	1,903.38	32,805	82	33	1.93	5.8	10	2,902.60	4	133	22.58	230
1918	1,891.77	30,456	155	17	1.05	6.2		2,081.03	44,300	90	42	2.01	4.6		3,197.89	5	97	32.96	250
1919	2,390.39	39,464	179	19	1.11	6.0		2,352.35	62,441	97	54	2.02	3.8		3,797.70	7	141	26.93	283
1920	2,891.19	49,625	199	21	1.21	5.8		2,852.54	47,302	94	42	2.53	6.0		4,127.67	10	208	19.84	303
1921	3,660.49	63,990	221	24	1.38	5.7		3,707.47	76,793	95	67	3.25	4.8		4,211.74	10	160	26.3	326
1922	4,207.55	75,131	265	26	1.44	5.6		4,231.79	78,433	101	67	3.60	5.4		5,213.52	12	230	22.67	378
1923	5,162.41	101,046	294	29	1.46	5.1		5,015.83	98,303	118	69	3.54	5.1		6,298.94	18	252	25.00	430
1924	5,462.28	110,469	339	29	1.44	5.0		4,456.08	101,759	123	71	3.09	4.4		6,442.37	20	276	23.30	482
1925	6,320.01	169,247	393	38	1.44	3.8		5,577.54	147,675	127	98	3.72	3.8		7,107.52	20	313	22.70	540
1926	7,293.26	197,957	417	40	1.50	3.6		5,785 75	170,525	139	107	3.63	3.4		6,953.10	20	313	22.20	576

Paris—																				
1914	4,766.23	65,037	354	.....	.....	.....	7	2,778.09	65,108	142	.....	.....	4.3	8	1,419.90	1	.....	.....	497
1915	5,071.54	87,239	477	17	1.01	5.8	+10*	4,063.03	100,259	150	57	2.32	4.1	+20*	6,328.33	4	.....	.....	631
1916	5,877.57	127,382	552	21	96	4.6		3,805.95	96,750	150	53	2.11	3.9		8,974.66	4	.....	.....	706
1917	6,620.91	155,986	581	23	98	4.2		4,303.71	105,150	161	56	2.31	4.0		8,828.42	5	416	21.22	747
1918	7,839.11	155,406	625	21	1.08	5.0		4,339.77	86,904	162	44	2.23	4.9		12,951.24	8	556	23.29	795
1919	7,447.39	237,276	663	30	94	3.1		4,436.78	90,539	168	45	2.20	4.9		14,226.43	12	579	24.57	843
1920	7,696.27	237,103	757	26	85	3.2		4,411.23	84,538	182	41	2.02	5.0		17,639.88	13	805	21.91	952
1921	9,368.93	366,497	875	35	90	2.5		4,532.48	173,264	188	77	2.01	2.6		16,844.82	18	930	18.11	1,081
1922	11,791.12	518,536	884	49	1.12	2.3		4,670.02	184,961	170	100	2.24	2.2		15,743.55	17	739	21.30	1,071
1923	14,594.85	781,218	927	70	1.31	1.8		5,202.93	231,434	173	113	2.50	2.2		15,858.96	16	710	22.47	1,116
1924	16,280.06	917,315	961	81	1.44	1.8		5,994.11	248,086	179	117	2.84	2.4		15,705.45	21	726	21.63	1,161
1925	17,526.95	1,057,929	990	90	1.49	1.7		6,380.94	252,777	183	110	2.94	2.5		17,640.67	22	845	20.88	1,201
1926	18,983.24	1,160,684	1,039	95	1.55	1.6		5,896.26	259,977	182	119	2.69	2.3		16,368.25	23	880	18.60	1,243
Penetang—																				
1912	1,676.26	.....	101	.....	.....	.....	9	3,836.30	.....	87	.....	.....	.....	9	2,207.51	13	.....	.....	208
1913	1,989.80	27,199	128	19	1.44	7.3		4,511.16	58,111	91	55	4.23	7.7		8,775.95	15	.....	.....	234
1914	1,936.73	35,163	153	21	1.15	5.5		3,064.83	66,489	100	58	2.68	4.6		8,001.69	15	.....	.....	268
1915	2,050.69	42,483	174	22	1.04	4.8		2,676.60	78,657	102	65	2.21	3.4		10,048.08	15	.....	.....	291
1916	2,314.37	49,242	189	23	1.06	4.7		2,706.74	83,448	95	71	2.30	3.2		11,650.03	16	.....	.....	290
1917	2,486.82	62,546	199	27	1.07	4.0		2,677.81	80,783	93	72	2.38	3.3		10,234.73	14	476	21.50	306
1918	2,855.29	76,516	215	30	1.15	3.7		2,363.45	71,085	95	63	2.09	3.3		9,701.55	14	350	27.71	324
1919	3,074.74	83,950	263	27	97	3.6		2,874.63	94,491	107	74	2.24	3.0		15,438.43	19	681	22.67	389
1920	4,971.37	116,449	328	28	1.26	4.5		3,340.35	119,686	91	110	3.06	2.8		22,164.67	25	934	23.73	444
1921	6,714.63	143,891	375	32	1.50	4.7		3,798.95	96,932	89	91	3.56	3.9		19,645.20	28	581	33.81	492
1922	7,403.45	189,289	400	40	1.58	3.9		3,772.70	86,351	94	79	3.46	4.4		19,829.56	30	782	25.36	530
1923	7,858.45	199,709	438	38	1.50	3.9		4,003.70	98,826	99	83	3.37	4.1		17,536.67	33	706	24.84	570
1924	6,457.69	219,484	466	40	1.19	3.0		2,997.54	106,703	99	90	2.52	2.8		11,220.44	26	442	25.36	591
1925	5,951.17	249,410	484	44	1.04	2.4		2,839.52	120,652	100	101	2.38	2.3		11,709.16	33	450	26.04	617
1926	6,965.67	336,058	500	57	1.17	2.1		3,029.38	148,057	101	122	2.50	2.1		14,238.61	29	573	24.85	636
Perth—																				
1919	8,477.47	137,658	479	24	1.47	6.2	8	6,748.11	143,305	157	76	3.58	4.7	8	8,550.93	15	250	34.20	651
1920	10,216.95	218,792	564	32	1.51	4.7		7,025.19	122,988	166	62	3.53	5.7		15,648.27	19	494	31.68	749
1921	12,485.61	256,470	610	35	1.71	4.9		8,879.44	142,086	174	68	4.25	6.2		18,021.42	19	515	34.99	803
1922	13,682.49	262,021	645	35	1.82	5.2		9,091.75	151,580	180	71	4.28	6.0		16,755.30	19	463	36.19	844
1923	14,352.84	312,102	681	38	1.76	4.6		9,493.91	165,466	183	75	4.32	5.7		16,600.16	19	521	31.86	883
1924	12,889.76	364,707	714	44	1.54	3.5		7,756.53	206,118	183	94	3.53	3.8		14,175.91	19	441	32.12	916
1925	12,684.68	432,211	733	50	1.46	2.9		8,949.96	202,022	185	92	4.05	4.4		15,328.50	22	477	32.09	940
1926	16,098.36	540,680	774	60	1.78	2.9		10,076.07	255,377	180	117	4.61	4.0		19,128.27	22	577	33.15	976

*Meter rental.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group H—TOWNS

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Petrolia																			
1917	3,346.54	54,138	292	15	95	6.1	14	3,837.48	61,972	150	34	2.13	6.2	14	6,666.29	34	216	30.86	476
1918	4,096.58	64,342	315	17	1.12	6.3	+20*	4,138.05	64,510	158	34	2.23	6.4	+20*	11,491.46	40	345	33.30	513
1919	5,024.22	88,243	367	20	1.14	5.7		4,761.37	81,003	163	41	2.43	5.9		16,712.15	53	497	33.62	583
1920	6,034.68	112,806	427	22	1.18	5.3		5,447.61	94,755	176	45	2.58	5.7		19,193.71	59	581	33.04	662
1921	7,786.04	151,611	503	25	1.29	5.1		6,246.63	105,872	187	47	2.78	5.9		21,483.70	61	664	32.31	751
1922	7,797.98	164,276	531	26	1.26	4.8		6,108.86	121,397	192	54	2.69	5.0		19,958.48	68	684	29.18	791
1923	7,555.96	210,263	552	31	1.14	3.5		5,170.26	131,003	187	58	2.34	3.9		29,952.39	67	884	33.88	806
1924	7,856.97	275,557	581	40	1.15	2.9		5,374.97	159,476	189	71	2.37	3.3		29,546.82	66	887	33.34	836
1925	9,365.75	361,019	607	49	1.28	2.5		6,424.24	175,717	191	77	2.80	3.6		29,710.33	64	891	33.31	862
1926	9,556.27	375,597	618	51	1.30	2.5		7,158.73	218,586	183	97	3.19	3.3		29,214.36	67	851	34.33	868
Picton																			
1919			604				12.5			75				12.5	1,239.91	26	52	23.84	705
1920	9,915.08	123,499	657	16	1.26	8.0		9,480.61	121,838	122	46	3.56	7.8		9,477.94	32	303	31.28	811
1921	11,840.43	142,582	698	17	1.41	8.3		9,641.61	112,546	156	60	5.15	8.6		12,162.97	31	343	35.46	885
1922	11,294.43	177,900	745	21	1.30	6.3		8,540.27	141,822	187	69	4.16	6.0		10,333.64	36	322	32.09	968
1923	11,817.03	261,212	777	28	1.27	4.5		7,001.42	147,820	168	73	3.47	4.7		11,091.82	43	392	28.29	988
1924	11,285.18	335,420	816	35	1.18	3.4		5,667.16	162,560	187	76	2.65	3.5		9,149.20	41	397	23.05	1,044
1925	12,439.04	442,319	845	44	1.25	2.8		5,919.57	179,534	183	81	2.67	3.3		9,148.84	45	418	21.86	1,073
1926	13,735.42	581,248	876	56	1.32	2.4		6,513.43	269,450	199	117	2.84	2.4		9,309.15	46	416	22.38	1,121
Port Colborne																			
1920	4,301.69	101,020	465	25	1.00	4.2	10	3,082.14	89,448	132	80	2.25	3.5	4	2,718.09	13	140	19.45	610
1921	8,220.47	164,365	579	24	1.18	5.0		5,125.80	140,397	151	79	2.83	3.6		4,381.18	17	181	24.20	747
1922	9,496.22	246,059	608	34	1.33	3.9		4,990.40	159,052	155	87	2.72	3.1		7,602.88	13	275	27.65	776
1923	11,719.01	422,793	695	51	1.41	2.8		5,524.34	236,224	175	112	2.63	2.3		4,199.73	14	185	22.70	884

1924	13,171.21	613,735	852	66	1.42	2.2		6,053.01	245,085	186	113	2.79	2.5		6,205.19	17	228	27.21	1,055
1925	17,488.49	997,021	1,011	82	1.44	1.7		7,560.29	382,231	191	167	3.30	1.9		8,449.69	17	328	25.76	1,219
1926	25,089.14	1,242,720	1,098	98	1.98	2.0		9,992.81	477,010	204	201	4.22	2.1		11,632.62	16	401	29.01	1,318
Prescott—																				
1914	4,868.75	.....	342	.....	.....	.....	9	3,600.00	.....	122	.....	.....	.....	9	1,099.27	10	.....	.....	474
1915	4,058.14	67,130	369	16	95	6.0		3,033.62	62,647	145	39	1.89	4.8		3,431.45	11	.....	.....	525
1916	4,186.96	63,304	380	15	93	6.6		3,611.95	71,794	133	43	2.16	5.0		4,141.90	22	.....	.....	525
1917	4,865.40	79,202	381	17	1.06	6.1		3,999.55	88,386	134	55	2.49	4.5		5,010.65	14	232	21.60	529
1918	4,783.96	79,573	414	16	1.00	6.0		3,663.18	87,224	134	54	2.27	4.2		5,595.29	14	257	21.77	562
1919	5,354.77	96,876	524	19	1.05	5.5		3,556.77	69,093	126	46	2.35	5.1		4,946.97	18	243	20.36	568
1920	5,952.58	113,550	456	21	1.09	5.2		4,043.40	81,938	136	50	2.48	4.9		5,206.91	21	257	20.26	613
1921	7,851.66	122,369	466	22	1.40	6.4		4,730.49	89,896	133	56	2.96	5.3		5,721.94	18	270	22.19	617
1922	8,954.07	152,011	470	27	1.59	5.9		5,196.38	103,430	136	64	3.23	5.0		6,481.29	21	336	19.28	627
1923	8,617.09	176,463	473	31	1.51	4.9		4,947.78	111,852	147	63	2.80	4.4		6,360.59	20	254	25.08	640
1924	6,819.17	219,600	502	37	1.16	3.1		4,048.82	134,030	144	77	2.33	3.0		6,239.03	22	268	23.26	668
1925	7,192.50	320,071	544	51	1.15	2.3		4,332.06	171,558	141	100	2.53	2.5		7,494.03	23	310	24.17	708
1926	8,201.23	440,656	567	66	1.23	1.9		4,233.88	188,727	144	110	2.48	2.2		7,487.31	22	324	23.11	733
Preston—																				
1912	4,234.68	.....	341	.....	.....	.....	9	5,237.99	.....	131	.....	.....	.....	9	15,478.14	21	.....	.....	492
1913	5,477.10	83,852	526	16	1.05	6.5	+20*	5,366.77	103,000	151	61	3.18	5.2	+20*	21,017.68	28	.....	.....	705
1914	6,520.39	108,257	629	14	90	6.0		5,011.15	106,675	165	56	2.64	4.7		21,975.26	29	.....	.....	823
1915	6,615.91	129,896	714	16	82	6.1		4,488.76	118,756	174	58	2.21	3.8		21,698.34	30	.....	.....	918
1916	7,341.15	186,361	785	21	82	3.9		4,779.76	155,325	182	72	2.24	3.1		22,624.37	34	.....	.....	1,001
1917	8,956.89	215,302	843	22	91	4.2		5,733.82	159,885	186	72	2.60	3.5		24,569.60	35	1,353	18.16	1,064
1918	9,090.16	254,288	871	24	88	3.5		4,981.28	158,257	190	70	2.20	3.1		23,016.09	37	1,235	18.63	1,098
1919	9,715.90	302,252	935	27	90	3.2		6,320.68	227,636	193	97	2.73	2.8		24,520.93	40	1,505	16.29	1,168
1920	11,667.41	411,997	1,010	34	96	2.8		7,902.05	287,866	193	124	3.41	2.7		29,895.21	41	1,902	15.72	1,244
1921	15,234.56	472,870	1,074	37	1.10	3.2		8,008.17	311,846	196	133	3.40	2.6		32,165.77	42	1,755	18.33	1,312
1922	19,038.45	803,177	1,164	60	1.42	2.4		9,203.81	365,412	203	153	3.85	2.5		38,677.75	53	2,116	18.28	1,420
1923	24,540.48	1,181,121	1,212	81	1.68	2.0		11,579.10	456,108	202	188	4.77	2.5		42,917.43	53	1,854	23.15	1,467
1924	28,958.51	1,434,929	1,295	95	1.92	2.0		14,326.44	603,530	205	246	5.85	2.4		47,734.22	47	1,825	26.16	1,547
1925	31,274.67	1,680,417	1,406	99	1.85	1.9		15,311.19	713,098	209	284	6.10	2.1		50,352.06	50	1,915	26.29	1,664
1926	36,133.51	1,876,734	1,443	169	2.11	1.9		16,778.41	796,343	212	315	6.64	2.1		47,196.13	50	1,876	25.16	1,705
Riverside—																				
1922	3,298.22	.....	376	.....	.....	.....		320.09	.....	14	.....	.....	.....		312.30	2	.....	.....	392
1923	14,832.01	533,595	492	90	2.51	2.7		1,430.38	25,341	21	100	5.67	5.6		1,490.49	5	66	24.09	518
1924	21,863.35	712,191	679	101	3.11	3.1		2,097.49	43,624	27	151	7.28	4.8		2,964.82	5	96	30.88	711
1925	27,694.58	929,954	727	110	3.28	3.0		5,952.55	84,939	39	214	15.03	7.0		4,085.62	6	119	34.33	772
1926	35,534.14	1,329,330	842	141	3.77	2.7		4,379.72	136,291	45	270	8.69	3.2		5,950.52	7	179	33.24	894

*Meter rental.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group II.—TOWNS

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consuniption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
St. Marys—																			
1912	4,967.16	.....	240	....	....	....	9	4,069.20	.....	143	....	....	....	9	6,001.30	20	.....	.....	402
1913	3,815.77	44,801	396	12	1.00	8.5	+15*	4,553.73	62,486	160	34	2.50	7.3	+15*	8,221.72	29	.....	.....	588
1914	4,614.95	67,375	454	13	90	6.7		4,733.33	75,257	161	39	2.46	6.3		10,610.05	30	.....	....	645
1915	5,073.97	72,819	528	12	86	6.9		4,222.53	75,644	151	40	2.25	5.5		8,379.87	33	.....	.....	712
1916	5,020.33	127,274	563	19	77	3.9		3,161.26	79,768	161	42	1.69	4.0		9,266.74	28	.....	....	752
1917	5,552.22	140,001	583	20	81	4.0		3,052.62	87,774	161	45	1.58	3.5		8,814.71	30	472	18.67	774
1918	6,341.15	173,316	606	24	88	3.6		2,973.06	86,665	180	42	1.45	3.4		8,510.57	34	426	19.97	820
1919	8,046.60	233,881	728	27	92	3.4		3,526.28	133,805	151	74	1.95	2.6		8,996.31	32	487	18.47	911
1920	9,598.64	306,916	759	34	1.05	3.1		4,593.72	154,624	151	85	2.53	3.0		15,497.27	40	671	23.10	950
1921	12,479.26	406,040	811	42	1.28	3.1		5,952.89	178,536	153	97	3.24	3.3		22,885.85	42	856	26.73	1,006
1922	15,043.43	517,681	839	52	1.51	2.9		6,097.33	173,918	198	83	2.90	3.5		21,805.60	41	844	25.83	1,078
1923	16,151.56	650,071	874	61	1.54	2.4		6,372.72	189,635	198	79	2.68	3.3		16,812.86	42	707	23.78	1,114
1924	16,448.62	747,687	904	70	1.54	2.2		6,403.59	196,960	200	82	2.68	3.3		16,834.65	44	711	23.68	1,148
1925	17,453.33	852,743	928	76	1.56	2.0		7,110.77	218,975	204	89	2.90	3.2		18,383.26	42	770	23.87	1,171
1926	19,558.79	924,422	976	81	1.71	2.1		7,233.75	260,544	191	110	3.05	2.8		25,042.48	39	908	27.58	1,206
Sandwich—																			
†1924	39,260.85	.....	1,596	....	....	....		6,909.99	.....	106	....	....	....		5,254.85	17	.....	.....	1,719
1925	65,714.26	3,410,837	1,898	163	3.13	1.9		12,432.37	406,723	120	300	9.17	3.1		6,859.64	19	267	25.69	2,037
1926	84,417.44	4,222,312	2,301	167	3.35	2.0		14,997.78	611,298	148	380	9.33	2.5		7,853.09	23	323	24.31	2,472
Simcoe—																			
1915	351.67	5,227	35	....	....	6.7	None	1,386.89	26,852	61	....	....	5.1	None	766.42	8	.....	.....	153
1916	857.61	13,328	57	24	1.55	6.5		2,292.28	46,254	84	53	2.63	5.0		1,386.33	12	.....	.....	198
1917	1,346.19	25,468	79	31	1.65	5.3		3,054.71	71,756	103	64	2.74	4.3		1,819.98	16	89	20.45	.....
1918	1,544.94	29,766	103	27	1.41	5.1		3,134.81	75,588	111	59	2.44	4.1		2,012.87	16	97	20.75	230

1919	2,237.23	40,838	134	25	1.40	5.5		4,431.49	96,254	126	62	2.93	4.7		2,766.80	80	134	20.65	278
1920	2,960.86	63,962	176	30	1.40	4.6		5,036.58	131,406	136	80	3.09	3.8		2,856.90	20	155	18.43	332
1921	3,446.47	95,067	222	36	1.28	3.6		4,967.07	170,629	154	92	2.69	2.9		4,130.39	21	232	17.80	397
1922	4,194.50	160,517	277	54	1.40	2.6		5,631.93	216,105	181	108	2.81	2.6		6,160.26	24	314	19.62	482
1923	4,973.09	205,303	339	50	1.22	2.4		6,398.76	282,749	195	120	2.73	2.3		8,435.28	24	335	25.17	558
1924	6,668.31	315,844	454	66	1.40	2.1		8,184.06	391,682	208	161	3.38	2.1		10,151.40	26	377	26.91	688
1925	7,990.58	399,404	570	65	1.30	2.0		10,785.28	519,953	213	206	4.27	2.1		13,271.75	27	463	28.67	810
1926	9,566.51	483,514	638	67	1.32	2.0		12,122.02	608,557	222	230	4.60	2.0		13,281.03	31	511	26.00	896
Smiths Falls—																				
1919	12,798.23	303,116	1,017	25	1.05	4.2	8	8,267.12	216,517	226	80	3.05	3.8	8	12,127.54	28	438	27.69	1,271
1920	19,399.20	.....	1,121	.....	.....	.....		11,655.03	.....	240	.....	.....	.....		22,392.75	31	668	33.50	1,394
1921	24,285.20	448,540	1,162	32	1.74	5.4		12,264.33	244,781	232	88	4.41	5.2		25,304.04	37	795	31.83	1,431
1922	24,402.79	513,494	1,294	35	1.66	4.7		14,260.12	228,143	245	78	4.99	6.2		25,074.49	36	787	31.86	1,575
1923	27,991.85	611,553	1,323	38	1.76	4.5		13,961.93	284,213	247	95	4.71	4.9		27,656.52	36	833	33.32	1,606
1924	28,677.50	665,440	1,393	41	1.76	4.3		14,495.01	284,211	247	96	4.89	5.1		23,393.41	40	742	31.54	1,680
1925	29,979.97	767,409	1,479	44	1.74	3.9		15,096.83	331,536	243	112	5.10	4.6		17,617.28	41	555	31.72	1,763
1926	35,553.94	882,482	1,501	49	1.99	4.1		16,160.25	316,207	245	108	2.44	5.1		19,237.96	40	614	31.33	1,786
Strathroy—																				
1915	3,380.78	36,200	233	.....	.....	9.3	12	4,701.76	50,469	147	.....	.....	9.3	12	700.49	5	.....	.....	385
1916	3,318.45	51,197	314	16	1.01	6.5	+25*	3,817.38	66,325	152	37	2.12	5.8	+25*	2,927.36	8	.....	.....	474
1917	4,355.25	71,509	375	17	1.05	6.1		3,554.88	62,505	153	34	1.94	5.7		4,138.79	11	175	23.65	539
1918	4,926.25	106,921	381	23	1.08	4.6		3,588.67	73,822	142	41	2.02	4.8		7,447.74	12	727	10.24	535
1919	5,589.48	112,946	417	23	1.12	4.9		4,228.41	89,732	147	51	2.40	4.7		7,064.29	13	258	27.38	577
1920	6,891.04	155,682	479	27	1.20	4.4		5,037.74	115,923	159	61	2.64	4.3		11,192.43	22	502	22.29	660
1921	7,927.50	205,236	537	32	1.23	3.9		5,436.85	122,041	165	62	2.75	4.4		13,145.24	23	604	21.76	725
1922	9,019.42	259,236	617	37	1.30	3.5		5,685.75	153,162	164	77	2.88	3.7		12,936.06	23	599	21.60	804
1923	10,366.64	338,245	650	44	1.33	3.0		5,985.14	172,329	173	83	2.88	3.4		13,647.93	24	533	25.79	847
1924	10,299.07	462,867	681	58	1.29	2.2		5,404.58	189,098	165	93	2.66	2.9		12,195.00	26	590	20.66	872
1925	10,833.36	570,093	701	68	1.28	1.9		6,341.22	218,220	167	112	3.27	2.9		12,453.27	26	607	20.51	889
1926	12,835.99	675,075	718	79	1.51	1.9		7,351.09	281,453	166	143	3.73	2.6		11,479.01	26	586	19.59	910
Thorold—																				
1922	12,100.76	558,497	985	47	1.02	2.2		4,986.80	234,313	172	113	2.41	2.1		2,590.78	5	89	29.51	1,162
1923	13,781.50	720,435	1,026	58	1.11	1.9		5,453.59	344,467	178	161	2.55	1.6		5,598.54	9	217	25.80	1,213
1924	15,833.36	699,907	1,086	55	1.25	2.3		5,702.15	345,837	181	161	2.65	1.6		7,048.11	8	309	22.81	1,275
1925	17,346.13	985,602	1,121	71	1.31	1.8		6,216.46	314,774	177	147	2.89	1.9		6,394.25	7	306	20.89	1,305
1926	17,384.37	942,798	1,164	69	1.27	1.8		5,983.55	329,274	184	152	2.76	1.8		8,410.63	10	357	23.56	1,358

*Meter rental. †Nine months.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group II—TOWNS

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Tillsonburg—																			
1912	3,233.92	.....	200	.....	.....	.....	11	3,350.91	.....	128	.....	.....	.....	11	3,283.75	6	.....	.....	334
1913	2,796.57	29,115	254	10	1.03	9.6	+25*	4,677.38	66,049	143	41	2.87	7.0	+25*	4,763.13	17	.....	.....	414
1914	3,367.74	45,937	300	14	1.02	7.3		4,579.37	70,265	160	38	2.52	6.5		6,303.09	16	.....	.....	476
1915	3,203.51	55,346	348	14	83	5.7		4,236.42	74,564	161	38	2.19	5.7		5,619.15	15	.....	.....	524
1916	4,009.67	72,975	375	18	1.02	5.5		4,493.51	95,326	188	46	2.14	4.7		5,692.05	17	.....	.....	580
1917	5,237.69	97,606	400	21	1.13	5.4		4,758.14	96,044	165	45	2.25	5.0		7,935.07	20	451	17.59	585
1918	4,534.89	77,751	407	16	93	5.8		5,377.01	104,830	166	53	2.70	5.1		16,717.31	22	532	31.42	595
1919	4,971.07	110,613	441	21	94	4.5		5,573.12	136,175	178	64	2.61	4.1		23,917.76	22	781	30.63	641
1920	6,417.45	159,319	480	28	1.16	4.0		6,077.79	151,422	178	71	2.84	4.0		18,378.45	19	753	24.41	677
1921	7,160.17	178,122	527	28	1.13	4.0		6,679.06	174,255	189	77	2.94	3.8		10,084.24	19	536	18.81	735
1922	7,980.94	213,716	566	32	1.22	3.7		7,177.19	163,421	196	71	4.11	4.4		9,916.25	22	514	19.29	784
1923	8,947.95	288,605	633	38	1.18	3.1		7,538.05	205,886	172	99	3.65	3.6		13,045.34	24	567	23.02	829
1924	9,768.69	410,471	667	52	1.25	2.4		7,375.54	235,472	197	106	3.65	3.1		13,519.41	25	577	23.43	889
1925	10,231.12	495,008	707	60	1.24	2.1		8,264.32	285,140	200	120	3.47	2.9		13,959.47	26	593	23.52	933
1926	11,720.44	552,136	755	63	1.34	2.1		9,244.60	403,026	204	166	3.81	2.3		12,483.59	26	496	25.17	985
Walkerville—																			
1914	3,037.96	.....	790	.....	.....	.....	15—5	1,492.84	.....	175	.....	.....	.....	15—10	6,042.11	75	.....	.....	1,040
1915	12,640.03	241,771	1,159	21	1.08	5.2		7,596.25	157,198	195	71	3.42	4.8	—5	38,580.74	72	.....	.....	1,421
1916	18,610.61	391,629	1,513	24	1.16	4.8		11,805.00	309,727	216	126	4.79	3.9		76,567.87	75	.....	.....	1,804
1917	23,683.25	483,770	1,883	24	1.16	4.9		15,350.67	358,594	225	136	5.81	4.3		106,594.22	71	2,408	44.27	2,179
1918	27,570.83	532,075	1,970	23	1.16	5.2		16,116.67	372,896	230	127	5.90	4.3		101,125.84	67	2,727	37.08	2,267
1919	34,159.82	638,269	2,347	23	1.21	5.3		18,045.74	471,895	265	150	5.76	3.8		84,601.16	73	2,676	31.60	2,685
1920	40,884.48	1,432,929	2,904	45	1.29	2.9		22,432.85	618,709	336	171	6.23	3.6		109,892.78	78	3,963	27.80	3,318
1921	41,133.16	1,824,842	3,171	50	1.13	2.3		18,365.76	569,628	398	129	4.17	3.2		112,665.36	81	4,217	26.72	3,650

1922	60,340.85	2,266,468	1,486	81	2.16	2.6		19,991.66	583,237	241	152	5.21	3.4		135,181.47	77	4,534	29.81	1,804
1923	52,043.44	2,522,255	1,796	117	2.41	2.1		21,187.15	767,562	246	260	7.51	2.7		147,323.71	72	4,918	29.95	2,114
1924	64,338.96	3,601,641	1,885	163	2.91	1.8		22,903.80	977,363	253	326	7.63	2.3		114,908.43	77	4,038	28.45	2,215
1925	72,618.75	4,484,458	2,022	191	3.10	1.6		25,843.29	931,891	267	299	8.28	2.8		78,295.09	78	2,646	29.58	2,367
1926	83,794.11	5,294,587	2,218	208	3.29	1.6		30,514.16	1,115,622	298	326	9.00	2.7		84,927.80	88	2,928	29.00	2,604
Wallaceburg—																				
1915	4,079.74	56,482	368	.....	.....	7.2	11	4,239.30	63,747	161	.....	.....	6.6	10	87.32	2	.....	.....	531
1916	5,095.45	68,988	438	15	1.05	7.4		4,589.30	67,718	154	22	1.48	6.8		5,866.32	5	.....	.....	593
1917	6,077.20	84,311	493	15	1.09	7.2		4,259.72	92,718	157	49	2.29	4.6		13,218.75	16	415	31.85	662
1918	6,596.51	97,575	527	15	1.04	6.8		3,895.96	66,589	169	33	1.75	5.9		17,475.36	18	504	24.67	714
1919	8,825.29	134,986	603	19	1.22	6.5		5,366.66	190,152	174	91	2.57	2.8		25,597.73	28	732	34.97	805
1920	11,021.73	188,628	621	26	1.50	5.8		7,115.48	234,535	179	110	3.35	3.0		32,236.49	26	958	33.35	826
1921	11,703.39	235,752	715	28	1.36	5.0		7,363.40	164,547	193	71	3.18	4.5		26,193.45	36	910	28.78	942
1922	12,308.24	278,039	737	32	1.42	4.4		6,886.10	155,371	181	69	3.07	4.4		33,165.71	31	1,149	28.86	949
1923	12,875.61	351,084	812	46	1.33	2.9		6,599.17	170,844	174	82	3.16	3.9		37,826.89	29	1,276	29.64	1,915
1924	12,262.84	443,152	785	46	1.28	2.8		6,178.47	175,684	183	82	2.88	3.5		45,425.27	25	1,443	31.48	993
1925	12,411.54	492,526	842	48	1.23	2.5		6,418.83	213,610	179	99	3.00	3.0		42,765.13	26	1,451	29.47	1,047
1926	14,153.38	570,303	892	55	1.36	2.5		7,644.51	248,179	195	111	3.40	3.0		55,916.80	27	1,798	31.10	1,114
Waterloo—																				
1912	4,057.46	.....	239	.....	.....	.....	12	4,524.93	.....	112	.....	.....	.....	12	11,545.93	35	.....	.....	386
1913	4,263.66	69,576	321	21	1.27	6.1	+25*	5,098.42	87,718	125	62	3.58	5.8	+25*	14,970.14	44	.....	.....	490
1914	4,723.94	85,199	430	19	1.05	5.5		4,825.22	98,924	153	59	2.90	5.0		13,282.12	51	.....	.....	634
1915	5,401.82	106,570	524	19	94	5.1		5,284.87	107,821	162	57	2.80	4.9		15,125.32	53	.....	.....	739
1916	5,454.60	145,196	592	22	81	3.8		4,750.09	130,418	150	69	2.54	3.6		17,905.45	50	.....	.....	792
1917	6,562.98	195,770	694	25	85	3.4		5,097.38	144,543	155	55	2.79	3.5		19,268.17	59	1,017	18.95	908
1918	7,157.81	232,962	735	26	81	3.1		4,738.43	132,621	155	71	2.55	3.6		20,613.60	50	1,186	17.38	940
1919	8,771.46	305,803	830	31	88	2.9		5,347.03	176,953	161	92	2.78	3.0		23,399.07	66	1,274	18.37	1,057
1920	11,943.47	512,612	995	47	1.09	2.3		5,488.04	234,843	169	118	2.77	2.3		27,011.12	68	1,451	18.60	1,232
1921	14,931.02	653,123	1,091	50	1.14	2.3		7,125.48	298,664	172	145	3.45	2.4		26,882.41	68	1,455	18.47	1,331
1922	19,267.15	990,570	1,200	72	1.40	1.9		8,090.25	335,694	178	160	3.80	2.4		33,108.68	52	1,507	21.97	1,430
1923	24,528.74	1,693,394	1,275	110	1.60	1.4		9,101.69	412,138	185	190	4.09	2.2		41,540.47	72	1,737	23.91	1,532
1924	28,786.94	1,852,464	1,379	116	1.81	1.6		11,647.41	497,428	193	219	5.14	2.3		45,448.23	72	1,793	25.35	1,644
1925	32,499.99	2,213,747	1,466	130	1.90	1.5		13,112.89	554,600	197	237	5.60	2.4		44,061.12	65	1,744	25.25	1,728
1926	41,962.06	2,641,734	1,555	146	2.32	1.6		14,888.85	625,727	196	265	6.31	2.4		40,454.33	68	1,706	23.71	1,819

*Meter rental.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group II—TOWNS

Municipality	Year	Domestic service							Commercial light service							Power service				Total number of consumers
		Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
		$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Weston—																				
	1912	3,979.81	.....	225	....	....	....	7.2+	750.00	.....	15	....	....	....	7.2+	1,674.28	4	.....	.....	344
	1913	4,117.20	.....	360	....	....	....	22.5*	1,475.74	.....	35	....	....	....	22.5*	6,170.36	6	.....	....	400
	1914	3,741.84	79,766	352	17	80	4.7		1,599.97	26,774	78	40	2.38	6.0		4,958.59	10	.....	.....	440
	1915	4,407.36	96,186	441	21	93	4.6		1,305.90	27,564	90	27	1.30	4.7		4,798.33	9	.....	.....	540
	1916	5,447.65	135,272	475	25	1.00	4.0		1,407.31	31,898	88	30	1.13	3.8		4,652.71	11	.....	....	574
	1917	5,942.00	155,303	542	24	97	3.8		1,467.63	35,800	83	35	1.44	4.1		16,420.90	12	850	19.32	637
	1918	6,288.15	201,658	541	31	97	3.1		1,403.92	45,480	94	43	1.32	3.1		19,578.73	11	882	22.19	646
	1919	7,453.63	310,258	667	39	93	2.4		1,819.82	65,319	108	50	1.40	2.8		20,861.85	17	936	22.29	792
	1920	9,047.65	363,877	745	42	1.06	2.2		2,125.38	66,279	104	52	1.67	3.2		25,110.01	13	927	27.00	862
	1921	10,086.61	626,817	1,030	51	82	1.6		2,183.96	76,122	120	53	1.51	2.9		19,057.66	14	999	19.08	1,164
	1922	14,808.44	724,340	1,150	55	1.13	2.0		2,484.85	95,766	130	64	1.66	2.6		27,737.15	16	1,276	21.72	1,296
	1923	21,369.90	1,104,178	1,048	87	1.70	1.9		3,375.89	135,817	135	83	2.08	2.4		36,552.82	17	1,593	22.94	1,200
	1924	19,971.05	1,255,554	1,174	89	1.42	1.6		3,566.53	163,575	157	93	2.04	2.2		40,352.62	20	1,616	24.97	1,351
	1925	23,502.09	1,290,405	1,272	88	1.60	1.8		4,377.43	175,395	159	93	2.31	2.5		42,135.66	24	1,672	25.20	1,455
	1926	28,725.33	1,757,712	1,340	112	1.83	1.6		4,926.53	274,001	162	142	2.56	1.8		46,869.34	27	1,800	26.04	1,529
Whitby—																				
	1925	10,855.24	491,240	690	59	1.31	2.2		5,407.23	137,557	125	92	3.61	3.9		15,703.41	12	605	25.94	827
	1926	12,348.80	584,449	703	70	1.48	2.1		5,911.31	170,366	125	114	3.94	3.5		16,876.08	12	640	26.37	840
Wingham—																				
	1922	7,072.58	87,067	384	19	1.53	8.1		7,648.64	70,902	156	38	4.09	10.8		11,261.73	20	394	28.58	560
	1923	8,068.34	132,612	410	26	1.63	6.0		7,663.32	107,274	156	57	4.09	7.1		12,201.65	23	413	29.54	589
	1924	8,423.91	166,923	425	33	1.68	5.1		7,501.40	120,501	151	66	4.09	6.2		12,547.96	23	420	29.87	599
	1925	9,200.80	195,949	452	37	1.75	4.7		8,114.34	128,050	153	70	4.45	6.3		12,635.69	24	389	32.48	630
	1926	9,795.43	228,076	474	41	1.76	4.3		7,362.74	133,166	156	72	3.97	5.5		10,907.19	25	368	29.64	655

*Meter rental.

NOTE.—The above group of 48 municipalities utilizes about 12 per cent of the power distributed by the Commission to Ontario municipalities.

Comparative Statistics Relating to the Supply of Electrical Energy for Domestic Service, for Commercial Light Service and for Power Service in Hydro Municipalities for Each Year since the Inauguration of Service up to the Year 1926. Showing Growth in Number of Consumers, in Revenue and in Consumption, and Reductions in Net Cost per Kilowatt-Hour

GROUP III—SMALL TOWNS (less than 2,000 population), VILLAGES, AND SUBURBAN AND RURAL AREAS

NOTE.—The power used in the smaller places and rural districts is, and probably must always be, a relatively small proportion of the power distributed by the Commission. Thus, the power used by the small municipalities in the following group, which includes small towns, villages, townships and rural districts, is less than 10 per cent of the power distributed by the Commission to Ontario municipalities. This relatively small proportion of the total power, however, exerts upon the economic life of the Province a most beneficial influence. It should further be appreciated that about 35 per cent of these municipalities obtain their power, not from Niagara, but from relatively small and isolated water power developments throughout the Province. The net cost per kilowatt-hour given in the table is the cost inclusive of all charges. Consult also introduction to Statement "D," page 338.

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Acton—																			
1913	1,236.50	.....	82	....	....	....	10	1,567.48	.....	62	....	....	....	10	318.77	3	.....	.....	147
1914	1,463.72	21,192	146	12	1.07	7.1		1,496.18	19,878	58	28	2.08	7.5		836.13	5	.....	.....	209
1915	1,931.11	29,079	183	13	98	6.5		1,725.73	24,336	53	36	2.59	7.1		1,019.27	5	.....	.....	241
1916	1,942.11	29,685	185	13	88	6.8		1,592.62	35,227	60	52	2.35	4.5		1,565.53	7	.....	.....	252
1917	2,016.13	34,268	200	15	87	5.8		1,600.56	38,244	65	49	2.05	4.2		4,116.69	9	157	26.22	274
1918	2,154.00	41,593	219	16	85	5.2		1,360.35	32,897	61	43	1.80	4.1		5,166.36	9	170	30.39	289
1919	2,628.12	44,352	235	16	93	5.9		1,613.56	39,807	65	51	2.07	4.1		5,329.46	10	199	26.78	310
1920	3,115.26	76,922	260	25	1.00	4.0		1,672.82	40,272	71	47	1.96	4.2		5,230.46	10	200	26.15	341
1921	3,650.48	100,205	301	28	1.01	3.6		2,012.27	56,732	69	68	2.34	3.5		5,558.31	14	216	25.85	384
1922	4,374.68	131,954	351	31	1.03	3.3		2,364.01	70,027	64	91	3.08	3.4		6,901.68	16	267	25.85	431
1923	5,834.01	205,605	383	44	1.26	2.8		2,475.16	77,647	74	87	2.79	3.1		8,729.16	18	315	27.74	475
1924	6,488.68	249,527	399	53	1.38	2.6		2,649.50	70,872	69	82	2.86	3.5		10,472.34	18	339	30.90	486
1925	6,696.33	287,204	414	57	1.34	2.3		2,934.13	102,178	75	113	3.26	2.8		11,868.45	18	382	31.07	507
1926	7,653.97	342,716	436	67	1.50	2.2		2,826.46	96,459	67	113	3.32	2.9		11,937.97	17	375	31.83	520

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Agincourt—																			
1923	2,161.85	34,391	84	34	2.14	6.2	None	325.59	2,333	10	19	2.71	13.9	None	1,003.19	2	26	38.58	96
1924	2,329.95	50,686	101	46	2.10	4.6		394.30	5,478	11	43	3.13	7.3		926.19	2	27	34.30	114
1925	2,615.82	61,451	114	48	2.03	4.2		500.18	5,967	13	41	3.47	8.4		924.09	2	28	32.42	129
1926	2,878.94	69,503	118	50	2.07	4.1		540.97	7,755	15	46	3.22	7.0		1,647.64	2	61	27.01	135
Ailsa Craig—																			
1916	579.57	6,270	51	10	95	9.5	None	213.46	1,910	11	....	....	11.2	None	15.57	1	.....	.....	63
1917	776.93	7,584	55	12	1.22	10.2		255.84	932	19	....	....	11.2		1,591.95	4	40	39.80	78
1918	820.95	9,176	58	13	1.22	8.9		299.58	3,432	24	13	1.19	8.7		4,003.23	3	87	46.01	85
1919	1,256.01	12,991	71	15	1.62	9.7		496.94	5,578	27	18	1.62	9.0		3,786.31	1	93	31.03	99
1920	1,357.10	14,654	78	16	1.63	9.3		630.19	6,627	30	18	1.75	9.5		5,400.16	3	141	38.30	111
1921	1,487.98	20,369	95	18	1.43	7.3		722.21	7,553	32	20	1.88	9.6		5,297.07	3	124	42.71	130
1922	1,634.50	25,145	99	21	1.40	6.5		729.78	8,509	32	22	1.90	8.6		5,532.03	3	128	43.22	134
1923	1,708.00	30,602	138	19	1.03	5.5		735.81	9,838	30	27	2.04	7.4		4,267.97	3	124	34.41	170
1924	1,615.40	27,918	111	19	1.08	5.7		810.37	9,998	31	27	2.18	8.1		4,125.76	3	113	36.51	145
1925	1,757.05	39,817	115	29	1.30	4.5		982.22	13,061	26	38	2.87	7.6		1,729.62	2	51	33.91	143
1926	2,021.12	43,980	121	31	1.43	4.6		878.96	11,415	33	32	2.48	7.7		1,540.62	2	46	33.49	156
Alliston—																			
1918	1,160.23	.....	191	....	....	....	12	713.95	.....	81	....	....	....	12	437.43	4	.....	.....	276
1919	3,084.19	48,870	213	19	1.21	6.3		1,897.62	38,340	88	36	1.80	4.9		2,049.08	8	72	28.46	309
1920	4,255.43	62,464	243	21	1.46	6.8		3,055.99	51,527	88	49	2.89	6.0		4,924.33	14	166	29.66	345
1921	5,253.63	75,424	262	24	1.67	7.0		3,375.50	45,691	88	43	3.20	7.4		3,567.19	15	149	23.94	365
1922	5,554.85	82,484	275	25	1.68	6.7		3,239.50	43,288	81	43	3.21	7.4		1,796.19	11	91	19.74	370
1923	5,951.34	92,844	279	27	1.77	6.4		3,295.53	43,569	83	44	3.31	7.5		1,916.28	11	94	20.38	373

1924	5,971.13	106,834	301	31	1.72	5.5		3,178.55	44,532	86	44	3.12	7.1		2,136.07	10	98	21.73	397
1925	5,985.39	119,289	311	32	1.63	5.1		3,194.20	48,134	91	45	3.01	6.7		2,024.52	14	89	22.75	416
1926	7,710.38	150,301	324	39	2.02	5.2		3,823.93	58,045	94	52	3.44	6.6		1,949.73	14	114	17.10	432
Alvinston—																			
1922	1,586.27	.....	128	...	.....	.....		1,124.49	.....	50	...	.....	.....		826.70	5	.....	.....	183
1923	2,693.28	26,474	140	15	1.60	10.1		1,901.92	16,637	52	26	3.04	11.4		3,833.45	6	103	37.21	198
1924	2,937.84	35,595	140	21	1.75	8.3		2,136.23	21,507	53	34	3.36	9.9		4,031.25	7	93	43.34	200
1925	2,977.30	37,380	141	22	1.76	8.0		2,087.49	24,369	56	57	3.19	8.6		4,098.86	6	90	45.29	203
1926	3,176.63	51,909	150	30	1.82	6.1		1,861.09	23,621	52	36	2.87	8.0		3,039.89	5	77	39.48	207
Ancaster Township—																			
1920	6,201.70	116,305	363	27	1.42	5.3	None	646.09	12,257	34	30	1.58	5.3	None	144.17	3	12	12.00	400
1921	7,406.62	153,519	422	30	1.38	4.7		891.37	18,556	34	45	2.19	4.8		130.13	3	15	8.67	459
1922	8,598.01	177,507	467	31	1.53	4.9		993.66	24,542	39	52	2.12	4.0		293.44	4	40	7.34	546
1923	10,377.24	239,348	486	41	1.77	4.3		1,292.61	27,852	47	49	2.29	4.6		402.28	4	40	10.05	537
1924	12,764.29	257,348	514	43	2.12	4.9		1,340.19	29,812	41	56	2.54	4.5		541.13	4	40	13.53	559
1925	11,582.06	315,999	544	50	1.82	3.6		1,556.65	39,522	40	81	3.20	4.0		546.26	4	40	13.65	588
1926	12,278.90	320,758	558	49	1.85	3.8		1,355.54	32,822	38	70	2.89	4.1		504.18	4	37	13.62	600
Apple Hill—																			
1922	522.93	.....	26	...	.....	.....		527.94	.....	19	...	.....	.....		595.57	1	.....	.....	46
1923	688.47	.....	28	...	.....	.....		609.54	.....	19	...	.....	.....		659.30	1	.....	.....	48
1924	760.72	10,854	31	30	2.11	7.0		654.47	5,891	18	27	3.03	11.2		507.17	1	13	37.76	50
1925	752.28	11,731	33	31	1.96	6.3		758.98	8,446	17	40	3.61	9.0		511.12	1	11	45.55	51
1926	790.05	12,100	33	31	2.00	6.4		698.18	8,326	17	41	3.42	8.3		479.20	1	11	43.56	51
Arthur—																			
1917	854.24	9,307	60	13	1.19	9.1	10	922.38	9,585	51	17	1.51	9.6	10	177.21	2	20	....	113
1918	1,065.52	12,457	69	15	1.05	8.5	+25*	940.54	9,855	58	14	1.35	9.5	+25*	3,285.56	4	80	41.06	131
1919	1,393.50	16,840	84	17	1.38	8.3		1,499.36	16,210	64	21	1.95	9.2		5,103.85	6	130	39.25	154
1920	1,949.56	23,412	95	20	1.81	8.3		1,898.65	19,967	62	25	2.38	9.5		4,948.55	6	126	39.27	163
1921	2,368.81	25,582	101	21	1.90	9.2		2,699.10	21,203	71	25	3.17	12.7		5,013.98	5	122	41.10	177
1922	2,811.99	30,930	120	21	1.95	9.3		2,911.14	22,540	70	27	3.44	12.7		4,325.59	5	100	43.26	195
1923	3,104.17	33,500	140	19	1.84	9.2		3,044.35	23,730	76	26	3.33	12.7		3,990.58	4	89	44.83	220
1924	3,794.69	51,915	144	30	2.23	7.4		2,885.23	26,940	71	30	3.25	10.8		4,486.73	4	91	49.30	219
1925	3,986.05	54,500	153	31	2.24	7.2		3,101.41	26,750	75	31	3.54	11.4		4,728.93	4	95	49.78	232
1926	4,204.08	56,610	149	31	2.32	7.5		3,371.28	29,366	76	32	3.72	11.6		4,296.35	3	87	49.38	228

*Meter rental.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Ayr—																			
1915	892.63	16,031	79	....	....	5.5	12.5	773.08	9,477	35	....	....	8.1	12.5	348.78	1	.....	.....	115
1916	1,084.46	12,314	83	13	1.12	8.8	+25*	804.00	12,960	48	26	1.61	6.2	+25*	393.39	2	.....	.....	133
1917	1,124.21	14,228	92	14	1.08	7.9		857.27	12,441	48	23	1.50	6.9		966.44	2	32	30.20	142
1918	1,178.84	14,666	94	13	1.05	8.0		806.01	10,134	49	17	1.37	7.9		1,033.02	2	41	25.19	145
1919	1,461.64	18,926	103	15	1.19	7.7		1,118.50	14,474	47	27	1.99	7.8		1,015.08	3	41	24.76	153
1920	1,762.84	21,747	105	17	1.40	8.1		1,421.75	18,329	43	35	2.75	7.8		2,251.84	6	70	32.17	154
1921	1,862.55	27,255	115	20	1.35	6.8		1,319.32	15,200	42	30	2.62	8.7		2,546.21	5	86	29.60	162
1922	2,075.16	33,177	129	21	1.34	6.4		1,281.59	18,594	47	33	2.27	6.9		2,217.52	4	78	28.43	180
1923	2,300.13	46,228	143	26	1.34	4.9		1,288.55	24,866	47	44	2.30	5.1		2,592.40	3	71	37.92	193
1924	2,467.40	67,867	157	38	1.37	3.6		1,173.64	21,919	51	37	2.00	5.4		1,758.33	3	78	22.54	211
1925	2,569.24	83,799	169	41	1.27	3.0		1,022.31	28,740	49	49	1.74	3.5		846.48	2	34	24.69	220
1926	2,884.58	109,034	172	53	1.41	2.7		1,180.94	35,657	46	62	2.07	3.3		869.61	4	37	23.50	222
Baden—																			
1913	884.11	.....	75	....	.....	....	None	†	.....	†	....	.....	....	None	2,242.77	4	.....	.....	79
1914	1,247.81	6,920	82	7	75	10.0		†	5,547	†	7	75	10.0		4,580.23	4	.....	.....	86
1915	938.33	12,729	72	13	98	7.4		.....	.....	.....	13	98	7.4		4,588.87	4	.....	.....	76
1916	808.21	8,824	84	16	86	5.5		.....	5,772	.....	16	86	5.5		5,059.33	5	.....	.....	89
1917	842.09	10,066	58	12	98	8.4		.....	5,827	23	12	98	8.4		5,243.91	5	175	29.96	86
1918	975.04	16,543	60	23	98	4.3		.....	5,865	23	21	98	4.3		5,202.04	4	185	28.11	87
1919	812.56	15,917	68	20	1.06	5.3		285.18	7,372	26	25	97	4.7		5,669.93	5	211	26.87	99
1920	884.43	18,212	73	22	1.05	4.8		453.60	10,089	28	31	1.40	4.5		5,747.18	6	222	25.89	107
1921	958.06	25,280	78	27	1.02	3.8		456.15	10,390	24	36	1.60	4.4		5,967.22	6	230	25.94	108
1922	1,150.47	38,721	86	38	1.11	2.9		440.60	13,894	24	48	1.53	3.2		6,397.12	4	252	25.39	114
1923	1,361.82	53,387	89	49	1.28	2.5		445.92	16,340	25	54	1.48	2.7		7,221.43	4	238	30.34	118

1924	1,463.32	70,707	95	64	1.33	2.1		517.92	17,356	26	56	1.66	3.0		6,851.39	4	232	29.53	125
1925	1,674.38	92,027	106	76	1.39	1.8		570.18	17,244	25	56	1.86	3.3		8,125.62	5	266	30.55	136
1926	2,153.06	98,588	112	75	1.64	2.2		770.12	26,812	25	89	2.57	2.9		8,750.83	5	258	33.91	142
Barton Twp.—																			
‡1924	15,522.23	.....	1,093	.....	.....	.....		1,425.99	.....	77	.....	.....	.....		3,820.54	10	.....	.....	1,180
1925	19,288.73	519,484	1,087	40	1.47	3.7		2,290.86	26,344	68	30	2.63	8.8		5,523.29	6	214	25.77	1,161
1926	21,415.29	736,943	1,071	57	1.65	2.9		2,226.00	69,303	72	83	2.65	3.2		5,119.96	5	101	27.23	1,148
Beachville—																			
1913	562.37	.....	45	.....	.....	.....	None	†	.....	†	.....	.....	.....	None	5,993.81	4	.....	.....	49
1914	587.33	4,422	45	.....	.....	7.9		†	2,988	†	.....	.....	7.9		5,368.04	4	.....	.....	49
1915	363.33	5,356	37	11	74	6.8		296.37	4,847	12	34	2.05	6.1		5,593.15	4	.....	.....	53
1916	400.81	5,891	42	13	84	6.8		263.62	3,872	12	27	1.83	6.8		5,393.02	3	.....	.....	57
1917	419.11	6,317	44	12	79	6.6		286.14	5,597	12	39	1.99	5.1		6,354.25	3	428	14.85	59
1918	441.44	6,448	47	11	79	6.8		267.81	6,117	13	42	1.86	4.3		7,684.75	3	303	25.36	63
1919	467.51	8,721	53	14	74	5.4		421.38	8,366	13	54	2.70	5.0		7,174.94	3	.....	.....	69
1920	788.33	12,838	69	15	95	6.1		375.22	9,006	19	39	1.65	4.2		8,631.75	3	350	24.66	91
1921	786.32	11,404	71	13	92	6.9		433.10	9,219	23	33	1.57	4.7		7,992.11	3	336	23.79	97
1922	869.79	16,773	74	19	96	5.1		630.79	17,305	25	58	2.10	3.6		8,422.87	3	332	25.37	102
1923	965.48	24,036	76	26	1.06	4.0		607.21	16,127	29	46	1.74	3.7		11,924.75	3	441	29.31	108
1924	1,072.83	29,041	93	29	1.06	3.7		584.43	14,755	30	42	1.65	3.9		13,811.28	2	501	27.57	125
1925	1,247.76	35,622	97	31	1.07	3.5		706.04	14,432	28	43	2.10	4.9		14,286.78	2	500	28.57	127
1926	1,588.09	47,647	100	40	1.35	3.4		689.60	21,139	29	61	2.02	3.3		14,913.17	5	528	26.35	134
Beaverton—																			
1915	1,484.62	.....	131	.....	.....	.....	Flat	1,149.67	.....	56	.....	.....	.....	Flat	456.74	5	.....	.....	192
1916	1,417.39	20,685	131	13	90	6.9		1,065.23	17,594	60	25	1.53	6.1		383.45	6	.....	.....	197
1917	1,482.00	20,945	148	13	89	7.1		1,041.84	18,162	51	28	1.58	5.7		650.02	7	36	18.06	206
1918	2,109.23	27,754	127	17	1.28	7.6		1,167.92	22,897	52	37	1.87	5.1		1,235.93	8	60	20.59	187
1919	2,818.75	39,920	142	23	1.65	7.1		1,318.27	36,495	53	57	2.07	3.6		1,608.86	8	69	23.32	203
1920	3,472.74	59,573	151	33	1.91	5.8		1,723.15	37,272	52	60	2.76	4.6		3,332.06	11	97	34.35	214
1921	3,908.27	53,580	159	28	2.05	7.3		2,155 25	38,316	55	58	3.27	5.6		3,790.32	13	125	30.32	227
1922	4,262.25	76,443	165	39	2.15	5.5		2,114.40	47,621	60	66	2.94	4.5		3,383.24	14	134	25.25	239
1923	6,549.41	**107,088	298	30	2.36	6.1		2,291.72	56,766	61	77	3.11	4.0		4,608.61	14	182	25.32	373
1924	6,595.10	**110,746	321	30	1.79	6.0		2,044.32	57,972	61	79	2.79	3.5		4,274.73	12	171	25.04	394
1925	6,468.26	**155,333	336	39	1.64	4.2		2,180.76	68,958	67	90	2.84	3.2		3,466.10	11	150	23.14	414
1926	5,531.36	131,312	336	33	1.12	3.4		1,802.47	70,956	59	94	2.38	2.5		3,021.92	11	165	18.31	406

*Meter rental. †Domestic and commercial light not separated. ‡Nine months.
**Includes rural revenue and kilowatt hours.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Beeton—																			
1918	268.41	.....	62	.....	.....	.....	11	144.29	.....	18	.....	.....	.....	11	905.60	2	.....	.....	82
1919	904.40	10,114	66	13	1.14	8.9	+15*	738.36	7,926	25	26	2.46	9.4	+15*	3,336.77	1	86	38.80	92
1920	1,284.55	13,050	76	14	1.41	9.8		906.28	10,137	28	30	2.70	8.9		3,740.12	2	86	43.49	106
1921	1,753.33	18,121	79	19	1.85	9.7		1,242.18	13,595	30	38	3.45	9.1		4,507.27	2	93	48.47	111
1922	2,107.96	22,921	89	21	1.97	9.4		1,408.90	15,718	29	45	4.05	9.0		3,802.85	3	90	42.25	121
1923	2,369.07	28,389	93	35	2.12	8.3		1,445.83	18,471	32	48	3.76	7.8		3,037.04	3	84	36.15	128
1924	2,259.49	36,445	100	31	1.94	6.3		1,739.97	20,135	30	54	4.84	8.9		3,650.34	4	103	35.30	134
1925	2,449.38	46,758	105	38	1.99	5.2		1,598.74	24,442	32	66	4.30	6.5		3,583.95	4	107	33.56	141
1926	2,906.77	53,682	108	42	2.28	5.4		2,067.34	30,019	31	78	5.22	6.7		3,012.46	4	105	28.69	146
Belle River—																			
1923	3,134.84	52,864	97	45	2.69	5.9		926.81	7,879	19	34	4.06	11.9		523.08	2	17	30.76	118
1924	3,836.75	70,458	118	54	2.95	5.5		1,010.86	10,532	24	41	3.92	9.6		108.52	2	8	13.56	144
1925	3,622.26	77,393	129	50	2.45	4.6		1,283.73	16,212	26	51	4.27	8.0		440.66	4	30	14.45	159
1926	3,453.46	80,394	141	50	2.13	4.3		1,306.85	25,903	26	83	1.19	5.0		1,105.74	4	35	31.59	171
Blenheim—																			
1917	2,256.70	30,314	212	12	89	7.4	10	2,113.67	28,786	84	29	2.09	7.3	10	47.40	3	.....	.....	299
1918	2,281.49	29,136	216	11	88	7.8		1,843.63	21,546	76	22	1.92	8.5		1,578.42	10	81	19.48	302
1919	2,998.75	45,345	259	15	97	6.6		2,541.02	46,942	85	46	2.49	5.4		3,178.87	9	135	23.55	353
1920	3,519.19	70,262	308	19	95	5.0		2,956.41	60,862	91	56	2.71	4.8		3,237.99	11	142	22.80	410
1921	4,396.96	69,897	359	16	1.02	6.3		3,638.77	69,641	93	62	3.25	5.2		3,832.93	11	150	25.55	463
1922	4,861.99	86,881	406	18	1.00	5.6		3,799.58	73,293	98	62	3.23	5.2		4,607.90	11	184	25.04	515
1923	5,270.86	106,973	389	22	1.12	4.9		3,574.09	82,114	101	67	2.94	4.1		4,953.38	13	194	25.53	503
1924	4,537.83	143,366	418	29	94	3.3		3,221.33	96,132	102	79	2.64	3.3		7,729.51	18	293	26.38	538
1925	5,558.15	197,338	397	40	1.14	2.8		3,560.44	118,963	98	99	2.96	3.0		8,332.17	16	294	27.41	511
1926	5,744.78	231,136	433	46	1.15	2.5		3,812.57	154,438	98	131	3.24	2.5		6,467.69	15	230	28.12	546

Bloomfield —																			
1920	1,184.19	12,063	76	13	1.30	9.8	None	607.68	6,283	15	35	3.38	9.7	None	1,000.32	4	36	20.79	95
1921	1,481.86	16,381	78	17	1.58	9.1		665.41	6,114	16	32	3.48	10 9		635.53	3	24	26.49	97
1922	1,585.28	18,410	88	17	1 50	8 8		736.46	7,390	19	32	3.23	10 0		789 12	4	26	30.35	111
1923	1,696.39	22,052	89	20	1.48	7.6		845.06	7,859	17	36	3.91	10 9		2,010.49	6	59	34.07	112
1924	2,231.09	25,530	126	20	1.73	8.7		1,013.72	9,609	19	44	4.69	10.7		2,097.90	6	09	35.55	151
1925	2,576.98	30,844	131	20	1.67	8.4		1,288.83	14,806	22	60	5.24	8.7		2,948.96	8	88	33.32	161
1926	2,611.64	31,765	131	22	1.66	7.5		1,251.81	17,503	22	66	4.74	7.2		3,304.42	9	89	37.13	162
Blyth —																			
‡1924	1,028.20	9,132	95	34	2.71	8.0		506.84	4,016	34	30	3.73	12.4		181.43	.....	.....	.....	129
1925	3,213.00	33,415	101	28	2.73	9.7		1,424.70	11,398	35	28	3.44	12.4		371.98	1	15	24.80	137
1926	3,145.32	42,417	107	34	2.52	7.4		1,480.42	15,251	42	33	3.20	9.7		399.95	2	17	23.52	151
Bolton —																			
1915	624.86	6,563	59	.....	.....	9.5	10	553.80	7,298	42	.....	.....	7.6	10	313.74	3	.....	.....	104
1916	926.86	9,322	70	12	1.20	9.9	+25*	882.26	13,081	36	28	1.88	6.7	+25*	3,947.32	4	.....	.....	110
1917	1,191.92	12,829	78	13	1.27	9.3		698.70	12,534	44	26	1.46	5.6		2,856.39	5	117	24.41	127
1918	1,262.21	12,072	80	12	1.33	10.0		791.76	12,997	44	24	1.49	6.1		3,882.39	5	110	35.25	129
1919	1,285.93	16,710	90	16	1.19	7.5		874.67	14,154	42	28	1.73	6.2		2,812.67	7	101	28.84	139
1920	1,450.23	19,690	97	17	1.24	7.4		1,380.69	18,262	43	31	2.34	7.6		4,060.05	9	143	28.39	149
1921	1,963.73	26,630	118	19	1.39	7.4		1,593.76	17,686	38	39	3.50	9.0		3,473.82	10	144	24.12	166
1922	2,154.22	27,989	119	20	1.51	7.6		1,310.13	13,980	40	29	2.73	9.4		4,185.85	8	156	26.83	167
1923	2,510.07	33,027	122	23	1.73	7.6		1,097.96	11,680	41	24	2.24	9.4		2,421.67	9	90	26.90	172
1924	2,520.15	35,411	122	24	1.72	7.2		1,215.44	15,841	39	33	2.53	7.7		4,452.75	6	96	46.38	167
1925	2,419.21	37,853	128	25	1.61	6.4		1,159.80	16,369	41	34	2.42	7.1		3,495.39	6	89	39.05	175
1926	2,496.60	48,271	132	31	1.60	5.1		1,171.23	16,399	37	35	2.51	7.2		3,567.07	7	93	38.35	176
Bothwell —																			
1915	230.61	.....	68	.....	.....	.....	Flat	191.21	.....	32	.....	.....	.....	Flat	.....	.....	.....	.....	100
1916	928.16	8,662	78	10	1.03	10.7		768.57	8,613	52	17	1.46	8.9		.....	.....	.....	.....	130
1917	1,085.92	9,890	86	10	1.05	10.9		825.43	8,877	45	16	1.53	9.3		1,500.00	2	.....	.....	133
1918	1,107.02	11,101	89	10	1.05	9.9		740.20	8,254	51	14	1.28	8.9		2,688.09	7	58	46.34	147
1919	1,359.99	15,415	94	14	1.21	8.8		1,015.60	15,262	53	24	1.60	6.7		5,291.48	10	128	49.15	157
1920	1,706.75	16,911	112	13	1.27	10.0		1,306.66	14,787	53	23	2.05	9.1		6,648.65	4	138	48.18	169
1921	2,040.83	22,356	123	15	1.38	9.1		1,532.34	18,996	57	28	2.24	8.1		6,831.32	7	143	47.77	187
1922	2,257.72	30,281	143	18	1.31	7.2		1,407.11	21,322	48	37	2.44	6.6		6,511.40	15	161	40.44	206
1923	2,500.63	41,995	159	22	1.31	5.9		1,162.60	22,848	53	35	1.82	5.0		6,453.83	14	164	39.35	226
1924	2,527.96	53,550	169	27	1.28	4.7		1,229.04	27,402	51	44	1.97	4.5		6,558.02	15	170	38.58	235
1925	2,754.06	69,853	171	34	1.35	4.0		1,441.77	35,662	53	57	2.31	4.0		7,001.59	13	171	40.94	237
1926	2,805.13	77,088	163	38	1.40	3.7		1,411.72	39,174	48	65	2.33	3.6		7,167.22	13	174	41.19	224

*Meter rental. ‡Four months.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Bradford—																			
1919	759.12	.....	60	.....	.....	.....	None	869.68	.....	40	.....	.....	.....	None	.....	.....	.....	.....	109
1920	1,727.98	15,352	89	17	1.93	11.3		1,350.90	17,940	47	32	2.39	7.5		428.61	2	16	26.79	138
1921	2,522.99	33,218	104	27	2.02	7.6		1,822.52	20,656	44	39	3.45	8.8		1,310.02	2	43	30.46	150
1922	3,032.09	40,024	129	26	1.96	7.5		1,844.21	21,801	47	39	3.27	8.4		1,370.88	2	43	31.88	178
1923	3,986.23	60,488	137	36	2.42	6.5		2,477.31	29,991	49	51	4.21	8.2		1,846.28	3	59	31.29	189
1924	4,095.91	54,604	150	32	2.31	7.2		2,736.69	27,314	50	45	4.56	10.1		2,470.19	3	79	31.07	203
1925	4,114.35	59,875	161	32	2.21	6.9		2,941.28	30,984	53	50	4.76	9.5		4,076.90	5	138	29.54	219
1926	4,409.69	71,599	170	36	2.22	6.2		2,984.00	35,753	54	56	4.65	8.3		4,817.50	6	150	32.13	250
Brantford Twp.—																			
1918	440.72	.....	250	.....	.....	.....	None	.....	.....	.....	.....	.....	.....	None	.....	.....	.....	.....	250
1919	5,325.01	131,271	548	20	81	4.1		611.75	16,122	26	52	1.96	3.8		2,950.19	4	101	29.21	578
1920	6,277.87	146,541	391	31	1.34	4.3		670.44	17,434	22	66	2.54	3.8		4,226.65	4	165	25.62	417
1921	7,725.17	188,774	515	31	1.24	4.1		1,171.09	30,779	32	80	3.05	3.8		5,094.81	4	190	26.81	551
1922	10,417.45	308,934	492	51	1.72	3.3		1,538.66	68,542	36	168	3.77	2.2		5,260.09	5	203	25.91	533
1923	12,509.06	421,669	563	74	1.85	2.9		2,287.03	104,305	41	212	4.65	2.2		6,776.71	5	218	31.08	609
1924	13,311.64	486,216	572	71	1.95	2.7		3,061.06	121,114	41	246	6.22	2.5		5,248.17	5	204	25.72	618
1925	13,643.14	361,165	584	52	1.97	3.8		3,425.86	120,512	40	248	7.05	2.8		2,489.12	5	87	28.41	629
1926	14,581.18	400,166	610	56	2.04	3.6		3,629.80	151,761	40	316	7.56	2.4		2,709.71	5	93	29.14	655
Brechin—																			
1915	148.83	.....	13	.....	.....	.....	None	407.78	.....	14	.....	.....	.....	None	1,007.59	1	.....	.....	28
1916	172.42	1,836	16	11	1.02	9.4		404.70	5,370	20	28	2.00	7.5		1,153.32	1	.....	.....	37
1917	194.03	2,131	19	10	90	9.1		528.24	7,364	20	31	2.20	7.1		1,285.50	2	32	40.17	41
1918	277.18	2,631	22	10	1.12	10.5		552.35	8,177	24	30	2.09	6.7		1,555.32	2	35	44.43	48

1919	422.33	5,382	25	18	1.41	7.8		559.35	9,036	25	30	1.86	6.2		2,157.29	3	58	37.20	53
1920	596.76	7,484	24	26	2.07	8.0		707.93	8,909	21	35	2.81	7.9		1,646.15	2	60	27.44	47
1921	650.85	8,317	28	25	1.94	7.8		1,029.78	10,094	22	39	3.99	10.2		2,036.27	3	62	32.84	53
1922	862.55	10,488	32	27	2.25	8.3		991.84	9,567	23	35	3.67	10.5		1,419.77	2	35	40.56	57
1923	955.78	10,190	34	25	2.34	9.3		841.46	8,232	24	29	2.98	10.3		1,201.16	2	35	34.31	60
1924	886.55	10,747	35	26	2.28	8.8		976.35	10,245	25	35	3.32	9.5		1,326.28	2	35	37.89	62
1925	868.76	10,487	36	25	2.04	8.1		1,057.25	12,377	25	41	3.51	8.6		1,459.04	3	35	41.10	64
1926	848.30	11,808	39	26	1.88	7.2		1,037.89	17,521	27	56	3.33	5.9		1,451.65	3	36	40.32	69
Brigden—																				
1918	413.29	.....	41	....	....	....	15	760.17	.....	37	....	....	....	15	710.37	2	.....	.....	80
1919	625.14	6,817	47	12	1.11	9.2		1,080.00	11,433	36	27	2.50	9.5		3,289.96	3	79	41.64	86
1920	862.91	9,081	57	13	1.26	9.5		1,384.25	14,863	35	35	3.30	9.3		4,868.57	3	109	44.67	95
1921	1,174.28	12,900	71	15	1.38	9.1		1,276.89	16,937	38	37	2.80	7.5		4,115.94	3	116	35.48	112
1922	1,218.06	15,597	78	17	1.30	7.6		1,399.21	15,320	37	35	3.15	9.0		1,994.87	3	110	18.14	118
1923	1,507.04	19,247	85	19	1.47	7.8		1,500.06	16,532	38	38	3.29	9.1		1,474.22	4	54	27.30	127
1924	1,880.91	22,968	89	22	1.80	8.2		1,330.11	17,784	38	39	2.92	7.5		1,836.86	6	61	30.11	133
1925	2,238.70	39,146	93	36	2.05	5.7		1,492.59	21,098	37	47	3.32	7.1		4,801.50	6	143	33.58	134
1926	2,152.75	43,128	102	37	1.84	5.0		1,332.99	25,025	38	56	2.96	5.3		1,752.17	3	41	42.73	143
Brussels—																				
†1924	1,739.64	.....	142	....	....	....		1,005.46	.....	56	....	....	....		206.87	1	.....	.....	199
1925	5,246.35	76,113	150	42	2.99	6.8		2,496.48	35,056	50	58	4.16	7.1		562.22	1	15	37.48	201
1926	5,053.80	93,112	157	51	2.74	5.4		2,318.80	35,092	50	58	3.86	6.6		492.21	1	15	32.81	208
Burford—																				
1916	577.69	9,005	64	....	....	6.4	Flat	380.44	7,569	30	....	....	5.0	Flat	519.72	1	.....	.....	15
1917	834.73	11,519	79	13	98	7.2		837.51	13,262	34	34	2.18	6.3		549.31	1	25	21.98	114
1918	1,089.73	15,489	81	16	1.13	7.0		922.16	13,700	27	38	2.56	6.7		434.05	1	25	17.36	109
1919	1,330.31	18,769	100	17	1.10	7.0		1,064.23	17,680	32	46	2.77	6.0		543.25	1	25	21.73	133
1920	2,023.41	25,180	115	19	1.56	8.2		1,194.81	17,900	34	45	3.02	6.7		279.34	1	7	40.00	150
1921	2,817.52	31,375	127	21	1.84	8.9		1,673.49	18,555	37	42	3.77	9.0		132.50	2	4	33.12	166
1922	3,491.08	42,104	139	25	2.09	8.4		1,966.34	26,266	42	52	3.90	7.5		1,057.03	5	36	29.36	186
1923	3,507.24	57,432	152	31	1.92	6.1		1,795.05	22,587	38	49	3.95	7.9		994.82	5	51	19.50	195
1924	3,868.60	71,345	161	38	2.05	5.4		1,396.71	16,092	38	35	3.06	8.7		881.39	4	44	20.03	203
1925	4,100.51	95,050	175	47	2.03	4.3		1,210.50	20,388	35	46	2.76	6.0		1,470.49	4	47	30.76	214
1926	3,930.48	95,567	174	46	1.88	4.1		1,190.18	22,188	36	52	2.79	5.4		1,327.18	4	50	26.54	214

†Four months.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	Total number of consumers
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Burgessville—																			
1917	359.41	5,299	29	....	....	....	None	115.15	1,506	9	....	....	....	None	815.36	1	28	29.13	39
1918	379.94	4,025	32	11	1.01	9.4		102.66	1,321	10	12	95	7.7		875.67	1	30	29.18	43
1919	423.05	5,623	37	13	95	7.5		127.43	1,375	10	11	1.06	9.3		643.88	1	28	22.99	48
1920	593.18	8,102	45	15	1.10	7.3		147.91	1,955	10	16	1.23	7.6		688.75	1	30	22.99	56
1921	756.62	8,281	44	16	1.43	9.1		288.50	2,615	12	18	2.00	11.0		821.31	1	30	27.38	57
1922	757.10	10,556	49	18	1.29	7.1		257.31	3,131	12	22	1.79	8.1		656.82	1	30	21.89	62
1923	855.50	11,550	50	19	1.42	7.4		246.85	2,986	12	20	1.72	8.3		1,147.62	1	30	38.25	63
1924	917.77	11,354	47	19	1.56	8.2		292.51	3,200	15	19	1.74	9.1		1,177.05	1	30	39.23	63
1925	1,000.68	17,124	50	28	1.66	5.8		399.79	4,373	14	26	2.38	9.1		999.46	1	30	33.31	65
1926	897.55	21,062	50	35	1.50	4.3		414.09	5,910	14	35	2.46	7.0		818.76	1	30	27.29	65
Caledonia —																			
1913	404.60	.....	17	....	....	....	None	†	.....	16	....	....	....	None	470.34	1	.....	.....	34
1914	880.54	.....	21	....	....	....		†	.....	32	....	....	....		188.54	1	.....	.....	54
1915	265.62	4,618	24	16	98	5.4		950.38	18,325	33	47	2.44	5.4		138.42	1	.....	.....	58
1916	263.39	4,800	27	16	86	5.5		777.38	20,000	37	47	1.85	4.0		519.82	3	.....	.....	67
1917	283.63	5,500	33	13	79	5.2		786.20	22,800	38	50	1.72	3.4		777.85	4	48	16.21	75
1918	354.98	7,256	40	16	82	4.8		807.14	19,464	42	42	1.68	4.1		922.18	4	33	27.94	86
1919	453.53	9,106	44	17	86	5.0		907.76	24,929	45	46	1.68	3.7		733.31	8	40	18.33	97
1920	671.96	19,407	60	28	93	3.4		1,155.64	44,932	49	76	1.97	2.6		989.23	9	71	14.00	118
1921	994.76	20,634	76	23	1.09	4.8		1,584.02	61,357	55	93	2.40	2.6		1,139.37	7	72	15.82	138
1922	1,202.16	33,960	91	31	1.10	3.5		1,731.70	61,842	60	86	2.41	2.8		958.20	7	77	12.44	158
1923	1,481.52	38,301	100	31	1.23	3.8		1,828.29	63,631	64	82	2.38	2.8		1,377.07	8	85	16.21	172
1924	1,644.39	59,884	113	47	1.28	2.7		2,226.66	80,786	80	93	2.58	2.8		2,658.41	8	108	24.61	201
1925	2,055.75	58,992	143	34	1.19	3.4		3,041.86	98,223	75	109	3.38	3.1		2,630.08	9	115	22.87	227
1926	2,864.93	92,399	180	47	1.48	3.1		3,482.81	135,613	71	155	3.98	2.6		2,844.28	9	109	26.09	260
Campbellville—																			
1925	916.02	10,467	33	26	2.31	8.7		345.58	2,834	6	39	5.11	12.1		.....	....	.....	.....	39
1926	927.57	10,890	35	27	2.27	8.4		398.29	4,510	7	58	5.11	8.8		.....	....	.....	.....	42

Cannington—																			
1915	1,599.40	.....	135	.....	.....	.....	12.5	1,120.04	.....	65	.....	.....	12.5	464.26	6	.....	.....	206
1916	1,720.25	25,049	150	15	1.00	6.9		973.63	13,808	73	17	1.17	7.1	462.47	7	.....	.....	230
1917	2,040.39	29,390	137	17	1.19	6.9		936.22	19,722	70	23	1.10	4.7	495.80	7	45	11.02	214
1918	2,264.80	40,160	143	24	1.34	5.6		917.90	16,741	64	20	1.14	5.4	726.87	9	48	15.14	216
1919	2,656.21	53,287	162	27	1.37	5.0		1,437.51	24,496	63	33	1.90	5.9	786.09	9	64	12.28	234
1920	3,713.43	73,365	176	35	1.76	5.1		2,042.35	24,518	68	30	2.34	7.8	1,132.55	10	70	16.18	254
1921	4,384.72	76,107	182	35	2.04	5.8		2,398.50	32,801	70	39	2.85	7.3	1,207.13	11	69	17.49	263
1922	4,563.79	82,542	189	37	2.05	5.5		2,491.41	30,794	67	38	3.10	8.2	1,074.84	10	71	15.14	266
1923	4,265.22	72,116	194	31	1.83	5.9		2,380.92	43,596	72	52	2.88	5.5	1,148.35	12	73	15.73	278
1924	4,341.90	91,107	199	38	1.84	4.8		2,088.42	46,481	66	56	2.52	4.5	1,110.02	10	60	18.56	275
1925	3,905.76	103,722	209	42	1.60	3.8		2,122.88	52,549	67	66	2.66	4.0	1,196.23	12	65	18.40	288
1926	4,044.35	113,929	211	45	1.60	4.5		2,224.64	60,655	67	75	2.77	3.7	1,434.11	12	64	22.41	290
Cayuga—																			
‡1925	1,536.32	29,450	57	43	2.25	5.2		1,950.07	25,661	41	52	3.96	7.6	2,888.45	2	.....	.....	100
1926	1,615.64	30,314	64	42	2.22	5.3		1,996.18	28,805	43	57	3.96	7.0	1,807.41	3	55	32.86	110
Chatsworth—																			
1917	379.96	4,256	37	10	87	8.9	None	253.75	3,980	23	14	92	6.4	None	.....	.....	.....	.....	60
1918	445.83	5,409	41	11	95	8.2		259.74	3,542	24	13	92	7.3	726.12	1	30	24.20	66
1919	601.96	8,146	46	16	1.09	6.8		288.85	5,594	20	23	1.20	5.2	622.58	1	23	27.05	61
1920	724.34	9,279	50	15	1.21	7.8		298.26	5,959	28	21	1.04	5.0	579.22	1	30	19.31	79
1921	985.81	10,999	52	18	1.58	9.0		786.28	8,386	27	26	2.43	9.4	619.31	1	30	20.64	80
1922	1,180.48	12,419	52	20	1.89	9.4		789.95	7,737	28	23	2.35	10.2	573.88	1	30	19.13	81
1923	1,163.89	13,119	56	19	1.73	8.7		743.79	8,586	27	26	2.29	8.6	611.70	1	30	20.39	84
1924	1,125.80	16,089	56	24	1.67	7.0		619.36	7,435	29	22	1.84	8.4	663.12	1	32	20.67	86
1925	1,242.55	18,976	56	28	1.85	6.6		704.16	10,707	24	34	2.21	6.5	709.91	1	33	21.51	81
1926	1,321.94	18,066	59	26	1.91	7.3		599.86	9,426	27	31	1.96	6.3	78.53	1	3	26.18	87
Chesley—																			
1917	2,122.78	25,792	185	12	95	8.2	Flat	1,971.03	30,058	81	31	.....	.....	Flat	1,725.38	10	64	26.96	276
1918	2,348.43	32,368	202	14	1.01	7.2		2,071.77	37,126	78	39	2.17	5.5		2,846.85	13	104	27.37	293
1919	2,975.29	46,212	226	17	1.10	6.4		2,679.48	46,369	81	48	2.76	5.8		4,642.70	15	169	27.47	322
1920	4,000.52	68,967	259	22	1.29	5.8		2,948.77	50,415	83	51	2.96	5.8		7,364.09	15	207	35.58	357
1921	5,352.03	84,811	269	26	1.66	6.3		3,523.13	49,937	90	46	3.26	7.0		7,717.82	14	215	35.89	373
1922	5,894.11	84,407	282	25	1.74	7.0		4,301.33	59,095	92	54	3.90	7.2		8,823.91	16	243	36.31	390
1923	6,036.92	91,062	293	25	1.71	6.6		4,201.13	56,266	90	52	3.88	7.4		8,881.33	18	247	35.96	363
1924	6,000.43	112,298	315	31	1.64	5.3		3,960.43	63,344	94	57	3.59	6.3		8,819.50	16	236	37.37	425
1925	6,098.65	151,712	346	38	1.54	4.1		3,869.35	76,209	92	68	3.47	5.1		7,699.12	16	218	35.31	454
1926	6,798.83	164,305	367	38	1.59	4.2		3,982.12	96,638	102	83	3.42	4.1		8,158.20	16	222	36.75	485

†Domestic and commercial light not separated. ‡Fourteen months.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Chesterville—																			
1914	530.13	7,672	68	....	....	6.9	None	791.67	10,176	35	....	....	7.7	None	.....	....	.....	....	103
1915	919.27	12,663	85	14	1.00	7.2		1,187.54	12,104	49	21	2.06	9.8		.....	....	.....	....	134
1916	1,490.99	15,779	89	17	1.43	9.4		1,240.56	15,179	47	26	2.12	8.2		177.55	1	.....	.....	137
1917	1,505.16	18,395	87	17	1.42	8.2		1,226.80	15,360	45	28	2.18	7.9		2,134.49	2	53	40.27	134
1918	1,485.76	21,485	96	19	1.35	6.9		2,205.36	32,975	48	59	3.63	6.1		3,520.13	2	95	37.05	146
1919	1,815.29	30,414	115	24	1.43	6.0		2,501.13	46,706	39	98	5.34	5.4		3,984.91	2	124	32.13	156
1920	2,618.21	39,488	126	26	1.73	6.6		3,805.60	47,642	47	84	5.47	6.5		6,955.75	2	186	37.40	175
1921	3,559.07	45,564	143	27	2.07	7.8		2,923.10	37,413	56	60	4.35	7.7		6,133.40	3	183	33.57	202
1922	3,955.40	50,992	151	28	2.18	7.7		2,862.69	36,123	52	56	4.41	7.9		5,460.28	3	141	38.72	206
1923	4,098.45	56,004	163	28	2.09	7.4		3,209.30	39,274	56	61	4.77	7.1		7,343.78	3	168	43.71	222
1924	4,012.00	77,590	180	38	1.96	5.2		2,743.04	38,721	62	55	3.87	7.0		8,582.79	4	196	43.32	246
1925	3,997.85	84,587	177	39	1.87	4.8		2,324.08	42,284	62	57	3.12	5.5		9,116.46	3	192	47.38	242
1926	4,107.23	90,231	178	49	1.93	4.6		1,988.39	48,703	63	65	2.65	4.1		8,443.24	3	196	43.08	244
Chippawa—																			
1920	2,078.72	39,243	116	40	2.14	5.3	None	269.76	.....	23	....	1.40	....	None	.....	....	.....	....	139
1921	2,932.89	70,746	144	41	1.70	4.1		723.18	11,910	26	38	2.32	6.1		.....	....	.....	....	170
1922	3,373.63	75,044	172	36	1.63	4.4		706.82	14,871	34	41	1.96	4.7		1,487.77	3	60	24.80	209
1923	3,901.58	85,336	190	39	1.71	4.5		750.34	16,128	26	51	2.40	4.6		1,537.85	5	.....	.....	221
1924	3,814.34	82,590	197	36	1.64	4.6		752.04	24,768	31	71	2.17	3.1		.766.23	4	37	20.71	232
1925	4,086.18	156,700	218	62	1.64	2.6		1,202.82	38,759	36	96	2.99	3.1		3,403.87	6	105	32.41	260
1926	4,807.33	213,242	248	76	1.72	2.3		1,182.80	51,534	31	128	2.94	2.3		5,535.71	5	177	31.27	284
Clifford—																			
†1924	930.03	.....	54	....	....	....		748.84	.....	29	....	....	....		60.40	1	.....	.....	84
1925	1,681.12	20,492	63	29	2.39	8.3		1,274.30	11,108	30	31	3.60	11.6		151.36	1	5	30.27	94
1926	1,794.14	23,031	69	32	2.46	7.7		1,408.98	14,693	35	37	3.63	9.8		191.08	1	5	38.21	105

Clinton—																				
1914	2,023.70	21,466	179	....	....	9.4	10	2,028.08	24,696	111	....	....	8.2	25	1,255.33	7	....	....	297
1915	2,930.57	36,598	204	16	1.28	8.2	+25*	3,068.63	40,234	110	20	2.31	7.6	+25*	2,018.24	6	....	....	320
1916	3,161.29	41,986	211	17	1.27	7.5		3,064.37	41,205	122	31	2.30	7.4		2,498.64	7	....	....	330
1917	3,220.73	40,965	246	15	1.19	7.9		2,654.30	34,471	115	25	1.92	7.7		2,348.15	7	74	31.73	368
1918	3,536.08	60,774	258	20	1.16	5.8		2,311.42	40,289	121	28	1.63	5.7		3,655.01	10	114	32.06	389
1919	4,447.04	78,737	276	24	1.34	5.6		3,044.93	54,665	124	37	2.05	5.5		4,589.74	11	142	32.32	411
1920	5,013.77	105,302	332	26	1.26	4.8		3,586.69	65,248	140	39	2.13	5.5		4,652.31	11	144	32.31	483
1921	6,045.27	120,135	361	28	1.40	5.0		4,064.94	71,139	130	46	2.61	5.7		3,957.98	11	142	27.87	502
1922	6,478.04	132,243	388	28	1.39	4.8		4,125.00	82,609	131	53	2.64	4.9		4,257.12	11	143	29.77	530
1923	6,253.49	185,553	411	37	1.26	3.3		4,001.92	79,860	131	51	2.54	5.0		7,696.96	11	222	34.67	553
1924	7,232.03	271,364	433	53	1.43	2.9		4,032.42	102,190	132	64	2.55	4.0		8,143.61	12	220	37.02	576
1925	8,281.81	349,938	452	64	1.53	2.3		4,499.09	105,355	125	70	3.00	4.2		8,565.04	12	223	38.40	589
1926	8,402.05	350,955	477	65	1.51	2.3		4,358.45	118,055	126	78	2.89	3.7		7,166.10	13	210	34.12	606
Coldwater—																				
1913	400.43	.....	48	....	....	....	None	330.25	.....	132	....	....	....	None	247.19	1	....	....	81
1914	853.56	12,466	62	19	1.30	6.8		589.85	10,382	39	24	1.40	5.7		617.26	2	....	....	103
1915	874.94	16,706	66	21	1.15	5.3		703.35	13,686	37	31	1.54	5.1		363.88	2	....	....	105
1916	977.62	16,599	70	20	1.20	5.9		848.82	16,644	39	36	1.85	5.1		247.91	2	....	....	111
1917	984.41	22,186	75	25	1.09	4.4		640.85	15,939	39	34	1.37	4.0		182.39	1	20	....	115
1918	1,078.94	18,058	79	19	1.16	5.9		687.48	12,857	38	28	1.48	5.3		531.90	2	33	16.12	119
1919	1,134.84	21,530	81	22	1.18	5.2		680.02	14,697	43	29	1.32	4.5		1,064.00	3	71	14.99	127
1920	1,415.14	28,034	87	27	1.36	5.0		1,054.87	21,905	47	39	1.87	4.8		1,548.42	4	85	18.22	138
1921	1,705.16	28,927	87	28	1.63	5.9		1,306.92	19,726	47	35	2.32	6.6		2,079.61	4	102	20.39	138
1922	1,959.10	34,092	97	30	1.77	5.7		1,415.30	19,955	46	35	2.51	7.0		2,575.81	6	112	23.00	149
1923	2,034.86	35,746	98	30	1.73	5.6		1,460.25	21,957	49	37	2.48	6.6		2,841.27	6	120	23.67	153
1924	1,817.24	49,382	111	39	1.44	3.7		1,258.82	27,145	48	47	2.19	4.7		1,468.11	4	66	22.31	163
1925	1,743.28	43,818	113	33	1.30	3.9		1,121.58	21,188	49	36	1.93	5.4		2,292.67	4	81	28.30	166
1926	1,972.44	55,430	122	39	1.40	3.6		1,247.09	30,309	53	50	2.04	4.1		2,452.61	4	95	25.81	179
Comber—																				
1915	214.87	3,181	33	....	....	6.8	None	274.49	3,497	33	....	....	7.8	None	.....	..	....	..	66
1916	538.57	5,894	37	14	1.23	9.1		678.58	6,729	37	15	1.50	10.1		.....	....	....	..	74
1917	541.45	6,542	39	14	1.19	8.3		689.59	7,245	36	17	1.60	9.5		.....	....	....	..	75
1918	585.12	6,613	41	14	1.22	8.6		625.91	6,108	35	14	1.47	10.2		.....	....	....	..	76
1919	740.75	8,609	48	15	1.29	8.6		865.75	9,253	40	19	1.80	9.4		.....	....	....	..	88
1920	958.81	12,974	62	20	1.45	7.4		1,106.74	11,542	40	24	2.30	9.5		4,824.67	2	78	91.85	104
1921	1,275.54	15,852	68	20	1.65	8.0		1,289.89	16,024	40	38	2.69	8.1		5,294.15	2	92	57.54	110
1922	1,472.95	17,892	74	20	1.73	8.2		1,549.37	19,656	42	40	3.15	7.8		4,555.20	2	77	59.16	118
1923	1,743.06	30,952	77	35	1.88	5.6		1,524.22	23,835	42	47	3.02	6.3		4,527.76	2	97	46.67	121
1924	1,789.74	40,431	79	43	1.86	4.3		1,634.10	29,239	47	54	3.03	5.6		3,923.90	2	90	43.60	128
1925	1,826.85	47,751	85	48	1.86	3.9		1,655.10	30,973	47	55	2.93	5.3		4,588.20	3	107	42.80	135
1926	1,991.42	39,952	86	39	1.94	5.0		1,734.62	35,610	49	62	3.01	4.9		4,524.01	3	108	41.89	138

*Meter rental. †Five and one-half months.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality	Year	Domestic service							Commercial light service							Power service				Total number of consumers
		Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
		$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Cookstown —																				
	1918	259.56	.....	12	....	....	....	None	82.15	.....	12	....	....	....	None	754.50	1	.....	....	55
	1919	806.46	12,488	61	17	1.10	6.5		263.18	4,069	19	18	1.15	6.4		1,335.27	1	40	33.38	81
	1920	1,388.97	18,047	71	21	1.63	7.7		468.63	5,809	21	23	1.86	8.1		1,669.48	1	40	41.74	93
	1921	1,797.47	20,562	76	23	1.96	8.7		705.24	8,093	23	28	2.39	8.7		1,890.50	2	41	46.10	110
	1922	1,965.07	22,020	80	23	2.09	8.8		700.17	8,095	25	28	2.43	8.6		1,270.01	1	26	48.85	106
	1923	2,024.44	24,999	81	25	2.09	8.1		811.29	10,679	26	34	2.60	7.5		53.20	1	.....	....	108
	1924	1,750.23	24,647	73	27	1.90	7.0		961.09	11,613	36	31	2.58	8.3		94.41	2	.....	....	111
	1925	1,476.45	21,114	66	25	1.77	7.1		1,400.34	17,955	46	36	2.84	7.9		113.70	3	.....	....	115
	1926	1,855.02	26,388	85	29	2.05	7.1		1,382.84	21,138	35	43	2.85	6.6		78.99	2	.....	....	122
Courtright —																				
	1924	1,993.89	20,204	69	24	2.41	10.0		687.47	9,345	14	56	4.09	7.1		.....	....	.....	....	83
	1925	2,054.80	22,347	61	29	2.63	9.1		1,064.08	14,538	15	84	6.11	7.3		.....	....	.....	....	76
	1926	1,771.03	20,638	60	28	2.44	8.7		1,008.48	15,460	18	78	5.09	6.5		.....	....	.....	....	78
Creemore —																				
	1915	699.81	6,399	78	....	....	10.9	Flat	937.84	7,653	59	....	....	12.2	Flat	939.20	1	.....	....	138
	1916	922.41	9,678	78	14	1.00	9.5		1,041.90	18,745	44	15	1.72	11.9		1,151.96	2	.....	....	132
	1917	973.25	9,257	69	11	1.11	10.5		1,124.74	11,105	55	19	1.91	10.1		1,210.57	3	54	22.42	127
	1918	1,070.46	10,159	88	10	1.13	10.4		1,098.57	10,328	51	16	1.72	10.6		1,357.87	3	54	25.14	142
	1919	1,229.29	10,812	93	10	1.11	11 1		1,302.94	12,642	53	20	2 05	10.4		1,392.15	5	62	22.45	151
	1920	1,448.31	15,168	130	10	93	9 3		1,413.24	14,558	52	23	2.26	9 7		1,516.26	6	68	22.30	188
	1921	1,808.03	18,813	111	13	1.25	9.6		1,683.94	19,383	55	29	2.39	8.7		1,422.65	6	69	20.62	172
	1922	1,811.54	19,254	122	14	1.30	9.4		1,506.73	17,375	59	25	2.20	8.6		1,425.85	6	65	21.94	187
	1923	1,859.32	22,297	126	11	1.22	8.3		1,406.94	19,539	55	29	2.13	7.2		1,747.29	6	72	24.26	187

1924	1,561.35	30,161	131	19	1.01	5.3		1,121.28	23,162	57	34	1.67	4.9		1,730.54	7	65	26.83	195
1925	1,453.32	36,061	141	22	.89	4.0		1,175.07	20,558	58	30	1.70	5.7		1,775.33	7	69	25.73	206
1926	1,608.24	42,777	144	25	94	3.8		1,282.68	26,061	60	37	1.81	4.9		1,682.43	6	62	27.13	210
Dashwood—																			
1918	432.06	3,742	31	8	.92	11.5	Flat	311.16	2,780	15	12	1.38	11.0	Flat	2,386.71	1	46	51.88	47
1919	462.51	4,539	35	11	1.10	10.2		373.22	3,054	18	14	1.73	12.2		2,052.60	3	53	38.73	55
1920	578.84	6,017	39	13	1.26	9.6		408.21	3,870	21	15	1.62	10.1		1,524.60	2	52	29.32	62
1921	662.20	7,502	43	14	1.20	8.8		484.77	3,616	22	12	1.84	13.4		1,626.21	2	54	30.11	67
1922	806.68	8,816	46	16	1.52	9.1		648.38	5,875	24	21	2.34	11.0		1,297.43	2	50	25.95	72
1923	954.89	10,333	51	16	1.56	9.2		713.16	5,941	26	19	2.28	12.0		1,384.67	2	52	26.62	79
1924	1,014.24	12,288	53	20	1.63	8.1		719.78	6,786	25	22	2.40	10.9		1,191.47	2	46	23.73	80
1925	1,061.15	13,219	54	21	1.65	7.9		722.61	7,399	23	26	2.51	9.7		1,299.98	3	51	25.49	80
1926	1,193.52	18,568	60	27	1.74	6.4		682.71	8,966	25	31	2.37	7.6		1,553.61	3	51	30.46	88
Delaware—																			
1915	146.16	.....	22	.....	.....	.....	None	114.18	.....	10	.....	.....	.....	None	.....	1	.....	.....	33
1916	354.60	2,835	23	11	1.35	12.5		141.64	1,823	12	14	1.07	7.8		.....	.....	.....	.....	35
1917	260.94	2,596	24	9	91	10.1		203.25	1,947	12	14	1.21	10.5		.....	.....	.....	.....	36
1918	277.27	3,472	31	10	84	7.9		177.94	1,960	6	18	1.64	9.0		.....	.....	.....	.....	37
1919	457.11	3,799	32	10	1.19	11.0		156.00	1,781	11	16	1.18	11.0		.....	.....	.....	.....	43
*1920	852.14	6,285	34	.....	.....	.....		17.15	1,962	11	.....	.....	.....		.....	.....	.....	.....	45
1921	822.74	10,545	42	21	1.63	7.8		505.52	3,987	12	28	3.51	12.7		.....	.....	.....	.....	54
1922	840.90	10,996	45	21	1.63	7.6		652.53	4,746	7	39	5.43	13.7		.....	.....	.....	.....	52
1923	829.73	10,940	42	21	1.64	7.5		525.39	4,713	11	35	3.98	11.1		.....	.....	.....	.....	53
1924	822.45	11,215	43	22	1.59	7.2		463.73	4,834	11	37	3.51	9.5		.....	.....	.....	.....	54
1925	779.06	10,940	43	21	1.51	7.2		506.90	5,218	12	67	3.67	9.6		.....	.....	.....	.....	55
1926	823.35	11,903	42	23	1.61	7.0		442.33	6,206	13	41	2.95	7.2		.....	.....	.....	.....	55
Dorchester—																			
1915	579.23	6,840	61	.....	.....	8.5	None	309.88	4,806	18	.....	.....	6.4	None	287.95	2	.....	.....	81
1916	613.03	7,329	61	10	84	8.4		275.82	4,879	16	19	1.35	5.7		667.93	2	.....	.....	79
1917	768.08	10,046	70	13	98	7.6		177.25	2,583	11	17	1.14	6.9		314.48	2	.....	.....	83
1918	810.17	9,895	76	11	92	8.1		188.33	2,710	13	18	1.30	6.9		34.81	1	.....	.....	90
1919	1,043.54	11,187	84	11	1.04	9.3		281.20	2,985	14	18	1.67	9.4		47.14	2	.....	.....	100
1920	1,274.20	14,260	96	12	1.11	8.9		345.51	5,428	15	30	1.92	6.4		398.94	3	.....	.....	144
1921	1,511.61	23,328	97	20	1.28	6.5		473.05	7,610	15	42	2.63	6.3		544.88	3	37	14.73	115
1922	1,717.89	25,175	109	20	1.39	6.8		613.24	8,244	16	44	3.29	7.5		1,203.65	4	73	16.49	129
1923	1,973.07	25,720	117	19	1.40	7.6		465.45	5,879	15	32	2.58	7.9		1,450.29	4	.....	.....	136
1924	1,873.31	26,547	124	18	1.30	7.2		434.44	5,024	16	27	2.34	8.7		1,212.23	4	49	24.74	144
1925	1,814.25	27,260	123	18	1.23	6.6		450.43	7,070	19	31	2.00	6.4		943.96	3	54	17.48	145
1926	2,093.23	29,230	126	20	1.40	7.0		647.56	9,458	18	43	2.92	6.8		852.48	3	52	16.39	147

*Delaware 1920,—part of commercial revenue included with domestic.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Drayton—																			
1918	942.09	.....	83	.....	.....	.....	Flat	580.32	.....	40	.....	.....	.....	Flat	1,256.17	2	.....	.....	125
1919	1,431.29	11,060	89	11	1.34	12.9		973.35	7,450	42	15	1.93	13.1		1,542.15	1	43	35.86	132
1920	1,582.55	20,312	110	15	1.20	7.8		1,250.48	15,960	30	44	3.47	7.8		954.57	2	28	34.09	142
1921	1,925.38	25,263	106	20	1.58	7.6		1,337.86	19,850	42	40	2.68	6.7		1,223.58	2	37	33.07	150
1922	2,078.59	23,421	117	17	1.56	9.2		1,588.41	27,843	33	61	3.48	5.7		1,566.95	2	34	46.09	152
1923	2,151.10	29,251	119	21	1.50	7.2		1,530.46	27,922	42	55	3.03	5.4		1,606.06	2	45	35.69	163
1924	2,277.46	36,964	121	26	1.58	6.1		1,515.92	25,974	43	51	2.97	5.8		1,660.84	3	40	41.52	167
1925	2,486.72	37,175	136	23	1.52	6.7		1,746.35	24,010	49	41	3.00	7.2		1,782.50	4	56	31.83	189
1926	2,671.71	52,250	148	31	1.57	5.4		1,712.16	29,889	52	49	2.82	5.8		1,781.88	4	56	32.00	204
Dresden—																			
1915	1,093.68	.....	185	.....	.....	.....		1,233.25	.....	109	.....	.....	.....		.....	.....	.....	.....	294
1916	1,995.51	26,473	197	12	87	7.5	Flat	1,986.21	30,352	106	24	1.54	6.5	Flat	.....	.....	.....	.....	303
1917	2,158.62	28,977	206	12	87	7.4		1,983.96	28,874	105	23	1.57	6.9		102.94	1	5	20.58	312
1918	2,308.18	31,560	209	12	92	7.3		2,254.48	31,305	107	24	1.77	7.2		1,198.59	2	55	21.79	318
1919	2,711.78	40,529	236	14	97	6.7		2,730.58	44,775	109	34	2.09	6.1		5,749.20	7	156	36.85	352
1920	3,165.58	49,650	244	17	1.08	6.4		2,941.56	52,213	106	41	2.31	5.6		6,765.64	8	206	32.84	358
1921	3,475.26	60,061	256	20	1.13	5.8		2,808.43	59,402	107	46	2.19	4.7		5,711.52	12	223	25.61	375
1922	3,596.86	64,325	273	20	1.13	5.5		2,925.60	66,439	113	50	2.21	4.4		4,454.51	13	188	23.69	399
1923	3,854.05	80,516	284	23	1.16	4.7		3,073.85	60,746	112	45	2.28	5.0		5,867.57	12	226	25.96	408
1924	3,742.14	101,853	304	29	1.06	3.7		2,874.70	78,135	113	58	2.12	3.7		5,103.76	13	185	27.58	430
1925	3,832.34	114,529	313	31	1.04	3.4		3,049.70	88,827	113	65	2.25	3.5		4,744.63	12	169	28.07	438
1926	4,042.24	137,219	321	36	1.06	2.9		3,323.06	103,443	116	75	2.42	3.2		5,000.30	13	179	27.93	450

Drumbo—																			
1915	304.39	.....	40	.....	.....	.....	None	288.99	.....	30	.....	.....	None	159.85	1	.....	.....	71
1916	340.75	4,481	35	10	77	7.5		277.43	3,718	22	15	1.12	7.6	116.57	.....	.....	.....	57
1917	350.11	4,298	38	10	81	8.1		301.20	4,084	22	15	1.14	7.4	.....	.....	.....	.....	60
1918	392.90	4,592	44	9	79	8.5		299.10	3,923	22	14	1.13	7.6	43.15	1	2	21.57	76
1919	525.50	6,384	48	11	91	8.2		464.76	6,525	23	25	1.70	7.1	199.96	1	10	20.00	72
1920	722.83	7,484	53	12	1.13	9.6		674.50	8,686	24	30	2.34	7.8	109.84	1	6	18.30	78
1921	949.84	8,490	54	13	1.47	11.2		671.94	8,500	24	29	2.33	7.9	312.34	1	10	31.23	79
1922	1,097.50	13,063	76	17	1.40	8.4		717.78	9,807	21	35	2.60	7.3	380.12	1	10	38.01	98
1923	1,187.29	14,858	77	16	1.28	7.9		728.82	10,749	22	40	2.76	6.7	287.25	1	10	28.72	100
1924	1,193.10	18,596	77	20	1.29	6.5		608.83	12,835	22	48	2.30	4.8	513.64	3	20	25.68	102
1925	1,227.12	25,344	79	27	1.30	4.8		718.79	11,947	23	43	2.60	6.0	1,352.69	3	48	28.18	105
1926	1,424.73	30,190	81	31	1.48	4.8		608.86	10,272	22	38	2.25	5.9	849.55	2	28	30.34	105
Dublin—																			
1918	126.62	.....	9	.....	.....	.....	None	257.07	.....	17	.....	.....	None	959.99	2	.....	.....	28
1919	186.54	2,100	13	15	1.20	7.8		352.06	4,660	18	22	1.63	7.6	826.23	2	29	28.49	33
1920	393.82	5,312	21	21	1.56	7.4		423.54	5,249	15	28	2.35	8.4	1,095.00	3	34	32.21	39
1921	503.50	5,920	21	23	1.99	8.5		562.44	5,816	19	24	2.47	9.7	1,172.31	2	37	31.68	43
1922	574.41	7,599	20	31	2.39	7.5		664.68	6,929	22	28	2.76	9.5	1,207.27	3	32	32.10	45
1923	602.42	6,665	25	22	2.00	9.1		635.38	5,448	19	23	2.78	11.6	1,166.44	4	35	33.32	48
1924	610.96	9,552	29	29	1.89	6.5		647.68	7,637	20	37	2.70	7.3	1,136.16	4	31	36.64	53
1925	678.60	10,733	36	27	1.74	6.4		592.05	7,813	21	32	2.41	7.5	1,093.46	3	30	35.73	60
1926	751.51	10,621	32	26	1.84	7.1		580.10	7,306	20	30	2.36	7.9	1,244.81	4	34	36.61	56
Dundalk—																			
1916	924.30	.....	88	.....	.....	.....	Flat	960.58	.....	63	.....	.....	Flat	618.52	2	.....	.....	153
1917	926.52	12,065	80	12	92	7.7		872.71	12,718	76	15	1.05	6.9	876.00	4	27	.....	160
1918	942.02	14,698	91	14	91	6.1		822.35	13,053	60	16	1.01	6.3	1,772.75	4	82	21.61	155
1919	1,024.86	16,892	99	14	86	6.1		951.61	17,053	71	20	1.12	5.6	2,306.60	4	94	24.54	174
1920	1,328.45	19,775	99	17	1.12	6.7		1,284.67	21,118	75	24	1.43	6.0	2,208.80	3	85	25.99	177
1921	1,597.79	18,831	106	15	1.24	8.5		1,680.40	29,030	77	31	1.82	5.8	2,558.03	3	84	30.45	186
1922	1,869.84	22,767	115	17	1.41	8.2		1,821.35	34,348	75	37	1.99	5.3	2,328.20	3	73	30.24	193
1923	1,951.86	26,754	122	18	1.33	7.3		1,764.69	26,126	74	29	1.98	6.7	2,829.70	4	88	32.15	200
1924	1,785.30	28,736	128	19	1.19	6.3		1,620.46	30,451	76	34	1.80	5.3	2,986.40	4	95	31.44	208
1925	1,838.86	37,849	127	25	1.20	4.8		1,868.64	43,973	74	49	2.08	4.2	3,493.68	5	131	26.67	206
1926	1,980.07	43,411	147	26	1.20	4.6		1,737.04	40,007	77	44	1.92	4.4	3,719.60	5	133	27.96	229

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Durham—																			
1916	1,518.72	17,091	155	....	....	8.9	Flat	1,057.33	13,949	67	....	....	8.8	Flat	....	....	....	....	222
1917	1,619.86	12,821	170	6	79	12.6		954.19	21,855	71	26	1.12	4.3		30.00	1	....	....	242
1918	1,812.80	20,682	183	9	85	8.7		1,067.28	16,616	82	19	1.24	6.4		782.44	1	50	15.68	266
1919	2,168.82	29,500	200	12	90	7.4		1,486.18	27,215	83	24	1.50	6.3		713.92	1	50	14.27	284
1920	3,095.24	45,075	223	17	1.15	6.7		2,182.30	37,720	86	37	2.11	5.8		2,430.41	6	116	20.95	316
1921	4,071.98	60,400	252	20	1.35	6.7		2,774.44	40,596	87	39	2.66	6.8		8,893.04	8	280	31.77	347
1922	4,480.34	63,225	273	20	1.42	7.0		3,068.96	49,900	89	47	2.90	6.1		14,269.06	8	392	36.40	370
1923	4,592.86	87,660	285	25	1.34	5.2		3,200.58	58,515	95	51	2.80	5.4		13,672.42	8	361	37.84	388
1924	4,082.53	93,840	297	27	1.17	4.3		2,988.53	61,220	92	55	2.68	4.9		11,507.62	8	397	28.98	397
1925	3,828.86	106,400	309	29	1.03	3.6		2,929.26	70,395	90	65	2.71	4.1		12,281.57	8	416	29.53	407
1926	4,209.89	105,880	323	28	1.11	3.9		3,108.19	78,560	96	70	2.78	4.0		13,398.49	9	424	31.60	428
Dutton—																			
1915	318.85	3,970	108	....	....	8.0	Flat	206.59	2,818	43	....	....	7.3	Flat	....	1	....	....	152
1916	1,353.04	17,243	112	13	1.03	7.8		960.27	13,256	52	23	1.34	7.2		135.31	1	....	....	165
1917	1,381.08	17,710	114	13	1.02	7.8		967.98	15,954	54	26	1.49	6.7		73.76	1	10	....	169
1918	1,420.59	18,079	127	12	98	7.8		1,007.14	15,728	62	22	1.44	6.4		1,001.85	3	45	22.26	192
1919	1,640.83	23,705	139	14	99	6.9		1,105.10	20,094	70	24	1.32	5.5		2,539.93	3	83	30.60	212
1920	1,835.49	26,088	155	14	99	7.0		1,324.59	25,045	71	29	1.73	5.3		2,359.98	3	89	26.52	229
1921	2,035.51	38,559	159	20	1.07	5.3		1,410.52	32,815	75	40	1.57	4.0		2,483.44	3	93	26.70	237
1922	2,163.68	46,781	172	23	1.09	4.6		1,498.41	35,878	73	40	1.68	4.1		2,547.27	4	98	25.99	249
1923	2,479.83	62,503	171	30	1.20	3.9		1,705.44	44,064	72	51	1.97	3.8		3,050.53	6	111	27.48	249
1924	2,591.72	76,694	184	36	1.22	3.4		1,981.25	52,169	73	60	2.28	3.8		3,489.52	6	122	28.60	263
1925	2,485.31	83,180	188	37	1.11	3.0		2,146.85	57,926	69	68	2.52	3.7		3,417.40	6	119	28.72	263
1926	2,610.11	88,302	190	39	1.15	2.9		2,079.99	64,835	72	77	2.46	3.2		3,251.25	7	126	25.80	269

Elmvale—																			
1913	284.34	.....	52	.....	.....	.....	None	358.60	.....	52	.....	.....	None	.....	1	.....	.....	105
1914	673.18	6,856	57	10	1.03	9.9		896.11	15,402	48	25	1.49	5.8	438.38	2	.....	.....	107
1915	704.12	7,728	78	10	87	9.1		778.93	16,193	64	25	1.16	3.9	1,186.44	2	.....	.....	141
1916	816.74	10,562	81	11	85	7.7		736.74	18,644	62	25	97	5.0	1,043.96	3	.....	.....	146
1917	881.20	11,868	89	11	86	7.4		696.79	13,041	61	19	95	5.3	810.96	3	.....	.....	153
1918	941.28	12,895	91	11	87	7.2		873.52	16,755	57	23	1.23	5.2	3,699.00	4	159	23.26	152
1919	1,027.05	13,781	98	12	87	7.2		1,030.63	18,028	57	26	1.51	5.8	3,860.83	5	145	26.63	160
1920	1,313.94	16,383	101	13	1.08	8.0		1,120.45	22,548	63	30	1.48	4.9	3,722.19	5	149	24.98	169
1921	1,491.09	17,927	100	15	1.24	8.3		1,501.27	21,738	64	28	1.96	6.9	4,239.56	7	168	25.24	171
1922	1,628.91	22,950	109	18	1.30	7.1		1,437.30	27,523	59	37	1.96	5.2	3,796.04	10	153	24.81	178
1923	1,518.13	25,895	110	19	1.15	5.8		1,476.20	26,955	61	36	2.01	5.4	4,129.47	10	167	24.72	181
1924	1,408.71	29,050	115	21	1.04	5.0		1,104.07	29,419	56	41	1.56	3.8	4,149.08	7	147	28.22	178
1925	1,278.83	41,921	120	30	91	3.0		960.39	34,121	57	50	1.42	2.8	3,997.49	10	164	24.37	187
1926	1,651.82	61,749	122	42	1.14	2.7		1,238.18	40,000	57	58	1.81	3.1	4,109.93	10	166	24.76	189
Elmwood—																			
1918	282.62	.....	30	.....	.....	.....	None	83.93	.....	15	.....	.....	None	896.32	1	.....	.....	46
1919	467.59	6,266	32	16	1.22	7.5		196.91	2,858	17	14	96	6.9	1,429.31	1	47	30.41	50
1920	592.57	7,950	33	20	1.50	7.4		351.78	5,273	19	24	1.63	6.8	1,514.17	1	46	33.00	53
1921	762.83	8,570	38	19	1.67	8.9		545.58	5,970	17	29	2.67	9.1	1,802.31	1	47	38.35	56
1922	792.14	8,528	35	20	1.83	9.2		528.92	5,710	19	26	2.44	9.2	1,345.94	1	38	35.42	55
1923	693.42	6,985	34	17	1.69	9.9		463.03	4,098	18	18	2.14	11.2	1,329.93	1	36	36.94	53
1924	643.64	9,199	41	20	1.41	7.1		495.40	6,322	17	31	2.43	7.8	1,382.42	1	36	38.10	59
1925	726.74	10,185	43	20	1.44	7.2		509.89	5,779	17	28	2.50	8.9	1,344.31	1	35	38.41	61
1926	868.73	11,411	46	22	1.62	7.4		463.93	4,806	17	23	2.27	9.9	1,329.11	1	34	39.09	64
Elora—																			
1915	1,044.49	14,009	89	.....	.....	7.4	10	1,820.07	25,431	60	.....	.....	7.1	10	197.78	1	.....	.....	150
1916	1,253.03	20,500	105	18	1.08	6.1	+25*	1,828.25	27,945	63	38	2.48	6.5	+25*	972.12	2	.....	.....	170
1917	1,400.12	31,600	123	23	1.02	4.4		1,937.30	40,200	64	52	2.52	4.8		3,640.75	2	120	30.34	189
1918	1,537.70	28,173	134	18	99	5.4		1,765.65	34,357	59	46	2.39	5.1		5,087.10	2	162	31.40	195
1919	1,809.72	34,910	139	21	1.09	5.2		2,093.34	45,935	65	59	2.65	4.5		7,440.12	3	242	30.74	207
1920	2,256.60	49,514	186	22	1.01	4.6		2,362.02	57,754	70	69	2.81	4.1		6,997.35	3	212	33.01	259
1921	2,590.55	61,731	205	25	1.05	4.2		2,394.68	52,436	68	64	2.94	4.6		6,144.11	3	215	28.58	276
1922	3,407.43	74,104	246	27	1.26	4.6		2,902.98	69,703	70	84	3.50	4.1		8,386.26	3	264	31.77	319
1923	4,093.85	99,973	256	32	1.33	4.0		3,097.29	64,916	65	83	3.97	4.7		9,145.65	3	255	35.86	324
1924	3,871.46	116,997	265	37	1.24	3.4		2,924.40	76,055	68	94	3.64	3.9		7,123.10	3	240	29.68	336
1925	3,684.19	124,710	289	36	1.06	2.9		2,883.37	83,534	70	99	3.43	3.4		8,486.61	3	283	29.99	362
1926	4,052.98	157,443	260	48	1.23	2.6		2,738.26	77,553	72	91	3.21	3.5		3,501.44	3	115	30.45	335

*Meter rental.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Embro—																			
1915	400.50	.....	65	.....	.....	.....	None	489.67	.....	30	.....	.....	.....	None	.....	.....	.....	.....	95
1916	633.95	5,690	58	7	85	11.1		598.41	10,333	29	29	1.66	5.8		155.54	2	.....	.....	89
1917	664.53	5,391	60	8	94	12.3		522.37	6,322	31	18	1.45	8.2		132.76	2	.....	.....	93
1918	708.60	6,811	64	9	95	10.4		603.76	5,708	36	14	1.50	10.5		267.29	3	13	20.56	103
1919	974.08	10,443	66	13	1.25	9.3		809.77	8,631	35	20	1.93	9.4		979.29	3	34	28.80	104
1920	1,189.47	11,670	71	14	1.40	10.0		1,073.32	8,358	31	22	1.88	12.8		1,722.08	3	51	33.72	105
1921	1,512.70	13,012	73	15	1.73	11.6		1,234.16	10,559	36	24	2.86	11.0		1,930.84	3	50	38.62	112
1922	1,601.30	14,321	81	16	1.73	11.1		1,385.94	10,931	31	27	3.49	12.6		1,712.69	3	48	35.68	115
1923	1,714.85	18,844	82	19	1.74	9.1		1,264.94	13,372	33	33	3.19	9.4		1,825.88	4	65	28.25	119
1924	1,725.67	25,220	87	24	1.69	7.0		1,096.89	14,170	34	35	2.69	7.7		1,923.51	4	68	28.29	125
1925	1,954.62	39,267	89	37	1.85	5.0		1,027.61	15,028	33	37	2.55	6.9		1,793.41	4	66	27.30	126
1926	2,073.07	47,160	90	44	1.93	4.4		1,091.86	19,249	38	45	2.56	5.7		1,746.78	4	55	31.76	132
Erie Beach—																			
‡1926	1,319.16	10,396	46	.....	.....	.....		284.24	2,212	2	.....	.....	.....		.....	.....	.....	.....	48
Erieau—																			
†1924	570.58	.....	49	.....	.....	.....		35.05	.....	2	.....	.....	.....		153.88	1	.....	.....	52
1925	1,632.85	16,320	68	23	2.33	10.1		1,024.05	.....	.....	.....	.....	.....		.....	.....	.....	.....	73
1926	2,097.97	28,554	93	30	2.17	7.2		900.55	.....	4	.....	.....	.....		.....	.....	.....	.....	97
Essex—																			
**1924	9,750.25	.....	316	.....	.....	.....		7,609.52	.....	102	.....	.....	.....		6,047.57	10	.....	.....	428
1925	7,258.21	152,875	356	38	1.80	4.7		5,528.92	80,258	112	62	4.30	6.9		4,445.62	12	142	31.31	480
1926	7,614.70	191,668	369	44	1.75	4.0		5,487.44	115,991	116	85	4.01	4.7		3,751.69	13	138	27.19	498

Etobicoke Twp.—																						
1918	16,081.39	.....	.....	..	.....	.....	8	1,816.74	.....	.....	.....	.....	.....	8	5,027.80	..	.....	.....	.....	.....	.....	
1919	11,905.18	.....	864	...	.....	.....	+25*	1,567.41	.....	60	.....	.....	.....	25*	5,010.68	13	236	21.23	937			
1920	17,352.35	129,700	1,140	...	.....	.....		1,985.92	40,600	77	.....	.....	.....		5,078.76	12	253	20.07	1,229			
1921	21,326.96	441,178	1,515	24	1.17	4.8		2,734.25	56,592	83	57	2.74	4.8		5,076.25	14	295	17.21	1,612			
1922	29,162.15	639,888	2,166	28	1.32	4.5		3,737.70	116,924	130	91	2.93	3.2		6,019.24	14	295	20.40	2,310			
1923	46,352.59	1,092,985	2,704	33	1.42	4.2		6,445.75	157,518	176	74	3.05	4.0		6,743.04	19	358	19.11	2,899			
1924	47,492.23	1,184,924	3,051	34	1.38	4.0		6,896.50	149,496	199	66	3.06	4.5		6,367.65	17	374	17.03	3,267			
1925	58,371.53	1,589,178	3,031	44	1.60	3.6		11,044.71	291,711	252	108	4.08	3.8		14,034.17	21	490	28.64	3,304			
1926	62,326.24	2,479,852	3,107	67	1.69	2.5		14,610.37	450,864	225	147	4.14	2.8		11,318.39	20	501	22.59	3,352			
Exeter—																						
1917	2,030.27	25,524	170	13	99	7.9	10	1,784.53	21,152	87	20	1.71	8.4	10	2,363.60	3	92	25.69	260			
1918	2,327.79	29,434	187	14	1.10	7.9	+25*	1,803.63	21,753	84	21	1.75	8.2	+25*	4,163.70	3	140	29.74	274			
1919	2,806.26	41,835	211	16	1.11	6.9		2,383.33	30,522	88	29	2.26	7.8		4,159.40	5	143	29.09	304			
1920	3,402.65	50,578	234	18	1.22	6.7		2,558.70	34,103	94	30	2.27	7.5		4,398.97	7	162	27.16	335			
1921	4,196.23	88,361	278	26	1.26	4.7		2,815.15	43,927	90	41	2.61	6.4		4,916.13	7	182	27.01	375			
1922	5,217.29	133,719	304	38	1.49	3.9		3,069.92	48,291	92	44	2.81	6.3		5,270.23	8	187	28.18	404			
1923	6,182.73	177,624	326	45	1.58	3.5		3,081.61	54,157	97	46	2.64	5.6		5,720.97	8	199	28.75	431			
1924	6,249.74	230,565	358	56	1.52	2.7		2,906.20	63,430	101	53	2.45	4.6		6,418.95	9	204	31.47	468			
1925	6,246.82	255,498	374	58	1.42	2.5		3,019.59	59,910	106	48	2.43	5.1		6,948.11	10	230	30.21	490			
1926	7,218.15	291,802	400	66	1.55	2.3		3,380.76	90,562	115	68	2.55	3.8		6,825.91	9	224	30.47	524			
Fergus—																						
1915	1,314.03	19,328	114	.....	.....	6.8	10	2,367.91	37,844	91	.....	.....	6.3	10	882.24	7	.....	.....	212			
1916	1,621.27	24,275	149	16	1.03	6.7	+25*	2,111.16	34,953	92	32	2.00	6.0	+25*	2,819.21	7	.....	.....	248			
1917	1,822.14	29,351	177	15	93	6.2		2,028.47	37,127	93	33	1.82	5.5		1,959.57	8	67	29.25	278			
1918	2,086.39	42,774	198	19	92	4.8		2,099.60	44,824	87	41	1.94	4.6		3,332.50	10	125	26.66	295			
1919	2,629.72	47,157	212	19	1.03	5.5		2,699.88	60,017	86	58	2.68	4.5		3,573.66	10	153	23.36	308			
1920	3,030.75	58,538	291	17	87	5.2		2,775.01	51,512	96	45	2.41	5.4		3,522.57	12	152	23.17	399			
1921	4,072.20	70,683	310	19	1.10	5.7		3,873.68	74,448	100	62	3.23	5.2		4,191.93	15	224	18.71	425			
1922	6,037.68	143,806	342	36	1.54	4.2		4,011.60	82,405	103	67	3.30	4.8		5,555.43	15	261	21.29	460			
1923	6,020.54	186,237	380	32	1.32	3.2		3,902.24	90,164	96	78	3.38	4.3		6,190.06	13	293	21.12	489			
1924	5,889.68	226,891	412	47	1.24	2.6		2,977.59	78,882	87	71	2.70	3.8		6,669.21	17	289	23.08	515			
1925	5,805.04	234,934	437	44	1.11	2.5		3,130.18	106,810	105	85	2.48	3.0		7,268.28	17	293	24.80	559			
1926	7,254.13	303,737	471	56	1.33	2.4		3,836.86	116,670	98	96	3.15	3.3		6,476.05	16	254	25.50	585			

*Meter rental. †Four months. ‡Seventeen months. **Fourteen months.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Flesherton—																			
1916	568.76	.....	73	.....	.....	.....	None	423.83	.....	30	.....	.....	.....	None	.....	.....	.....	.....	103
1917	621.93	8,364	70	9	74	7.4		387.92	7,545	31	20	1.04	5.1		.....	.....	.....	.....	101
1918	593.44	8,116	52	11	81	9.3		426.20	6,647	28	18	1.20	6.4		160.58	1	17	.....	81
1919	725.42	.....	70	.....	.....	.....		437.61	.....	37	.....	.....	.....		970.27	2	55	17.63	109
1920	1,152.24	.....	85	.....	1.13	.....		763.00	.....	39	.....	1.62	.....		701.76	1	37	18.97	125
1921	1,585.13	17,321	85	17	1.55	9.1		1,278.80	17,987	37	40	2.88	6.5		446.07	1	25	17.84	123
1922	1,791.37	20,064	88	19	1.71	9.1		1,466.00	22,344	39	49	3.21	6.5		425.76	1	25	17.03	128
1923	1,654.95	19,503	91	17	1.53	9.0		1,145.06	21,890	41	45	2.39	5.3		424.53	1	25	16.98	133
1924	1,802.57	26,949	99	24	1.58	6.6		1,195.51	23,636	30	55	2.77	5.0		233.46	1	25	9.34	130
1925	1,951.96	25,607	109	21	1.56	7.4		1,303.14	29,216	31	80	3.56	4.5		233.32	1	25	9.33	141
1926	1,774.69	26,963	99	22	1.42	6.4		1,319.65	30,937	30	84	3.61	4.3		462.85	1	25	18.51	130
Fonthill—																			
†1926	.....	.....	186	.....	.....	.....		.....	.....	26	.....	.....	.....		.....	3	.....	.....	215
Forest—																			
1917	.....	.....	260	.....	.....	.....	10	.....	.....	104	.....	.....	.....	10	.....	6	.....	.....	370
1918	2,890.91	28,976	268	9	90	9.9		1,899.09	16,504	100	13	1.55	1.5		4,048.14	8	113	35.82	376
1919	3,307.14	33,720	281	10	97	9.8		2,187.74	22,253	116	16	1.57	9.8		4,076.79	14	118	35.40	411
1920	4,406.18	41,264	311	12	1.16	9.8		2,696.01	25,704	102	21	2.20	10.5		4,310.29	14	124	34.76	427
1921	5,366.42	54,057	337	13	1.33	9.9		3,348.69	37,018	106	30	2.63	9.0		4,195.47	15	124	33.83	458
1922	5,784.92	71,850	375	17	1.35	8.0		3,550.92	46,906	102	37	2.83	7.0		4,677.37	20	135	34.65	497
1923	5,991.76	84,858	391	18	1.27	7.0		3,584.25	56,397	104	45	2.87	6.5		3,455.66	22	123	28.09	517
1924	6,317.65	102,311	400	22	1.33	6.0		3,299.32	57,537	109	45	2.57	5.7		4,708.45	22	155	30.37	531
1925	6,922.65	137,842	427	28	1.40	5.0		3,654.41	73,908	121	53	2.65	5.0		4,869.82	22	155	31.41	570
1926	7,865.26	178,362	429	35	1.53	4.4		3,913.34	88,665	121	61	2.69	4.4		5,057.49	22	166	30.47	572

Georgetown—																				
1913	661.49			160				10	842.87			50				10	234.32	5			285
1914	3,069.02	42,328	242	17	1.27	7.2			2,362.33	29,544	75	39	3.15	8.0		+10*	2,976.61	17			334
1915	2,999.83	43,392	294	14	93	6.9		+10*	2,276.41	35,318	97	34	2.20	6.5			8,734.01	16			407
1916	3,174.63	56,191	306	16	88	5.6			2,101.00	53,129	99	45	1.79	4.0			10,726.24	21			426
1917	3,370.42	66,131	319	18	90	5.1			2,291.61	51,373	90	45	2.03	4.5			12,714.94	22	454	28.45	431
1918	3,830.25	80,314	330	20	98	4.7			2,315.75	52,361	84	50	2.24	4.5			13,184.53	24	475	27.75	438
1919	3,797.66	102,486	380	23	84	3.7			2,428.41	79,906	103	65	1.97	3.0			12,754.41	28	552	23.11	511
1920	4,599.82	118,109	373	26	1.03	3.9			3,276.91	99,553	94	88	2.90	3.3			15,701.12	28	639	24.57	495
1921	5,043.90	160,795	419	32	1.00	3.1			2,964.37	94,999	100	80	2.47	3.1			13,546.94	29	659	20.56	548
1922	6,423.03	227,174	498	41	1.17	2.8			3,400.50	122,264	126	90	2.51	2.7			17,400.06	31	643	27.06	713
1923	6,112.09	288,103	460	50	1.06	2.8			3,401.51	128,367	91	117	3.11	2.6			20,304.47	27	734	27.70	657
1924	6,837.95	324,357	473	58	1.22	2.8			3,941.28	146,399	104	124	3.35	2.7			17,742.40	26	710	24.95	683
1925	6,880.09	341,075	510	58	1.12	2.3			4,206.68	143,193	107	113	3.32	2.9			15,179.61	23	704	21.56	642
1926	9,701.69	408,762	608	57	1.35	2.4			4,425.30	160,715	119	113	3.13	2.8			16,015.46	25	633	25.30	752
Glencoe—																				
1920	630.50			124				8	675.34			56				10	130.68	2			182
1921	2,927.75	32,362	143	19	1.71	9.0			2,724.24	23,674	62	32	3.66	11.5			2,110.44	3	46	45.88	208
1922	3,281.92	39,906	172	21	1.74	8.4			2,688.42	34,343	65	45	3.56	7.8			2,219.92	4	51	43.53	241
1923	3,704.11	33,480	186	15	1.68	11.0			2,609.05	24,940	69	30	3.15	10.4			2,214.33	6	65	34.07	261
1924	3,033.99	34,740	193	15	1.33	8.9			2,165.83	21,750	90	23	2.26	9.8			3,606.15	7	115	31.35	290
1925	3,422.05	49,490	215	19	1.32	6.9			2,069.09	22,911	65	30	2.65	9.0			3,982.52	5	109	36.54	285
1926	4,316.16	66,456	211	26	1.69	6.5			2,151.47	30,552	69	38	2.68	7.0			2,952.39	4	100	29.52	284
Grand Valley—																				
1917	714.68	7,474	50	11	1.08	9.6		10	964.59	10,065	54	10	1.50	9.6		10		1			110
1918	848.56	10,089	58	14	1.25	8.4		+25*	967.98	11,113	48	18	1.58	8.7		+25*	1,581.78	2	38	41.62	108
1919	1,110.28	14,172	69	15	1.34	8.8			987.20	11,582	48	20	1.55	7.8			1,582.91	1	48	32.97	117
1920	1,725.49	19,477	87	19	1.65	8.8			1,484.90	16,388	50	27	2.47	9.1			1,631.54	1	48	33.99	138
1921	2,202.44	23,149	98	20	1.87	9.5			2,157.32	17,781	53	28	3.40	12.1			1,869.20	2	53	35.27	153
1922	2,493.03	24,664	103	20	2.07	10.1			2,262.67	19,655	53	31	3.56	11.5			1,786.85	2	58	30.80	158
1923	2,599.23	30,883	114	23	1.90	8.4			2,322.94	21,125	52	33	3.72	10.9			2,042.86	2	58	35.22	168
1924	2,385.65	37,311	120	26	1.70	6.5			1,998.82	23,071	54	36	3.14	8.7			2,316.55	3	67	34.58	177
1925	2,459.37	46,732	122	32	1.69	5.3			2,088.23	26,665	58	39	3.11	7.9			3,252.62	2	79	41.17	182
1926	2,662.16	43,445	124	29	1.80	6.2			2,265.47	26,967	51	41	3.46	8.4			1,893.88	2	58	32.65	177

*Meter rental. †Six months operation. Number of consumers only.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality	Year	Domestic service							Commercial light service							Power service				Total number of consumers
		Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
		$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Granton—																				
	1917	484.69	5,782	42	12	96	8.4	None	176.93	1,774	16	....	....	10.0	None	333.85	1	.....	.....	59
	1918	552.01	5,580	48	10	1.02	9.8		203.06	1,690	18	8	99	12.0		1,396.61	1	47	29.71	67
	1919	661.90	7,000	51	11	1.08	9.4		265.43	1,750	21	7	1.05	15.2		1,321.67	1	41	32.23	73
	1920	886.41	11,590	57	18	1.49	7.9		407.45	5,355	21	21	1.60	7.6		1,562.80	2	45	34.73	80
	1921	1,085.25	15,898	63	21	1.44	6.8		508.75	6,265	22	24	1.93	8.1		1,747.17	2	42	41.60	87
	1922	1,184.71	18,110	63	24	1.57	6.5		532.53	6,159	23	22	1.93	8.6		1,637.41	2	42	38.99	88
	1923	1,170.46	23,657	63	31	1.54	4.9		519.99	7,326	24	25	1.80	7.0		1,851.57	2	44	42.08	89
	1924	1,179.58	26,800	72	33	1.46	4.4		525.30	8,500	24	30	1.74	5.8		1,706.48	1	43	39.69	97
	1925	1,272.27	38,877	75	44	1.47	3.3		557.69	11,068	26	37	1.86	5.0		1,672.37	1	42	39.82	102
	1926	1,361.19	40,959	79	44	1.47	3.3		597.36	12,956	22	45	2.07	4.6		1,547.77	1	42	36.85	102
Gravenhurst—																				
	1917	2,350.79	39,025	251	13	78	6.0	Flat	4,412.55	171,716	69	207	5.33	2.6	Flat	4,892.05	9	292	16.76	329
	1918	1,995.82	37,930	264	12	64	5.2		4,624.55	141,329	59	184	5.89	3.2		4,786.06	8	352	13.59	331
	1919	2,326.25	51,625	269	16	72	4.5		4,901.04	196,134	74	221	5.52	2.5		4,991.09	10	313	15.94	353
	1920	2,832.40	59,160	290	17	81	4.8		4,762.31	200,418	80	217	5.15	2.3		6,576.74	12	306	21.48	382
	1921	4,219.34	69,942	294	20	1.20	6.0		6,239.31	214,246	75	238	6.93	2.9		5,528.86	12	213	25.96	381
	1922	5,284.76	83,449	338	22	1.39	6.3		3,445.13	88,109	78	95	3.73	3.9		8,246.95	11	302	27.31	427
	1923	5,748.58	116,601	343	28	1.39	4.9		3,967.40	141,469	88	133	3.65	3.5		9,809.11	11	354	27.70	442
	1924	5,344.18	132,689	351	32	1.28	4.0		4,355.42	171,939	63	190	4.81	2.5		10,199.36	12	336	30.36	426
	1925	5,790.47	174,413	366	41	1.35	3.3		4,240.57	179,497	60	243	5.74	2.4		9,402.85	13	340	27.65	439
	1926	6,472.00	195,740	375	44	1.45	3.3		4,614.96	180,186	61	248	6.36	2.6		10,124.26	12	335	30.22	448
Hagersville—																				
	1913	81.92	.....	3	....	....	....	None	†	.....	24	....	....	....	None	746.85	3	.....	....	30
	1914	1,222.23	16,053	70	....	....	5.4		†	6,446	60	....	....	5.4		2,679.08	3	.....	....	133

1915	1,172.85	23,213	114	21	1.06	5.1		1,592.59	22,676	73	28	1.99	5.2		2,434.62	3	.....	....	190
1916	1,606.80	30,025	127	21	1.11	5.4		1,343.82	27,840	69	32	1.58	4.8		2,527.92	4	.....	....	200
1917	1,602.64	29,611	138	19	1.01	5.4		1,252.04	34,696	68	42	1.54	3.6		2,289.37	4	88	26.02	210
1918	1,624.89	32,496	140	19	.97	5.0		1,299.96	42,757	68	52	1.59	3.0		2,632.30	3	98	26.86	311
1919	1,808.19	42,127	148	24	1.02	4.3		1,400.40	49,344	78	53	1.50	2.8		6,863.75	6	242	28.40	232
1920	2,132.34	58,634	170	29	1.04	3.6		1,611.37	60,494	75	67	1.79	2.7		9,129.99	10	308	29.64	255
1921	2,340.28	69,826	179	32	1.09	3.3		1,928.84	85,482	83	86	1.94	2.2		12,919.71	10	446	29.87	272
1922	2,630.39	80,478	203	35	1.15	3.2		2,631.95	103,369	88	100	2.55	2.5		14,602.84	12	542	26.94	303
1923	2,917.04	99,920	225	37	1.08	3.0		2,637.05	116,154	86	127	2.89	2.3		16,144.66	12	560	28.87	323
1924	3,079.32	113,833	230	11	1.12	2.7		2,728.18	127,557	89	121	2.58	2.1		20,923.64	12	876	24.13	331
1925	3,292.98	138,375	242	49	1.16	2.4		3,065.58	118,090	87	112	2.90	2.6		21,481.31	12	834	25.77	341
1926	3,581.92	143,642	252	50	1.21	2.4		3,232.96	112,884	88	107	3.08	2.9		20,274.14	12	710	28.55	352
Harriston—																				
1917	1,556.49	18,184	132	12	.98	8.6	10	1,935.38	21,868	68	27	2.37	8.8	10	2,686.93	6	78	34.45	206
1918	1,774.96	21,205	148	12	1.05	8.3		1,277.37	21,281	67	26	1.57	6.0		2,663.69	5	85	31.33	220
1919	2,063.50	28,480	175	14	1.04	7.4		1,828.60	25,227	76	28	2.01	7.2		4,394.24	10	136	32.31	261
1920	2,809.01	40,199	202	17	1.16	7.0		2,377.90	35,117	78	37	2.54	6.8		9,709.58	9	240	40.46	289
1921	3,412.75	51,821	221	19	1.29	6.6		2,498.35	46,413	78	50	2.67	5.4		8,326.78	7	239	34.84	306
1922	3,517.32	57,614	232	21	1.29	6.1		2,504.69	37,531	79	40	2.64	6.7		7,309.26	9	204	35.83	320
1923	3,762.07	70,916	245	24	1.27	5.3		2,633.19	54,860	88	51	2.49	4.7		7,257.36	9	202	35.92	342
1924	3,944.02	86,456	265	28	1.29	4.6		2,869.88	61,379	85	59	2.78	4.7		7,968.13	10	216	36.89	360
1925	4,416.16	109,344	266	34	1.40	4.0		3,542.79	64,484	90	60	3.28	5.5		6,606.66	11	192	34.40	367
1926	4,205.99	127,113	274	39	1.30	3.3		3,114.15	61,639	94	56	2.82	5.0		5,735.43	11	194	29.51	379
Harrow—																				
‡1924	4,267.96	.....	145	.....	.....	....		3,542.79	.....	55	.....	.....	....		3,426.58	8	.....	.....	208
1925	3,415.89	73,894	170	39	1.81	4.6		2,873.60	38,835	63	55	4.06	7.4		2,960.75	9	.....	.....	242
1926	4,000.42	92,413	168	46	1.97	4.3		2,817.12	40,167	60	54	3.80	7.0		2,583.39	6	91	28.39	234
Havelock—																				
1922	4,476.92	65,021	262	21	1.42	6.9		1,429.97	16,779	62	24	1.92	8.5		136.43	1	10	27.29	325
1923	4,870.76	68,772	266	21	1.52	7.0		1,548.84	20,887	62	28	2.06	7.4		451.55	1	20	22.57	329
1924	4,754.16	64,660	261	20	1.50	7.5		1,282.03	20,186	51	30	1.89	6.3		2,033.48	2	78	26.07	314
1925	5,188.92	96,286	280	30	1.60	5.3		1,520.80	24,021	53	39	2.44	6.3		5,644.13	3	173	32.62	336
1926	5,297.60	92,776	290	27	1.55	5.7		1,430.47	19,297	49	32	2.34	7.3		6,071.05	3	186	32.64	342

†Domestic and commercial light revenue not separated. ‡Fourteen months.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Hensall—																			
1917	1,038.57	10,872	89	11	1.06	9.6	12	610.79	7,046	36	18	1.54	8.7	12	81.39	2	.....	.....	127
1918	1,226.25	11,323	105	9	96	10.8	+20*	661.21	5,792	40	12	1.45	11.4	+20*	1,729.36	5	57	30.34	150
1919	1,602.39	19,924	116	14	1.07	8.0		886.86	10,657	43	21	1.72	8.3		2,703.95	6	127	21.29	165
1920	1,864.17	23,805	120	16	1.29	7.8		1,083.89	11,877	43	23	2.10	9.1		1,776.05	6	115	15.44	169
1921	2,099.20	25,997	121	18	1.45	8.1		1,391.61	14,850	44	28	2.64	9.4		1,096.52	6	70	15.66	171
1922	2,369.38	27,429	137	18	1.53	8.6		1,439.11	23,680	45	44	2.66	6.1		1,220.45	10	81	15.07	192
1923	2,591.25	36,592	141	21	1.53	7.0		1,507.49	15,318	54	23	2.32	9.8		1,611.38	11	97	16.62	205
1924	3,033.50	47,420	149	27	1.74	6.4		1,489.20	17,873	42	31	2.59	8.4		2,833.37	12	119	23.81	203
1925	3,107.26	56,166	144	32	1.77	5.5		1,467.72	19,485	48	36	2.72	7.6		3,012.16	10	103	29.24	202
1926	2,964.71	65,671	148	37	1.69	4.6		1,565.68	22,984	44	42	2.84	6.8		2,706.77	10	107	25.30	202
Highgate—																			
1917	416.49	4,447	41	9	85	9.4	None	467.76	4,373	21	17	1.86	10.7	None	.....	1	.....	.....	63
1918	456.79	5,342	45	10	88	8.5		502.27	4,880	25	17	1.81	10.2		2,556.33	3	76	33.63	73
1919	618.65	6,410	51	11	1.01	9.2		598.12	7,224	29	21	1.72	8.3		2,071.70	3	79	26.22	83
1920	861.91	9,042	59	14	1.22	8.7		738.31	8,264	30	23	2.05	8.9		1,675.67	6	70	23.94	95
1921	1,065.47	11,736	61	16	1.46	9.1		879.30	12,613	31	34	2.36	7.0		1,318.16	6	39	33.80	98
1922	1,092.54	13,118	69	17	1.40	8.3		925.94	12,151	32	32	2.45	7.6		1,606.09	5	70	22.94	106
1923	1,185.36	15,703	82	15	1.20	7.5		930.54	13,785	32	35	2.42	6.7		2,032.28	5	65	31.26	119
1924	1,236.81	19,960	84	20	1.24	6.2		915.45	17,200	34	43	2.31	5.4		1,710.31	5	56	30.54	123
1925	1,290.10	24,098	85	24	1.27	5.3		1,111.89	25,680	33	64	2.76	4.3		2,269.23	5	59	40.15	123
1926	1,404.90	29,048	87	28	1.36	4.8		979.93	27,494	35	67	2.40	3.6		2,288.19	5	57	40.14	127
Holstein—																			
1917	238.48	2,366	26	8	86	10.1	None	209.74	2,672	15	15	1.17	7.9	None	.....	.....	.....	.....	41
1918	256.54	1,957	27	6	80	13.1		263.55	2,505	16	13	1.41	10.5		.....	.....	.....	.....	43

1919	308.37	2,899	28	9	92	10.6		288.57	2,055	16	10	1.51	14.4		752.37	1	27	27.87	47
1920	459.38	5,368	29	16	1.32	8.5		405.80	2,883	18	13	1.88	14.1		109.47	1	7	15.63	48
1921	510.16	3,864	27	12	1.57	13.2		472.86	2,940	18	14	2.19	15.6		215.76	1	7	30.82	46
1922	653.43	3,318	32	10	1.81	18.1		610.58	3,773	20	16	2.54	15.9		172.68	1	7	24.67	53
1923	686.19	4,489	33	11	1.73	15.2		672.39	5,067	21	20	2.66	13.2		154.63	1	7	22.09	55
1924	687.38	5,444	37	13	1.64	12.6		590.92	3,883	23	15	2.24	14.9		208.57	1	7	29.80	61
1925	700.07	5,912	40	12	1.46	11.8		743.08	7,270	22	27	2.81	10.2		199.99	1	7	28.57	63
1926	895.16	7,116	40	15	1.86	12.4		603.65	5,057	19	20	2.45	12.2		185.10	1	8	23.14	60
Humberstone—																				
†1924	585.09	.....	.....	.....	.....	.....		359.97	.....	.....	.....	.....	.....		155.47	.....	.....	.....	.....
1925	4,116.98	167,376	293	47	1.17	2.4		2,305.96	65,876	71	77	2.70	3.5		1,091.47	3	53	20.59	367
1926	6,478.53	207,013	367	52	1.64	3.1		3,305.01	74,706	60	95	4.20	3.4		2,077.33	4	101	20.56	431
Jarvis—																				
‡1924	728.35	.....	51	.....	.....	.....		837.73	.....	31	.....	.....	.....		3,003.12	3	.....	.....	85
1925	1,294.05	18,266	58	28	1.98	7.1		1,416.89	17,522	33	46	3.69	8.0		5,261.63	3	132	39.86	94
1926	1,339.92	18,743	64	26	1.83	7.0		1,296.22	22,115	33	56	3.27	5.8		5,067.87	3	131	38.69	100
Kemptville—																				
1922	5,087.81	78,365	206	32	2.06	6.5		5,787.86	49,112	77	53	6.26	11.8		1,764.22	4	59	29.90	287
1923	5,646.92	83,084	224	30	2.10	6.7		6,175.07	92,936	70	111	7.35	6.6		2,516.99	6	75	33.55	300
1924	4,400.39	67,687	229	25	1.62	6.5		5,048.09	99,606	68	120	6.10	5.1		3,676.29	6	130	28.28	303
1925	4,203.73	86,460	241	30	1.49	4.9		4,671.28	146,463	69	153	5.68	3.6		3,532.97	6	129	27.38	316
1926	5,404.05	88,183	262	29	1.78	6.1		6,118.60	109,996	62	140	7.91	5.6		4,063.07	6	112	36.28	330
Kirkfield—																				
1920	78.91	.....	20	.....	.....	.....	None	320.95	.....	5	.....	.....	.....	None	.....	1	.....	.....	26
1921	318.70	4,046	21	16	1.26	7.9		705.46	11,494	16	60	3.67	6.1		.....	.....	.....	.....	37
1922	495.95	5,970	22	23	1.92	8.3		891.31	15,590	15	84	4.79	5.7		560.90	1	20	28.05	38
1923	450.84	4,343	22	16	1.70	10.4		925.77	11,428	17	56	4.53	8.1		514.85	1	20	25.74	40
1924	451.45	4,574	23	16	1.27	8.0		920.92	11,820	18	55	4.26	7.7		439.81	1	22	19.72	42
1925	500.30	8,666	22	32	1.85	5.5		517.55	10,953	17	52	2.46	4.7		480.41	1	20	24.02	47
1926	505.44	10,964	22	41	1.91	4.7		534.98	11,037	17	54	2.62	4.8		475.79	1	20	23.79	40

*Meter rental. †Two months. ‡Nine months.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Lakefield—																			
1920	571.45	.....	130	....	....	....	Flat	336.69	.....	62	....	....	....	Flat	1,328.30	4	.....	....	195
1921	2,003.69	29,135	170	14	98	6.9		2,342.58	.....	56	....	....	....		3,134.24	6	100	31.34	232
1922	2,765.70	42,999	183	20	1.30	6.4		2,694.98	40,417	66	55	3.68	6.6		1,992.23	2	59	33.76	251
1923	4,371.89	63,848	198	26	1.84	6.8		3,170.08	51,482	71	60	3.72	6.1		2,603.43	4	79	32.95	273
1924	3,964.22	65,889	214	27	1.60	5.9		3,349.58	44,803	71	52	3.93	7.4		2,172.03	3	65	33.42	288
1925	4,661.36	88,323	216	34	1.81	5.3		3,702.02	49,616	66	60	4.50	7.5		1,407.73	3	49	28.73	285
1926	5,113.87	103,548	227	39	1.92	4.9		3,963.29	46,065	69	57	4.89	8.6		1,730.07	4	71	24.73	300
Lambeth—																			
1915	344.47	2,991	49	....	....	11.5	None	119.00	1,042	9	....	....	11.4	None	559.82	1	.....	....	59
1916	575.65	6,880	54	11	91	8.4		208.96	.....	13	....	1.58	8.3		249.36	1	.....	.....	68
1917	721.51	7,655	65	11	1.04	9.4		252.56	2,577	13	16	1.62	9.8		182.50	1	.....	.....	79
1918	833.23	9,978	63	13	1.08	8.3		208.28	1,976	11	13	1.44	10.5		392.22	1	5	....	75
1919	935.30	10,761	75	12	1.04	8.7		289.64	2,701	16	14	1.51	10.7		309.87	2	35	.....	93
1920	1,242.88	14,627	72	18	1.55	8.5		339.28	3,179	14	19	2.02	10.7		312.00	2	12	26.00	88
1921	1,616.48	18,667	86	18	1.57	8.6		414.56	4,341	22	16	1.57	9.5		305.58	2	35	....	110
1922	1,931.32	28,023	103	25	1.69	6.9		525.13	5,298	22	20	1.99	9.9		326.27	2	20	16.31	127
1923	2,521.75	.....	.....	.....	.....	.....		613.91	.....	.....	.....	.....	.....		345.37	....	.....	.....	.....
1924	2,629.81	63,306	109	48	2.01	4.2		603.59	9,178	16	48	3.14	6.5		331.53	2	.....	.....	127
1925	2,507.09	68,985	109	53	1.92	3.6		800.58	14,754	19	70	3.81	5.4		306.74	2	37	.....	132
1926	2,666.26	78,562	97	64	2.16	3.4		768.89	16,857	20	72	3.29	4.6		324.71	1	37	.....	118
Lanark—																			
1922	1,735.71	17,837	81	17	1.78	9.7		1,547.66	10,391	27	32	4.78	14.9		109.71	2	6	18.29	110
1923	1,966.24	20,936	82	21	1.98	9.3		1,190.69	8,486	29	34	3.42	14.1		138.13	2	8	17.26	113
1924	1,805.02	16,636	82	17	1.83	10.8		1,201.76	7,117	27	21	3.58	17.0		114.49	2	8	14.31	111
1925	1,877.01	26,803	91	26	1.81	7.0		1,204.55	11,448	33	32	3.35	10.5		117.67	2	8	14.71	126
1926	2,148.26	21,964	97	20	1.90	9.5		1,349.71	9,837	33	25	3.41	13.6		135.17	2	5	27.03	132

Lancaster—																				
1922	1,230.64	11,182	54	17	1.90	11.0		971.84	7,316	23	26	3.52	13.3		.....	.....	.....	.....	77
1923	1,557.48	14,156	70	16	1.85	11.0		951.36	6,984	22	26	3.60	13.6		78.34	1	.....	.....	93
1924	1,721.60	16,759	67	20	2.11	10.5		1,201.36	10,755	27	36	4.00	11.1		71.20	1	2	33.90	95
1925	1,979.99	21,749	75	26	2.32	8.9		1,235.31	9,422	26	30	3.88	12.9		.....	.....	.....	.....	101
1926	2,015.62	22,644	74	26	2.26	8.7		1,042.42	10,154	24	34	3.47	10.2		119.61	1	3	39.87	99
La Salle																				
†1926	.....	.....	131	.....	.....	.....		.....	.....	19	.....	.....	.....		.....	.....	.....	.....	150
London Twp.—																				
1924	6,520.43	.....	226	.....	.....	.....		748.14	.....	6	.....	.....	.....		258.11	1	.....	.....	233
1925	6,599.34	180,746	240	65	2.36	3.6		748.87	12,451	4	208	12.48	6.0		101.91	2	3	33.97	246
1926	7,278.54	201,737	239	70	2.53	3.6		457.07	12,472	4	260	9.52	3.7		721.36	2	26	27.74	245
Louth Twp.—																				
1918	.....	.....	24	.....	.....	.....	None	.....	.....	.....	.....	.....	.....	None	.....	.....	.....	.....	24
1919	.....	.....	30	.....	.....	.....		.....	.....	.....	.....	.....	.....		.....	.....	.....	.....	30
1920	.....	.....	46	.....	.....	.....		.....	.....	.....	.....	.....	.....		.....	.....	.....	.....	46
1921	.....	.....	51	.....	.....	.....		.....	.....	.....	.....	.....	.....		.....	.....	.....	.....	51
1922	808.76	.....	.....	.....	.....	.....		.....	.....	.....	.....	.....	.....		.....	.....	.....	.....	.....
1923	941.17	.....	.....	.....	.....	.....		.....	.....	.....	.....	.....	.....		.....	.....	.....	.....	.....
1924	888.15	.....	56	.....	.....	.....		.....	.....	.....	.....	.....	.....		.....	.....	.....	.....	56
1925	2,008.35	.....	59	.....	.....	.....		.....	.....	.....	.....	.....	.....		.....	.....	.....	.....	59
1926	2,590.71	.....	63	.....	.....	.....		.....	.....	.....	.....	.....	.....		.....	.....	.....	.....	63
Lucan—																				
1915	824.07	.....	87	.....	.....	.....	None	687.37	.....	39	.....	.....	.....	None	18.66	3	.....	.....	129
1916	1,124.73	12,047	98	11	1.00	9.3		857.11	8,370	42	17	1.78	10.2		159.67	7	.....	.....	147
1917	1,283.01	16,701	103	14	1.07	7.7		870.97	7,243	39	15	1.82	12.0		2,756.92	10	90	30.63	142
1918	1,309.20	15,264	109	12	1.03	8.5		885.28	11,739	38	25	1.91	7.5		5,650.56	8	133	32.48	155
1919	1,566.54	26,105	115	19	1.14	6.0		921.25	14,136	39	97	1.97	6.5		5,766.69	9	140	41.19	163
1920	1,854.20	43,863	127	29	1.22	4.2		885.18	17,248	41	35	1.80	5.1		6,606.32	10	208	31.74	178
1921	2,343.88	69,421	135	43	1.45	3.4		1,025.25	21,191	40	44	2.14	4.8		7,368.90	10	213	34.59	185
1922	2,737.74	71,976	150	42	1.59	3.8		1,081.12	16,774	38	36	2.31	6.4		5,829.91	9	168	34.70	197
1923	3,414.42	82,475	153	44	1.85	4.1		1,062.78	16,865	39	36	2.27	6.3		2,687.51	7	87	30.89	199
1924	3,122.94	102,646	155	55	1.69	3.1		997.64	20,575	39	44	2.14	4.9		2,344.64	7	84	27.91	201
1925	3,168.31	113,232	163	59	1.66	2.8		1,032.73	22,330	37	49	2.26	4.6		2,756.72	7	91	30.29	207
1926	3,687.96	124,196	164	63	1.88	3.0		1,090.71	24,764	41	53	2.33	4.4		2,648.71	9	94	28.18	214

†Thirteen months. Number of consumers only.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Lucknow—																			
1922	2,679.21	26,031	137	16	1.63	10.2		2,527.54	20,145	66	25	3.19	12.5		2,025.62	1	50	40.51	204
1923	3,135.27	32,900	155	17	1.68	9.5		2,605.21	16,610	69	20	3.14	15.6		1,878.04	2	56	33.53	226
1924	3,539.73	44,557	172	23	1.81	7.9		2,831.76	31,160	70	37	3.37	9.1		2,193.75	2	60	36.77	244
1925	4,253.13	55,753	191	26	1.95	7.5		3,146.35	39,408	74	45	3.64	8.1		2,894.24	2	73	39.65	267
1926	4,755.63	72,443	215	30	1.95	6.5		3,053.08	43,469	76	48	3.39	7.1		3,656.36	2	88	41.55	293
Lynden—																			
1916	254.76	3,500	24	....	....	7.3	None	227.57	4,430	10	....	....	5.1	None	650.38	1	.....	.....	35
1917	272.49	3,498	24	....	....	7.7		213.11	3,576	11	....	....	5.9		2,912.96	1	84	34.68	36
1918	304.17	4,971	25	17	1.35	6.1		231.50	5,914	11	44	1.75	3.9		2,770.26	1	76	36.45	37
1919	444.75	7,533	47	13	79	5.9		347.65	9,897	16	52	1.81	3.5		3,291.51	1	85	38.27	64
1920	897.94	13,400	51	22	1.47	6.7		435.63	10,185	16	53	2.27	4.3		3,408.62	1	86	39.63	68
1921	1,191.73	17,888	57	26	1.74	6.6		478.11	10,462	18	48	2.21	4.6		3,583.76	1	87	41.19	76
1922	1,343.50	24,227	66	32	1.78	5.7		450.15	9,288	15	48	2.37	4.9		3,310.64	1	99	33.44	82
1923	1,449.09	25,334	72	29	1.67	5.7		422.70	9,867	18	45	1.95	4.2		4,051.65	1	112	36.17	91
1924	1,392.88	31,668	72	36	1.61	4.5		496.05	11,752	18	54	2.30	4.2		4,282.78	1	102	41.98	91
1925	1,292.74	34,619	70	41	1.52	3.7		589.93	13,919	19	63	2.66	4.2		4,723.38	1	113	41.87	90
1926	1,439.10	43,833	77	50	1.63	3.3		727.24	18,021	19	78	3.19	4.1		3,484.30	1	98	35.55	97
Markdale—																			
1917	1,241.47	.....	106	....	....	....	10	1,105.58	.....	68	....	....	....	10	718.89	3	.....	....	177
1918	1,672.90	.....	108	....	....	....		862.43	.....	66	....	....	....		697.58	5	51	....	179
1919	1,611.23	28,763	124	19	1.08	5.6		937.23	24,481	64	32	1.22	3.8		1,140.94	2	.....	.....	190
1920	2,054.17	29,830	114	19	1.28	6.7		1,321.06	26,180	69	32	1.65	5.0		1,513.24	8	94	16.09	191
1921	2,496.08	48,407	158	26	1.32	5.1		1,550.66	25,982	66	33	1.96	6.0		1,414.47	9	92	15.37	233
1922	2,623.46	48,276	149	27	1.47	5.5		1,695.41	30,600	75	34	2.02	6.0		1,172.56	10	88	13.32	234
1923	2,516.70	54,613	153	29	1.37	4.6		1,872.20	42,302	72	48	2.16	4.4		928.68	9	64	14.51	234

1924	2,584.59	60,239	157	32	1.39	4.3		1,591.52	37,168	71	41	1.87	4.2		1,365.48	9	80	17.07	237
1925	2,231.03	62,755	159	33	1.18	3.6		1,849.62	47,513	71	55	2.17	3.9		1,335.28	9	86	15.53	239
1926	2,540.40	60,703	168	31	1.29	4.1		1,839.10	59,563	79	66	2.04	3.1		1,216.67	9	103	18.41	256
Markham—																			
1920	1,735.33	.....	130	.....	.....	.....	10	790.25	.....	33	.....	.....	.....	10	577.79	4	35	.....	167
1921	3,263.60	27,616	169	14	1.61	11.8	+25*	1,303.84	9,248	42	19	2.59	14.1	+25*	2,588.67	6	45	57.53	247
1922	3,116.38	38,147	189	12	1.45	8.2		1,325.79	11,837	45	23	2.57	11.2		2,555.90	6	68	37.59	240
1923	3,487.90	44,059	194	18	1.49	7.9		1,236.62	15,302	49	26	2.10	8.1		2,937.14	5	72	40.79	248
1924	3,515.80	58,464	212	24	1.44	6.0		1,631.67	20,896	48	36	2.82	7.8		2,848.09	6	70	40.69	266
1925	3,807.82	73,155	220	28	1.47	5.3		1,593.25	25,465	48	44	2.77	6.3		2,559.35	8	71	35.74	276
1926	4,398.60	89,928	230	33	1.63	4.9		1,833.76	30,658	52	51	3.05	6.0		2,700.78	8	72	37.51	290
Marmora—																			
1922	2,150.59	19,097	110	14	1.63	11.2		1,609.85	12,939	43	25	3.12	12.4		159.42	3	8	19.93	156
1923	2,026.81	24,060	146	14	1.16	8.4		1,294.90	15,191	43	29	2.50	8.5		260.08	4	15	17.33	193
1924	2,116.80	28,061	131	17	1.27	7.5		1,268.52	18,400	44	35	2.43	7.0		216.93	4	15	14.46	179
1925	2,428.74	36,493	140	22	1.49	6.8		1,446.32	18,403	42	36	2.80	7.8		199.60	3	15	13.31	185
1926	2,642.44	33,653	143	20	1.56	7.8		1,704.50	25,036	49	46	3.12	6.8		164.65	3	15	10.98	195
Martintown—																			
1922	514.19	6,150	25	21	1.71	8.3		452.72	4,293	11	33	3.43	10.5		.....	.....	.....	.....	36
1923	571.65	6,480	24	22	1.98	8.8		433.07	3,869	12	26	3.00	11.1		.....	.....	.....	.....	36
1924	687.35	6,596	28	21	2.20	10.5		538.33	4,292	13	28	3.45	12.3		.....	.....	.....	.....	41
1925	715.28	7,612	28	24	2.13	8.9		557.37	4,390	13	28	3.57	12.7		.....	.....	.....	.....	41
1926	717.29	7,642	28	23	2.14	9.3		628.41	6,226	18	33	3.38	10.2		.....	.....	.....	.....	46
Maxville—																			
1922	2,003.68	21,472	86	21	1.94	9.3		2,079.24	20,860	58	30	2.99	9.9		507.53	2	41	12.38	146
1923	2,140.40	20,550	104	16	1.71	10.4		2,222.09	24,906	47	44	3.93	8.7		855.46	4	33	25.92	155
1924	2,480.65	23,184	112	10	1.91	10.6		2,115.84	26,113	43	48	3.92	8.2		1,278.82	2	34	37.61	157
1925	2,718.12	30,318	117	22	1.98	9.0		2,144.54	21,396	44	41	4.11	10.0		333.32	2	6	52.08	163
1926	2,911.82	29,515	128	20	1.98	9.9		1,943.84	20,387	47	37	3.56	9.6		261.92	2	5	52.38	177
Merlin—																			
1924	1,846.42	25,143	86	24	1.79	7.5		1,178.25	14,503	30	40	3.27	8.2		4,301.85	3	87	49.44	119
1925	1,949.79	30,140	87	29	1.88	6.5		1,239.45	20,974	33	55	3.28	6.0		4,316.26	3	100	43.03	123
1926	1,858.28	33,270	99	30	1.66	5.5		1,288.23	21,852	34	54	3.20	6.0		4,515.83	3	124	36.42	136

*Meter rental.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality	Year	Domestic service							Commercial light service							Power service					
		Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	Total number of consumers
		$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Milton—																				
	1913	1,149.28	.....	110	...	...	...	10	1,212.26	.....	71	...	...	...	10	6,462.38	5	.....	....	189
	1914	1,961.22	25,649	150	19	1.51	7.6		2,226.80	41,015	79	44	2.43	5.4		11,325.61	6	.....	.....	235
	1915	1,981.80	28,900	170	15	1.03	6.8		1,900.98	41,520	80	44	2.00	4.6		5,364.29	7	.....	.....	257
	1916	2,219.28	36,573	197	16	1.01	6.3		1,892.21	44,445	84	45	1.93	4.3		10,428.79	6	.....	....	287
	1917	2,528.88	50,695	174	24	1.11	5.0		1,863.60	34,859	70	44	2.02	5.4		7,968.76	6	309	25.79	250
	1918	2,852.66	64,485	227	27	1.18	4.4		1,759.69	35,451	73	41	2.05	4.9		6,497.73	7	333	19.51	307
	1919	3,908.62	149,879	276	45	1.18	2.6		2,041.31	42,493	76	47	2.22	4.8		11,109.72	12	434	25.60	364
	1920	4,099.80	105,398	289	30	1.16	3.9		2,365.05	60,519	76	66	2.60	3.9		15,142.22	13	733	20.66	378
	1921	4,502.81	126,039	315	33	1.19	3.6		2,531.11	61,661	82	58	2.41	4.1		16,596.71	20	702	23.64	417
	1922	5,164.20	136,814	314	36	1.37	3.8		2,487.17	62,907	79	66	2.59	3.9		19,667.48	18	939	20.95	411
	1923	6,580.38	152,287	338	37	1.62	4.3		2,824.73	87,655	87	84	2.70	3.3		24,467.36	23	1,059	23.10	448
	1924	7,524.78	187,893	384	43	1.74	4.0		4,132.06	143,553	88	137	3.94	2.9		27,868.66	24	1,159	24.13	496
	1925	8,523.77	340,488	407	72	1.80	2.5		4,673.28	154,611	89	145	4.40	3.0		30,350.12	22	1,042	29.13	518
	1926	8,980.54	344,986	425	69	1.80	2.6		4,569.85	154,212	94	140	4.16	2.9		29,336.52	24	1,000	29.33	543
Milverton—																				
	1917	785.01	11,116	65	14	1.01	7.1	None	1,200.09	17,892	59	25	1.69	6.7	None	2,899.56	4	80	36.24	128
	1918	1,007.75	14,464	75	17	1.19	6.9		1,403.46	22,579	65	30	1.88	6.2		7,533.28	5	207	36.39	145
	1919	1,230.28	21,554	104	17	1.17	5.7		1,442.81	29,216	66	38	1.82	4.9		8,897.49	5	267	33.32	175
	1920	1,677.24	31,406	131	20	1.07	5.3		1,494.72	36,991	63	49	1.97	4.0		8,687.03	6	272	31.93	200
	1921	2,085.42	38,280	152	21	1.14	5.4		1,688.69	46,230	64	60	2.20	3.6		8,207.82	5	280	29.31	221
	1922	2,453.16	56,370	182	22	1.22	4.3		1,886.98	47,000	62	62	2.50	4.0		10,109.97	6	306	33.04	250
	1923	3,005.94	66,610	177	31	1.41	4.5		2,332.29	59,850	69	72	2.82	3.9		10,006.69	6	305	32.80	252
	1924	3,106.06	90,660	190	41	1.41	3.4		2,394.26	50,380	60	64	3.07	4.8		13,416.50	7	358	37.47	357
	1925	3,220.64	98,780	191	43	1.40	3.2		2,111.96	46,175	68	56	2.59	4.5		11,778.14	8	384	30.67	267
	1926	3,320.76	110,546	185	49	1.47	3.0		1,943.80	47,450	66	59	2.42	4.1		9,550.24	8	308	31.00	259

Mitchell—																				
1912	2,964.48	.....	159	....	.....	.....	Flat	2,977.08	.....	79	.....	.....	Flat	4,597.03	13	.....	.....	251
1913	2,424.59	.....	170	....	.....	.....		2,813.92	.....	85	.....	.....		6,160.03	16	.....	.....	270
1914	2,470.29	.....	191	....	.....	.....		2,712.55	.....	100	.....	.....		3,944.91	16	.....	.....	307
1915	2,379.58	.....	190	....	.....	.....		2,684.01	.....	95	.....	.....		2,333.08	17	.....	.....	292
1916	2,311.80	33,789	218	14	95	6.8		2,677.35	39,211	105	33	2.25	6.8	3,231.56	21	.....	.....	342
1917	2,572.51	41,022	212	16	1.01	6.3		2,774.59	49,323	104	39	2.22	5.6	4,169.05	27	167	24.96	338
1918	2,730.62	46,956	217	18	1.06	5.8		2,994.34	51,294	102	41	2.38	5.7	4,834.06	22	190	25.44	341
1919	2,816.95	41,556	266	13	88	6.8		3,136.32	51,396	105	41	2.49	6.1	4,869.61	21	196	24.84	392
1920	4,183.47	89,601	298	25	1.17	4.7		3,588.97	77,765	106	61	2.82	4.6	5,798.65	21	224	25.89	425
1921	4,660.60	101,018	330	24	1.18	4.6		3,101.46	72,737	104	58	2.49	4.3	5,542.41	21	228	24.31	455
1922	5,355.08	163,706	362	39	1.29	3.3		3,337.99	81,244	104	65	2.67	4.1	5,701.36	21	232	24.57	487
1923	6,298.13	206,004	375	45	1.39	3.0		3,512.16	95,684	104	76	2.81	3.6	6,338.28	24	247	25.86	503
1924	6,988.37	240,543	393	52	1.52	2.9		3,372.66	98,397	106	78	2.67	3.4	6,933.81	25	268	25.87	523
1925	7,325.74	254,990	409	52	1.49	2.8		3,699.08	110,645	105	87	2.93	3.3	7,621.52	25	286	26.60	539
1926	7,505.32	294,180	417	59	1.51	2.6		3,602.30	116,284	108	91	2.82	3.1	6,681.20	21	272	24.56	546
Moorefield—																				
1918	175.30	.....	16	....	.....	.....	None	217.24	.....	15	.....	.....	None	888.57	1	.....	.....	32
1919	341.45	3,507	21	14	1.35	9.7		342.50	2,870	15	16	1.90	11.9	1,292.62	2	40	32.32	38
1920	498.92	5,304	26	17	1.60	9.5		431.99	4,080	17	20	2.12	10.6	1,262.83	2	38	32.33	45
1921	637.19	7,101	26	23	2.04	9.0		540.33	5,310	20	22	2.25	10.2	1,285.41	2	35	36.73	48
1922	712.43	7,465	31	21	2.05	9.5		575.24	5,773	19	25	2.51	10.0	1,368.96	2	38	36.03	52
1923	806.10	9,098	35	21	1.91	8.8		622.67	6,680	17	32	3.10	9.4	1,502.15	2	39	38.51	54
1924	837.08	10,262	44	21	1.74	8.3		683.24	8,162	17	40	3.35	8.4	1,549.91	2	42	36.90	63
1925	994.74	12,876	45	24	1.84	7.7		686.71	7,671	16	40	3.58	8.9	1,536.65	2	45	34.15	63
1926	908.23	12,671	45	23	1.68	7.3		728.62	10,195	26	40	2.89	7.2	1,491.12	2	41	36.37	73
Mt. Brydges—																				
1915	333.43	.....	45	....	.....	.....	None	494.02	.....	15	.....	.....	None	517.50	1	.....	.....	61
1916	644.75	5,058	55	8	1.07	12.7		170.46	3,106	15	17	95	5.5	760.58	2	.....	.....	72
1917	540.17	6,481	58	9	81	8.3		344.16	3,481	20	17	1.69	9.9	627.07	2	27	23.22	80
1918	601.52	7,323	67	9	80	8.2		312.44	3,396	17	15	1.40	9.1	750.69	1	25	30.02	85
1919	811.17	8,900	64	12	1.06	8.9		324.11	3,051	22	12	1.23	10.6	822.74	1	26	31.64	87
1920	1,130.15	13,440	84	13	1.04	8.4		434.78	2,736	19	12	1.91	15.8	707.73	1	23	30.77	104
1921	1,398.23	12,266	77	13	1.51	11.4		457.24	4,446	20	19	1.91	10.3	836.68	1	18	46.48	91
1922	1,398.02	17,208	89	17	1.40	8.1		540.62	5,800	24	22	2.05	9.3	737.60	1	18	40.98	114
1923	1,610.92	23,240	96	20	1.39	6.9		591.31	7,169	26	23	1.89	8.2	889.39	1	21	42.35	123
1924	1,645.47	31,735	100	28	1.40	5.0		537.95	7,140	25	24	1.79	7.5	935.82	2	24	39.00	127
1925	1,731.51	38,369	107	31	1.39	4.5		536.55	8,222	25	27	1.79	6.6	960.96	2	24	40.04	134
1926	1,976.93	43,587	111	33	1.51	4.6		511.50	7,745	27	25	1.64	6.6	995.51	4	25	39.82	142

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality	Year	Domestic service							Commercial light service							Power service				Total number of consumers
		Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
		$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Mt. Forest—																				
	1916	1,967.03	27,337	106	....	....	7.2	10	2,420.75	39,059	164	....	....	6.2	10	1,739.79	7	....	....	277
	1917	2,171.91	40,286	176	23	1.28	5.4		2,556.41	37,914	107	30	1.99	6.7		2,533.40	4	136	19.63	287
	1918	2,171.73	32,336	187	14	99	6.7		2,419.72	42,176	107	32	1.88	5.7		3,132.19	4	147	21.30	298
	1919	2,596.70	43,495	196	19	1.10	6.0		2,809.05	59,310	117	42	2.00	4.7		3,561.63	5	152	23.43	318
	1920	2,959.09	48,732	205	20	1.20	6.0		3,625.36	62,877	127	41	2.38	5.8		4,182.42	9	207	20.20	344
	1921	4,050.74	66,539	239	23	1.41	6.1		5,279.82	76,899	128	50	3.44	6.9		5,219.42	10	203	25.71	377
	1922	4,683.40	74,673	260	25	1.56	6.2		5,965.31	86,502	130	56	3.85	6.9		4,996.49	7	202	24.74	397
	1923	4,894.10	87,860	274	20	1.48	5.5		5,472.11	77,866	133	48	3.42	7.0		5,076.77	5	186	27.29	412
	1924	4,418.91	104,525	310	30	1.26	4.2		4,680.69	116,304	132	73	2.96	4.1		4,919.83	6	191	25.79	448
	1925	4,992.57	170,597	326	45	1.31	2.9		4,992.76	117,651	135	73	3.11	4.2		5,099.85	10	197	25.83	471
	1926	6,019.88	158,379	341	40	1.50	3.8		5,197.12	121,990	136	71	3.01	4.2		5,374.34	12	204	26.34	489
Neustadt—																				
	1919	419.91	5,586	45	10	78	7.8	12.5	475.59	7,332	24	25	1.65	6.6	12.5	389.93	2	16	24.37	71
	1920	813.48	14,425	51	24	1.33	5.6		526.21	8,047	26	26	1.69	6.5		2,656.17	4	88	30.18	81
	1921	1,159.34	15,187	55	23	1.76	7.6		737.42	6,222	29	18	2.12	11.8		3,214.94	4	92	34.95	88
	1922	1,683.22	.....	61	....	....	....		982.18	.....	30	....	....	....		7,690.74	4	.....	.....	95
	1923	1,388.03	.....	68	....	....	....		1,099.61	.....	29	....	....	....		5,923.43	5	137	43.23	102
	1924	1,542.94	17,591	67	22	1.92	8.7		1,040.23	9,854	30	27	2.89	10.7		5,667.84	5	29	44.11	102
	1925	1,688.21	21,700	77	25	1.95	7.8		1,160.38	11,500	29	32	3.28	10.2		4,320.93	5	107	40.31	111
	1926	1,845.91	23,132	83	24	1.92	8.0		993.48	12,354	25	38	3.07	8.1		2,030.42	3	47	43.20	111
Newbury—																				
	1922	683.98	9,946	43	19	1.34	6.9		543.61	4,973	20	21	2.26	10.9		778.83	1	25	31.15	64
	1923	751.02	8,493	44	16	1.42	8.9		529.29	4,478	23	16	1.91	11.8		899.48	1	27	31.31	68

1924	728.47	9,042	48	16	1.32	8.2		583.12	6,169	23	22	2.11	9.6		920.14	1	26	35.29	72
1925	782.53	11,413	50	19	1.33	7.0		543.00	6,012	23	22	1.97	9.0		709.85	1	25	28.39	74
1926	821.48	13,427	55	21	1.30	6.2		541.93	7,898	25	27	1.88	7.0		657.87	1	23	28.60	81
New Hamburg—																				
1912	1,195.08	.....	124	...	...	...	10	1,423.35	.....	63	...	...	...	10	3,369.05	5	.....	.....	194
1913	1,589.21	.....	142	...	...	...		1,890.72	.....	63	...	...	...		5,792.20	8	.....	.....	212
1914	1,779.90	23,010	170	12	89	7.7		1,403.56	19,404	68	25	1.78	7.2		5,209.51	6	.....	.....	243
1915	1,888.04	33,913	187	16	88	4.9		1,273.38	23,041	70	27	1.54	5.5		2,825.57	4	.....	.....	261
1916	1,816.44	37,109	196	16	79	5.5		1,211.25	26,492	70	32	1.39	4.6		1,646.90	4	.....	.....	270
1917	2,052.95	40,407	184	18	93	5.1		1,481.03	34,156	69	41	1.79	4.3		4,299.65	9	188	22.87	262
1918	2,331.00	45,778	192	20	1.03	5.0		1,410.88	40,225	67	49	1.73	3.5		4,784.71	9	220	21.74	268
1919	2,597.55	46,124	208	19	1.04	5.5		1,540.57	40,137	64	52	2.01	3.8		5,517.79	10	244	22.61	282
1920	2,987.68	77,692	222	27	1.12	4.1		1,615.92	37,812	66	48	2.04	4.3		5,613.62	12	240	23.39	300
1921	3,570.31	99,781	231	36	1.29	3.6		1,751.04	44,237	63	59	2.32	4.0		5,253.46	11	259	20.28	305
1922	4,033.82	121,551	222	45	1.49	3.3		2,040.13	53,832	78	64	2.43	3.8		6,732.68	13	279	24.13	313
1923	4,799.76	163,995	268	50	1.49	2.9		2,265.63	50,391	71	59	2.66	4.4		8,565.03	14	309	27.71	353
1924	4,806.71	189,180	291	56	1.43	2.6		2,325.57	80,281	77	90	2.62	2.9		10,101.95	14	354	28.53	382
1925	4,733.43	225,592	295	64	1.40	2.9		2,532.56	69,209	75	77	2.81	3.6		10,476.89	12	351	29.85	382
1926	6,239.45	325,649	310	90	1.72	1.9		3,038.73	108,073	84	113	3.18	2.8		7,393.83	13	270	27.38	407
Niagara-on-the-Lake—																				
1919	.....	.....	274	...	...	...		.....	.....	58	...	...	...		.....	5	.....	.....	337
1920	5,544.75	.....	275	...	1.68	...		2,796.38	.....	69	...	3.38	...		1,301.68	5	78	16.69	349
1921	5,847.10	.....	306	...	1.60	...		3,291.89	.....	74	...	3.71	...		2,544.90	6	12	21.21	386
1922	5,769.68	156,879	319	42	1.54	3.7		2,777.10	71,474	77	79	3.09	3.7		2,467.05	7	99	24.92	403
1923	5,842.89	190,306	333	47	1.46	3.0		2,505.01	72,382	79	77	2.74	3.5		2,389.42	7	102	23.42	419
1924	5,712.98	202,418	360	48	1.37	2.9		2,387.66	74,075	78	79	2.55	3.2		2,510.56	9	103	24.38	447
1925	6,587.95	282,736	365	64	1.51	2.4		2,516.83	87,342	72	97	2.80	2.9		2,282.49	9	84	27.01	446
1926	8,742.77	424,269	380	95	1.95	2.1		2,651.20	100,484	68	120	3.16	2.6		2,125.86	7	82	25.92	455
Nipigon—																				
1925	1,339.13	18,516	72	21	1.55	7.4		1,412.74	17,673	29	51	4.06	8.0		.....	...	...	.....	101
1926	1,640.67	23,935	79	26	1.81	7.0		1,761.82	25,684	34	68	4.66	6.9		.....	...	...	.....	113

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality	Year	Domestic service							Commercial light service							Power service				Total number of consumers
		Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
		$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Norwich—																				
	1912	862.17	.....	128	.....	.....	.....	10	674.48	.....	64	.....	.....	.....	10	263.93	2	.....	.....	194
	1913	1,926.78	28,172	166	15	1.09	6.8	+25*	1,162.98	17,917	76	20	1.38	6.5	+25*	1,978.55	3	.....	.....	245
	1914	2,168.13	35,578	198	16	99	6.2		995.16	20,690	84	22	1.04	6.4		1,893.72	3	.....	.....	258
	1915	2,529.91	37,082	228	16	99	6.2		1,075.79	25,880	80	26	1.09	4.2		2,169.31	5	.....	.....	313
	1916	2,319.58	48,858	254	18	84	4.7		1,168.34	24,909	87	25	1.16	4.7		2,642.97	6	.....	.....	327
	1917	2,672.38	55,968	244	19	89	4.7		1,198.97	24,854	82	25	1.19	4.8		4,116.38	10	137	30.05	448
	1918	3,042.12	87,510	242	30	1.06	3.4		1,064.13	23,559	78	24	1.11	4.5		2,481.63	8	87	28.52	328
	1919	3,529.64	101,324	280	30	1.05	3.5		1,566.15	34,149	76	37	1.55	4.5		2,370.22	8	97	24.44	364
	1920	4,136.42	118,478	291	34	1.18	3.5		1,915.42	42,434	84	42	1.90	4.5		2,902.47	10	111	26.15	385
	1921	4,824.49	155,413	305	42	1.32	3.2		2,235.71	48,524	85	48	2.20	4.6		3,022.99	7	118	25.62	397
	1922	5,209.87	161,790	330	43	1.37	3.2		2,436.17	55,865	92	53	2.31	4.4		2,426.59	8	113	21.47	430
	1923	5,986.24	176,237	338	43	1.47	3.3		2,756.49	67,221	92	60	2.49	4.1		3,067.52	8	125	24.54	438
	1924	5,346.88	222,094	339	55	1.32	2.4		2,739.80	68,404	89	63	2.51	4.0		3,803.89	8	116	32.79	436
	1925	4,976.97	287,178	341	70	1.22	1.7		2,710.48	92,619	86	88	2.58	2.9		3,064.17	9	117	26.18	436
	1926	7,035.72	308,924	356	74	1.68	2.3		2,749.44	89,009	90	84	2.60	3.1		2,519.24	9	134	18.80	455
Norwood—																				
	1922	2,413.40	36,746	161	19	1.25	6.6		1,627.72	22,199	66	28	2.06	7.3		744.35	4	42	17.72	231
	1923	2,871.65	39,980	178	19	1.34	7.1		1,774.20	24,038	70	29	2.11	7.3		1,496.49	3	59	25.35	251
	1924	3,028.79	53,015	187	24	1.38	5.7		1,689.45	23,139	70	28	2.01	7.2		1,229.52	2	47	26.16	259
	1925	3,312.17	58,490	190	26	1.46	5.6		1,855.24	21,644	64	27	2.31	8.6		1,348.63	3	57	23.78	257
	1926	3,376.03	57,854	201	25	1.44	5.8		1,985.74	28,145	66	36	2.54	7.0		1,530.91	4	61	25.09	271
Oil Springs—																				
	1918	87.68	.....	18	....	....	....	None	73.85	.....	7	....	....	....	None	2,240.03	2	.....	....	27
	1919	214.44	.....	20	....	....	....		173.97	.....	10	....	....	....		4,151.58	3	.....	.....	33

1920	366.49	.....	20	.....	.....	.....		319.75	.....	12	.....	.....		5,684.03	6	.....	.....	38
1921	701.04	10,587	42	21	1.39	6.6		503.46	6,975	17	34	2.40	7.2	6,970.28	33	177	39.38	92
1922	795.54	12,624	48	23	1.47	6.3		527.91	7,023	21	31	2.32	7.5	12,387.37	35	285	43.46	104
1923	972.72	14,564	49	25	1.65	6.7		644.31	9,540	25	32	2.15	6.7	12,635.26	35	.....	.....	109
1924	947.40	20,970	65	31	1.39	4.5		731.22	11,505	29	35	2.25	6.4	11,511.05	38	300	38.37	132
1925	1,088.30	26,473	59	35	1.46	4.2		825.32	12,819	29	37	2.37	6.4	10,857.22	36	312	34.80	124
1926	1,263.66	32,026	64	43	1.71	4.0		740.42	14,183	29	41	2.13	5.2	10,826.47	36	318	34.04	129
Omemee—																		
1918	480.37	.....	58	.....	.....	.....	Flat	419.07	.....	23	.....	.....	Flat	54.78	3	.....	.....	84
1919	733.28	10,387	70	12	87	7.0		623.64	9,530	29	24	1.79	7.5	670.27	5	39	17.19	104
1920	999.89	15,708	83	17	1.08	6.4		681.07	10,000	24	32	2.18	6.8	248.29	5	13	19.10	112
1921	1,213.80	22,000	84	22	1.20	5.5		781.01	12,000	30	37	2.29	6.2	2,081.00	6	133	15.65	120
1922	1,543.01	22,778	92	22	1.46	6.8		846.54	13,548	31	38	2.35	6.2	4,269.89	7	147	29.25	130
1923	1,734.41	24,800	106	20	1.36	6.9		882.26	13,500	30	37	2.45	6.5	4,702.80	7	160	29.39	143
1924	1,773.36	36,544	110	28	1.37	4.9		836.43	15,649	33	41	2.21	5.4	3,680.41	7	158	23.29	150
1925	1,863.51	37,491	123	27	1.33	4.9		943.41	21,402	36	52	2.28	4.4	3,792.70	7	134	28.30	166
1926	2,066.32	43,093	118	30	1.43	4.8		1,244.59	29,112	37	66	2.84	4.3	5,240.69	8	157	33.38	163
Otterville—																		
1917	537.88	.....	42	.....	.....	.....	None	290.37	.....	23	.....	.....	None	47.44	1	.....	.....	66
1918	615.32	7,715	47	14	1.15	7.9		272.50	3,665	22	13	1.01	7.4	912.05	1	22	41.45	71
1919	861.40	11,200	62	10	1.16	7.7		440.31	5,350	15	13	1.93	8.4	982.80	4	26	37.80	81
1920	1,156.08	14,783	70	18	1.38	7.8		648.41	7,818	20	33	2.70	8.3	1,770.64	4	43	41.18	94
1921	1,421.89	10,120	84	15	1.41	9.4		760.53	7,774	17	34	3.34	9.8	1,401.36	4	43	32.59	105
1922	1,446 48	15,950	85	16	1.42	9.1		717.09	7,600	20	35	3.32	9.4	1,388.67	4	43	32.29	109
1923	1,529.99	32,240	98	29	1.30	4.3		718.74	13,680	19	60	3.15	5.2	1,429.60	4	43	33.24	121
1924	1,505.25	45,200	92	40	1.32	3.3		744.13	17,160	26	62	2.70	4.4	1,368.58	4	43	31.83	122
1925	1,680.73	41,400	115	33	1.35	4.1		751.09	13,400	26	43	2.41	5.6	1,517.18	4	43	35.28	145
1926	1,676.08	46,640	111	34	1.24	3.6		800.08	16,800	28	52	2.47	4.7	1,520.78	4	43	35.36	143
Paisley—																		
1924	3,170.43	22,914	128	15	2.06	13.7		2,223.77	18,052	40	38	4.63	12.2	740.64	2	18	40.47	170
1925	3,513.09	41,036	136	26	2.22	8.5		2,069.57	18,198	41	37	4.26	11.5	1,165.02	2	32	36.41	179
1926	3,446.37	43,249	149	25	2.05	8.2		2,028.80	23,370	45	45	3.93	8.7	983.55	2	26	37.83	196

*Meter rental.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Palmerston—																			
1916	6,102.25	.....	151	.....	.....	.....	Flat	.....	.....	63	.....	.....	.....	Flat	282.57	1	.....	.....	215
1917	2,506.76	32,672	171	16	1.22	7.7		2,780.86	51,029	71	60	3.26	5.5		1,225.68	2	57	21.50	244
1918	2,563.63	33,104	177	16	1.22	7.7		2,729.69	50,847	69	60	3.24	5.3		1,401.26	2	57	24.58	248
1919	3,253.16	52,780	213	21	1.27	6.2		3,344.29	54,590	75	61	3.72	6.1		2,161.21	4	85	25.43	292
1920	4,283.77	102,555	234	36	1.53	4.2		4,036.64	90,508	75	101	4.00	4.5		3,235.10	5	128	25.27	314
1921	5,035.03	124,636	255	41	1.62	4.0		4,736.84	95,314	80	99	4.93	5.0		4,581.69	6	171	26.79	341
1922	5,419.45	159,164	277	50	1.70	3.4		4,110.84	93,623	80	98	4.28	4.4		5,679.92	6	165	34.42	363
1923	5,671.62	214,614	315	56	1.50	2.6		3,681.80	116,053	80	133	3.83	3.2		6,432.56	7	194	33.67	402
1924	5,407.81	239,785	316	63	1.43	2.3		3,408.02	114,353	77	121	3.62	3.0		6,851.86	8	212	32.32	400
1925	5,611.40	300,735	341	76	1.42	1.9		3,205.82	125,336	88	126	3.24	2.6		6,097.37	9	229	26.62	438
1926	6,618.11	342,079	357	82	1.58	1.9		3,735.78	150,442	93	139	3.44	2.5		7,670.04	8	235	32.64	458
Parkhill—																			
1920	1,530.39	.....	120	.....	.....	.....	10	1,106.09	.....	58	.....	.....	.....	10	110.15	1	10	.....	179
1921	3,049.70	29,648	146	17	1.74	10.3	+25*	2,243.54	17,506	58	24	3.22	12.8	+25*	1,186.35	3	29	40.91	207
1922	3,443.03	36,461	152	20	1.92	9.4		1,974.60	16,919	63	23	2.74	11.1		1,157.39	4	41	28.23	219
1923	3,437.57	47,386	165	23	1.73	7.2		2,028.44	22,551	63	30	2.68	8.9		2,027.21	4	73	27.77	232
1924	3,187.40	59,390	191	28	1.49	5.3		1,872.92	25,884	62	35	2.52	7.2		1,648.57	3	48	34.34	256
1925	3,225.69	63,147	199	27	1.38	5.1		1,878.55	39,371	61	53	2.54	4.8		1,448.69	3	48	30.18	263
1926	3,909.72	65,150	206	27	1.61	6.0		2,018.43	41,550	65	55	2.67	4.9		1,562.85	3	48	32.56	274
Plattsville—																			
1915	551.39	6,061	56	.....	.....	9.1	None	477.71	5,091	20	.....	.....	9.4	None	1,128.27	4	.....	.....	80
1916	666.30	7,422	60	11	96	9.0		580.62	5,900	22	14	1.35	9.8		1,436.62	3	.....	.....	85
1917	670.35	7,220	60	10	93	9.3		583.58	6,714	22	25	2.21	8.7		768.37	2	37	20.77	84
1918	699.99	9,011	60	11	97	8.7		636.88	8,489	23	31	2.35	7.5		1,596.81	2	60	26.00	85
1919	795.79	8,967	62	12	1.07	8.9		826.27	15,051	27	46	2.40	5.2		3,053.72	2	65	46.98	91
1920	969.31	11,294	65	14	1.24	8.6		873.81	14,655	26	47	2.80	6.0		3,155.32	3	92	34.30	94
1921	1,066.62	14,362	77	15	1.15	7.4		706.15	10,570	20	44	2.94	6.7		302.26	2	15	20.15	99

1922	1,283.04	17,448	75	19	1.41	7.3		790.79	16,773	28	58	2.35	4.7		222.29	2	15	14.82	105
1923	1,585.59	23,008	78	25	1.70	6.8		915.67	11,027	28	33	2.72	8.3		330.98	2	15	22.00	108
1924	1,707.29	24,023	80	25	1.80	7.2		875.11	10,097	28	30	2.60	8.6		682.26	3	22	31.01	111
1925	1,770.47	24,926	82	25	1.80	7.1		869.53	11,140	28	43	2.60	7.8		582.07	3	20	29.10	113
1926	1,987.34	33,963	87	33	1.96	5.9		816.49	11,304	27	34	2.47	7.3		386.13	2	20	19.31	116
Point Edward—																			
1923	3,348.43	124,855	222	47	1.25	2.6		1,332.94	34,762	34	85	3.26	3.8		*4,906.53	10	195	25.16	266
1924	3,705.98	136,447	250	48	1.31	2.7		1,286.84	30,840	39	70	2.90	4.1		9,367.70	10	315	29.74	299
1925	4,832.84	172,462	261	56	1.57	2.8		2,285.49	38,095	43	77	4.64	6.0		18,408.18	11	599	30.73	315
1926	5,175.54	189,176	275	59	1.61	2.7		1,538.01	47,520	42	93	3.01	3.2		20,498.69	11	650	31.54	328
Port Credit—																			
1913	1,963.22	.....	93	.....	.....	.....	None	†	.....	21	.....	.....	.....	None	848.59	2	.....	.....	116
1914	2,461.42	41,862	125	.....	.....	6.0		†	.....	35	.....	.....	6.0		308.88	2	.....	.....	162
1915	1,975.29	36,484	141	23	1.24	5.4		587.11	17,934	33	44	1.18	3.3		236.47	3	.....	.....	177
1916	1,781.49	44,251	145	26	1.04	4.0		464.02	13,800	33	35	1.17	3.3		257.40	3	.....	.....	181
1917	1,822.36	42,378	162	23	98	4.3		452.84	12,833	33	33	1.14	3.5		246.63	3	23	.....	198
1918	2,107.78	58,600	164	29	1.07	3.5		509.82	15,875	33	40	1.28	3.2		203.48	3	23	.....	200
1919	2,459.05	78,097	182	36	1.13	3.1		669.12	16,213	39	35	1.43	4.1		245.57	3	23	.....	224
1920	3,173.10	96,791	199	40	1.33	3.3		1,164.86	46,568	44	81	2.21	2.7		406.02	3	33	12.30	246
1921	3,878.10	130,797	221	49	1.46	3.0		1,479.06	48,529	42	93	2.77	3.0		1,536.81	6	64	24.01	269
1922	4,220.61	169,972	241	61	1.52	2.5		1,786.91	75,859	46	145	3.38	2.3		1,525.24	6	67	22.76	293
1923	5,294.45	255,936	270	78	1.63	2.0		1,781.95	79,280	55	136	2.69	2.2		1,343.47	8	55	24.24	333
1924	5,385.95	283,006	302	82	1.57	1.9		2,126.92	104,455	62	147	3.00	2.0		1,949.95	7	84	23.21	370
1925	6,853.24	419,895	308	115	1.87	1.6		2,405.02	120,751	68	155	3.08	1.9		2,338.76	5	88	26.61	381
1926	8,257.97	483,732	331	126	2.15	1.7		3,156.08	133,702	78	153	3.60	2.4		1,586.49	4	75	21.15	413
Port Dalhousie—																			
1913	3,742.54	.....	238	.....	.....	.....	Flat	†	.....	†	.....	.....	.....	Flat	347.28	3	.....	.....	241
1914	3,656.01	.....	240	.....	.....	.....		†	.....	10	.....	.....	.....		429.54	3	.....	.....	253
1915	3,608.70	.....	250	.....	.....	.....		.....	.....	10	.....	.....	.....		252.12	2	.....	.....	262
1916	2,868.05	.....	330	.....	.....	.....		782.99	.....	23	.....	.....	.....		339.12	8	.....	.....	370
1917	3,249.37	.....	330	.....	.....	.....		881.01	.....	32	.....	.....	.....		321.67	8	.....	.....	370
1918	3,224.98	.....	366	.....	.....	.....		799.78	.....	29	.....	.....	.....		615.76	10	53	11.62	405
1919	3,620.82	.....	338	.....	.....	.....		1,155.84	.....	32	.....	.....	.....		948.66	10	84	11.29	380
1920	4,055.23	92,034	360	23	96	4.5		1,059.28	23,916	34	60	2.67	4.4		1,234.39	9	85	14.50	403
1921	5,134.11	98,418	373	22	1.15	5.2		1,018.97	22,915	28	68	3.03	4.4		1,054.38	7	71	14.85	408
1922	7,497.98	108,840	411	23	1.59	6.9		1,162.77	31,175	33	86	3.23	3.7		1,758.66	8	128	13.74	452
1923	8,323.48	135,738	516	21	1.50	6.1		1,851.11	36,165	29	104	5.35	5.1		2,318.60	10	119	19.48	555
1924	9,897.31	305,192	582	46	1.51	3.3		1,553.27	44,060	30	122	4.31	3.5		2,654.96	12	139	19.10	624
1925	9,320.62	300,732	559	44	1.36	3.1		1,738.32	48,388	30	134	4.83	3.6		3,493.95	13	143	24.23	602
1926	9,409.57	462,809	537	70	1.43	2.0		1,391.80	53,089	30	147	3.87	2.6		3,773.59	13	167	22.60	580

*Meter rental. †Domestic and commercial light not separated.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Port Dover—																			
1922	2,069.83	29,380	156	16	1.11	7.0		2,075.46	24,403	77	26	2.25	8.5		261.85	3	11	23.80	236
1923	3,590.29	54,876	208	21	1.43	6.5		2,551.59	38,976	88	37	2.42	6.5		938.66	4	21	44.69	300
1924	4,539.61	77,081	238	29	1.70	5.9		2,740.98	52,009	96	47	2.48	5.3		1,377.59	2	45	30.61	335
1925	4,632.78	91,277	271	28	1.42	5.0		3,408.23	58,879	103	47	2.76	5.8		2,852.35	8	96	29.71	382
1926	5,118.07	119,689	284	36	1.54	4.3		3,257.35	62,324	103	50	2.64	5.3		4,053.88	10	146	27.77	397
Port McNicoll—																			
1915	415.03	6,037	60	....	....	6.8	None	311.20	6,542	26	....	1.07	4.7	None	.....	....	.....	.....	86
1916	618.82	9,450	66	12	82	6.5		301.92	4,738	21	17	....	6.4		7.37	1	.....	.....	88
1917	829.39	.....	78	.....	.....	.....		381.25	.....	21	.....	.....	.....		77.41	1	.....	.....	100
1918	878.50	15,481	82	16	91	5.6		427.47	7,639	19	31	1.78	5.5		28.09	1	3	....	102
1919	1,201.52	18,536	100	15	1.00	6.5		528.68	8,890	22	34	2.00	5.9		51.13	1	.....	.....	123
1920	1,514.24	22,640	103	18	1.22	6.7		566.00	9,560	22	36	2.14	5.9		87.40	1	2	43.70	126
1921	1,879.68	30,108	106	24	1.48	6.2		692.07	13,992	26	42	2.22	4.9		109.77	1	3	36.59	133
1922	2,024.69	30,862	109	24	1.58	6.5		964.67	14,820	30	46	2.87	6.3		98.90	1	2	49.45	140
1923	1,796.16	31,930	112	23	1.31	5.5		1,095.31	16,238	33	41	2.77	6.7		80.81	1	3	26.94	146
1924	1,989.67	39,711	120	28	1.43	5.1		744.38	15,252	30	40	1.94	4.9		71.55	1	2	35.77	151
1925	2,130.51	60,545	128	41	1.43	3.5		481.63	15,406	22	49	1.54	3.1		.....	....	.....	.....	150
1926	2,677.41	77,500	130	50	1.73	3.5		676.27	16,500	23	61	2.50	4.1		.....	....	.....	.....	153
Port Perry—																			
1922	860.24	.....	192	.....	.....	.....		509.11	.....	54	.....	.....	.....		.....	1	.....	.....	247
1923	5,722.85	.....	.....	.....	.....	.....		3,270.27	.....	.....	.....	.....	.....		735.45	....	21	35.02	.....
1924	5,149.08	55,879	217	21	1.98	9.4		2,584.67	17,746	68	22	3.17	14.4		2,040.93	8	60	34.01	293
1925	5,444.17	72,452	237	26	2.00	7.7		2,420.22	21,825	65	27	3.03	11.2		2,314.42	8	89	26.00	310
1926	5,159.40	96,915	248	33	1.77	5.4		2,046.84	37,257	60	50	2.73	5.5		3,040.83	10	102	29.81	318

Port Stanley—																					
1912	897.02	.....	122	...	...	...	Flat	1,106.63	.....	40	...	...	...	Flat	1,314.70	3	.....	....	165
1913	1,828.66	.....	182	...	...	...		1,771.70	.....	60	...	...	...		2,418.00	9	.....	....	251
1914	2,066.41	.....	229	...	...	...		1,753.60	.....	72	...	...	...		2,170.88	12	.....	....	313
1915	2,498.57	.....	274	...	...	...		1,736.42	.....	73	...	...	...		2,064.76	9	.....	.....	356
1916	2,956.97	.....	308	...	...	...		1,551.37	.....	72	...	...	...		1,985.92	11	.....	....	391
1917	3,386.56	.....	323	...	...	...		1,714.56	.....	57	...	...	...		3,174.23	6	.....	....	396
1918	3,736.63	59,736	140	21	1.34	6.2		1,734.62	21,927	67	27	2.15	7.9		2,738.60	16	80	34.23	223
1919	4,433.44	.....	388	...	95	...		1,973.57	26,922	75	30	2.20	7.3		2,996.19	17	77	38.91	480
1920	5,003.83	.....	439	...	95	...		1,696.00	38,808	89	36	1.59	4.4		5,324.27	20	124	42.94	548
1921	6,558.51	367,909	481	64	1.14	...		1,608.99	72,080	111	54	1.21	....		5,344.03	19	136	39.29	611
1922	7,306.84	.....	508	...	...	...		1,881.49	.....	67	...	...	....		5,720.55	12	153	37.39	587
1923	7,460.33	.....	518	...	1.21	...		2,110.89	.....	60	...	2.94	....		3,933.41	14	106	37.11	592
1924	7,608.09	.....	534	...	...	...		2,057.60	.....	57	...	...	...		4,793.26	12	106	45.22	603
1925	7,755.39	.....	542	...	...	...		1,971.94	.....	59	...	...	...		4,808.04	12	130	36.98	613
1926	8,039.04	.....	568	...	...	...		2,158.26	51,335	72	65	2.74	4.2		4,624.80	11	106	43.63	651
Priceville—																					
1922	356.45	.....	18	...	...	...		180.10	.....	8	...	...	...		.....	...	.....	....	26
1923	415.95	.....	.....	...	...	...		182.67	.....	.....	...	...	...		.....	...	.....	....	.....
1924	492.97	5,191	25	17	1.64	9.6		234.55	2,718	9	25	2.17	8.7		.....	...	.....	....	34
1925	554.28	6,043	29	19	1.71	9.0		258.76	2,338	8	23	2.54	11.0		.....	...	.....	....	37
1926	561.46	6,190	24	19	1.76	9.3		242.74	2,119	9	21	2.38	11.3		.....	...	.....	....	33
Princeton—																					
1915	440.42	.....	30	...	...	...	None	71.57	.....	15	...	...	...	None	.....	...	.....	....	45
1916	657.80	7,739	44	17	1.48	8.5		127.81	1,278	11	8	83	10.6		192.92	...	.....	....	55
1917	789.51	8,412	46	16	1.46	9.4		178.43	1,290	12	9	1.24	....		.....	...	.....	....	58
1918	657.45	6,960	47	12	1.17	9.4		181.19	2,367	12	16	1.25	7.6		.....	...	.....	....	59
1919	845.12	.....	48	...	1.47	...		229.56	.....	12	...	1.60	....		.....	...	.....	....	60
1920	1,104.05	.....	64	...	1.45	...		339.38	.....	13	...	2.17	....		.....	...	.....	....	77
1921	1,223.37	12,036	55	18	1.85	10.2		393.41	3,570	10	30	3.28	11.0		.....	...	.....	....	65
1922	1,527.18	.....	55	...	...	...		469.37	.....	12	...	...	....		.....	...	.....	....	67
1923	1,751.92	.....	55	...	2.65	...		425.60	.....	12	...	2.95	....		.....	...	.....	....	67
1924	2,093.16	30,039	82	36	2.05	5.7		272.61	4,948	13	32	1.75	5.5		445.96	1	10	44.60	96
1925	1,796.80	29,978	83	30	1.80	6.0		436.83	3,709	11	28	3.31	11.7		391.98	1	10	39.20	95
1926	1,800.94	31,798	78	33	1.86	5.6		463.19	7,805	17	46	2.76	6.0		387.23	1	10	38.72	96
Queenston—																					
1922	996.25	31,563	55	48	1.51	3.1		159.43	2,143	7	26	1.83	7.4		591.09	2	24	24.63	57
1923	1,443.69	52,085	64	67	1.87	2.7		154.90	2,674	3	87	4.33	6.2		579.52	1	24	24.14	68
1924	1,662.87	77,514	68	98	2.10	2.1		131.05	2,308	4	55	3.12	5.7		675.01	1	23	29.35	73
1925	1 806.36	84,493	65	106	2.26	2.1		118.30	3,516	4	73	2.46	3.4		657.27	1	22	29.21	70
1926	2,057.16	109,645	64	142	2.66	1.9		221.82	6,759	5	125	4.17	3.3		662.81	1	23	28.92	70

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Richmond Hill—																			
‡1926	.....	.....	306	....	....	....	....	.....	.....	46	....	....	....	10 +25*	.....	11	.....	.....	363
Ridgetown—																			
1916	2,173.64	24,975	174	....	....	8.7	10	2,838.32	32,594	101	....	....	8.7		740.86	3	.....	.....	278
1917	2,551.69	31,381	205	14	1.12	8.1	+25*	2,720.19	26,199	98	22	2.31	10.3		2,245.85	5	96	23.39	308
1918	2,726.19	33,538	221	13	1.06	8.1		2,434.14	32,567	97	30	2.08	7.4		4,188.49	6	135	31.02	324
1919	3,364.53	47,770	269	15	1.04	7.1		2,911.80	46,266	102	38	2.44	6.3		4,510.09	8	166	27.17	379
1920	4,054.63	63,938	317	15	1.07	7.1		3,474.32	62,322	108	48	2.68	5.6		5,249.31	8	169	31.06	433
1921	4,524.10	79,775	359	19	1.05	5.7		3,401.55	64,552	121	44	2.34	5.3		6,200.89	9	191	32.46	489
1922	4,308.72	104,199	391	23	96	4.2		3,164.42	88,999	128	60	2.13	3.5		6,349.73	11	205	30.97	530
1923	5,138.35	124,607	424	24	1.00	4.2		3,501.55	100,981	128	66	2.27	3.4		6,057.22	14	204	29.69	566
1924	5,625.27	197,124	447	38	1.08	2.8		3,392.08	106,639	124	70	2.24	3.2		6,368.30	17	246	25.89	588
1925	6,855.06	216,183	471	38	1.24	3.2		3,619.17	142,156	126	95	2.41	2.5		6,579.10	20	285	23.08	717
1926	7,699.38	354,676	477	62	1.35	2.2		3,935.07	158,347	127	104	2.59	2.5		5,717.80	21	283	20.20	625
Ripley—																			
1922	1,312.40	11,993	64	16	1.71	10.9		1,598.21	12,452	44	24	3.03	12.8		1,618.29	1	39	41.49	109
1923	1,509.93	15,463	74	18	1.70	9.7		1,742.65	12,389	44	23	3.30	14.0		1,094.16	1	38	28.79	119
1924	1,994.04	24,197	75	27	2.23	8.2		2,102.78	16,177	41	32	4.12	13.0		.....	.....	.....	.....	116
1925	2,243.84	26,403	79	29	2.43	8.5		2,238.47	14,580	45	28	4.34	15.3		.....	.....	.....	.....	124
1926	2,373.90	30,260	81	32	2.47	7.7		2,369.29	14,654	44	27	4.43	16.4		.....	.....	.....	.....	125
Rockwood—																			
1913	230.27	.....	48	....	....	....	None	†	.....	9	....	....	....	None	480.82	1	.....	.....	58
1914	848.55	7,824	54	13	1.38	8.8		†	.....	7	.....	.....	8.8		1,542.01	2	.....	.....	64
1915	731.97	9,500	65	13	1.03	7.7		251.27	3,300	10	32	2.46	7.7		907.57	3	.....	.....	78
1916	733.66	11,263	72	14	89	6.5		388.05	5,930	11	47	3.08	6.4		903.57	5	.....	.....	87
1917	795.54	12,740	77	14	90	6.2		380.90	6,061	15	39	2.44	6.3		1,097.05	3	59	18.60	95
1918	860.14	13,242	79	14	91	6.4		372.56	5,812	14	33	2.14	6.4		1,087.21	4	59	18.43	97

1919	1,023.14	17,602	93	16	92	5.8		384.46	6,571	17	32	1.90	5.9		1,177.94	4	59	19.97	114
1920	1,382.39	22,935	94	20	1.23	6.2		408.73	6,116	18	29	1.95	6.7		1,310.28	4	60	21.84	116
1921	1,799.39	27,899	112	21	1.34	6.4		584.02	7,607	16	40	3.04	7.7		2,056.68	4	73	28.17	132
1922	1,939.72	35,916	118	26	1.41	5.4		550.71	7,597	17	40	2.85	7.2		1,434.38	4	58	24.73	139
1923	1,835.72	39,722	125	26	1.23	4.6		508.88	7,663	18	35	2.36	6.6		1,332.84	4	52	26.63	147
1924	1,724.71	51,007	125	34	1.15	3.1		457.78	9,615	19	43	2.06	4.8		1,253.55	4	48	26.11	148
1925	1,710.07	62,113	120	43	1.19	2.7		512.45	14,224	23	51	1.86	3.6		943.08	3	40	23.57	146
1926	1,936.29	69,703	129	78	2.17	2.8		562.54	17,547	33	52	1.67	3.2		932.10	4	42	22.19	166
Rodney—																						
1917	487.46	.....	57	.....	.....	.....	None	665.84	.....	41	.....	.....	.....	None	.....	.....	.....	.....	98
1918	794.65	6,522	63	9	1.10	12.0		911.63	7,916	44	15	1.78	11.5		.....	.....	.....	.....	107
1919	1,050.66	10,423	78	11	1.12	10.1		1,224.65	9,712	46	18	2.04	11.4		1,657.98	2	47	35.28	126
1920	1,516.38	15,389	104	12	1.21	9.9		1,373.38	12,641	53	20	2.16	10.9		1,506.77	2	55	27.40	159
1921	1,849.15	20,809	120	14	1.28	8.9		1,548.45	14,445	56	21	2.30	10.7		1,427.43	2	51	27.99	178
1922	1,897.70	26,252	131	17	1.26	7.3		1,362.47	18,950	60	26	1.79	7.2		1,343.34	4	69	19.47	195
1923	2,005.79	31,109	148	17	1.12	6.4		1,373.87	26,218	60	36	1.89	5.2		1,933.14	4	72	26.84	212
1924	1,971.73	41,597	160	22	1.07	4.9		1,321.17	26,635	65	35	1.75	5.0		2,313.33	4	93	24.77	229
1925	2,022.59	46,403	165	24	1.04	4.3		1,531.36	32,534	66	41	1.95	4.7		3,141.19	4	114	27.50	235
1926	2,232.04	45,757	177	22	1.09	4.9		1,690.94	35,213	70	43	2.07	4.8		2,289.97	4	80	28.62	251
Russell—																						
**1926	.....	.....	85	.....	.....	..	..	.....	.....	32	.....	.....	.....		.....	1	.....	.....	118
St. Clair Beach																						
1922	113.46	.....	23	.....	.....	.....		504.81	.....	2	.....	.....	.....		66.64	1	.....	.....	26
1923	719.63	13,273	34	32	1.76	5.4		1,836.97	1,862	1	155	.....	.....		316.19	2	10	31.61	37
1924	1,419.21	33,175	34	81	3.48	4.3		3,302.33	60,299	4	1675	91.73	5.5		298.81	2	12	24.90	40
1925	1,710.54	38,755	34	95	4.19	4.4		3,118.04	28,136	4	586	64.96	11.1		533.40	2	15	35.56	40
1926	1,368.95	36,786	40	83	3.08	3.7		2,118.03	23,277	2	646	58.83	9.1		534.71	2	15	35.65	44
St. George—																						
1915	203.23	.....	39	.....	.....	.....	None	139.16	.....	14	.....	.....	.....	None	311.30	1	.....	.....	54
1916	832.23	11,483	56	20	1.46	7.2		474.38	7,031	24	31	2.08	6.7		583.52	2	.....	.....	82
1917	1,046.91	15,314	60	22	1.50	6.8		478.96	8,067	23	29	1.74	5.9		642.64	3	35	18.36	86
1918	1,138.63	14,034	64	18	1.53	8.1		456.16	8,405	25	29	1.58	5.4		1,379.58	4	44	31.35	93
1919	1,399.56	17,841	71	21	1.64	7.8		595.23	10,711	25	36	1.99	5.5		2,254.91	4	75	30.06	100
1920	1,390.96	19,694	80	20	1.45	7.1		711.98	13,764	24	48	2.47	5.2		2,010.01	4	71	28.31	108
1921	1,312.39	22,771	87	22	1.24	5.8		656.56	13,845	25	46	2.19	4.7		2,029.88	4	78	26.02	116
1922	1,608.26	31,675	96	29	1.48	5.1		719.97	14,384	27	46	2.31	5.0		2,151.07	4	83	26.89	127
1923	1,729.11	36,893	100	30	1.44	4.9		764.20	20,382	26	65	2.44	3.7		2,383.60	4	83	28.71	130
1924	1,584.38	51,038	108	41	1.27	3.1		586.63	10,677	31	31	1.68	5.4		2,427.70	4	90	26.97	143
1925	1,387.55	62,455	110	48	1.06	2.2		584.30	19,258	28	54	1.65	3.1		2,301.96	4	82	27.90	142
1926	1,601.78	77,309	117	57	1.18	2.1		590.25	19,360	32	54	1.64	3.0		2,010.37	4	79	25.45	153

*Meter rental. †Domestic and commercial light not separated. ‡Revenue not classified. **Nine months operation.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality	Year	Domestic service							Commercial light service							Power service				Total number of consumers
		Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
		$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
St. Jacobs—																				
	1918	570.67	7,000	43	.....	.....	.....	None	521.00	7,559	21	.....	.....	.....	None	2,160.76	1	.....	.....	65
	1919	615.87	7,992	48	14	1.07	7.7		517.40	6,462	22	24	1.96	8.0		2,031.33	2	66	30.87	72
	1920	742.62	14,600	60	20	1.03	5.1		494.93	4,588	14	26	2.78	10.8		2,431.32	2	.....	.....	76
	1921	989.14	16,370	57	24	1.45	6.0		524.38	6,049	23	22	1.90	8.7		2,303.05	2	77	29.91	82
	1922	1,258.71	24,699	70	32	1.66	5.1		456.62	10,465	23	28	1.49	5.4		1,136.57	3	41	27.72	95
	1923	1,576.05	42,219	69	63	1.90	3.7		600.18	14,401	23	52	2.17	4.1		147.82	2	6	24.64	94
	1924	1,560.32	36,692	71	44	1.86	4.2		741.47	20,498	26	68	2.47	3.6		613.48	4	26	23.60	101
	1925	1,580.39	64,560	72	74	1.83	2.4		911.13	23,731	21	94	3.61	3.8		3,069.80	4	102	30.39	97
	1926	1,812.08	78,320	84	84	1.94	2.3		1,089.75	34,368	25	125	3.95	3.2		3,561.42	6	109	32.67	115
Scarboro Twp.—																				
	1919	.....	58,961	428	12	.....	.....	None	.....	4,054	9	30	.....	.....	None	.....	1	.....	.....	438
	1920	9,936.12	‡144,202	652	18	.....	.....		.....	3,374	8	35	.....	.....		3,083.31	3	59	52.26	663
	1921	13,932.01	305,779	947	27	1.23	4.5		943.89	18,096	15	100	5.24	5.2		3,920.18	8	119	32.94	960
	1922	20,438.77	293,567	1,363	21	1.13	5.4		83.13	†	.....	.....	.....	.....		6,439.46	12	175	36.80	1,433
	1923	40,972.43	804,373	2,552	26	1.33	5.0		5,163.61	98,561	172	48	2.50	5.2		10,814.89	25	295	36.66	2,749
	1924	50,986.90	1,884,735	2,549	61	1.66	2.7		9,124.97	234,346	190	108	4.20	3.9		17,731.25	30	532	33.33	2,768
	1925	53,552.65	1,802,053	2,935	55	1.63	3.0		10,841.63	326,281	192	142	4.73	3.3		23,013.36	31	684	33.64	3,158
	1926	59,009.33	1,937,199	3,050	54	1.64	3.0		11,433.55	324,925	186	143	5.04	3.5		22,065.33	27	739	29.86	3,263
Seaforth—																				
	1913	2,124.18	24,665	178	.....	.....	8.6	8	2,876.47	34,789	105	.....	.....	8.3	8	7,509.99	10	.....	.....	293
	1914	2,467.36	37,453	211	16	1.06	6.8	+25*	2,581.30	45,492	112	35	1.98	5.6	+25*	7,707.01	10	.....	.....	333
	1915	2,593.70	43,162	238	16	96	6.0		2,724.84	48,840	111	37	2.03	5.6		7,685.52	11	.....	.....	360
	1916	3,045.65	51,884	280	17	97	5.9		2,941.03	56,380	110	43	2.22	5.2		9,684.11	12	.....	.....	402
	1917	3,437.49	59,870	298	17	96	5.8		2,902.34	49,593	112	37	2.16	5.8		15,125.30	13	401	37.72	423

1918	3,675.33	65,761	311	18	99	5 6		2,874 71	50,140	108	38	2 17	5 7		21.124.99	12	573	36.86	431
1919	4,209.20	80,479	326	21	1.08	5 2		3,460 97	62,055	119	43	2.42	5.6		12,054 95	13	469	25.70	455
1920	4,606 78	94,972	400	20	96	4.8		3,764.88	79,380	117	56	2.68	4.8		9,860.95	13	360	27.39	530
1921	5,870.40	138,859	447	26	1.09	4.2		3,610.84	89,515	124	60	2.43	4.0		9,993.15	13	407	24.55	584
1922	6,631.66	182,565	479	32	1.19	3.7		3,567.85	91,694	116	64	2.48	3.9		8,829.97	11	354	24.94	606
1923	7,854.34	250,783	504	41	1.29	3.1		3,879.71	111,753	110	84	2.93	3.4		6,622 57	12	261	25.37	626
1924	8,574.95	296,986	535	47	1.37	2.9		4,448.60	116,522	118	85	3.25	3.8		7,440.93	13	262	28.40	665
1925	9,215.69	310,344	550	47	1.39	2.9		4,587.24	127,936	118	90	3.24	3.6		7,258.16	13	240	30.24	681
1926	9,507.24	351,356	552	53	1.44	2.7		4,897.10	145,059	121	101	3.41	3.4		6,043.90	12	248	24.37	685
Shelburne—																				
1917	1,625.28	28,451	133	18	1.02	5.7	10	1,362.06	23,807	74	27	1.53	5.7	10	620.14	4	28	22.15	210
1918	1,749.09	31,280	142	19	1.06	5.5		1,416.45	25,820	76	28	1.57	5.4		2,465.07	5	102	24.16	223
1919	2,046.30	40,546	170	20	1.00	5.0		1,645.38	32,215	76	35	1.80	5.1		2,606.52	3	107	24.36	249
1920	2,616.47	42,896	182	19	1.18	6.1		2,084.51	34,331	81	35	2.14	6.1		4,086.32	9	173	23.62	272
1921	3,754.83	60,112	206	24	1.52	6.2		2,862.25	48,759	80	51	2.98	5.9		4,460.29	7	181	24.64	293
1922	4,441.32	68,766	221	27	1.74	6.4		2,829.00	46,235	78	49	2.98	6.1		3,429.94	9	152	22.57	308
1923	4,535.60	68,639	234	24	1.61	6.6		3,545.17	49,900	86	48	3.43	7.1		3,678.96	8	144	25.54	328
1924	4,331.44	75,131	242	26	1.52	5.8		3,398.49	52,866	89	50	3.19	6.4		4,237.88	11	183	23.16	342
1925	4,105.28	91,674	256	31	1.37	4.4		3,724.97	64,562	87	61	3.53	5.8		4,147.22	11	170	24.32	354
1926	4,696.04	108,644	272	34	1.48	4.4		3,316.89	87,993	89	83	3.14	3.8		3,530.65	12	172	20.53	373
Springfield—																				
1918	738.06	7,332	40	.....	.....	.....	None	526.02	6,161	18	.....	.....	.....	None	650.34	2	25	.....	60
1919	900.59	9,413	47	17	1.60	9.6		635.08	8,595	21	34	2.52	7.4		545.33	2	28	19.48	70
1920	961.07	10,813	50	18	1.60	8.9		697.17	8,281	21	33	2.75	8.4		648.72	2	28	23.17	73
1921	1,110.81	13,368	53	21	1.75	8.3		574.12	4,900	22	19	2.20	11.6		528.69	2	27	19.58	77
1922	1,216.56	15,720	64	23	1.75	7.7		589.43	5,709	24	21	2.14	10.3		701.33	3	33	21.25	91
1923	1,389.91	17,389	70	20	1.78	7.9		651.05	6,116	25	20	2.17	10.6		666.82	2	32	20.86	97
1924	1,398.55	21,275	74	24	1.62	6.7		724.34	9,767	23	34	2.51	7.4		754.08	2	32	23.56	99
1925	1,571.73	29,935	87	31	1.63	5.3		762.06	8,540	22	32	2.82	8.8		2,009.95	4	52	38.65	113
1926	1,856.40	42,218	84	41	1.81	4.4		713.75	11,032	24	38	2.59	6.4		3,290.25	4	73	45.07	112
Stamford Twp.—																				
1920	6,951.53	.....	673	.....	.....	.....	None	.....	.....	27	.....	.....	.....	None	7,276.54	11	.....	.....	711
1921	10,340.84	.....	770	.....	.....	.....		.....	.....	20	.....	.....	.....		6,937.46	9	.....	.....	799
1922	15,246.07	774,352	751	82	1.67	2.0		365.04	1,254	16	.....	.....	.....		11,241.10	14	445	25.26	112
1923	18,250.90	847,910	856	82	1.77	2.1		1,022.41	15,414	12	107	7.10	6.6		10,171.53	11	431	23.59	879
1924	21,474.11	1,018,966	869	100	2.07	2.0		1,548.12	33,111	15	197	9.21	4.7		10,736.23	16	533	20.14	900
1925	24,828.95	1,180,403	995	105	2.22	2.1		1,703.77	34,575	47	93	4.58	4.9		7,392.82	13	254	29.15	1,055
1926	30,401.81	1,642,248	1,089	131	2.43	1.9		2,205.38	46,547	63	71	3.34	4.7		6,112.47	15	285	21.45	1,167

*Meter rental. †Part of commercial revenue included with domestic. ‡Includes commercial revenue.

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Stayner—																			
1913	158.48		120				Flat	116.91		30				Flat	301.86	2			152
1914	909.58	9,200	108	7	66	9.9		747.93	11,000	56	20	1.45	6.7		1,699.08	2			156
1915	995.47	11,845	106	9	78	8.4		933.55	13,725	56	20	1.39	6.8		1,694.94	2			164
1916	1,012.15	11,995	115	9	76	9.2		997.39	12,955	65	18	1.37	7.7		1,835.29	3			183
1917	1,109.46	13,883	124	10	78	7.9		957.56	17,169	59	23	1.29	5.6		1,009.88	5	44	22.95	188
1918	1,180.03	13,826	132	10	76	7.0		914.85	15,682	57	22	1.13	5.8		1,982.63	4	78	25.41	193
1919	1,368.49	24,969	134	14	85	6.1		1,334.50	21,766	60	30	1.85	6.1		3,382.97	5	134	25.23	199
1920	1,896.77	24,748	151	14	1.05	7.7		1,683.99	26,620	62	36	2.26	6.3		3,826.06	5	171	22.38	218
1921	2,534.35	40,043	164	20	1.29	6.3		2,301.30	34,034	65	44	2.95	6.8		3,006.88	9	126	23.86	238
1922	2,707.30	37,525	176	18	1.33	6.1		2,246.55	36,789	67	47	2.82	6.1		2,433.27	7	114	20.28	250
1923	3,169.66	42,621	203	19	1.39	7.3		1,805.88	29,887	54	46	2.78	6.0		2,830.60	8	108	26.20	315
1924	2,859.76	65,220	204	26	1.17	4.5		1,381.79	24,973	56	38	2.09	5.2		2,882.89	10	119	24.23	270
1925	2,648.89	92,431	209	37	1.07	2.9		1,302.45	32,108	55	48	1.96	4.1		2,725.98	8	110	24.78	272
1926	2,941.99	106,966	198	44	1.20	2.7		1,645.43	43,499	66	60	2.27	3.8		2,783.53	8	117	23.79	272
Stouffville—																			
1924	4,022.42	52,872	206	21	1.63	7.6		1,996.13	16,492	67	21	2.48	11.8		1,639.11	5	51	32.14	278
1925	3,964.40	67,859	209	27	1.58	5.8		2,132.17	20,614	75	22	2.36	10.3		1,771.97	5	56	31.64	289
1926	4,497.27	86,240	226	33	1.72	5.2		2,127.47	25,780	72	28	2.33	8.3		1,712.92	5	57	30.05	308
Sunderland—																			
1915	794.83		57				12.5	939.85		36				12.5					93
1916	752.64	7,414	61	11	1.06	9.8		840.22	9,644	37	45	1.92	9.0		211.86	1			99
1917	858.64	10,369	58	15	1.29	8.3		745.91	10,108	27	26	1.94	7.4		731.14	2	34	21.50	87
1918	988.01	11,631	65	15	1.33	8.4		735.19	7,867	31	22	2.11	9.3		825.04	1	30	27.50	97
1919	1,123.51	14,103	71	17	1.32	8.0		905.32	10,497	32	24	2.36	9.8		1,001.01	1	30	33.37	114

1920	1,580.01	17,349	79	18	1.66	9.1		1,060.24	10,876	34	27	2.60	9.7		790.48	1	30	26.35	114
1921	1,851.55	16,233	79	17	1.95	11.4		1,398.06	9,850	35	23	3.33	11.2		814.60	2	30	27.15	116
1922	1,858.95	16,376	80	17	1.94	11.4		1,523.73	14,023	36	31	3.63	10.9		755.72	2	35	22.90	118
1923	1,879.48	20,757	89	19	1.75	9.0		1,441.09	12,508	39	26	3.07	11.5		804.86	2	36	22.35	130
1924	1,965.84	27,865	96	25	1.70	7.0		1,405.48	16,484	37	36	3.08	8.5		1,039.56	2	40	25.80	135
1925	1,891.73	29,138	103	24	1.59	6.6		1,290.15	17,003	39	37	2.83	7.6		950.74	3	38	25.02	145
1926	2,025.30	35,007	102	28	1.65	5.9		1,251.57	20,806	33	48	2.90	6.0		918.43	3	34	27.01	138
Sutton—																			
1924	3,621.98	37,384	232	13	1.30	10.0		940.37	15,277	44	29	1.78	6.2		424.12	1	12	35.34	277
1925	4,374.34	54,859	268	18	1.46	8.1		1,523.85	19,929	45	37	2.85	7.7		454.79	1	12	37.90	314
1926	5,532.48	72,405	293	22	1.64	7.5		1,773.07	25,735	42	51	3.40	6.8		522.59	1	12	43.55	336
Tara—																		†	
1918	428.50	.....	45	.....	.....	.....	None	392.66	.....	34	.....	.....	.....	None	352.49	1	.....	.....	80
1919	601.28	9,807	59	14	85	6.1		694.94	11,526	28	24	1.52	6.0		519.73	3	27	19.24	100
1920	1,093.36	16,329	71	19	1.28	6.7		1,047.54	13,127	42	26	2.08	8.0		950.40	5	46	20.66	118
1921	1,824.49	22,922	81	24	2.54	7.9		1,787.89	15,682	39	34	3.82	11.4		1,134.69	6	.....	.....	126
1922	2,226.18	.....	84	.....	.....	.....		1,977.69	.....	37	.....	.....	.....		1,120.91	5	32	35.03	126
1923	2,074.95	.....	.....	.....	.....	.....		1,573.28	.....	.....	.....	.....	.....		1,102.58	4	39	28.27	.....
1924	2,315.21	23,011	94	20	2.05	10.2		1,805.31	16,808	37	38	4.07	10.7		788.84	4	33	23.84	135
1925	2,245.14	24,417	96	21	1.97	9.4		1,858.86	15,382	39	34	4.08	12.0		1,124.28	5	37	30.39	140
1926	2,453.51	30,235	103	25	2.05	8.2		1,870.18	15,810	37	35	4.10	11.7		932.63	5	35	26.65	145
Tavistock—																			
1917	1,155.03	.....	80	.....	.....	.....	10	1,396.92	.....	64	.....	.....	.....	10	1,915.65	2	.....	.....	146
1918	1,258.12	13,089	114	10	92	9.6		1,014.49	11,047	58	16	1.46	9.2		10,303.82	3	284	36.29	175
1919	1,442.02	21,845	126	14	95	6.6		991.26	18,574	60	26	1.36	5.3		10,133.62	4	305	33.23	190
1920	1,806.64	31,384	139	19	1.08	5.7		1,015.70	21,082	64	29	1.32	4.6		8,593.94	4	298	28.84	207
1921	2,184.08	49,433	155	27	1.17	4.4		1,069.87	39,706	64	52	1.39	2.7		8,593.78	4	300	28.64	223
1922	3,131.34	83,513	201	39	1.47	3.7		1,129.37	48,305	62	64	1.46	2.3		6,626.94	4	249	26.61	267
1923	3,609.74	114,021	200	47	1.50	3.1		1,323.87	48,352	66	61	1.67	2.7		2,744.62	4	159	17.33	270
1924	3,996.35	152,489	203	66	1.64	2.5		1,663.40	48,677	66	61	2.10	3.4		3,363.54	5	174	19.33	273
1925	4,337.08	163,357	216	63	1.67	2.7		1,920.91	49,039	66	62	2.42	3.9		7,560.73	5	274	27.59	287
1926	4,912.04	232,944	219	87	1.88	2.2		1,607.38	46,708	67	59	2.01	3.4		8,713.37	5	309	28.20	291
Tecumseh—																			
1922	1,325.94	.....	279	.....	.....	.....		541.16	.....	32	.....	.....	.....		15.15	1	.....	.....	312
1923	6,184.85	69,521	302	19	1.70	8.8		1,833.70	24,251	33	61	4.63	7.5		150.04	1	7	21.43	336
1924	9,257.88	221,542	331	58	2.43	4.2		2,476.90	37,709	35	92	6.07	6.6		213.94	1	9	23.77	367
1925	11,627.39	285,861	333	72	2.92	4.0		2,974.40	69,928	43	149	6.35	4.3		132.92	1	7	17.72	378
1926	13,367.98	365,494	386	85	3.10	3.5		2,989.96	98,172	48	180	5.48	3.0		383.96	1	8	48.00	435

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality	Year	Domestic service							Commercial light service							Power service					Total number of consumers
		Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower		
		$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.		
Teeswater—																					
	1922	2,695.66	38,937	127	25	1.77	6.9		1,480.98	22,148	47	39	2.63	6.7		2,528.67	3	94	26.90		177
	1923	2,890.60	52,740	136	32	1.77	5.4		2,030.58	32,980	60	45	2.83	6.1		3,011.49	3	107	28.14		199
	1924	3,207.62	49,091	148	29	1.88	6.5		2,311.03	27,854	59	39	3.21	8.2		3,044.29	3	103	29.53		210
	1925	3,635.47	64,165	165	34	1.94	5.7		2,581.44	33,466	60	47	3.61	7.7		3,060.48	5	96	31.88		230
	1926	4,003.36	69,620	178	34	1.94	5.7		2,735.74	35,369	52	53	4.07	7.7		3,760.36	8	126	29.84		230
Thamesford—																					
	1914	393.49	3,680	44	.....	.....	10.9	None	323.92	3,445	26	.....	.....	9.4	None	946.32	2	.....	.....		72
	1915	574.34	6,670	59	11	93	9.3		481.78	5,886	26	12	1.20	8.2		423.21	2	.....	.....		87
	1916	642.21	7,540	64	10	87	8.5		537.42	6,768	29	20	1.63	7.9		268.23	2	.....	.....		54
	1917	646.83	6,973	63	9	86	9.3		588.64	6,827	28	20	1.75	8.6		682.43	3	41	16.64		99
	1918	652.48	7,773	67	10	81	8.5		630.67	9,019	28	27	1.88	7.0		1,680.37	4	69	24.35		99
	1919	820.10	8,993	69	11	1.12	9.1		819.62	10,572	27	33	2.53	7.7		3,727.03	4	69	38.22		100
	1920	1,030.02	10,899	71	13	1.21	9.4		980.63	12,388	28	37	2.75	7.4		3,852.98	3	105	36.70		102
	1921	1,127.26	13,113	80	14	1.17	8.6		1,003.40	13,575	27	42	3.10	7.4		4,009.68	3	104	38.55		110
	1922	1,274.53	16,861	85	17	1.27	7.6		1,228.33	16,823	26	54	3.94	7.3		4,211.07	4	109	38.63		115
	1923	1,345.98	18,637	90	17	1.25	7.2		1,212.44	17,875	27	55	3.74	6.7		3,976.75	6	112	35.50		123
	1924	1,474.07	26,152	93	24	1.34	5.6		1,175.72	22,053	27	68	3.63	5.3		4,069.90	5	111	36.67		125
	1925	1,534.55	32,649	94	29	1.37	4.7		1,171.77	25,801	26	81	3.68	4.5		3,646.87	5	105	34.87		125
	1926	1,746.15	41,898	103	35	1.48	4.2		1,156.24	29,997	27	94	3.63	3.9		3,758.87	5	102	36.79		135
Thamesville—																					
	1915	378.79	.....	107	.....	.....	.....	9	283.36	.....	53	.....	.....	.....	11	.....	.....	.....	.....		160
	1916	1,729.79	19,061	137	13	1.18	9.1		1,021.17	13,087	59	20	1.52	7.8		.....	.....	.....	.....		196
	1917	1,829.34	21,168	145	13	1 08	8 6		949 80	9,697	70	12	1.22	9.8		.....	.....	.....	.....		215
	1918	1,781 98	23,819	149	13	1 00	7.5		909 52	11,131	63	15	1.20	8.2		.....	.....	.....	.....		213

1919	1,672.09	26,913	149	15	94	6.2		1,242.00	16,158	69	19	1.50	7.7		.....	....	.....	....		218
1920	2,293.54	31,757	168	16	1.14	7.2		1,783.72	16,581	67	21	2.22	10.8		199.80	2	.....	.....		237
1921	2,907.81	36,542	183	17	1.32	8.0		2,578.52	24,263	66	31	3.26	10.6		2,556.55	4	64	39.95		253
1922	3,030.28	41,882	181	19	1.39	7.2		2,179.75	28,244	72	34	2.63	7.7		3,161.15	5	81	39.03		258
1923	3,013.98	51,037	196	21	1.28	5.9		2,264.50	42,347	83	45	2.43	5.4		3,081.16	6	90	34.24		285
1924	3,314.33	73,927	193	32	1.42	4.6		2,179.65	42,133	76	44	2.28	5.2		2,582.60	6	93	27.77		275
1925	3,206.41	100,190	200	42	1.33	3.2		2,313.42	52,171	76	57	2.53	4.4		2,683.38	8	104	25.80		284
1926	3,400.04	120,935	200	101	2.83	2.8		2,181.28	63,191	82	67	2.30	3.4		2,920.64	8	102	28.61		290
Thedford—																				
1922	1,027.74	.....	100	.....	.....	.....		686.87	.....	33	.....	.....	.....		365.28	1	.....	.....		134
1923	2,038.83	16,197	105	12	1.61	12.5		1,406.69	11,144	36	26	3.25	12.6		1,017.24	2	27	37.67		143
1924	2,184.91	24,387	104	19	1.75	9.2		1,408.02	15,611	35	37	3.35	9.1		781.12	3	27	28.93		142
1925	2,217.59	30,012	111	22	1.66	7.3		1,356.76	14,557	39	31	2.89	9.3		785.92	2	31	25.35		153
1926	2,207.24	32,753	117	24	1.61	6.7		1,217.97	17,179	36	38	2.71	7.1		780.83	3	32	24.40		156
Thorndale—																				
1914	446.27	2,787	34	....	....	7.8	None	.....	2,989	18	.....	.....	7.8	None	329.27	1	.....	.....		53
1915	299.37	2,816	32	7	76	10.6		374.09	3,653	20	16	1.64	10.2		542.53	1	.....	.....		53
1916	328.67	3,597	33	9	84	9.1		403.01	3,709	21	16	1.64	10.9		459.79	1	.....	.....		55
1917	382.95	4,654	37	11	91	8.2		413.03	4,642	22	17	1.56	8.9		475.53	1	24	19.81		60
1918	434.89	5,754	41	12	92	7.5		404.27	5,302	23	19	1.49	7.6		2,114.60	2	64	33.04		66
1919	539.94	9,211	43	12	1.05	8.7		560.55	6,015	27	19	1.73	9.3		2,337.09	2	77	30.35		72
1920	716.05	7,115	46	13	1.30	10.0		715.49	9,269	27	29	2.21	7.7		3,455.34	2	86	40.18		75
1921	989.21	10,666	62	16	1.33	9.3		743.97	8,748	17	43	3.65	8.5		2,102.43	2	61	34.47		81
1922	1,056.69	11,787	55	17	1.52	8.8		668.49	8,098	25	26	2.65	8.3		1,838.18	1	54	34.04		81
1923	1,198.22	15,229	54	25	1.85	7.9		711.94	10,071	26	32	2.28	7.0		1,429.26	1	36	39.70		81
1924	1,239.34	22,756	65	32	1.73	5.5		737.35	7,262	21	33	2.61	7.8		1,319.48	1	33	39.98		87
1925	1,462.94	26,381	73	32	1.77	5.5		637.28	7,568	20	31	2.59	8.3		1,306.10	1	33	39.58		94
1926	1,727.64	31,844	68	37	2.04	5.5		518.96	8,779	22	35	2.06	5.9		1,221.55	1	29	42.12		91
Thornton—																				
1919	390.38	.....	31	....	.....	.....	None	158.36	.....	10	.....	.....	.....	None	.....	....	.....	.....		41
1920	564.08	.....	33	....	.....	.....		198.24	.....	10	.....	.....	.....		.....	....	.....	.....		43
1921	688.24	6,683	34	16	1.69	10.3		306.20	3,250	11	24	2.32	9.4		.....	....	.....	.....		55
1922	786.81	7,816	38	18	1.82	10.1		330.93	2,431	10	20	2.75	13.2		.....	....	.....	.....		48
1923	879.09	7,916	38	17	1.92	11.1		259.09	2,031	10	16	2.15	12.7		.....	....	.....	.....		.....
1924	808.49	9,159	39	20	1.73	8.6		296.01	3,460	11	26	2.24	8.6		.....	....	.....	.....		50
1925	791.69	9,796	44	19	1.59	8.0		348.40	3,314	13	23	2.42	10.5		393.73	2	16	25.08		59
1926	878.36	9,815	40	19	1.74	9.1		470.61	6,092	15	36	2.80	7.8		434.25	2	16	27.14		57

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Tilbury—																			
1915	979.57	.....	123	...	...	...	10	1,476.53	.....	67	...	...	...	10	.....	...	...	...	190
1916	1,507.37	21,483	127	14	1.00	6.5		2,071.77	32,612	79	37	2.36	6.4		149.60	2	.....	.....	218
1917	1,555.59	20,600	132	13	1.00	7.6		2,038.56	27,335	80	29	2.12	7.5		423.28	5	22	19.24	217
1918	1,652.71	23,964	135	15	1.02	6.9		1,834.59	26,534	75	30	2.04	6.8		1,402.53	4	56	25.15	214
1919	1,918.60	30,305	143	18	1.12	6.3		2,279.49	34,939	91	32	2.09	6.5		1,889.69	5	77	24.54	239
1920	2,372.09	35,314	144	20	1.37	6.7		2,648.21	44,668	91	41	2.43	5.9		1,711.87	6	85	20.14	241
1921	3,279.86	50,279	193	22	1.42	6.5		3,457.17	54,960	89	51	3.24	6.3		4,745.94	8	168	28.25	290
1922	4,201.29	67,899	220	25	1.69	6.2		4,265.94	67,317	88	63	4.04	6.3		6,640.84	10	256	25.90	318
1923	4,551.36	96,109	255	31	1.48	5.6		4,461.85	76,723	97	65	3.83	5.8		8,799.72	11	333	26.42	363
1924	4,705.82	131,636	257	43	1.65	3.6		3,960.70	83,194	95	72	3.44	4.8		10,792.47	13	411	26.27	365
1925	4,810.34	152,495	276	48	1.50	3.1		4,257.07	98,501	99	85	3.66	4.3		11,670.29	13	453	25.77	388
1926	5,103.57	171,275	285	51	1.52	3.0		4,470.22	115,192	105	93	3.73	4.0		11,982.56	14	424	28.26	404
Toronto Twp.—																			
1918	13,180.75	.....	280	...	...	...	None	.....	.....	...	...	...	...	None	.....	...	...	...	280
1919	14,566.15	.....	258	...	...	...		.....	.....	...	...	...	...		.....	...	...	...	258
1920	18,641.08	.....	398	...	...	...		.....	.....	...	...	...	...		.....	12	.....	.....	410
1921	25,042.87	.....	573	...	...	...		.....	.....	...	...	...	...		.....	12	204	....	585
1922	27,068.08	435,808	798	53	3.29	6.2		.....	.....	...	...	...	...		.....	11	131	....	809
1923	39,423.13	.....	925	...	...	...		.....	.....	...	...	...	...		9,242.53	13	265	34.87	938
1924	38,350.74	.....	1,057	...	...	...		.....	.....	...	...	...	...		7,644.31	13	247	30.95	1,070
1925	33,103.36	1,497,804	1,132	110	2.44	2.2		4,898.09	97,057	91	89	448	5.0		6,911.67	14	243	28.45	1,237
1926	40,337.34	1,229,387	1,264	85	2.80	3.3		5,020.37	158,543	112	130	412	3.2		7,002.42	15	248	28.23	1,391
Tottenham—																			
1919	1,323.68	10,434	79	11	1.40	12.7	Flat	984.93	9,125	46	17	1.78	10.8	Flat	.....	...	...	.....	125
1920	1,528.86	19,560	82	19	1.55	7.8		1,011.40	11,000	41	23	2.09	9.8		.....	...	...	.....	123
1921	2,181.09	25,684	103	21	1.77	8.5		1,335.34	13,089	47	23	2.37	10.2		217.57	2	6	36.26	152

1922	2,479.22	29,904	106	24	1.98	8.3		1,445.59	15,209	52	25	2.41	9.5		615.59	3	22	27.99	161
1923	2,572.00	32,089	112	23	1.91	8.0		1,317.92	13,431	50	22	2.19	9.8		665.93	3	30	22.19	165
1924	2,525.46	32,105	117	23	1.83	7.9		1,465.00	14,904	49	25	2.49	9.9		787.62	4	31	25.41	170
1925	2,495.94	32,154	110	24	1.83	7.6		1,471.63	16,827	44	30	2.64	8.8		1,018.20	4	33	30.85	158
1926	2,492.96	32,544	113	24	1.86	7.7		1,632.53	15,940	47	29	2.99	10.3		1,052.02	5	38	27.68	165
Trafalgar Twp.																				
1924	7,855.14	182,608	146	101	4.48	4.4		1,000.49	13,031	2	543	4168	7.7		1,399.10	12	51	27.22	160
1925	9,982.21	301,036	172	158	5.23	3.3		661.80	11,983	2	499	2757	5.5		1,438.35	13	58	24.67	187
1926	9,473.65	382,484	179	181	4.50	2.5		571.31	12,187	2	508	2380	4.7		1,237.77	12	52	23.84	193
Uxbridge—																				
1922	589.77	.....	127	.....	.....	.....		669.36	.....	75	.....	.....	.....		19.94	8	.....	.....	210
1923	4,320.73	44,039	178	20	2.02	9.8		4,131.97	39,357	76	44	4.54	10.4		1,424.26	11	51	27.92	265
1924	4,928.49	61,095	208	26	2.13	8.2		3,641.10	47,083	77	51	3.94	7.7		1,720.73	14	75	23.04	299
1925	5,223.40	88,273	226	34	2.01	5.9		3,546.10	37,889	78	41	3.81	9.3		1,966.72	15	81	24.28	319
1926	5,344.42	106,701	236	38	1.93	5.1		3,129.57	53,068	94	51	3.03	6.0		1,511.33	11	74	20.43	341
Victoria Harbor—																				
1915	105.79	.....	56	.....	.....	.....	Flat	117.85	.....	34	.....	.....	.....	Flat	.....	.....	.....	.....	90
1916	642.29	.....	65	.....	.....	.....		1,171.37	.....	31	.....	.....	.....		.....	.....	.....	.....	96
1917	666.04	9,230	69	11	80	7.2		1,130.48	11,721	38	26	2.48	9.6		.....	.....	.....	.....	107
1918	735.97	12,403	71	15	86	5.9		1,069.34	13,830	27	42	3.30	7.7		.....	.....	.....	.....	98
1919	931.86	15,485	78	16	98	6.0		1,299.03	17,292	33	44	3.28	7.5		.....	.....	.....	.....	111
1920	1,222.63	26,137	89	26	1.21	4.9		1,470.72	23,053	39	53	3.40	6.3		.....	.....	.....	.....	128
1921	1,593.60	29,255	97	25	1.37	5.4		1,607.34	32,090	36	74	3.72	5.0		.....	.....	.....	.....	133
1922	1,943.27	26,107	116	28	1.52	5.4		1,769.22	18,860	40	41	3.88	9.4		.....	.....	.....	.....	156
1923	2,103.49	34,126	127	22	1.37	6.1		1,434.96	22,761	38	49	3.14	6.3		.....	.....	.....	.....	165
1924	2,025.54	41,344	145	25	1.24	5.0		1,047.42	19,428	38	43	2.30	5.3		.....	.....	.....	.....	183
1925	2,028.45	45,764	145	26	1.17	4.5		1,001.54	20,839	34	48	2.32	4.8		.....	.....	.....	.....	179
1926	2,063.34	51,595	140	30	1.21	4.0		969.57	22,883	35	55	2.34	4.2		.....	.....	.....	.....	175
Wardsville—																				
1922	794.73	5,541	41	11	1.62	14.3		382.33	3,052	15	17	2.12	12.5		.....	.....	.....	.....	56
1923	803.19	5,346	43	10	1.55	15.0		418.46	3,699	16	19	2.17	11.3		.....	.....	.....	.....	59
1924	887.66	8,173	43	16	1.72	10.8		447.16	4,889	15	27	2.48	9.2		.....	.....	.....	.....	58
1925	918.61	9,775	52	15	1.47	9.4		412.45	5,076	13	32	2.64	8.1		.....	.....	.....	.....	65
1926	912.55	10,985	50	18	1.49	8.3		558.18	6,296	14	39	3.44	8.8		.....	.....	.....	.....	64
Warkworth—																				
1924	2,053.79	22,722	58	33	2.95	8.9		1,226.00	8,349	27	26	3.78	14.5		.....	.....	.....	.....	85
1925	2,259.44	27,302	68	36	2.99	8.3		1,249.92	7,139	32	20	3.53	17.6		.....	.....	.....	.....	100
1926	1,730.75	26,284	76	30	2.00	6.7		1,044.98	15,492	40	36	2.42	6.7		.....	.....	.....	.....	116

STATEMENT "D"- Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				Total number of consumers
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Waterdown—																			
1912	774.40	.....	41	....	....	....	None	340.00	.....	20	....	....	....	None	614.42	2	.....	.....	63
1913	1,033.09	.....	70	....	....	....		361.20	.....	34	....	....	....		917.65	2	.....	.....	106
1914	1,054.13	13,360	71	16	1.25	7.9		535.83	8,321	34	20	1.13	6.5		1,011.38	5	.....	.....	110
1915	1,202.41	18,017	84	19	1.30	6.7		567.65	8,493	30	23	1.48	6.7		1,207.80	7	.....	.....	121
1916	1,218.86	18,622	93	18	1.15	6.5		575.10	8,944	32	24	1.55	6.4		1,149.78	6	.....	.....	131
1917	1,317.48	18,025	101	15	1.13	7.3		529.70	7,887	31	21	1.43	6.7		1,232.89	4	85	14.50	136
1918	1,450.47	26,308	105	21	1.15	5.5		529.53	9,768	33	25	1.34	5.4		1,163.48	4	82	14.19	142
1919	1,828.47	24,000	127	16	1.20	7.6		595.30	8,400	33	21	1.50	7.1		1,401.58	3	67	20.92	163
1920	2,167.44	30,150	134	19	1.38	7.1		609.00	7,750	31	20	1.59	8.0		1,487.72	3	80	18.60	168
1921	2,353.26	47,413	154	26	1.24	5.0		664.53	15,236	36	35	1.54	4.4		1,137.73	4	77	14.78	194
1922	2,488.49	61,548	148	34	1.37	4.0		613.00	11,458	31	31	1.65	5.3		1,075.13	3	74	13.53	182
1923	2,585.03	59,867	170	29	1.27	4.1		657.78	16,050	33	40	1.68	4.0		1,329.07	4	78	17.03	207
1924	2,927.21	126,415	185	57	1.32	2.3		722.74	30,189	35	72	1.72	2.4		1,437.47	4	85	16.91	224
1925	2,796.21	132,957	191	53	1.22	2.3		691.36	29,429	36	68	1.60	2.4		1,795.41	4	79	22.72	231
1926	3,615.49	179,803	196	77	1.56	2.0		611.61	33,912	32	83	1.50	1.8		1,806.45	5	82	22.03	233
Waterford—																			
1915	685.22	.....	75	....	....	....	10	546.08	.....	40	....	....	....	10	.....	....	.....	.....	115
1916	1,112.28	14,220	99	14	1.08	7.8		796.50	9,827	42	20	1.62	8.1		1,007.74	2	.....	.....	143
1917	1,369.35	17,445	100	15	1.14	7.8		807.28	11,938	42	24	1.21	6.8		4,030.85	1	85	47.54	143
1918	1,501.34	19,613	122	13	1.03	7.7		831.42	13,075	46	25	1.51	6.4		3,687.15	2	85	43.38	170
1919	1,874.15	37,321	149	21	1.05	5.0		1,003.75	20,737	47	37	1.78	4.8		3,921.69	3	105	37.34	199
1920	2,503.53	39,489	171	21	1.30	6.0		977.72	25,277	50	44	1.70	3.9		3,345.94	5	105	31.60	226
1921	2,957.14	68,585	203	28	1.21	4.3		1,135.31	25,104	49	43	1.93	4.5		2,493.18	7	83	30.04	259
1922	3,190.10	77,886	229	25	1.04	4.1		1,162.48	29,815	55	45	1.76	3.8		3,678.35	9	91	40.42	293
1923	3,632.90	102,660	260	32	1.16	3.5		1,151.97	35,664	53	56	1.81	3.2		4,302.25	11	148	29.06	324

1924	4,045.94	182,030	269	57	1.27	2.2		1,011.78	49,439	63	71	1.45	2.0		4,455.51	12	144	30.95	314
1925	4,387.84	209,372	276	64	1.34	2.1		1,703.22	64,640	61	87	2.29	2.6		4,911.21	5	125	39.28	342
1926	4,587.79	234,981	287	69	1.36	2.0		1,525.72	66,375	64	89	2.03	2.3		5,088.67	13	193	26.36	364
Watford—																			
1918	1,544.91	20,173	108	16	1.20	7.6	Flat	1,324.56	18,173	70	21	1.57	7.2	10	1,542.04	4	64	24.09	182
1919	1,905.65	23,042	118	16	1.34	8.3		1,779.86	16,293	60	23	2.47	10.9	+25	2,154.95	5	63	34.20	183
1920	2,332.72	26,686	136	18	1.53	8.5		2,160.32	20,679	70	27	2.76	10.5		2,305.80	7	80	29.00	213
1921	2,873.44	30,714	154	17	1.55	9.3		2,620.52	29,233	76	32	2.87	9.0		2,808.30	8	85	33.04	238
1922	3,118.16	36,865	201	18	1.47	8.5		2,880.90	30,769	76	34	3.16	9.4		3,227.88	9	97	33.27	286
1923	3,740.23	59,745	215	23	1.44	6.2		2,856.12	29,326	73	33	3.26	9.7		3,011.28	8	90	33.45	296
1924	4,158.80	88,087	229	33	1.56	4.7		2,960.33	40,973	80	44	3.20	7.3		2,103.19	9	73	28.81	318
1925	4,653.33	112,981	240	70	2.83	4.1		3,275.54	49,912	79	52	3.45	6.6		2,105.78	7	73	28.84	326
1926	5,460.59	151,801	251	52	1.85	3.6		3,270.99	57,122	77	61	3.49	5.7		2,226.04	6	69	32.26	334
Waubaushene—																			
1915	516.34	7,296	49	12	88	7.3	None	220.50	2,979	15	17	1.22	7.2	None	32.28	1	.....	.....	65
1916	646.58	8,233	58	13	1.01	7.9		496.47	7,534	20	36	2.37	6.6		49.52	1	.....	.....	79
1917	691.56	8,602	64	11	94	8.0		455.62	8,588	17	40	2.23	5.3		36.85	1	3	12.28	82
1918	702.19	10,124	64	13	91	6.9		494.76	10,988	16	57	2.58	4.5		21.49	1	.....	....	81
1919	735.40	11,457	66	14	93	6.7		266.34	4,951	17	24	1.31	5.4		41.10	2	.....	....	85
1920	1,050.26	13,959	71	17	1.28	7.5		478.46	7,344	18	28	2.49	6.4		70.49	1	5	14.10	94
1921	1,324.12	18,023	69	21	1.58	7.5		640.36	9,479	16	46	3.14	6.8		112.73	3	10	.....	88
1922	1,368.50	18,011	70	22	1.63	7.6		557.83	9,035	17	47	2.91	6.2		167.97	3	19	....	90
1923	1,315.55	19,717	90	18	1.21	6.6		483.29	8,190	19	35	2.11	5.9		270.17	4	25	10.80	113
1924	1,291.80	22,828	98	20	1.15	5.7		443.40	9,870	19	44	1.95	4.4		363.63	4	23	15.81	121
1925	1,300.50	30,165	100	25	1.09	4.4		398.22	9,077	19	40	1.75	4.4		326.62	3	18	17.58	122
1926	1,352.01	36,403	109	29	1.08	3.7		382.32	8,562	20	37	1.63	4.4		323.80	3	18	17.99	132
Wellesley—																			
1917	642.52	7,181	68	9	79	9.0	None	353.33	3,393	28	10	1.05	10.4	None	2,784.78	3	82	33.96	99
1918	677.43	8,028	65	10	87	8.4		415.73	7,198	25	24	1.38	5.8		4,351.11	3	120	36.26	93
1919	747.84	9,710	69	12	90	7.7		524.60	12,542	27	39	1.62	4.2		4,253.22	3	119	35.74	99
1920	857.83	11,307	76	12	98	7.6		524.94	11,270	30	31	1.45	4.7		4,180.31	3	118	35.40	109
1921	1,065.38	14,638	82	15	1.08	7.3		568.02	12,893	30	36	1.58	4.4		4,003.07	4	117	34.21	116
1922	1,218.98	19,222	88	19	1.20	6.3		626.02	14,624	35	38	1.63	4.3		4,332.93	5	119	36.41	128
1923	1,363.47	24,229	91	22	1.24	6.0		820.60	17,561	33	44	2.07	4.6		4,790.83	3	124	38.63	127
1924	1,445.36	31,230	97	28	1.28	4.6		836.40	14,009	31	36	2.18	6.0		4,867.43	5	124	39.25	133
1925	1,624.54	52,352	99	44	1.36	3.1		766.72	16,463	31	44	2.06	4.6		3,694.72	5	108	34.21	135
1926	1,786.65	55,997	102	46	1.48	3.2		654.73	16,570	30	45	1.79	4.0		3,227.99	4	95	33.98	136

STATEMENT "D"—Continued

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality	Year	Domestic service							Commercial light service							Power service				Total number of consumers
		Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	
		$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Wellington—																				
	1920	1,737.62	17,084	125	11	1.15	10.1	Flat	1,362.42	17,012	43	33	2.61	8.0	Flat	1,503.26	3	51	29.48	171
	1921	2,611.66	34,813	166	17	1.27	7.5		1,199.05	15,195	46	27	2.10	7.8		1,736.95	1	56	31.02	213
	1922	3,092.49	40,654	176	20	1.51	7.6		1,340.74	17,102	53	29	2.23	7.8		1,842.93	5	58	31.77	234
	1923	3,089.36	50,118	190	21	1.35	6.1		1,948.27	28,567	42	56	3.86	6.8		2,300.79	5	70	32.00	237
	1924	3,742.91	56,903	212	24	1.55	6.5		1,627.13	27,287	48	50	3.01	6.0		2,422.66	7	82	29.54	267
	1925	4,097.23	63,909	228	24	1.55	6.5		2,122.83	31,760	47	56	3.72	6.6		2,806.49	8	91	30.91	283
	1926	4,367.35	74,749	231	24	1.59	6.6		2,238.21	42,058	53	70	3.73	5.3		3,198.19	8	98	32.63	292
West Lorne—																				
	1917	578.98	.....	54	.....	.....	.....	Flat	602.00	.....	40	.....	.....	.....	Flat	.....	.....	.....	.....	94
	1918	759.87	6,884	66	9	96	11.0		649.68	7,917	44	15	1.23	8.2		59.38	1	.....	.....	111
	1919	991.90	.....	66	.....	.....	.....		873.46	.....	44	.....	.....	.....		360.44	1	8	45.05	111
	1920	1,286.61	.....	.....	.....	.....	.....		1,253.45	.....	.....	.....	.....	.....		4,838.27	.....	.....	.....	.....
	1921	1,630.54	21,954	110	17	1.23	7.5		1,356.84	21,503	54	33	2.09	6.3		6,008.65	3	157	38.27	167
	1922	1,707.26	23,500	120	17	1.24	7.3		1,469.24	22,700	54	35	2.27	6.5		6,413.57	3	181	35.50	177
	1923	1,828.90	26,729	143	15	1.06	6.8		1,662.45	27,165	55	41	2.25	6.1		7,192.16	3	207	32.86	202
	1924	1,903.28	37,734	152	21	1.07	5.1		1,636.27	39,567	54	61	2.53	4.2		7,900.64	4	221	35.74	210
	1925	1,993.73	49,471	157	26	1.06	4.0		1,582.49	55,860	53	88	2.49	2.8		8,657.23	6	301	28.76	216
	1926	2,194.87	50,772	170	26	1.12	4.3		1,597.42	59,553	55	92	2.46	2.7		8,729.92	6	321	27.20	231
Wheatley—																				
	†1924	2,085.13	.....	120	.....	.....	.....		2,078.71	.....	53	.....	.....	.....		691.12	1	.....	.....	174
	1925	3,366.75	38,788	119	27	2.35	8.7		2,831.87	29,246	53	46	4.45	9.7		857.63	1	22	38.63	173
	1926	3,136.51	55,093	140	35	2.02	5.8		2,871.40	44,128	58	66	4.31	6.5		819.76	1	23	35.64	199
Williamsburg—																				
	1915	403.72	.....	44	.....	.....	.....	None	139.26	.....	9	.....	.....	.....	None	.....	1	.....	.....	54
	1916	568.66	7,392	41	14	1.11	7.7		224.29	3,934	9	36	2.08	5.7		285.73	1	.....	.....	51

1917	551.07	7,003	42	16	1.09	7.9		280.09	3,347	10	30	2.33	8.4		256.38	1	9	28.48	53
1918	547.71	6,798	44	13	1.04	8.1		313.21	3,915	11	30	2.37	8.0		205.51	1	15	13.70	56
1919	785.76	7,334	42	15	1.49	10.0		312.45	5,981	14	36	1.86	5.2		334.03	2	18	18.50	58
1920	759.05	7,842	41	16	1.54	9.7		253.05	4,506	7	41	1.75	5.5		317.42	2	22	14.43	50
1921	926.67	11,363	47	19	1.58	8.3		439.04	3,722	12	33	3.05	9.2		230.38	1	9	25.60	60
1922	1,091.67	10,985	46	20	1.74	8.7		541.37	5,674	14	36	3.47	9.6		257.92	1	14	18.42	61
1923	893.22	11,636	45	21	1.65	7.6		530.32	7,254	16	40	2.81	7.0		217.32	1	16	13.58	62
1924	899.53	13,565	45	25	1.67	6.7		663.81	9,148	16	48	3.46	7.2		222.46	1	17	13.40	62
1925	951.72	14,276	46	26	1.74	6.7		547.56	7,848	16	41	2.85	7.0		303.53	1	19	15.97	63
1926	1,023.42	17,210	54	29	1.70	5.9		514.56	6,445	19	31	2.45	7.9		291.51	1	17	17.15	74
Winchester—																				
1914	1,672.09	.....	103	.....	.....	.....	15	1,300.00	.....	50	.....	.....	.....		.....	.....	.....	.....	153
1915	1,698.40	28,610	120	21	1.27	5.9		1,336.85	17,550	30	50	2.23	7.6	15	.....	1	.....	.....	171
1916	1,812.29	36,931	135	24	1.18	5.4		1,364.47	21,999	46	38	2.37	6.2		227.52	1	.....	.....	182
1917	2,330.67	36,311	162	20	1.31	6.4		1,546.53	17,564	47	31	2.58	8.8		438.22	1	20	21.91	210
1918	2,595.85	44,875	174	21	1.24	5.8		1,493.85	20,577	47	36	2.65	7.3		382.03	1	20	19.10	222
1919	3,086.06	62,282	182	29	1.41	4.9		1,690.89	26,445	47	47	2.98	6.4		444.94	2	25	17.79	231
1920	3,808.56	83,871	192	36	1.61	4.5		2,242.15	38,060	47	66	4.00	5.8		569.08	2	25	14.23	241
1921	4,987.06	80,842	212	32	1.96	6.2		2,925.86	29,833	49	51	4.97	9.8		595.07	2	25	23.80	263
1922	5,754.06	77,677	230	29	2.17	7.4		2,731.95	31,810	52	53	4.55	8.6		698.10	2	25	27.92	284
1923	6,124.53	89,708	253	29	2.01	6.8		2,558.82	33,050	58	61	3.67	7.7		829.65	2	25	33.18	313
1924	4,703.97	116,772	243	39	1.58	4.1		2,078.22	38,855	57	57	3.04	5.3		1,153.72	3	48	24.08	303
1925	4,583.72	134,393	249	45	1.55	3.4		2,100.06	44,178	57	65	3.07	4.7		1,138.12	3	50	22.76	309
1926	4,995.70	178,654	254	59	1.65	2.8		2,130.61	50,467	57	74	3.11	4.2		1,499.22	3	54	27.76	314
Woodbridge—																				
1915	367.49	4,878	42	.....	.....	7.5	None	443.53	4,911	33	.....	.....	9.0	None	498.44	2	.....	.....	77
1916	507.10	7,059	58	13	89	7.0		556.82	7,048	33	17	1.40	7.9		2,221.33	7	.....	.....	98
1917	698.53	10,180	69	14	92	6.9		579.56	13,356	35	33	1.42	4.3		2,384.67	6	74	32.25	110
1918	809.54	12,013	74	13	91	6.7		590.37	10,263	34	25	1.45	5.8		2,620.39	9	92	28.48	117
1919	905.44	14,424	85	14	89	6.3		628.07	11,951	40	25	1.31	5.2		4,167.78	5	129	32.31	130
1920	1,053.78	21,867	98	20	95	5.0		672.50	14,602	40	30	1.40	4.6		5,716.29	5	155	36.88	143
1921	1,296.84	28,925	115	21	94	4.5		748.34	18,654	36	43	1.73	4.0		3,411.24	5	149	22.89	156
1922	1,538.54	33,060	137	22	1.02	4.6		854.75	19,044	42	41	1.83	4.5		3,945.84	5	164	24.06	184
1923	1,992.80	47,979	151	26	1.16	4.1		1,083.35	33,370	49	56	1.84	3.2		4,417.52	6	176	25.09	206
1924	2,246.89	75,072	163	40	1.19	3.0		897.02	34,778	45	62	1.59	2.6		4,676.54	6	177	26.42	214
1925	2,530.73	116,883	175	56	1.20	2.1		946.41	39,520	44	75	1.79	2.4		5,580.62	6	191	29.21	225
1926	3,056.29	141,754	189	65	1.40	2.1		1,092.88	41,736	45	78	2.04	2.6		3,307.54	6	126	26.25	240

†Nine months.

STATEMENT "D"—Concluded

Comparative Statistics Relating to the Supply of Electrical Energy in Hydro Municipalities—Group III—SMALL MUNICIPALITIES

Municipality / Year	Domestic service							Commercial light service							Power service				
	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Consumption	Number of consumers	Av'g monthly consumption	Average monthly bill	Net cost per kw-hr.	Net cost prior to Hydro	Revenue	Number of consumers	Average horsepower	Average cost per horsepower	Total number of consumers
	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.	kw-hrs.		kw-hr.	$ c.	cts.	cts.	$ c.			$ c.	
Woodville—																			
1915	324.34	.....	35	....	....	....	12.5	563.68	.....	28	....	....	....	12.5	1,149.17	3	.....	.....	66
1916	496.52	5,049	41	9	92	9.8		512.07	6,618	24	21	1.62	7.7		1,185.54	3	.....	.....	68
1917	689.70	7,741	51	14	1.25	8.9		591.94	8,512	23	31	2.15	7.0		1,072.28	3	50	21.45	77
1918	722.80	7,373	50	12	1.20	9.8		535.67	6,920	26	26	1.55	7.7		1,152.77	3	50	23.06	79
1919	847.09	10,067	58	15	1.22	8.4		637.49	9,434	27	29	1.97	6.7		1,218.70	3	50	24.36	88
1920	1,423.96	14,060	80	17	1.72	10.1		1,122.12	11,569	25	37	3.56	9.6		1,296.75	3	50	25.93	108
1921	2,195.02	20,723	84	21	2.18	10.6		1,330.14	11,580	28	35	3.96	11.5		1,846.69	3	50	36.93	115
1922	2,079.40	20,585	87	20	2.04	10.1		1,341.09	13,940	29	41	3.99	9.6		1,470.02	3	50	29.40	119
1923	2,068.96	27,029	90	25	1.91	7.6		1,346.33	10,579	29	30	3.86	12.7		1,855.48	3	56	33.15	122
1924	2,559.15	31,788	90	29	2.37	8.2		1,326.80	17,167	27	51	3.95	7.7		1,566.83	3	44	35.77	120
1925	1,951.75	31,392	94	28	1.77	6.3		1,164.99	17,095	26	54	3.66	6.8		1,443.80	3	48	30.08	123
1926	1,889.57	36,511	95	32	1.66	5.2		961.66	15,875	25	52	3.14	6.0		1,411.51	3	47	30.03	123
Wyoming—																			
1917	658.99	9,309	56	12	98	7.1	None	581.47	8,065	34	20	1.43	7.1	None	.....	....	.....	.....	90
1918	718.62	10,125	57	15	1.06	7.0		593.40	8,273	32	20	1.49	7.1		.....	....	.....	.....	89
1919	777.48	10,951	68	13	95	7.3		637.26	7,541	33	19	1.61	8.4		73.10	1	.....	.....	102
1920	1,116.01	13,140	78	15	1.27	8.5		953.51	10,000	20	31	2.91	9.5		665.29	2	22	30.25	122
1921	1,550.65	16,511	86	17	1.57	9.2		1,226.83	13,928	39	30	2.62	8.8		747.17	4	36	20.75	129
1922	1,696.84	21,139	94	20	1.57	7.8		1,218.89	19,245	39	41	2.61	6.3		628.67	2	26	24.20	131
1923	1,787.90	27,588	97	24	1.56	6.5		1,164.22	19,357	41	39	2.38	6.0		372.61	2	14	26.62	140
1924	1,656.80	19,850	94	17	1.45	8.5		1,084.82	20,784	48	39	2.03	5.2		362.50	2	14	25.89	144
1925	1,663.95	27,654	107	22	1.30	6.0		1,121.30	14,642	41	30	2.28	7.6		369.25	2	14	26.37	150
1926	1,846.24	29,636	112	23	1.40	6.1		1,183.24	16,735	43	33	2.35	7.1		369.31	2	13	27.64	157
York, East Twp.—																			
†1925	42,145.91	.....	5,681	....	....	....		3,301.07	.....	166	....	....	....		16,820.26	19	.....	.....	5,866
1926	100,287.61	3,794,960	5,915	54	1.44	2.7		8,470.87	234,712	129	133	4.78	3.6		48,454.35	22	1,497	32.37	6,066

York, North Twp.—																				
‡1924	14,797.22	.....	655	....	....	....		1,798.39	.....	37	....	....	....		1,720.29	10	.....	.....	702
1925	23,493.28	616,506	877	58	2.23	3.8		2,862.98	61,162	45	113	5.30	4.6		5,018.59	9	191	26.27	931
1926	31,427.60	874,215	1,021	77	2.76	3.6		4,039.12	88,993	76	122	5.56	4.6		3,898.09	8	126	30.93	1,105
Zurich—																				
1918	810.66	5,785	49	8	1.17	14.0	Flat	873.86	5,623	33	12	1.89	15.5	Flat	3,084.22	1	50	61.68	83
1919	878.22	7,441	52	12	1.41	11.8		766.98	5,540	36	13	1.78	13.8		2,710.24	2	53	51.14	90
1920	881.70	8,503	55	13	1.36	10.4		991.52	7,701	39	24	3.18	12.9		2,773.80	2	59	47.00	96
1921	954.55	9,612	59	14	1.35	9.9		1,009.12	9,847	39	21	2.16	10.2		2,343.29	2	54	43.39	100
1922	1,062.95	11,802	65	16	1.43	9.0		1,132.66	11,282	42	24	2.36	10.0		2,172.10	3	57	38.11	110
1923	1,327.15	15,640	75	17	1.49	8.4		1,125.33	13,504	43	26	2.18	8.3		2,123.87	4	58	36.62	122
1924	1,470.91	23,880	86	24	1.51	6.3		1,034.53	14,597	42	29	2.05	7.1		2,295.35	4	66	34.78	132
1925	1,804.88	30,487	90	29	1.71	5.9		1,180.54	16,267	42	32	2.34	7.3		2,616.84	4	65	40.26	136
1926	2,081.21	49,265	100	43	1.82	4.2		1,183.47	20,945	45	40	2.27	5.7		2,962.58	4	62	47.78	149

†Five months. ‡Thirteen months.

STATEMENT "E"

Street Lighting Installation in Hydro Municipalities, December 31, 1926, showing Cost per Lamp, Cost per Year, and Cost per Capita

Municipality	Population	Number of lamps	Size and style of lamps	Cost per lamp per annum	Total cost per annum	Cost per capita
				$ c.	$ c.	$ c.
Acton	1,810	116	100 c.p. *s*	12.00	2,148.00	1.18
		60	100 watt *m*	12.00		
		1	200 watt *m*	12.00		
		2	300 watt *m*	12.00		
Agincourt		45	100 watt *m*	15.00	675.00	**
Ailsa Craig	478	56	100 watt *m*	12.00	672.00	1.41
Alexandria	2,372	131	100 watt *m*	21.00	2,751.00	1.16
Alliston	1,289	1	3-60 w. *m*	18.00	2,269.61	1.76
		100	150 c.p. *s*	20.00		
		12	100 watt *m*	20.00		
Alvinston	653	88	100 watt *m*	20.00	1,736.67	2.66
Amherstburg	2,809	92	150 c.p. *s*	9.50	*a*	*a*
		9	400 c.p. *s*	21.50		
Ancaster Twp.		80	100 watt *m*	11.00	880.00	**
Apple Hill		23	100 watt *m*	25.00	575.00	**
Arthur	1,153	81	100 watt *m*	25.00	2,152.03	1.76
		4	200 watt *m*	38.00		
Aylmer	2,145	148	100 watt *m*	12.00	2,133.00	0.99
		14	300 watt *m*	27.00		
Ayr	822	84	100 watt *m*	13.00	1,085.50	1.32
Baden		61	100 watt *m*	8.00	488.00	**
Barrie	7,429	440	150 c.p. *s*	8.00	4,925.65	0.66
		15	100 watt *m*	15.00		
		41	200 watt *m*	18.00		
		23	300 watt *m*	22.00		
Barton Twp.		252	100 watt *m*	12.00	3,680.00	**
		28	200 watt *m*	24.00		
Beachville		45	100 watt *m*	11.00	495.00	**
Beaverton	988	92	100 watt *m*	12.00	1,175.33	1.18
		8	100 watt *m*	7.00		
Beeton	569	63	150 c.p. *s*	18.00	1,386.00	2.43
		14	100 watt *m*	18.00		
Belle River	616	61	100 watt *m*	12.00	732.00	1.19
Blenheim	1,559	140	150 c.p. *s*	14.00	2,521.00	1.62
		17	400 c.p. *s*	33.00		
Bloomfield	653	43	100 c.p. *s*	17.00	731.00	1.11
Blyth	623	100	100 watt *m*	20.00	2,075.84	1.62

**Population not shown in Government statistics. *s*Series system. *m*Multiple system.
*a*Full year's figures not available.

STATEMENT "E"—Continued

Street Lighting Installation in Hydro Municipalities, December 31, 1926, showing Cost per Lamp, Cost per Year, and Cost per Capita

Municipality	Population	Number of lamps	Size and style of lamps	Cost per lamp per annum	Total cost per annum	Cost per capita
				$ c.	$ c.	$ c.
Bolton	622	55	100 watt *m*	16.00	880.08	1.41
Bothwell	665	89	100 watt *m*	11.00	993.91	1.49
Bradford	974	60 7	150 c.p. *s* 100 watt *m*	22.00 21.00	1,474.20	1.51
Brampton	4,859	627	100 watt *m*	7.00	4,420.63	0.91
Brantford	28,010	3469 10 12 2 14 150	100 watt *m* 150 watt *m* 200 watt *m* 500 watt *m* 750 watt *m* Mag. arcs	7.50 8.50 11.00 45.00 46.00 45.00	34,548.03	††
Brantford Twp		278	100 watt *m*	13.00	3,357.21	**
Brechin		20	100 watt *m*	22.00	440.00	**
Brigden		36 18	60 watt *m* 100 watt *m*	12.00 16.00	720.00	**
Brockville	9,119	542 15 40 51	100 c.p. *s* 1-Lt. std. *m* 3-Lt. stds. *m* 5-Lt. stds. *m*	13.00 18.00 23.00 28.00	9,569.75	1.05
Brussels	859	80 16	100 watt *m* 200 watt *m*	20.00 30.00	2,080.00	2.42
Burford		64	100 watt *m*	14.00	901.37	**
Burgessville		21	100 watt *m*	14.00	294.00	**
Caledonia	1,390	125	100 watt *m*	8.00	1,091.81	79
Campbellville		19	100 watt *m*	25.00	475.00	**
Cannington	910	73	100 watt *m*	17.00	1,241.00	1.36
Carleton Place	4,221	250	100 watt *m*	11.00	2,754.59	0.65
Cayuga	710	70	100 watt *m*	20.00	1,443.31	2.03
Chatham	14,118	37 702 90 68	150 c.p. *s* 150 c.p. *s* 600 c.p. *s* 1,000 c.p. *s*	13.00 14.00 32.00 40.00	15,900.65	1.12
Chatsworth	285	28 2	150 watt *m* 100 watt *m*	14.00 11.00	414.00	1.45
Chesley	1,701	109	150 c.p. *s*	15.00	1,635.00	0.96
Chesterville	1,060	85	100 watt *m*	15.00	1,275.00	1.20

**Population not shown in Government statistics. *s*Series system. *m*Multiple system.
††Part of cost paid in form of debenture charges.

STATEMENT "E"—Continued

Street Lighting Installation in Hydro Municipalities, December 31, 1926, showing Cost per Lamp, Cost per Year, and Cost per Capita

Municipality	Population	Number of lamps	Size and style of lamps	Cost per lamp per annum	Total cost per annum	Cost per capita
				$ c.	$ c.	$ c.
Chippawa	1,179	78	100 watt *m*	12.00	924.00	0.78
Clifford	497	53	100 watt *m*	20.00	1,060.00	2.13
Clinton	1,946	144 11 1	150 c.p. *s* 100 watt *m* 500 watt *m*	12.00 12.00 75.00	1,926.26	0.99
Coldwater	608	48	100 watt *m*	12.00	576.00	0.95
Collingwood	6,259	418	150 c.p. *s*	8.00	3,337.67	0.53
Comber	.....	54	100 watt *m*	13.00	702.00	**
Cookstown	.....	56	150 c.p. *s*	18.00	1,008.00	**
Courtright	.....	41	100 watt *m*	25.00	1,025.00	**
Creemore	650	57	100 watt *m*	10.00	570.00	0.95
Dashwood	.....	62	100 watt *m*	11.00	614.98	**
Delaware	.....	18	100 watt *m*	16.00	288.00	**
Dorchester	.....	35	100 watt *m*	13.00	455.00	**
Drayton	572	60	100 watt *m*	15.00	900.00	1.57
Dresden	1,421	125	150 c.p. *s*	14.00	1,741.85	1.23
Drumbo	.....	38	100 watt *m*	18.00	684.00	**
Dublin	.....	35	100 watt *m*	20.00	700.00	**
Dundalk	713	79	100 watt *m*	9.00	783.00	1.09
Dundas	5,009	313 8 7	100 watt *m* 200 watt *m* 500 watt *m*	11.00 16.00 36.00	3,909.15	0.78
Dunnville	3,464	230 27	100 c.p. *s* 600 c.p. *s*	13.00 55.00	4,587.93	1.32
Durham	1,627	105	150 c.p. *s*	16.00	1,667.94	1.02
Dutton	811	103	100 watt *m*	9.00	935.84	1.15
Elmira	2,462	183 8	100 watt *m* 200 watt *m*	10.00 15.00	1,950.00	0.80
Elmvale	.....	59	100 watt *m*	13.00	762.07	**
Elmwood	.....	23	150 watt *m*	18.00	414.00	**
Elora	1,079	97	100 watt *m*	16.00	1,533.30	1.42
Embro	470	47	100 watt *m*	15.00	759.96	1.62

**Population not shown in Government statistics. *s*Series system. *m*Multiple system.

STATEMENT "E"—Continued

Street Lighting Installation in Hydro Municipalities, December 31, 1926, showing Cost per Lamp, Cost per Year, and Cost per Capita

Municipality	Population	Number of lamps	Size and style of lamps	Cost per lamp per annum	Total cost per annum	Cost per capita
				$ c.	$ c.	$ c.
Erieau	196	20	100 watt *m*	22.00	440.00	†
Essex	1,636	85	60 watt *m*	14.00	1,399.36	0.86
		21	100 watt *m*	16.00		
Etobicoke Twp.		884	100 watt *m*	14.00	11,919.10	**
Exeter	1,583	163	100 watt *m*	9.00	1,881.10	1.19
		23	200 watt *m*	18.00		
Fergus	1,747	121	100 watt *m*	16.00	2,435.96	1.39
		30	150 watt *m*	18.50		
Flesherton	461	48	100 watt *m*	12.00	576.00	1.24
Fonthill	723	60	100 watt *m*	12.00	420.00	*a*
Ford City	9,204	54	100 watt *m*	11.00	4,427.29	††
		171	100 watt *m*	12.00		
		123	300 watt *m*	26.00		
Forest	1,427	33	100 watt *m*	12.00	2,213.64	1.55
		36	100 watt *m*	10.00		
		200	60 watt *m*	8.00		
Galt	12,686	965	100 c.p. *s*	9.00	20,868.01	1.64
		316	100 watt *m*	12.00		
		150	300 watt *m*	35.00		
		74	500 watt *m*	40.00		
Georgetown	2,071	186	100 watt *m*	12.00	2,232.00	‡
Glencoe	821	101	100 watt *m*	16.00	2,134.33	2.60
		23	200 watt *m*	23.00		
Goderich	4,227	306	100 c.p. *s*	9.00	3,629.50	0.86
		8	100 watt *m*	15.00		
		8	200 watt *m*	25.00		
		16	3-Lt. stds. *m*	35.00		
Grand Valley	653	52	100 watt *m*	16.00	832.00	1.27
Granton		33	100 watt *m*	11.00	363.00	**
Gravenhurst	1,723	16	100 watt *m*	12.00	1,816.00	1.05
		112	100 c.p. *s*	12.00		
		11	150 c.p. *s*	14.00		
Guelph	19,219	12	60 watt *m*	4.00	15,232.45	0.79
		1236	100 watt *m*	10.00		
		26	200 watt *m*	12.50		
		87	300 watt *m*	18.75		
		1	500 watt *m*	25.00		
		2	1,000 watt *m*	46.50		

**Population not shown in Government statistics. *s*Series system. *m*Multiple system.
††Part of cost paid in form of debenture charges. ‡Includes Glen Williams.
*a*Seven months' operation only. †Summer population not in statistics.

STATEMENT "E"—Continued

Street Lighting Installation in Hydro Municipalities, December 31, 1926, showing Cost per Lamp, Cost per Year, and Cost per Capita

Municipality	Population	Number of lamps	Size and style of lamps	Cost per lamp per annum	Total cost per annum	Cost per capita
				$ c.	$ c.	$ c.
Hagersville	1,193	100	100 watt *m*	10.00	1,000.00	0.84
Hamilton	122,238	8043	100 watt *m*	7.50	87,858.92	0.71
		1032	200 watt *m*	11.00		
		26	300 watt *m*	18.00		
		407	500 watt *m*	37.00		
		23	750 watt *m*	55.00		
Hanover	2,881	16	400 c.p. *s*	32.00	3,461.16	1.20
		91	150 c.p. *s*	27.00		
		12	200 watt *m*	32.00		
		4	100 watt *m*	27.00		
Harriston	1,225	103	150 c.p. *s*	14.00	1,282.79	1.05
Harrow	.....	50	100 watt *m*	16.00	802.70	**
Havelock	1,214	63	100 c.p. *s*	24.00	2,056.00	1.69
		16	250 c.p. *s*	34.00		
Hensall	804	65	100 watt *m*	14.00	910.00	1.13
Hespeler	2,838	141	150 c.p. *s*	10.00	1,833.25	0.65
		27	400 c.p. *s*	16.00		
Highgate	396	46	100 watt *m*	11.00	506.00	1.28
Holstein	.....	14	100 watt *m*	35.00	490.00	**
Humberstone	1,917	96	100 watt *m*	14.00	1,334.64	0.70
Huntsville	2,717	27	400 c.p. *s*	36.00	2,276.00	0.84
		46	150 c.p. *s*	14.00		
		10	50 watt *m*	10.00		
		56	75 watt *m*	10.00		
Ingersoll	4,983	13	100 c.p. Pks. *s*	5.50	4,563.50 ‡	0.92
		316	100 c.p. *s*	11.00		
		2	600 c.p. *s*	28.00		
		2	1,000 c.p. *s*	25.00		
		26	1,000 c.p. *s*	35.00		
Jarvis	459	44	100 watt *m*	16.00	704.00	1.53
Kemptville	1,238	78	100 watt *m*	20.50	1,599.00	1.29
Kincardine	2,067	113	150 c.p. *s*	24.00	3,844.00	1.87
		13	400 c.p. *s*	29.00		
		21	100 watt *m*	18.00		
		13	200 watt *m*	29.00		
Kingston	21,621	90	100 c.p. *s*		20,000.00	0.92
		356	600 c.p. *s*			
		60	1,000 c.p. *s*			

**Population not shown in Government statistics. *s*Series system. *m*Multiple system.
‡Installation and renewals paid by church.

STATEMENT "E"—Continued

Street Lighting Installation in Hydro Municipalities, December 31, 1926, showing Cost per Lamp, Cost per Year, and Cost per Capita

Municipality	Population	Number of lamps	Size and style of lamps	Cost per lamp per annum	Total cost per annum	Cost per capita
				$ c.	$ c.	$ c.
Kingsville	2,304	70	250 c.p. *s*	25.00	4,779.58	2.07
		68	400 c.p. *s*	30.00		
		100	60 watt *m*	12.00		
		7	100 watt *m*	15.00		
Kirkfield	.....	23	100 watt *m*	20.00	460.77	**
Kitchener	24,805	43	16 c.p. *s*	8.00	32,047.72	1.29
		1854	80 c.p. *s*	10.00		
		59	100 watt *m*	10.00		
		337	200 watt *m*	14.00		
		22	250 c.p. *s*	17.00		
		65	300 watt *m*	17.00		
		27	300 watt *m*	18.50		
		77	300 watt *m*	21.00		
		145	500 watt *m*	26.00		
		16	1,000 c.p. *s*	26.00		
Lakefield	1,226	99	100 watt *m*	20.00	1,983.96	1.61
Lambeth	.....	32	100 watt *m*	15.00	541.16	**
		1	200 watt *m*	26.00		
Lanark	624	36	100 watt *m*	20.00	720.00	1.15
Lancaster	599	41	100 watt *m*	36.50	1,496.50	2.49
La Salle	587	49	100 watt *m*	18.00	801.22	1.36
Leamington	4,351	124	100 watt *m*	15.00	5,633.32	1.30
		20	200 watt *m*	22.00		
		28	400 c.p. *s*	35.00		
		59	600 c.p. *s*	40.00		
Listowel	2,477	167	60 watt *m*	10.00	3,430.96	1.39
		72	100 watt *m*	12.00		
		4	200 watt *m*	25.00		
		24	300 watt *m*	30.00		
		3	500 watt *m*	37.50		
London	63,339	2274	150 c.p. *s*	11.00	40,871.39	††
		40	400 c.p. *s*	22.00		
		154	400 c.p. *s*	18.00		
		150	400 c.p. *s*	35.00		
		94	400 c.p. *s*	28.00		
		4	150 c.p. *s*	11.00		
		88	150 c.p. *s*	11.00		
		32	1,000 c.p. *s*	33.00		
		28	100 watt *m*			
		25	5 lt. cluster *m*			
		27	5 lt. cluster *m*			
		80	5 lt. cluster *m*			
		12	500 watt *m*			
London Twp	.....	46	100 watt *m*	13.50	621.00	**

**Population not shown in Government statistics. *s*Series system. *m*Multiple system.
††Part of cost paid in form of debenture charges.

STATEMENT "E"—Continued

Street Lighting Installation in Hydro Municipalities, December 31, 1926, showing Cost per Lamp, Cost per Year, and Cost per Capita

Municipality	Population	Number of lamps	Size and style of lamps	Cost per lamp per annum	Total cost per annum	Cost per capita
				$ c.	$ c.	$ c.
Lucan	570	67	100 watt *m*	15.00	1,005.00	1.76
Lucknow	982	56	100 watt *m*	25.00	1,400.00	1.42
Lynden	.....	34	100 watt *m*	11.00	374.00	**
Markdale	876	81	150 c.p. *s*	10.00	762.75	0.87
Markham	968	20 79	60 watt *m* 100 watt *m*	12.00 16.00	1,504.00	1.55
Marmora	733	40 47	100 watt *m* 75 watt *m*	20.00 20.00	1,740.00	2.37
Martintown	.....	15	100 watt *m*	25.00	375.00	**
Maxville	812	57	150 c.p. *s*	35.00	1,992.09	2.45
Meaford	2,576	138 34	150 c.p. *s* 200 watt *m*	16.00 26.00	3,067.09	1.19
Merlin	.....	41	100 watt *m*	18.50	743.10	**
Merriton	2,570	285	100 watt *m*	9.00	2,565.00	1.00
Midland	8,060	346 30 36	150 c.p. *s* 300 watt *m* 500 watt *m*	10.00 44.00 44.00	6,119.01	0.76
Milton	1,950	200	100 watt *m*	11.00	2,183.49	1.12
Milverton	1,017	85 12	100 watt *m* 200 watt *m*	9.00 15.00	905.79	0.90
Mimico	5,231	204 100	100 watt *m* 200 watt *m*	15.00 23.00	5,157.30	0.98
Mitchell	1,731	210	100 c.p. *s*	10.00	2,100.00	1.21
Moorefield	.....	26	100 watt *m*	18.00	450.00	**
Mount Brydges	.....	40	100 watt *m*	12.00	480.00	**
Mount Forest	1,779	130 39 17	150 c.p. *s* 250 c.p. *s* 100 watt *m*	13.00 16.00 13.00	2,512.06	1.41
Neustadt	476	39	150 c.p. *s*	25.00	975.00	2.04
Newbury	285	46	100 watt *m*	16.00	736.00	2.58
New Hamburg	1,429	240	100 watt *m*	10.00	2,400.00	1.68
New Toronto	4,283	183 60	75 watt *m* 200 watt *m*	15.00 27.00	4,346.25	1.01

**Population not shown in Government statistics. *s*Series system. *m*Multiple system.

STATEMENT "E"—Continued

Street Lighting Installation in Hydro Municipalities, December 31, 1926, showing Cost per Lamp, Cost per Year, and Cost per Capita

Municipality	Population	Number of lamps	Size and style of lamps	Cost per lamp per annum	Total cost per annum	Cost per capita
				$ c.	$ c.	$ c.
Niagara Falls	16,819	756	100 c.p. *s*	12.00	28,918.63	1.72
		36	600 c.p. *s*	57.00		
		126	600 c.p. *s*	57.00		
		196	1,000 c.p. *s*	57.00		
Niagara-on-the-Lake	1,577	187	100 watt *m*	10.00	2,157.48	1.37
		16	200 watt *m*	18.00		
Nipigon	.....	15	100 watt *m*	25.00	375.00	**
Norwich	1,317	114	100 watt *m*	11.00	2,134.00	1.62
		22	400 watt *m*	40.00		
Norwood	750	85	100 c.p. *s*	23.00	1,913.00	2.57
Oil Springs	471	43	100 watt *m*	16.00	687.95	1.46
Omemee	472	42	150 c.p. *s*	14.00	868.15	1.83
		10	400 c.p. *s*	28.00		
Orangeville	2,649	56	400 c.p. *s*	29.00	3,810.14	1.43
		93	150 c.p. *s*	23.00		
Ottawa	118,088	59	Arcs.	45.00	42,302.02	0.35
		405	100 c.p. *s*	7.00		
		389	150 c.p. *s*	6.00		
		357	400 c.p. *s*	25.00		
		735	600 c.p. *s*	35.00		
		2900	100 watt *m*	48c. per ft.	16,138.68	*a*
Otterville	.....	31	100 watt *m*	13.00	403.00	**
Owen Sound	12,231	408	150 c.p. *s*	13.00	8,688.33	0.71
		51	250 c.p. *s*	13.50		
		34	300 c.p. *s*	16.00		
		27	600 c.p. *s*	23.00		
		38	1,000 c.p. *s*	40.00		
		46	100 watt *m*	11.00		
		43	200 watt *m*	14.00		
Paisley	775	88	100 watt *m*	20.00	1,760.00	2.27
Palmerston	1,542	105	80 c.p. *s*	9.00	1,459.26	0.95
		10	100 c.p. *s*	10.00		
		8	400 c.p. *s*	25.00		
		10	60 watt *m*	9.00		
		3	400 watt *m*	25.00		
Paris	4,167	419	100 c.p. *s*	8.00	5,109.00	1.23
		13	400 c.p. *s*	38.00		
		25	500 watt *m*	45.00		
Parkhill	1,019	75	100 watt *m*	14.00	1,393 83	1.37
		15	200 watt *m*	23.00		

**Population not shown in Government statistics. *s*Series system. *m*Multiple system.
*a*Collected as local improvement on frontage basis and not included in average cost.

STATEMENT "E"—Continued

Street Lighting Installation in Hydro Municipalities, December 31, 1926, showing Cost per Lamp, Cost per Year, and Cost per Capita

Municipality	Population	Number of lamps	Size and style of lamps	Cost per lamp per annum	Total cost per annum	Cost per capita
				$ c.	$ c.	$ c.
Penetanguishene..	3,936	184	150 c.p. *s*	10.00	1,840.00	0.47
Perth.....	3,640	59	100 c.p. *s*	20.00	2,553.15	0.70
		10	250 c.p. *s*	30.00		
		4	400 c.p. *s*	40.00		
		16	600 c.p. *s*	60.00		
Peterborough....	21,726	838	60 watt *m*	9.00	16,439.83	0.76
		360	100 watt *m*	10.00		
		23	300 watt *m*	18.00		
		1	500 watt *m*	34.00		
		15	400 c.p. *s*	43.00		
		43	1,000 c.p. *s*	53.00		
		44	Magnetite arcs	50.50		
Petrolia.....	2,648	145	100 c.p. *s*	11.00	2,573.58	0.97
		24	250 c.p. *s*	38.00		
Picton.....	3,128	207	100 c.p. *s*	10.00	3,515.04	1.12
		85	250 c.p. *s*	17.00		
Plattsville.....	.....	33	100 watt *m*	17.00	561.00	**
Point Edward....	1,143	58	150 c.p. *s*	12.00	696.00	0.61
Port Arthur.....	17,021	.....	.....	.....	16,348.61	0.96
Port Colborne....	4,664	238	100 watt *m*	16.00	3,666.81	0.79
Port Credit.....	1,247	150	100 watt *m*	10.00	1,366.63	1.10
Port Dalhousie...	1,468	85	100 watt *m*	16.00	1,360.00	0.93
Port Dover.....	1,675	114	100 watt *m*	16.00	2,177.99	1.30
		13	300 watt *m*	38.00		
Port McNicoll...	630	43	100 watt *m*	13.00	559.00	0.89
Port Perry.....	1,153	95	100 watt *m*	18.00	1,710.00	1.48
Port Stanley.....	709	165	100 watt *m*	12.00	1,993.75	†
Prescott.....	2,652	164	100 watt *m*	10.00	3,425.00	1.29
		105	2-Lt. brckts. *m*	17.00		
Preston.....	5,666	1	600 c.p. *s*	20.00	4,810.86	0.85
		311	150 c.p. *s*	10.00		
		35	1,000 c.p. *s*	35.00		
		6	1,000 c.p., Br. *s*	35.00		
		8	400 c.p., Br. *s*	20.00		
		6	5-Lt. stds. *s*	40.00		
Priceville.....	.....	14	100 watt *m*	31.50	441.00	**
Princeton.....	.....	24	100 watt *m*	18.00	420.00	**

**Population not shown in Government statistics. *s*Series system. *m*Multiple system.
†Summer population not in statistics.

STATEMENT "E"—Continued

Street Lighting Installation in Hydro Municipalities, December 31, 1926, showing Cost per Lamp, Cost per Year, and Cost per Capita

Municipality	Population	Number of lamps	Size and style of lamps	Cost per lamp per annum	Total cost per annum	Cost per capita
				$ c.	$ c.	$ c.
Queenston	.....	32	100 watt *m*	16.00	512.05	**
Richmond Hill	1,207	125	100 watt *m*	13.50	1,485.00	1.23
Ridgetown	1,914	162	100 c.p. *s*	12.00	2,222.58	1.16
		18	400 c.p. *s*	25.00		
Ripley	454	49	100 watt *m*	27.00	1,323.00	2.91
Riverside	3,334	73	250 c.p. *s*	25.00	2,670.24	††
		65	100 watt *m*	13.00		
Rockwood	.....	70	100 watt *m*	12.00	838.50	**
Rodney	706	83	100 watt *m*	10.00	830.00	1.18
Russell	.....	46	100 watt *m*	32.00	1,472.00	**
St. Catharines	21,810	2903	100 watt *m*	7.50	22,343.91	1.02
St. George	.....	36	100 watt *m*	8.00	288.00	**
St. Jacobs	.....	43	100 watt *m*	12.00	516.00	**
St. Marys	4,007	220	100 c.p. *s*	8.00	3,496.00	0.87
		124	250 c.p. *s*	14.00		
St. Thomas	17,152	1064	100 c.p. *s*	9.00	14,535.96	0.85
		28	250 c.p. *s*	13.00		
		114	600 c.p. *s*	36.00		
Sandwich	7,035	182	100 c.p. *s*	12.00	7,286.49	1.04
		264	100 c.p. *s*	13.00		
		68	400 c.p. *s*	26.00		
		10	100 watt *m*	13.00		
Sarnia	15,588	679	150 c.p. *s*	12.00	11,549.42	0.74
		78	1,000 c.p. *s*	43.00		
		5	400 c.p. *s*	34.00		
Scarboro Twp	.....	458	100 c.p. *s*	15.00	9,012.89	**
		143	100 watt *m*	17.00		
Seaforth	1,860	63	80 c.p. *s*	9.00	1,501.00	0.81
		22	80 c.p. *s*	10.00		
		22	80 c.p. *s*	12.00		
		70	100 c.p. *s*	10.00		
Shelburne	1,134	94	150 c.p. *s*	12.00	1,110.00	0.97
Simcoe	4,344	258	100 c.p. *s*	9.00	3,088.58	0.71
		27	400 c.p. *s*	20.00		
		11	150 watt *m*	9.00		
		2	500 watt *m*	53.00		

**Population not shown in Government statistics. *s*Series system. *m*Multiple system.
††Part of cost paid direct in form of debenture charges.

STATEMENT "E"—Continued

Street Lighting Installation in Hydro Municipalities, December 31, 1926, showing Cost per Lamp, Cost per Year, and Cost per Capita

Municipality	Population	Number of lamps	Size and style of lamps	Cost per lamp per annum	Total cost per annum	Cost per capita
				$ c.	$ c.	$ c.
Smiths Falls	6,857	18	60 watt *m*	10.00	6,421.64	0.93
		211	100 watt *m*	20.00		
		94	300 watt *m*	25.00		
Springfield	417	46	100 watt *m*	16.00	736.00	1.76
Stamford Twp.	.....	521	100 watt *m*	10.00	5,164.17	**
Stayner	967	69	150 c.p. *s*	12.00	1,100.00	1.14
		17	200 watt *m*	16.00		
Stouffville	1,086	93	100 watt *m*	18.00	1,674.00	1.54
Stratford	18,888	829	150 c.p. *s*	11.00	19,750.38	1.05
		62	1,000 c.p. *s*	35.00		
		167	1,000 c.p. *s*	40.00		
		11	1,000 c.p. *s*	50.00		
Strathroy	2,587	315	100 c.p. *s*	9.00	3,319.75	1.28
		33	250 c.p. *s*	15.00		
Sunderland	.....	30	100 watt *m*	20.00	600.00	**
Sutton	880	103	100 watt *m*	23.00	2,369.04	2.69
Tara	480	67	100 watt *m*	25.00	1,675.00	3.48
Tavistock	1,013	72	100 watt *m*	10.00	1,227.79	1.21
		35	200 watt *m*	14.00		
Tecumseh	1,710	42	100 watt *m*	14.00	539.00	††
Teeswater	862	20	400 c.p. *s*	45.00	1,824.00	2.11
		33	150 c.p. *s*	28.00		
Thamesford	.....	40	100 watt *m*	12.00	426.00	**
Thamesville	815	59	100 watt *m*	9.00	855.50	1.05
		29	200 watt *m*	14.00		
Thedford	516	65	100 watt *m*	20.00	1,300.00	2.56
Thorndale	.....	31	100 watt *m*	15.00	431.25	**
Thornton	.....	21	100 watt *m*	40.00	840.00	**
Thorold	5,812	285	60 watt *m*	10.00	4,439.00	0.76
		73	100 watt *m*	13.00		
		32	200 watt *m*	20.00		
Tilbury	1,939	99	100 watt *m*	10.00	973.33	0.50
Tillsonburg	3,147	251	100 c.p. *s*	9.00	3,048.00	0.97
		48	250 c.p. *s*	15.00		
		2	1,000 c.p. *s*	48.00		

**Population not shown in Government statistics. *s*Series system. *m*Multiple system.
††Part of cost paid direct in form of debenture charges.

STATEMENT "E"—Continued

Street Lighting Installation in Hydro Municipalities, December 31, 1926, showing Cost per Lamp, Cost per Year, and Cost per Capita

Municipality	Population	Number of lamps	Size and style of lamps	Cost per lamp per annum	Total cost per annum	Cost per capita
				$ c.	$ c.	$ c.
Toronto	542,187	7	50 watt *m*	6.56	471,143.12	0.87
		6	60 watt *m*	4.80		
		43950	100 watt *m*	8.00–10.00		
		107	150 watt *m*	12.00–15.00		
		1416	200 watt *m*	18.00–23.00		
		91	250 watt *m*	20.00–24.50		
		1335	300 watt *m*	28.00		
		56	500 watt *m*	45.00		
		5	1,000 watt *m*	90.00		
		388	5-Lt. stds., 100 watt *m*	47.50		
		52	5-Lt. stds., 500 watt *m*	47.50		
		391	1-Ltd. stds., 300 watt *m*	50.00		
		24	1 Lt. stds., 500 watt *m*	52.50		
Toronto Twp.	.....	248	100 watt *m*	15.00	3,554.64	**
Tottenham	544	49	150 c.p. *s*	25.00	1,225.08	2.25
Uxbridge	1,452	129	100 watt *m*	16.00	2,061.34	1.41
Victoria Harbor	1,425	76	100 watt *m*	12.00	912.00	0.64
Walkerville	8,558	56	600 c.p. *s*	55.00	12,143.87	††
		371	60 watt *m*	8.00		
		305	100 watt *m*	10.00		
		100	200 watt *m*	14.00		
		109	300 watt *m*	19.00		
Wallaceburg	4,119	180	100 c.p. *s*	12.00	2,872.92	0.70
		29	600 c.p.	25.00		
Wardsville	187	34	75 watt *m*	20.00	680.00	3.64
Warkworth	.....	25	100 watt *m*	25.00	883.00	**
		6	200 watt *m*	44.00		
Waterdown	866	87	100 watt *m*	11.00	957.00	1.11
Waterford	1,109	120	100 watt *m*	10.00	1,254.60	1.13
		4	100 watt *m*	13.40		
Waterloo	6,596	317	100 c.p. *s*	8.00	6,676.55	1.01
		125	150 c.p. *s*	10.00		
		4	1-Lt. stds. *s*	35.00		
		3	1-Lt. stds. *s*	30.00		
		44	5-Lt. stds. *m*	40.00		
		10	3-Lt. stds. *m*	29.00		
		12	200 watt *m*	15.00		
		38	150 watt *m*	12.00		
Watford	1,010	86	100 watt *m*	11.00	1,105.60	1.09
		11	200 watt *m*	18.00		

**Population not shown in Government statistics. *s*Series system. *m*Multiple system.
††Part of cost paid direct in form of debenture charges.

STATEMENT "E"—Concluded

Street Lighting Installation in Hydro Municipalities, December 31, 1926, showing Cost per Lamp, Cost per Year, and Cost per Capita

Municipality	Population	Number of lamps	Size and style of lamps	Cost per lamp per annum	Total cost per annum	Cost per capita
				$ c.	$ c.	$ c.
Waubaushene		38	100 watt *m*	11.00	418.00	**
Weiland	8,942	457	100 watt *m*	11.00	7,249.84	0.81
		124	200 watt *m*	18.00		
Wellesley		59	100 watt *m*	12.08	796.50	**
Wellington	860	65	100 c.p. *s*	14.00	910.00	1.05
West Lorne	821	81	100 watt *m*	10.00	1,005.90	1.23
		10	200 watt *m*	18.00		
Weston	3,882	109	600 c.p. *s*	45.00	8,884.09	2.29
		408	100 c.p. *s*	7.50		
		5	5-Lt. stds. *m*	23.00		
		2	100 watt *m*	7.50		
		2	40 watt *m*	5.00		
		20	300 watt *m*	11.50		
		2	Signs	125.00		
Wheatley	665	59	100 watt *m*	20.00	1,118.95	1.68
Whitby	3,015	210	80 c.p. *s*	7.50	2,689.98	0.89
		118	100 watt *m*	7.50		
		1	500 watt *m*	11.50		
Williamsburg		18	100 watt *m*	15.00	270.00	**
Winchester	1,084	117	100 watt *m*	10.00	1,170.00	1.08
Windsor	52,638	2531	100 c.p. *s*	13.00	71,512.63	††
		670	400 c.p. *s*	28.00		
		508	600 c.p. *s*	50.00		
Wingham	2,421	25	400 c.p. *s*	38.00	4,206.01	1.73
		94	150 c.p. *s*	26.00		
		22	200 watt *m*	38.00		
Woodbridge	758	80	100 watt *m*	11.00	880.00	1.16
Woodstock	10,114	451	100 c.p. *s*	8.00	6,843.35	0.68
		50	250 c.p. *s*	20.00		
		172	60 watt *m*	8.00		
		108	100 watt *m*	8.00		
Woodville	444	36	100 watt *m*	14.00	504.00	1.11
Wyoming	460	50	100 watt *m*	18.00	900.00	1.96
York East Twp.		742	100 watt *m*	11.00–25.00	10,902.71	**
		4	500 watt *m*	31.00		
York North Twp.		31	100 watt *m*	12.00	1,515.72	**
		17	100 watt *m*	16.50		
		44	200 watt *m*	24.50		
Zurich		62	100 watt *m*	11.00	681.96	**

**Population not shown in Government statistics. *s*Series system. *m*Multiple system.
††Part of cost paid direct in the form of debenture charges.

STATEMENT
Cost of Power to Hydro Municipalities

Municipality	Interim rates at which power is billed to the municipality and adjusted to cost at the end of the year														
	1912	1913	1914	1915	1916	1917	1918	1919	1920	1921	1922	1923	1924	1925	1926
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Acton.....*d*	.....	36 00	36 00	36 00	36 00	36 00	36 00	35 00	32 00	32 00	37 00	37 00	35 00	35 00	35 00
Agincourt.....*d*	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	51 00	40 00	40 00	40 00
Ailsa Craig.....*d*	.....	.....	.....	.....	49 67	49 67	49 67	49 00	49 00	49 00	49 00	49 00	49 00	49 00	54 00
Alexandria.....*d*	.....	.....	.....	.....	.....	.....	.....	.....	65 00	80 00	80 00	80 00	80 00	80 00	80 00
Alliston.....*d*	.....	.....	.....	.....	.....	.....	40 00	40 00	50 00	60 00	65 00	55 00	60 00	60 00	75 00
Alvinston.....*d*	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	95 95	95 95	85 00	55 00	75 00
Amherstburg...*d*	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	45 00
Ancaster Twp...*d*	.....	.....	.....	.....	.....	.....	.....	25 81	25 81	25 81	25 81	25 81	25 81	25 81	27 00
Apple Hill.....*a*	.....	.....	.....	.....	.....	.....	.....	.....	60 00	85 00	85 00	85 00	80 00	80 00	75 00
Arthur.....*d*	.....	.....	.....	.....	.....	45 00	45 00	45 00	65 00	85 00	85 00	85 00	98 00	98 00	98 00
Aylmer.....*d*	.....	.....	.....	.....	.....	.....	39 00	38 00	38 00	45 00	50 00	50 00	46 00	46 00	44 00
Ayr.....*d*	.....	.....	.....	37 40	37 40	37 40	37 40	45 00	50 00	50 00	50 00	50 00	43 00	43 00	40 00
Baden.....*d*	36 95	37 00	32 00	32 00	32 00	32 00	32 00	32 00	32 00	32 00	36 00	36 00	36 00	36 00	35 00
Barrie.....*d*	.....	33 70	33 70	33 70	33 70	31 00	31 00	29 00	29 00	29 00	29 00	29 00	28 00	28 00	33 00
Barton Twp....*d*	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	29 02	29 02	30 00
Beachville.....*d*	33 89	31 00	31 00	31 00	31 00	28 00	28 00	27 00	27 00	30 00	37 00	37 00	36 00	36 00	34 00
Beaverton.....*d*	.....	.....	.....	66 17	59 00	41 21	41 21	45 00	55 00	60 00	52 00	50 00	50 00	50 00	45 00
Beeton.....*d*	.....	.....	.....	.....	.....	.....	45 00	45 00	85 00	85 00	85 00	75 00	75 00	75 00	85 00
Belle River....*d*	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	92 00	60 00	60 00	55 00
Blenheim.....*d*	.....	.....	.....	.....	43 70	43 70	43 70	50 00	50 00	53 00	54 00	50 00	48 00	48 00	45 00
Bloomfield.....*d*	.....	.....	.....	.....	.....	.....	.....	66 16	66 16	66 16	72 50	72 50	70 00	70 00	71 00
Blyth.....*d*	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	91 20	91 20	75 00
Bolton.....*d*	.....	.....	.....	43 00	43 00	43 00	43 00	43 00	60 00	60 00	60 00	60 00	55 00	55 00	55 00
Bothwell.....*d*	.....	.....	.....	.....	59 26	59 26	59 26	60 00	60 00	60 00	55 00	55 00	50 00	50 00	50 00
Bradford.....*d*	.....	.....	.....	.....	.....	.....	47 00	47 00	75 00	75 00	75 00	75 00	84 00	84 00	84 00
Brampton.....*b*	29 00	25 00	25 00	25 00	24 00	22 00	22 00	22 00	20 00	20 00	26 00	28 00	30 00	30 00	32 00
Brantford.....*a*	.....	.....	19 50	19 50	19 00	19 00	19 00	18 00	18 00	20 00	25 00	25 00	25 00	25 00	27 00
Brantford Twp..*d*	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	26 00
Brechin.....*d*	.....	.....	.....	56 79	67 00	50 00	50 00	55 00	85 00	90 00	90 00	85 00	85 00	85 00	85 00
Bridgeport, ext..*d*	.....	.....	Serv	ed by	Kitc	hener	.....	.....	.....	.....	.....	.....	.....	.....	.....
Brigden.....*d*	.....	.....	.....	.....	.....	57 56	57 50	57 50	57 50	60 00	66 00	70 00	78 00	78 00	75 00
Brockville.....*d*	.....	.....	.....	.....	.....	.....	30 00	40 00	45 19	55 00	55 00	40 00	38 00	38 00	38 00
Brussels.....*d*	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	76 16	76 16	65 00
Burford.....*d*	.....	.....	.....	37 50	37 50	37 50	37 50	60 00	70 00	70 00	70 00	60 00	56 00	56 00	50 00
Burgessville.....*d*	.....	.....	.....	.....	.....	48 38	48 38	48 00	48 00	48 00	52 00	58 00	55 00	55 00	55 00
Caledonia.....*d*	29 10	29 10	24 00	24 00	24 00	24 00	24 00	24 00	24 00	24 00	29 00	29 00	29 00	29 00	29 00
Campbellville...*d*	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	80 00	75 00
Cannington.....*d*	.....	.....	.....	65 77	63 00	45 79	45 79	50 00	65 00	65 00	65 00	55 00	55 00	55 00	52 00
Carleton Place..*d*	.....	.....	.....	.....	.....	.....	.....	33 00	33 00	44 00	44 00	44 00	46 50	46 50	55 00
Cayuga.....*d*	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	60 00	60 00
Chatham.....*a*	.....	.....	.....	30 78	30 78	30 78	30 78	29 00	29 00	28 00	31 00	31 00	31 00	31 00	31 00
Chatsworth.....*d*	.....	.....	.....	.....	30 18	30 18	30 18	30 00	45 00	60 00	70 00	60 00	50 00	50 00	53 00
Chesley.....*d*	.....	.....	.....	.....	40 00	40 00	40 00	40 00	45 00	55 00	55 00	50 00	50 00	50 00	50 00
Chesterville.....*d*	.....	.....	36 12	43 29	46 00	46 00	46 00	46 00	76 73	85 00	85 00	65 00	60 00	60 00	60 00
Chippawa.....*d*	.....	.....	.....	.....	.....	.....	.....	35 00	35 00	32 00	32 00	25 00	30 00	30 00	25 00
Clifford.....*d*	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	100 50	100 50	70 00
Clinton.....*a*	.....	.....	39 00	39 00	42 00	42 00	42 00	43 00	43 00	46 00	48 00	50 00	50 00	50 00	40 00
Coldwater.....*d*	.....	28 00	28 00	28 00	28 00	28 00	28 00	40 00	50 00	60 00	60 00	40 00	35 00	35 00	41 00
Collingwood....*d*	.....	33 79	33 79	33 79	33 79	30 00	30 00	28 00	28 00	36 00	45 00	40 00	33 00	33 00	42 00
Comber.....*d*	.....	.....	.....	.....	56 22	56 22	56 22	60 00	60 00	60 00	60 00	50 00	48 00	48 00	48 00
Cookstown.....*d*	.....	.....	.....	.....	.....	.....	.....	35 00	35 00	60 00	60 00	60 00	58 00	58 00	65 00
Courtright.....*d*	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	97 30	97 30	95 00
Creemore.....*d*	.....	.....	54 13	54 13	54 13	54 13	54 13	60 00	65 00	65 00	70 00	60 00	55 00	55 00	65 00
Dashwood.....*d*	.....	.....	.....	.....	.....	.....	56 75	56 00	56 00	56 00	62 00	62 00	62 00	62 00	62 00
Delaware.....*d*	.....	.....	.....	46 56	46 56	46 56	46 56	50 00	85 00	85 00	85 00	75 00	70 00	70 00	48 00
Dorchester.....*d*	.....	.....	.....	45 00	45 00	45 00	45 00	50 00	50 00	50 00	50 00	50 00	48 00	48 00	48 00
Drayton.....*d*	.....	.....	.....	.....	.....	.....	60 45	60 00	65 00	70 00	72 00	70 00	68 00	68 00	64 00
Dresden.....*d*	.....	.....	.....	43 00	43 00	43 00	43 00	42 00	38 00	38 00	38 00	38 00	38 00	38 00	38 00
Drumbo.....*d*	.....	.....	.....	40 73	40 73	40 73	40 73	45 00	60 00	55 00	55 00	50 00	45 00	45 00	47 00
Dublin.....*d*	.....	.....	.....	.....	.....	47 91	47 91	48 00	60 00	60 00	70 00	70 00	70 00	70 00	65 00
Dundalk.....*d*	.....	.....	.....	.....	27 30	27 30	27 30	27 00	38 00	50 00	55 00	45 00	43 00	43 00	40 00
Dundas.....*b*	17 00	16 00	15 00	15 00	14 00	14 00	14 00	14 00	14 00	17 00	22 00	23 00	23 00	23 00	25 00
Dunnville.....*a*	.....	.....	.....	.....	.....	.....	27 77	27 77	35 00	40 00	50 00	42 00	38 00	38 00	41 00
Durham.....*d*	.....	.....	.....	.....	33 97	33 97	33 97	33 00	45 00	50 00	50 00	40 00	38 00	38 00	36 00
Dutton.....*d*	.....	.....	.....	43 53	43 53	43 53	43 53	43 00	40 00	40 00	44 00	44 00	43 00	43 00	40 00

Note *a*—Power delivered at 46,000, 26,400 or 22,000 volts.
Note *b*—Power delivered at 13,200 or 12,000 volts.
Note *c*—Power delivered at 6,600 volts.
Note *d*—Power delivered at 4,000 or 2,200 volts.

"F"
and Power Rates to Consumers

Power rates to consumers

1925						1926					
Service charge per h.p. per month	First 50 hr. per month per kw-hr.	Second 50 hr. per month per kw-hr.	All additional per kw-hr.	Maximum per horsepower per month net	Prompt payment discount	Service charge per h.p. per month	First 50 hr. per month per kw-hr.	Second 50 hr. per month per kw-hr.	All additional per kw-hr.	Min. or Max. per horsepower per month net	Prompt payment discount
$ c.	cents	cents	cents	$ c.	%	$ c.	cents	cents	cents	$ c.	%
1.00	3.1	2.0	0.5	3.10	10	1.00	2.8	1.8	0 33	....	10
1.00	4.2	2.8	0.5	3.75	10	1.00	3.7	2.4	0.33	....	10
1.00	3.9	2.6	0.5	3.60	10	1.00	3.9	2.6	0 33	....	10
1.00	6.4	4.3	0 5	5.00	10	1.00	6.4	4.3	0.33	....	10
1.00	4.6	3.1	0.5	4.00	10	1.00	4.7	3.1	0.33	.....	10
1.00	7.1	4.7	0.5	5.45	10	1.00	7.1	4.7	0.33	Min. 2.70	10
1.00	4.6	3.1	0.5	4.00	10	1.00	4.6	3	0.33	Min. 1.80	10
1.00	3.0	2.0	0.5	3.05	10	1.00	2.9	1.9	0.33	.....	10
1.00	6.5	4.4	0.5	5.10	10	1.00	6.5	4 4	0.33	.....	10
1.00	6.8	4.6	0.5	5.25	10	1.00	6.9	4.6	0.33	.....	10
1.00	4.7	3.1	0.5	4.00	10	1.00	4 0	2.6	0.33	.....	10
1.00	3.9	2.6	0.5	3.60	10	1.00	4 0	2.6	0.33	.....	10
1.00	3.1	2.0	0.5	3.10	10	1.00	2.8	1.8	0.33	.....	10
1.00	1.7	1.1	0.5	2.20	10 & 10	1.00	1.8	1.1	0.33	.....	10 & 10
1.00	2.5	1.7	0.5	3.05	10	1.00	2.5	1.7	0.50	Max. 3.05	10
1.00	2.0	1.33	0.5	2.25	10 & 10	1.00	2.0	1.3	0.33	....	10 & 10
1.00	3.6	2.4	0.5	3.45	10	1.00	3.2	2.1	0.33	.....	10
1.00	4.6	3.1	0.5	4.00	10	1.00	4.7	3.1	0.33	.....	10
1.00	5.4	3.6	0.5	4.40	10	1.00	5.1	3.4	0.33	.....	10
1.00	4.2	2.8	0.5	3.75	10	1.00	4.0	2.6	0.33	.....	10
1.00	6.5	4.3	0.15	....	10	1.00	6.5	4.4	0.33	.....	10
1.00	9.4	6.3	0.5	6.75	10	1.00	8.7	5.8	0.33	.....	10
1.00	5.4	3.6	0.5	4.40	10	1.00	4.9	3.3	0.33	.....	10
1.00	6.1	4 1	0.5	4.85	10	1.00	5.4	3.6	0.33	.....	10
1.00	4.6	3.1	0.5	4 00	10	1.00	4.7	3.1	0.33	.....	10
1.00	2.2	1.5	0 5	2.60	10	1.00	1.9	1.3	0.33	.....	10 & 10
1.00	2.0	1.4	0.15	....	10	1.00	2.1	1.4	0.33	.....	10 & 10
1.00	2.8	1.8	0.5	2.90	10	1.00	2.2	1.4	0.33	.....	10
1.00	6.8	4.6	0.5	5.25	10	1.00	6.9	4.6	0.33	.....	10
1.00	3.7	2.2	0 2	....	10	1.00	6.8	4.6	0.50	Max. 5.25	10
1.00	6.8	4.6	0.5	5.25	10	1.00	6.5	4.3	0.33	.....	10
1.00	3.5	2.3	0.5	3.35	10	1.00	3.4	2.2	0.33	.....	10
1.00	7.1	4.7	0 5	....	10	1.00	6.5	4.3	0.33	.....	10
1.00	4 2	2.8	0.5	3.75	10	1.00	4.0	2.6	0.33	.....	10
1.00	4.9	3.3	0.5	4.15	10	1.00	4.9	3.3	0.33	Min. 2.00	10
1.00	2.6	1.8	0.5	2.85	10	1.00	2.6	1.7	0.33	.....	10
1.00	9.2	6.2	0.5	5.00	10	1.00	9.2	6.1	0.33	.....	10
1.00	5.6	3.8	0.5	4.60	10	1.00	5.7	3.8	0.33	.....	10
1.00	4.2	2.8	0.5	3.75	10	1.00	4.2	2.8	0.33	.....	10
1.00	6.8	4.6	0.5	4.58	10	1.00	6.6	4.4	0.33	.....	10
1.00	2.5	1.7	0.5	2.75	10	1.00	2.3	1.5	0.33	.....	10
1.00	4.9	3.3	0.5	4.20	10	1.00	4.9	3.3	0.33	.....	10
1.00	4.6	3.1	0.5	4.00	10	1.00	4.7	3.1	0.33	.....	10
1.00	4.9	3.3	0.5	4 15	10	1.00	4.2	2.8	0.33	.....	10
1.00	2 0	1.4	0.5	2.50	10	1.00	2.0	1.4	0.33	.....	10
1.00	7.1	4.7	0.5	5.33	10	1.00	7.1	4.7	0.33	.....	10
1.00	5.4	3.6	0.5	4.40	10	1.00	4.3	2.8	0.33	.....	10
1.00	3.7	2.5	0.5	3.50	10	1.00	3.8	2.5	0.33	.....	10
1.00	2.2	1.5	0.5	2.35	10 & 10	1.00	2.3	1.5	0.33	.....	10 & 10
1.00	4.5	3.0	0.5	3.90	10	1.00	4.4	2.9	0.33	Min. 3.00	10
1.00	4.6	3.1	0.5	4.00	10	1.00	4.7	3.1	0.33	.....	10
....	...	...	...	....	..	....	9.6	6.4	0.33	.....	10
1.00	6.1	4.1	0.5	4.85	10	1.00	6.2	4 1	0.33	.....	10
1.00	6.7	4.5	0.5	5.15	10	1.00	6.7	4.5	0.33	Min. 2.50	10
1.00	5.4	3.6	0.5	4.40	10	1.00	5.4	3.6	0.33	.....	10
1.00	4.2	2.8	0.5	3.75	10	1.00	4.3	2.8	0.33	.....	10
1.00	6.8	4.6	0.5	5.25	10	1.00	6.0	4.0	0.33	.....	10
1.00	3.2	2.1	0.5	3.15	10	1.00	3.2	2.1	0 33	.....	10
1.00	4.8	3.2	0.5	4.10	10	1.00	4.8	3.2	0.33	.....	10
1.00	6.4	4.3	0.5	5.00	10	1.00	7.2	4.8	0.33	.....	10
1.00	3.9	2.6	0.5	3.60	10	1.00	3.5	2.3	0.33	.....	10
1.00	1.67	1.11	0 5	2.10	10 & 10	1.00	1.6	1.0	0.33	.....	10 & 10
1.00	3.3	2.2	0.5	3.25	10	1.00	3.1	2.0	0.33	.....	10
1.00	3.1	2.1	0.5	3.10	10	1.00	2.9	1.9	0.33	.....	10
1.00	3.5	2.3	0 5	3.35	10	1 00	2.8	1.8	0.33	.....	10

STATEMENT
Cost of Power to Hydro Municipalities

Municipality	Interim rates at which power is billed to the municipality and adjusted to cost at the end of the year														
	1912	1913	1914	1915	1916	1917	1918	1919	1920	1921	1922	1923	1924	1925	1926
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Elmira...d	.....	38 00	38 00	38 00	38 00	38 00	38 00	38 00	38 00	38 00	38 00	38 00	34 00	34 00	33 00
Elmvale...d	.....	31 00	31 00	31 00	31 00	31 00	31 00	31 00	37 00	37 00	37 00	35 00	31 00	31 00	36 00
Elmwood...d	.....	.....	.....	.....	.....	.....	35 00	35 00	45 00	55 00	55 00	55 00	50 00	50 00	52 00
Elora...d	.....	.....	33 97	33 97	33 97	33 97	33 97	40 00	40 00	40 00	44 00	40 00	38 00	38 00	37 00
Embro...d	.....	.....	.....	39 85	45 00	45 00	45 00	60 00	75 00	75 00	80 00	70 00	68 00	68 00	68 00
Erieau...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	84 28	84 28	75 00
Erie Beach...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	83 00	80 00
Essex...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	49 00	49 00	45 00
Etobicoke Twp...d	.....	.....	.....	.....	.....	27 00	27 00	27 00	27 00	27 00	27 00	30 00	28 00	28 00	30 00
Exeter...d	.....	.....	.....	.....	41 66	41 66	41 66	41 00	41 00	41 00	46 00	55 00	48 00	48 00	48 00
Fergus...d	.....	.....	33 97	33 97	33 97	33 97	33 97	40 00	40 00	44 00	47 00	40 00	36 00	36 00	37 00
Flesherton...d	.....	.....	.....	.....	25 96	25 96	25 96	26 00	36 00	45 00	55 00	55 00	55 00	55 00	55 00
Fonthill...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	35 00
Ford City...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	46 42	40 00	38 00	38 00	38 00
Forest...d	.....	.....	.....	.....	.....	63 27	63 27	63 00	60 00	60 00	60 00	55 00	55 00	55 00	55 00
Forest Hill...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
Galt...c	25 00	22 00	21 50	21 50	21 00	20 00	20 00	20 00	20 00	21 00	25 00	28 00	28 00	28 00	27 00
Gamebridge...d	.....	.....	Served by Brechin												
Georgetown...d	.....	36 00	36 00	36 00	36 00	36 00	36 00	36 00	35 00	35 00	38 00	38 00	38 00	38 00	38 00
Glencoe...d	.....	.....	.....	.....	.....	.....	.....	.....	78 35	78 35	76 00	70 00	65 00	65 00	65 00
Glen Williams, ext...d	.....	.....	Served by Georgetown												
Goderich...a	.....	.....	37 00	37 00	43 00	43 00	43 00	43 00	43 00	50 00	55 00	57 00	55 00	55 00	45 00
Grand Valley...d	.....	.....	.....	.....	.....	45 00	45 00	45 00	60 00	70 00	60 00	60 00	72 00	72 00	70 00
Granton...d	.....	.....	.....	.....	48 61	48 61	48 61	48 00	55 00	55 00	55 00	55 00	55 00	55 00	55 00
Gravenhurst...c	.....	.....	.....	.....	.....	.....	.....	.....	15 00	15 00	20 00	20 00	18 00	25 00	25 00
Guelph...b	25 00	22 00	21 00	21 00	20 00	20 00	20 00	19 00	19 00	20 00	25 00	27 00	27 00	27 00	27 00
Hagersville...d	.....	33 21	33 21	33 21	33 21	33 21	33 21	34 00	36 00	36 00	36 00	32 00	32 00	32 00	32 00
Hamilton...b	17 00	16 00	15 00	15 00	14 00	14 00	14 00	14 00	14 00	16 00	20 00	24 00	24 00	24 00	25 00
Hanover...d	.....	.....	.....	.....	.....	.....	35 00	35 00	35 00	40 00	35 00	35 00	36 00	36 00	40 00
Harriston...d	.....	.....	.....	.....	46 62	46 62	46 62	48 00	52 00	55 00	50 00	50 00	50 00	50 00	45 00
Harrow...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	65 00	65 00	55 00
Havelock...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	65 00	65 00	58 00	58 00	56 00
Hensall...d	.....	.....	.....	.....	.....	47 76	47 76	47 00	55 00	57 00	64 00	75 00	65 00	65 00	60 00
Hespeler...c	26 00	23 00	23 00	23 00	22 50	21 00	21 00	21 00	21 00	23 00	29 60	30 00	30 00	30 00	29 00
Highgate...d	.....	.....	.....	.....	.....	51 82	51 82	51 00	51 00	55 00	55 00	55 00	50 00	50 00	48 00
Holstein...d	.....	.....	.....	.....	43 50	43 50	43 50	44 00	75 00	90 00	90 00	90 00	90 00	90 00	90 00
Hornings Mills...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
Humberstone...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	27 68	27 68	28 00
Huntsville...d	.....	.....	.....	.....	.....	22 51	22 51	25 00	25 00	25 00	25 00	25 00	27 00	27 00	27 00
Ingersoll...b	28 00	25 50	25 50	25 50	25 00	23 00	23 00	23 00	21 00	23 00	29 60	30 00	30 00	30 00	29 00
Jarvis...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	41 09	45 00	40 00
Kemptville...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	85 00	80 00	60 00	60 00	60 00	70 00
Kincardine...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	48 00	70 00	70 00	70 00	72 00
Kingston...a	.....	.....	.....	.....	.....	.....	28 00	28 00	27 00	27 00	27 00	26 00	26 00	26 00	25 00
Kingsville...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	50 00	53 00	48 00
Kirkfield...d	.....	.....	.....	.....	.....	.....	.....	.....	45 00	60 00	60 00	55 00	55 00	55 00	65 00
Kitchener...b	25 00	22 50	21 50	21 50	21 00	20 00	20 00	19 00	19 00	20 00	25 00	27 00	27 00	27 00	27 00
Lakefield...d	.....	.....	.....	.....	.....	.....	.....	.....	36 00	36 00	45 00	45 00	42 00	42 00	76 00
Lambeth...d	.....	.....	.....	46 56	46 56	46 56	46 56	50 00	85 00	75 00	75 00	70 00	70 00	70 00	54 00
Lanark...d	.....	.....	.....	.....	.....	.....	.....	.....	92 50	92 50	92 50	75 00	75 00	75 00	85 00
Lancaster...d	.....	.....	.....	.....	.....	.....	.....	.....	97 00	97 00	97 00	97 00	97 00	97 00	97 00
La Salle...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	40 00
Leamington...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	54 00	54 00	48 00
Listowel...d	.....	.....	.....	.....	37 41	37 41	37 41	37 00	37 00	37 00	37 00	40 00	40 00	40 00	38 00
London...b	28 00	24 00	23 00	23 00	22 00	21 00	21 00	19 00	19 00	20 00	25 00	25 00	25 00	25 00	26 00
London Twp, V.A...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	40 76	40 76
Louth Twp...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	25 16	.....
Lucan...d	.....	.....	.....	47 74	47 74	47 74	47 74	40 00	40 00	35 00	38 00	40 00	40 00	40 00	40 00
Lucknow...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	60 00	65 00	75 00	75 00	75 00
Lynden...d	.....	.....	.....	33 00	33 00	33 00	33 00	40 00	50 00	50 00	50 00	45 00	43 00	43 00	43 00
Markdale...d	.....	.....	.....	.....	23 24	23 24	23 24	23 00	35 00	50 00	50 00	40 00	39 00	39 00	39 00
Markham...d	.....	.....	.....	.....	.....	.....	.....	.....	77 74	77 74	70 00	65 00	60 00	60 00	60 00
Marmora...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	35 00	35 00	35 00	35 00	35 00
Martintown...d	.....	.....	.....	.....	.....	.....	.....	.....	54 00	85 00	85 00	75 00	75 00	75 00	65 00
Maxville...d	.....	.....	.....	.....	.....	.....	.....	.....	86 00	86 00	86 00	86 00	86 00	86 00	86 00

Note *a*—Power delivered at 46,000, 26,400 or 22,000 volts.
Note *b*—Power delivered at 13,200 or 12,000 volts.
Note *c*—Power delivered at 6,600 volts.
Note *d*—Power delivered at 4,000 or 2,200 volts

"F"—Continued
and Power Rates to Consumers

Power rates to consumers

1925						1926					
Service charge per h.p. per month	First 50 hr. per month per kw-hr.	Second 50 hr. per month per kw-hr.	All additional per kw-hr.	Maximum per horsepower per month net	Prompt payment discount	Service charge per h.p. per month	First 50 hr. per month per kw-hr.	Second 50 hr. per month per kw-hr.	All additional per kw-hr.	Min. or Max. per horsepower per month net	Prompt payment discount
$ c.	cents	cents	cents	$ c.	%	$ c.	cents	cents	cents	$ c.	%
1 00	2.9	1.9	0.5	3.00	10	1.00	2.5	1.6	0.33	.....	10
1.00	3.0	2.0	0.5	3.00	10	1.00	3.2	2.1	0.33	.....	10
1.00	5.4	3.6	0.5	4.45	10	1.00	5.4	3.6	0.33	.....	10
1.00	3.2	2.1	0.5	3.15	10	1.00	2.9	1.9	0.33	.....	10
1.00	6.8	4.6	0.5	5.25	10	1.00	6.3	4.2	0.33	Min. 2.00	10
1.00	10.0	6.8	0.5	....	10	1.00	9.5	6.3	0.33	.....	10
1.00	10.0	6.8	0.5	....	10	1.00	9.5	6.3	0.33	.....	10
1.00	5.4	3.6	0.5	4.40	10	1.00	4.6	3.0	0.33	.....	10
1.00	2.5	1.7	0.5	2.75	10	1.00	2.2	1.4	0.33	.....	10
1.00	3.9	2.6	0.5	3.60	10	1.00	3.8	2.5	0.33	.....	10
1.00	3.2	2.1	0.5	3.15	10	1.00	2.9	1.9	0.33	.....	10
1.00	4.2	2.8	0.5	3.75	10	1.00	4.3	2.8	0.33	.....	10
....	....	....	....	....	..	1.00	2.8	1.8	0.33	.....	10
1.00	3.5	2.3	0.5	3.35	10	1.00	2.5	1.6	0.33	.....	10
1.00	5.6	3.8	0.5	4.60	10	1.00	5.2	3.5	0.33	.....	10
1.00	2.0	1.4	0.5	2.50	10	1.00	2.0	1.4	0.50	Max. 2.50	10
1.00	2.6	1.8	0.5	2.85	10	1.00	2.2	1.4	0.33	.....	10
1.00	8.7	5.8	0.5	....	10	1.00	6.9	4.6	0.33	.....	10
1.00	2.0	1.4	0.5	2.50	10	1.00	2.0	1.3	0.33	.....	10
1.00	6.1	4.1	0.5	4.85	10	1.00	6.0	4.0	0.33	Min. 2.00	10
1.00	4.1	2.7	0.5	3.65	10	1.00	4.1	2.7	0.33	.....	10
1.00	4.8	3.2	0.5	4.10	10	1.00	4.3	2.8	0.33	.....	10
1.00	6.6	4.4	0.5	5.10	10	1.00	6.6	4.4	0.33	.....	10
1.00	4.9	3.3	0.5	4.15	10	1.00	4.6	3.0	0.33	.....	10
1.00	2.7	1.8	0.5	2.95	10	1.00	2.3	1.5	0.33	.....	10
1.00	1.867	1.267	0.5	1.90	25 & 10	1.00	1.5	0.9	0.33	.....	25 & 10
1.00	2.0	1.4	0.5	2.60	10	1.00	2.0	1.3	0.33	.....	10
1.00	1.67	1.11	0.15	....	10 & 10	1.00	1.67	1.11	0.15	.....	10 & 10
1.00	2.4	1.6	0.5	2.75	10	1.00	2.5	1.6	0.33	.....	10
1.00	4.2	2.8	0.5	3.75	10	1.00	3.7	2.4	0.33	.....	10
1.00	5.4	3.6	0.5	4.40	10	1.00	5.1	3.4	0.33	Min. 2.00	10
1.00	3.6	2.4	0.15	....	10	1.00	3.5	2.3	0.33	.....	10
1.00	6.1	4.1	0.5	4.85	10	1.00	5.4	3.6	0.33	Min. 2.00	10
1.00	2.5	1.7	0.5	2.75	10	1.00	2.1	1.4	0.33	.....	10 & 10
1.00	5.1	3.4	0.5	4.25	10	1.00	4.8	3.2	0.33	.....	10
1.00	9.3	6.2	0.5	6.70	10	1.00	9.3	6.2	0.33	.....	10
1.00	5.6	3.8	0.5	....	10	1.00	5.7	3.8	0.33	.....	10
1.00	2.7	1.8	0.5	2.90	10	1.00	2.8	1.8	0.33	.....	10
1.00	3.5	2.25	0.5	3.35	10	1.00	3.5	2.3	0.33	.....	10
1.00	2.2	1.5	0.15	....	10	1.00	2.1	1.4	0.33	.....	10 & 10
1.00	5.2	3.5	0.5	4.30	10	1.00	4.3	2.8	0.33	.....	10
1.00	7.4	4.9	0.5	5.60	10	1.00	7.4	4.9	0.33	.....	10
1.00	4.6	3.1	0.5	4.00	10	1.00	4.7	3.1	0.33	.....	10
1.00	1.83	1.233	0.156	....	10 & 10	1.00	1.83	1.233	0.156	.....	10 & 10
1.00	5.4	3.6	0.5	4.40	10	1.00	4.6	3.0	0.33	.....	10
1.00	5.4	3.6	0.5	4.45	10	1.00	5.4	3.6	0.33	.....	10
1.00	2.0	1.4	0.15	....	10	1.00	1.9	1.3	0.33	.....	10 & 10
1.00	3.5	2.3	0.15	....	10	1.00	3.5	2.3	0.33	.....	10
1.00	5.4	3.6	0.5	4.40	10	1.00	5.4	3.6	0.33	.....	10
1.00	7.8	5.2	0.5	5.85	10	1.00	7.8	5.2	0.33	.....	10
1.00	8.6	5.7	0.5	6.25	10	1.00	8.6	5.7	0.33	.....	10
1.00	4.9	3.3	0.5	4.10	10	1.00	4.9	3.3	0.33	.....	10
1.00	5.7	3.8	0.5	4.60	10	1.00	4.3	2.8	0.33	.....	10
1.00	3.5	2.3	0.5	3.35	10	1.00	3.1	2.0	0.33	.....	10
1.00	2.33	1.56	0.167	....	10 & 10	1.00	1.8	1.1	0.33	.....	10 & 10
1.25 Rural Rates	3.5	2.3	0.5	3.33	10	1.25 Rural Rates	3.4	2.2	0.33	.....	10
1.00	3.6	2.4	0.5	3.40	10	1.00	3.6	2.4	0.33	.....	10
1.00	6.4	4.3	0.5	5.00	10	1.00	6.5	4.3	0.33	.....	10
1.00	3.6	2.4	0.5	3.40	10	1.00	3.1	2.0	0.33	.....	10
1.00	3.5	2.3	0.5	3.35	10	1.00	3.5	2.3	0.33	.....	10
1.00	6.8	4.6	0.5	5.25	10	1.00	6.0	4.0	0.33	.....	10
1.00	4.2	2.8	0.15	....	10	1.00	4.2	2.8	0.15	.....	10
1.00	6.4	4.3	0.5	5.00	10	1.00	6.4	4.3	0.33	.....	10
1.00	8.0	5.3	0.5	5.90	10	1.00	8.0	5.3	0.33	.....	10

STATEMENT
Cost of Power to Hydro Municipalities

Municipality	Interim rates at which power is billed to the municipality and adjusted to cost at the end of the year														
	1912	1913	1914	1915	1916	1917	1918	1919	1920	1921	1922	1923	1924	1925	1926
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Meaford...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	60 00	60 00	60 00	50 00
Merlin...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	60 00	55 00	55 00	50 00
Merritton...b	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	18 00	20 00	20 00	20 00	22 00
Midland...d	21 00	20 30	19 45	19 37	19 37	19 00	19 00	20 00	28 00	32 00	32 00	30 00	26 00	26 00	28 00
Milton...b	.....	28 00	28 00	28 00	28 00	28 00	28 00	28 00	28 00	28 00	32 00	32 00	32 00	32 00	32 00
Milverton...d	.....	.....	.....	.....	35 63	35 63	35 63	35 00	35 00	35 00	35 00	35 00	37 00	37 00	35 00
Mimico...d	30 74	30 00	28 00	28 00	28 00	27 00	27 00	25 00	21 00	21 00	26 00	30 00	30 00	30 00	27 00
Mitchell...a	38 00	37 00	37 00	37 00	37 00	36 00	36 00	36 00	36 00	36 00	37 00	37 00	37 00	37 00	35 00
Moorefield...d	.....	.....	.....	.....	.....	.....	63 93	63 00	70 00	70 00	70 00	75 00	75 00	75 00	70 00
Mount Brydges...d	.....	.....	.....	46 56	46 56	46 56	46 56	50 00	70 00	70 00	76 00	70 00	60 00	60 00	54 00
Mount Forest...d	.....	.....	.....	.....	34 51	34 51	34 51	40 00	55 00	65 00	65 00	60 00	58 00	58 00	58 00
Neustadt...d	.....	.....	.....	.....	.....	.....	.....	42 50	45 00	55 00	55 00	45 00	45 00	45 00	55 00
Newbury...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	67 10	67 10	67 10	58 00	58 00	58 00
New Hamburg...d	32 00	32 00	32 00	32 00	32 00	32 00	32 00	32 00	32 00	32 00	38 00	38 00	38 00	38 00	36 00
New Toronto...d	.....	.....	28 00	28 00	28 00	27 00	27 00	25 00	20 00	22 00	26 00	30 00	30 00	30 00	30 00
Niagara Falls,b & d	.....	.....	.....	.....	11 50	11 50	11 50	11 50	11 50	12 50	17 50	18 00	18 00	18 00	19 00
Niagara-on-Lake,b	.....	.....	.....	.....	.....	.....	.....	.....	28 00	28 00	26 00	26 00	26 00	26 00	26 00
Nipigon Twp...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	40 00	40 00
Norwich...d	30 00	32 00	32 00	32 00	38 00	38 00	38 00	35 00	35 00	35 00	39 00	40 00	36 00	36 00	36 00
Norwood...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	38 00	38 00	35 00	35 00	35 00
Oil Springs...d	.....	.....	.....	.....	.....	.....	38 54	38 00	43 00	43 00	48 00	40 00	35 00	35 00	36 00
Omemee...d	.....	.....	.....	.....	.....	.....	39 39	39 39	39 39	39 39	39 39	35 00	35 00	35 00	35 00
Orangeville...d	.....	.....	.....	.....	35 00	35 00	35 00	35 00	55 00	65 00	65 00	60 00	60 00	60 00	55 00
Ottawa...a	15 00	15 00	15 00	14 00	14 00	14 00	14 00	14 00	14 00	13 50	13 00	12 00	12 00	12 00	11 50
Otterville...d	.....	.....	.....	.....	45 00	45 00	45 00	50 00	50 00	50 00	52 00	52 00	50 00	50 00	50 00
Owen Sound...d	.....	.....	.....	.....	31 00	31 00	31 00	28 00	28 00	30 00	40 00	35 00	35 00	35 00	35 00
Paisley...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	115 00	80 00	80 00	70 00
Palmerston...d	.....	.....	.....	.....	40 82	40 82	40 82	45 00	50 00	45 00	45 00	45 00	44 00	44 00	42 00
Paris...a	.....	.....	21 00	21 00	21 00	21 00	21 00	20 00	19 00	21 00	26 00	28 00	28 00	28 00	28 00
Parkhill...d	.....	.....	.....	.....	.....	.....	.....	.....	75 23	75 00	75 00	70 00	63 00	63 00	70 00
Penetang...d	28 80	26 50	26 50	26 50	26 50	22 00	22 00	22 00	32 00	30 00	30 00	30 00	27 00	27 00	38 00
Perth...d	.....	.....	.....	.....	.....	.....	.....	32 00	32 00	45 00	45 00	45 00	47 50	47 50	54 00
Peterboro...a	.....	.....	18 00	18 00	17 70	17 70	17 50	17 50	17 50	17 50	22 50	22 50	22 50	22 50	22 50
Petrolia...d	.....	.....	.....	.....	36 26	36 26	36 26	36 00	36 00	36 00	36 00	36 00	36 00	36 00	38 00
Picton...d	.....	.....	.....	.....	.....	.....	.....	69 14	69 14	69 14	52 00	52 00	48 00	48 00	59 00
Plattsville...d	.....	.....	.....	49 27	49 27	49 27	49 27	60 00	65 00	65 00	75 00	90 00	90 00	90 00	75 00
Point Edward...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	40 42	40 00	40 00	40 00
Port Arthur...a	20 30	19 50	22 25	22 71	20 75	20 75	19 75	19 75	.....	.....	21 00	21 00	21 00	21 00	21 00
Port Colborne...a	.....	.....	.....	.....	.....	.....	.....	.....	21 00	21 00	25 00	27 00	27 00	27 00	28 00
Port Credit...d	36 79	31 00	28 00	28 00	27 00	27 00	27 00	25 00	23 00	23 00	28 00	35 00	32 00	32 00	32 00
Port Dalhousie...d	.....	22 30	21 42	22 49	24 31	25 81	24 85	21 56	17 00	17 00	22 00	24 00	26 00	26 00	28 00
Port Dover...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	62 00	60 00	45 00	45 00	45 00
Port McNicoll...d	.....	.....	.....	35 00	35 00	25 00	25 00	35 00	85 00	85 00	40 00	30 00	28 00	28 00	35 00
Port Perry...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	90 00	90 00	70 00	70 00	70 00
Port Stanley...d	59 75	55 50	43 85	50 90	49 53	46 78	45 54	53 03	53 00	50 00	50 00	48 00	45 00	45 00	45 00
Prescott...d	.....	.....	39 59	28 67	25 00	25 00	25 00	.....	44 93	55 00	52 00	45 00	40 00	40 00	40 00
Preston...c	25 00	21 50	21 00	21 00	20 00	19 00	19 00	19 00	19 00	22 00	27 00	27 00	27 00	27 00	27 00
Priceville...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	47 00	65 00	65 00	65 00	85 00
Princeton...d	.....	.....	.....	65 95	65 95	65 95	65 95	70 00	85 00	90 00	90 00	75 00	75 00	75 00	75 00
Queenston...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	18 42	20 00	20 00	20 00	27 00
Richmond Hill...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	40 00	40 00
Ridgetown...d	.....	.....	.....	.....	47 17	47 17	47 17	47 00	47 00	45 00	45 00	45 00	40 00	40 00	38 00
Ripley...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	60 00	70 00	80 00	80 00	95 00
Riverside...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	52 75	45 00	40 00	40 00	42 00
Rockwood...d	.....	38 00	38 00	38 00	38 00	38 00	38 00	38 00	55 00	55 00	65 00	60 00	55 00	55 00	55 00
Rodney...d	.....	.....	.....	.....	.....	63 00	63 00	63 00	63 00	55 00	50 00	48 00	48 00	48 00	48 00
Russell...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	105 00
St. Catharines...b	.....	.....	14 00	14 00	14 00	14 00	14 00	14 00	14 00	14 00	18 25	20 00	20 00	20 00	21 00
St. Clair Beach...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	75 59	75 00	50 00	50 00	50 00
St. George...d	.....	.....	.....	38 78	38 78	38 78	38 78	45 00	45 00	45 00	49 00	40 00	40 00	40 00	46 00
St. Jacobs...d	.....	.....	.....	.....	.....	32 44	42 18	32 00	32 00	35 00	40 00	40 00	40 00	40 00	35 00
St. Marys...b	38 00	29 50	29 50	29 50	28 00	28 00	28 00	28 00	28 00	32 00	35 00	35 00	35 00	35 00	35 00
St. Thomas...b	32 00	29 00	28 00	28 00	27 00	26 00	26 00	24 00	24 00	25 00	30 00	30 00	30 00	30 00	30 00
Sandwich...d	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	37 50	37 50	35 00
Sarnia...a	.....	.....	.....	.....	38 00	38 00	38 00	38 00	36 00	35 00	35 00	35 00	35 00	35 00	38 00

Note *a*—Power delivered at 46,000, 26,400 or 22,000 volts.
Note *b*—Power delivered at 13,200 or 12,000 volts.
Note *c*—Power delivered at 6,600 volts.
Note *d*—Power delivered at 4,000 or 2,200 volts.

"F"—Continued
and Power Rates to Consumers

Power rates to consumers

1925						1926					
Service charge per h.p. per month	First 50 hr. per month per kw-hr.	Second 50 hr. per month per kw-hr.	All additional per kw-hr.	Maximum per horsepower per month net	Prompt payment discount	Service charge per h.p. per month	First 50 hr. per month per kw-hr.	Second 50 hr. per month per kw-hr.	All additional per kw-hr.	Min. or Max. per horsepower per month net	Prompt payment discount
$ c.	cents	cents	cents	$ c.	%	$ c.	cents	cents	cents	$ c.	%
1.00	4.9	3.3	0.5	4.20	10	1.00	4 0	2.7	0.33	.....	10
1.00	5.8	3.9	0.5	4 68	10	1.00	4 9	3 3	0.33	Min. 2.50	10
1.00	2.133	1.33	0.5	2.00	25 & 10	1.00	2 133	1 33	0 50	Max. 2 00	25 & 10
1.00	1.9	1.2	0 5	2.10	10 & 10	1.00	2.0	1 4	0 33	.....	25 & 10
1.00	2.9	1.9	0.5	3 00	10	1 00	2 6	1.7	0.33	.....	10
1.00	3.6	2.4	0.5	3 40	10	1.00	3.5	2.3	0.33	.....	10
1.00	3.1	2 0	0.5	3.10	10	1.00	2.5	1 6	0.33	.....	10
1.00	3.6	2.4	0.15	....	10	1.00	3.2	2 1	0.33	.....	10
1.00	6.8	4.6	0.5	5.25	10	1.00	6 8	4.5	0.33	.....	10
1.00	5.6	3.8	0.5	4.60	10	1.00	4 9	3.3	0.33	.....	10
1.00	3.9	2.6	0.5	3.60	10	1.00	4 0	2.6	0.33	.....	10
1.00	4.2	2.8	0.5	3.70	10	1.00	4.3	2.8	0.33	.....	10
1.00	7.1	4.7	0.5	5.45	10	1.00	6.8	4.5	0.33	Min. 2 00	10
1.00	3.9	2.6	0.5	3.60	10	1.00	3.4	2.2	0.33	.....	10
1.00	2.0	1.4	0.5	2.50	10	1.00	2.1	1.4	0.33	.....	10 & 10
1.00	1.83	1.233	0.156	....	10 & 10	1.00	1.83	1.233	0.156	.....	10 & 10
1.00	2.5	1.7	0.5	2.75	10	1.00	2.5	1.6	0.33	.....	10
1.00	5.7	3.8	0.5	....	10	1.00	5.7	3.8	0.33	.....	10
1.00	3.3	2.2	0.5	3.25	10	1 00	3.1	2.0	0 33	.....	10
1.00	3.9	2.6	0.15	....	10	1.00	3.9	2.6	0.15	.....	10
1.00	3.1	2.0	0.5	3.10	10	1.00	2 9	1.9	0.33	Max. 3.00	10
1.00	3.5	2.3	0.15	....	10	1.00	3.5	2.3	0 15	.....	10
1.00	3.1	2.1	0.5	3.20	10	1.00	3.1	2 0	0.33	.....	10
1.00	1.8	1.2	0.5	....	15 & 10	1.00	1 8	1.2	0.50	.....	15 & 10
1.00	4.7	3.1	0.5	4.00	10	1.00	4 6	3.0	0.33	.....	10
1.00	2.2	1.5	0.5	2.45	10 & 10	1.00	1.9	1.3	0.33	.....	10 & 10
1.00	7.2	4 8	0.5	5.45	10	1.00	6.5	4.3	0.33	.....	10
1.00	4.5	3 0	0 5	3.90	10	1.00	3 7	2.4	0.33	.....	10
1.00	2.0	1.33	0.5	2.25	10 & 10	1 00	1.6	1 0	0.33	.....	10 & 10
1.00	6.2	4.2	0.5	4.95	10	1.00	6.2	4.2	0 33	.....	10
1 00	2.1	1.3	0 5	2.25	10 & 10	1.00	2 1	1.4	0 33	.....	10 & 10
1.00	3.5	2.3	0 5	3.35	10	1 00	3.5	2.3	0 33	.....	10
1.00	1.3	0.8	0 1	....	10 & 10	1 00	1 3	0.8	0 10	.....	10 & 10
1.00	2.8	1.8	0.5	2.90	10	1.00	2 6	1 7	0.33	.....	10
1.00	3.6	2.4	0.5	3.42	10	1.00	3.6	2.4	0.33	.....	10
1 00	5.4	3 6	0 5	4.40	10	1 00	5.4	3.6	0.33	.....	10
1 00	3.1	2.0	0.5	3.10	10	1.00	3.1	2.0	0.33	.....	10
1.00	1.75	1.0	0.1	....	10	1.00	1.75	1.0	0.10	.....	10
1.00	3.1	2.0	0.5	3.10	10	1.00	2.7	1.8	0.33	.....	10
1.00	3.1	2.0	0.5	3.10	10	1 00	2.5	1.6	0.33	.....	10
1.00	2.8	1.8	0.5	2.90	10	1 00	2.5	1.6	0.33	.....	10
1.00	4.9	3.3	0.5	4.15	10	1.00	4.9	3.3	0.33	.....	10
1.00	3.5	2.3	0.5	3.35	10	1.00	3.5	2.3	0.33	.....	10
1.00	7.2	4.8	0.5	5.45	10	1.00	5.7	3.8	0.33	.....	10
1.00	4.9	3.3	0.5	4.15	10	1.00	4.9	3.3	0.33	Min. 1.50	10
1.00	3.5	2.3	0.5	3.35	10	1.00	3.0	2.0	0.33	.....	10
1.00	2.6	1.8	0.15	....	10	1.00	2.3	1.5	0.33	.....	10 & 10
1.00	5.6	3.8	0.5	4.60	10	1.00	5.7	3.8	0.33	.....	10
1.00	7.8	5.2	0.5	5.85	10	1.00	7.2	4.8	0.33	.....	10
1.00	2.0	1.4	0 5	2.50	10	1.00	2.0	1.3	0.33	.....	10
1 00	1.9	1.3	0.5	2.50	10	1.00	1.9	1.3	0.33	.....	10
1.00	3.1	2.0	0.5	3.10	10	1.00	2.5	1.6	0.33	.....	10
1.00	7.1	4 7	0 5	5.45	10	1.00	7.1	4.7	0.50	.....	10
1.00	4.9	3.3	0.5	4.15	10	1.00	4.6	3.0	0.33	.....	10
1.00	4.9	3.3	0.5	4.15	10	1.00	4.9	3.3	0.33	.....	10
1.00	5.1	3.4	0.5	4.25	10	1.00	4.3	2.8	0.33	.....	10
.....	.....	.....	.....	.....	..	1.00	8.5	5.7	0.50	.....	10
1.00	1.867	1.267	0.16	....	25 & 10	1.00	1.867	1.267	0.16	.....	25 & 10
1.00	6.4	4.3	0.5	5.00	10	1.00	5 7	3.8	0.33	.....	10
1.00	3.3	2.2	0.5	3 25	10	1.00	3.1	2.0	0.33	.....	10
1.00	3.1	2.0	0.5	3.10	10	1.00	2.8	1.8	0.33	.....	10
1 00	3.3	2.2	0.5	3.25	10	1.00	3.1	2.0	0.33	.....	10
1 00	1.83	1.233	0.156	....	10 & 10	1 00	2 0	1 4	0.33	.....	25 & 10
1 00	2.9	1.9	0.5	3.00	10	1.00	2.9	1.9	0.33	.....	10
1 00	3 1	2.0	0.5	3 10	10	1.00	3 1	2 0	0 33	.....	10

STATEMENT
Cost of Power to Hydro Municipalities

Interim rates at which power is billed to the municipality and adjusted to cost at the end of the year

Municipality	1912	1913	1914	1915	1916	1917	1918	1919	1920	1921	1922	1923	1924	1925	1926
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Scarboro Twp. . . *d*								25 00	25 00	28 60	35 00	35 00	33 00	33 00	34 00
Seaforth . . . . . *a*	41 00	40 00	40 00	40 00	40 00	38 00	38 00	38 00	36 00	36 00	40 00	40 00	40 00	40 00	38 00
Shelburne . . . . . *d*					30 00	30 00	30 00	30 00	38 00	50 00	50 00	50 00	45 00	45 00	45 00
Simcoe . . . . . *a*				35 00	35 00	35 00	35 00	32 00	28 00	28 00	34 00	34 00	31 00	31 00	31 00
Smiths Falls . . . . *d*							28 00	28 00	28 00	40 00	40 00	40 00	40 00	40 00	50 00
Springfield . . . . . *d*						65 00	65 00	65 00	65 00	65 00	65 00	65 00	75 00	75 00	66 00
Stamford Twp. . . *b*							16 57	15 00	15 00	16 00	20 00	20 00	20 00	20 00	21 00
Stayner . . . . . *d*			37 82	37 82	37 82	35 00	35 00	35 00	40 00	40 00	45 00	40 00	38 00	38 00	45 00
Stouffville . . . . . *d*												70 00	70 00	70 00	60 00
Stratford . . . . . *a*	32 00	30 00	30 00	30 00	29 00	27 00	27 00	25 00	25 00	27 00	30 00	30 00	30 00	30 00	30 00
Strathroy . . . . . *b*				44 07	44 07	44 07	44 01	42 00	40 00	37 00	40 00	40 00	38 00	38 00	37 00
Sunderland . . . . . *d*				82 68	81 00	50 00	50 00	55 00	85 00	85 00	85 00	75 00	75 00	75 00	75 00
Sutton . . . . . *d*												70 00	70 00	70 00	65 00
Tara . . . . . *d*							37 00	37 00	85 00	90 00	90 00	90 00	93 00	93 00	93 00
Tavistock . . . . . *d*						78 28	37 01	36 00	35 00	35 00	37 00	37 00	43 00	43 00	40 00
Tecumseh . . . . . *d*											59 07	52 00	45 00	45 00	45 00
Teeswater . . . . . *d*											40 00	50 00	50 00	50 00	58 00
Thamesford . . . . *d*			45 00	45 00	45 00	45 00	45 00	50 00	50 00	50 00	54 00	50 00	47 00	47 00	47 00
Thamesville . . . . *d*					45 40	45 40	45 40	50 00	60 00	55 00	55 00	50 00	50 00	50 00	48 00
Thedford . . . . . *d*											110 00	110 00	80 00	80 00	80 00
Thorndale . . . . . *d*			45 00	45 00	45 00	45 00	45 00	50 00	60 00	60 00	70 00	70 00	70 00	70 00	70 00
Thornton . . . . . *d*							43 00	43 00	85 00	85 00	85 00	85 00	85 00	85 00	90 00
Thorold . . . . . *b*											22 25	22 25	20 00	20 00	23 00
Tilbury . . . . . *d*				39 45	39 45	39 45	39 45	45 00	50 00	50 00	50 00	45 00	40 00	40 00	40 00
Tillsonburg . . . . *b*	32 00	32 00	32 00	32 00	35 00	35 00	35 00	32 00	30 00	30 00	39 00	45 00	40 00	40 00	36 00
Toronto . . . . . *b*	18 50	15 00	15 00	15 00	14 50	14 50	14 50	14 50	14 50	17 00	22 00	24 00	24 00	24 00	24 00
Toronto Twp. . . *d*								25 00	25 00	25 00	30 00	30 00	30 00	30 00	33 00
Tottenham . . . . *d*							51 00	51 00	85 00	90 00	90 00	90 00	96 00	96 00	96 00
Trafalgar Twp. . *d*															
Uxbridge . . . . . *d*											90 00	90 00	73 00	73 00	73 00
Victoria Harbour *d*				35 00	35 00	35 00	35 00	35 00	50 00	45 00	45 00	40 00	40 00	40 00	45 00
Walkerville . . . . *a*			38 00	38 00	38 00	38 00	38 00	36 00	36 00	35 00	35 00	33 00	33 00	33 00	33 00
Wallaceburg . . . . *d*				38 45	38 45	38 45	38 45	38 00	38 45	35 00	35 00	35 00	35 00	35 00	35 00
Wardsville . . . . *d*											82 20	82 20	77 00	77 00	80 00
Warkworth . . . . *d*												85 51	85 51	65 00	65 00
Waterdown . . . . . *d*	37 50	26 00	26 00	26 00	26 00	26 00	26 00	26 00	26 00	31 00	36 00	36 00	40 00	40 00	40 00
Waterford . . . . . *d*				39 00	39 00	39 00	39 00	39 00	33 00	33 00	38 00	35 00	34 00	34 00	34 00
Waterloo . . . . . *b*	26 00	23 50	22 50	22 50	22 00	21 00	21 00	20 00	20 00	21 00	26 00	28 00	28 00	28 00	28 00
Watford . . . . . *d*						59 45	59 45	65 00	85 00	85 00	85 00	70 00	60 00	60 00	60 00
Waubaushene . . . *d*				35 00	35 00	25 00	25 00	30 00	45 00	45 00	45 00	40 00	40 00	40 00	45 00
Welland . . . . . *b*		14 50	14 00	14 00	14 00	14 00	14 00	14 00	14 00	16 00	20 00	23 00	23 00	23 00	23 00
Wellesley . . . . . *d*						39 96	39 96	39 00	39 00	39 00	43 00	44 00	44 00	44 00	45 00
Wellington . . . . . *d*								52 76	52 76	52 76	50 00	50 00	46 00	46 00	61 00
West Lorne . . . . *d*						55 00	55 00	55 00	55 00	50 00	45 00	40 00	40 00	40 00	40 00
Weston . . . . . *b*	30 00	30 00	30 00	30 00	30 00	30 00	30 00	25 00	23 00	23 00	29 00	30 00	28 00	28 00	28 00
Wheatley . . . . . *d*													91 00	91 00	60 00
Whitby . . . . . *d*															25 00
Williamsburg . . . *d*				25 09	30 00	30 00	30 00	30 00	50 00	73 89	95 00	75 00	65 00	65 00	65 00
Winchester . . . . *d*			38 28	39 54	43 00	43 00	43 00	43 00	69 84	85 00	85 00	65 00	60 00	60 00	60 00
Windsor . . . . . *a*			38 00	38 00	38 00	38 00	38 00	36 00	36 00	35 00	35 00	33 00	30 00	30 00	30 00
Wingham . . . . . *d*											45 00	55 00	59 00	59 00	71 00
Woodbridge . . . . *d*				33 83	33 83	33 83	33 83	33 00	31 00	31 00	37 00	38 00	36 00	36 00	36 00
Woodstock . . . . . *b*	26 00	23 00	23 00	23 00	23 00	21 00	21 00	20 00	20 00	21 00	27 00	28 00	28 00	28 00	28 00
Woodville . . . . . *d*				70 24	70 00	50 00	50 00	55 00	80 00	80 00	80 00	75 00	65 00	65 00	65 00
Wyoming . . . . . *d*					38 34	38 34	38 34	38 00	60 00	60 00	60 00	62 00	62 00	62 00	60 00
York Twp. . . . . *d*															
York East Twp. . *d*															35 00
York North Twp. Area 1 . . . . . *d*												35 00	35 00	35 00	35 00
York North Twp. Area 2 . . . . . *d*															
Zurich . . . . . *d*							69 34	69 00	60 00	60 00	74 00	74 00	68 00	68 00	68 00

Note *a*—Power delivered at 46,000, 26,400 or 22,000 volts.
Note *b*—Power delivered at 13,200 or 12,000 volts.
Note *c*—Power delivered at 6,600 volts.
Note *d*—Power delivered at 4,000 or 2,200 volts.

"F"—Concluded
and Power Rates to Consumers

Power rates to consumers

1925						1926					
Service charge per h.p. per month	First 50 hr. per month per kw-hr.	Second 50 hr. per month per kw-hr.	All additional per kw-hr.	Maximum per horsepower per month net	Prompt payment discount	Service charge per h.p. per month	First 50 hr. per month per kw-hr.	Second 50 hr. per month per kw-hr.	All additional per kw-hr.	Min. or Max. per horsepower per month net	Prompt payment discount
$ c.	cents	cents	cents	$ c.	%	$ c.	cents	cents	cents	$ c.	%
1 00	3.5	2.3	0.5	3.35	10	1.00	2.5	1.6	0 33	.....	10
1.00	3.9	2.6	0 5	3 60	10	1 00	3 5	2 3	0 33	.....	10
1 00	3.3	2.2	0 5	3.25	10	1 00	3 4	2.2	0 33	.....	10
1.00	2.5	1.7	0.5	2.75	10	1 00	2 0	1.3	0.33	.....	10
1.00	3.6	2.4	0.5	3.35	10	1 00	3.6	2.4	0 33	.....	10
1.00	7.8	5.2	0 5	5.85	10	1 00	7.8	5 2	0 33	Min. 2 00	10
1.00	2 0	1.33	0.5	2.25	10 & 10	1 00	1 6	1 0	0 33	.....	10 & 10
1.00	3 9	2 6	0.5	3.60	10	1.00	3.8	2.5	0 33	.....	10
1.00	7.8	5.2	0 5	5.85	10	1.00	6.3	4 2	0.33	.....	10
1.00	2.8	1.8	0.5	2 90	10	1.00	2.6	1 7	0 33	.....	10
1.00	2.6	1.8	0.5	2.85	10	1.00	2 6	1.7	0.33	.....	10
1.00	6 6	4 4	0.5	5.10	10	1 00	6.6	4 4	0 33	.....	10
1.00	7.1	4.7	0.5	5.45	10	1.00	7 1	4 7	0 50	Max. 5.45	10
1.00	6.8	4.6	0.5	5.25	10	1 00	6.8	4 6	0 50	.....	10
1.00	2.8	1.8	0.5	2.90	10	1.00	2.5	1.6	0.33	.....	10
1.00	4 9	3.3	0.5	4 15	10	1.00	4.9	3.3	0 33	.....	10
1.00	4.2	2.8	0 5	3.75	10	1.00	4 2	2 8	0 50	.....	10
1.00	4 5	3 0	0 5	3 90	10	1 00	4.0	2 6	0 33	.....	10
1.00	4.5	3.0	0 5	3 90	10	1.00	4.4	2 9	0 33	.....	10
1.00	7.1	4 7	0 5	5.45	10	1.00	7 1	4 7	0 33	.....	10
1.00	5.6	3 8	0 5	4 60	10	1 00	5 7	3.8	0 33	Min. 3.00	10
1.00	6.8	4 6	0.5	5.25	10	1 00	6.9	4.6	0.33	....	10
1.00	2.11	1.39	0.5	2 35	10 & 10	1 00	2 1	1.4	0 33	....	10 & 10
1.00	3.6	2.4	0 5	3.40	10	1 00	3.1	2 0	0 33	....	10
1.00	3.5	2.3	0.5	3.35	10	1.00	2.8	1.8	0 33	....	10
†A.C. 1.25, 1.00 ‡D.C. 1.35, 1.00	1.5	0.75	0.4	....	10	†A.C. 1.25, 1.00 ‡D.C. 1.35, 1.00	1.5	0.75	0 40	.....	10
	2.5	1.25	0 6	....	10		2.5	1.25	0.60	.....	10
1 00	3.5	2.3	0.5	3 35	10	1 00	2.8	1.8	0.33	.....	10
1 00	6.8	4.6	0.5	5.25	10	1.00	6.9	4 6	0 33	.....	10
1 00	3.5	2.3	1.0	....	10	1 00	3.1	2.0	1.2	.....	10
1 00	7.2	4.8	0 5	5.45	10	1 00	5.7	3.8	0 33	.....	10
1.00	4.2	2.8	0.5	3.75	10	1 00	4.3	2.8	0.33	.....	10
1.00	2.9	1.9	0.5	3.00	10	1.00	2.5	1.6	0.33	.....	10
1.00	2.8	1.8	0.5	2.90	10	1.00	2.5	1.6	0.33	.....	10
1.00	7.8	5.2	0.5	5.85	10	1.00	7.8	5.2	0 33	.....	10
1.00	10.7	7.2	0.15	....	10	1.00	7.9	5.3	0.33	.....	10
1.00	3.6	2.4	0.5	3.40	10	1.00	2.8	1.8	0.33	.....	10
1.00	2.8	1.8	0.5	2.90	10	1 00	2.5	1.6	0.33	.....	10
1.00	2.2	1.5	0.5	2.60	10	1.00	1.9	1.3	0.33	.....	10 & 10
1.00	5.6	3.8	0.5	4.60	10	1.00	5.6	3.8	0.33	Min. 2.00	10
1.00	4.9	3.3	0.5	4.20	10	1.00	4.9	3.3	0.33	.....	10
1.00	2.33	1.56	0.167	....	10 & 10	1.00	1.9	1.3	0.33	.....	10 & 10
1.00	4.3	2.9	0.5	3.85	10	1.00	4.0	2.6	0.33	.....	10
1.00	5.4	3.6	0.15	....	10	1.00	5.4	3.6	0.33	.....	10
1.00	3.1	2.	0.5	3.10	10	1.00	2.8	1.8	0.33	.....	10
1.00	2.3	1.6	0.5	2.65	10	1.00	2.3	1.6	0.50	Max. 2.65	10
1 00	8.7	5.8	0.5	6.30	10	1.00	6.5	4 3	0.33	Min. 2.60	10
...	...	...	...	....	...	1.00	2.0	1.4	0.15	.....	10
1.00	6.4	4.3	0.5	5.00	10	1.00	6.4	4.3	0.33	.....	10
1.00	6.4	4 3	0.5	5.00	10	1.00	6.4	4 3	0.33	.....	10
1.00‡	2.8	1.8	0.5	2.90	10	1 00‡	2.5	1.6	0.33	.....	10
1.00	5.4	3.6	0.5	4.45	10	1.00	5.4	3.6	0.33	.....	10
1.00	3.1	2.0	0.5	3.10	10	1.00	2.8	1.8	0.33	.....	10
1.00	2.0	1.4	0.15	....	10	1.00	1.8	1.1	0.33	.....	10 & 10
1.00	6.6	4.4	0.5	5.10	10	1.00	6.3	4.2	0.33	.....	10
1.00	7.1	4.7	0.5	5.45	10	1.00	7.1	4.7	0.33	.....	10
1.00	2.0	1 4	0 5	2.50	10	1.00	2.0	1.4	0 50	.....	10
1.00	2.0	1 4	0.5	2.50	10	1.00	2.2	1 4	0.33	.....	10
1.00	3.9	2.6	0 5	3.60	10	1.00	3.7	2.4	0 33	.....	10
1.00	3.3	2.2	0 15	....	10	1.00	3.4	2.2	0.33	.....	10
1.00	5 6	3.8	0.5	4.60	10	1.00	5.7	3 8	0 33	Min. 2.50	10

STATEMENT

Domestic Service and Commercial Lighting

Municipality	1925								
	Domestic service				Commercial light service				Prompt payment discount domestic and commercial
	Service charge per month	First 60 kw-hr. per month per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	First 50 hr. per kw-hr.	Next 50 hr. per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	
	cents	cents	cents	$ c.	cents	cents	cents	$ c.	%
Acton	33	2.5	1.25	0.83	5	2.5	1	0.83	10
Agincourt	33	5	2.5	1.11	10	5	1	1.11	10
Ailsa Craig	33	4	2	0.83	8	4	1	0.83	10
Alexandria	33	6	2	1.67	12	6	1.2	2.22	10
Alliston	33	5	2	1.11	10	5	1	1.11	10
Alvinston	33	6	2	1.67	12	6	1.2	1.67	10
Amherstburg	.....	.....	.....	.....	.....	.....	.....	.....	.....
Ancaster twp.	33	5	2	0.83	10	5	1	0.83	10
Apple Hill	33	6	2	1.67	12	6	1.2	2.22	10
Arthur	33	6	2	2.22	12	6	1.2	1.67 to 3.33	10
Aylmer	33	2	1	0.83	4	2	1	0.83	10
Ayr	33	2.5	1.25	1.11	5	2.5	1	1.11	10
Baden	33	2	1	0.83	4	2	1	0.83	10
Barrie	33	2	1	0.83	4	2	1	0.83	10+10
Barton Twp.	33	3	1.5	1.11	6	3	1	1.11	10
Beachville	33	3	1.5	0.83	6	3	1	0.83	10
Beaverton	33	3	1.5	1.11	6	3	1	1.11	10
Beeton	33	5	2	1.67	10	5	1	1.67	10
Belle River	33	6	2	1.67	12	6	1.2	1.67	10
Blenheim	33	2.5	1.25	0.83	5	2.5	1	0.83	10
Bloomfield	3*	7**	2	1.11	14†	7††	1.4	1.11	10
Blyth	33	7	2	2.78	14	7	1.4	2.78	10
Bolton	33	5	2	1.11	10	5	1	1.11	10
Bothwell	33	3	1.5	1.11	6	3	1	1.11	10
Bradford	33	7	2	1.67	14	7	1.4	1.67	10
Brampton	33	2	1	0.83	4	2	1	0.83	10
Brantford	3*	2**	1	0.83	3.5†	1.75††	0.35	0.83	10
Brantford Twp.	33	3	1.5	1.11	6	3	1	1.11	10
Brechin	33	7	2	1.67	14	7	1.4	1.67	10
Bridgeport	3*	2.5**	1.25	.....	5†	2.5††	0.5	.....	10
Brigden	33	5	2	1.67	10	5	1	1.67	10
Brockville	33	3	1.5	0.83	6	3	1	0.83	10
Brussels	33	6	2	2.78	12	6	1.2	2.78	10
Burford	33	5	2	1.39	10	5	1	1.39	10
Burgessville	33	5	2	1.11	10	5	1	1.11	10
Caledonia	33	2.5	1.25	0.83	5	2.5	1	0.83	10
Campbellville	33	8	2	2.22	16	8	1.6	2.22	10
Cannington	33	3	1.5	1.39	6	3	1	1.39	10
Carleton Place	33	4	2	1.11	8	4	1	1.11	10
Cayuga	33	6	2	1.67	12	6	1.2	1.67	10

*Service charge per 100 square feet.
**Per kw-hr. for first 3 kw-hr. per 100 square feet.
†First 30 hr. per kw-hr.
††Next 70 hr. per kw-hr.

"G"

Rates in Hydro Municipalities

1926

Domestic service					Commercial light service				Prompt payment discount domestic and commercial
	First rate								
Service charge per month	Number of kw-hr. per month	Per kw-hr. per month	All additional per kw-hr.	Minimum gross monthly bill	Service charge per 100 watts min. 50 cents	First 100 hours per month per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	
cents		cents	cents	$ c.	cents	cents	cents	$ c.	%
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	45	5	2	1.11	5	5	2	1.11	10
33	50	4	2	0.83	5	4	2	0.83	10
33	60	6	2	1.66	5	6	2	2.22	10
33	30	8	2	1.67	5	8	2	1.67	10
33	40	6	2	1.66	5	6	2	1.66	10
33	50	4	2	0.83	5	4	2	0.83	10
33	45	5	2	0.83	5	5	2	0.83	10
33	60	6	2	1.66	5	6	2	2.22	10
33	35	7	3	2.22	5	7	3	(1)	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	60	2.5	1.25	1.11	5	2.5	1.25	1.11	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	60	2	1	0.83	5	2	1	0.83	10
33	60	3	1.5	1.11	..	6† 3††	1	1.11	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	60	2.5	1.25	1.11	5	2.5	1.25	1.11	10
33	30	8	2	1.67	5	8	2	1.67	10
33	45	5	2	1.11	5	5	2	1.11	10
33	60	2.5	1.5	0.83	5	2.5	1.5	0.83	10
33	40	6	3	1.11	5	6	3	1.11	10
33	35	7	2	2.22	5	7	2	2.22	10
33	45	5	2	1.11	5	5	2	1.11	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	30	8	2	1.67	5	8	2	1.67	10
33	60	2	1	0.83	5	2	1	0.83	10
33	60	2	1	0.83	..	3.5‡ 1.75‡‡	0.35	0.83	10
33	55	3	1.5	1.11	5	3	1.5	1.11	10
33	35	7	2	1.67	5	7	2	1.67	10
3*	..	2.5**	1.25	....	..	5‡ 2.5‡‡	0.5	....	10
33	50	4	2	1.38	5	4	2	1.38	10
33	60	3	1.5	0.83	5	3	1.5	0.83	10
33	40	6	2	2.22	5	6	2	2.22	10
33	50	4	2	1.11	5	4	2	1.11	10
33	45	5	2	1.11	5	5	2	1.11	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	30	8	2	2.22	5	8	2	2.22	10
33	55	3	1.5	1.39	5	3	1.5	1.39	10
33	45	5	2	1.11	5	5	2	1.11	10
33	40	6	2	1.66	5	6	2	1.66	10

*Service charge per 100 square feet.
**Per kw-hr. for first 3 kw-hr. per 100 square feet.
‡First 30 hr. per kw-hr.
†First 50 hr. per kw-hr.
††Next 50 hr. per kw-hr.
‡‡Next 70 hr. per kw-hr.
(1) Up to 250 watts, $1.67; 250 to 500 watts, $2.22; over 500 watts, $3.33.

STATEMENT

Domestic Service and Commercial Lighting

Municipality	1925								
	Domestic service				Commercial light service				Prompt payment discount domestic and commercial
	Service charge per month	First 60 kw-hr. per month per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	First 50 hr. per kw-hr.	Next 50 hr. per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	
	cents	cents	cents	$ c.	cents	cents	cents	$ c.	%
Chatham	33	2.5	1.25	0.83	4	2	1	0.83	10
Chatsworth	33	5	2	1.67	10	5	1	1.67	10
Chesley	33	4	2	1.11	8	4	1	1.11	10
Chesterville	33	4	2	1.39	8	4	1	1.39	10
Chippawa	33	2.5	1.25	1.11	5	2.5	1	1.11	10
Clifford	33	6	2	2.78	12	6	1.2	2.78	10
Clinton	33	2.5	1.25	0.83	5	2.5	1	0.83	10
Coldwater	33	2.5	1.25	1.11	5	2.5	1	1.11	10
Collingwood	33	2	1	0.83	4	2	1	0.83	10
Comber	33	4	2	2.50	8	4	1	1.39	10
Cookstown	33	5	2	1.67	10	5	1	1.67	10
Courtright	33	7	2	2.50	14	7	1.4	2.50	10
Creemore	33	2.5	1.25	0.83	5	2.5	1	0.83	10
Dashwood	33	6	2	1.39	12	6	1.2	1.39	10
Delaware	33	5	2	1.39	10	5	1	1.39	10
Dorchester	33	3	1.5	0.83	6	3	1	0.83	10
Drayton	33	5	2	1.39	10	5	1	1.39	10
Dresden	33	2.5	1.25	0.83	5	2.5	1	0.83	10
Drumbo	33	4	2	1.11	8	4	1	1.11	10
Dublin	33	5	2	1.67	10	5	1	1.67	10
Dundalk	33	3	1.5	1.11	6	3	1	1.11	10
Dundas	33	2	1	0.83	4	2	1	0.83	10
Dunnville	33	3	1.5	0.83	6	3	1	0.83	10
Durham	33	3	1.5	0.83	6	3	1	0.83	10
Dutton	33	2.5	1.25	0.83	5	2.5	1	0.83	10
Elmira	33	2	1	0.83	4	2	1	0.83	10
Elmvale	33	2	1	0.83	4	2	1	0.83	10
Elmwood	33	5	2	1.39	10	5	1	1.39	10
Elora	33	2	1	0.83	4	2	1.6	0.83	10
Embro	33	4.5	2	1.67	9	4.5	1	1.67	10
Erieau	33	7.5	2	2.22	15	7.5	1.5	2.22	10
Erie Beach	33	7.5	2	2.22	15	7.5	1.5	2.22	10
Essex	33	5	2	0.83	10	5	1.0	0.83	10
Etobicoke Twp.	33	3	1.5	0.83	6	3	1	0.83	10
Exeter	33	2.5	1.25	0.83	5	2.5	1	0.83	10
Fergus	33	2	1	0.83	4	2	1	0.83	10
Flesherton	33	3.5	1.25	1.67	7	3.5	1	1.67	10
Fonthill									
Ford City	33	2.5	1.25	0.83	5	2.5	1	0.83	10
Forest	33	4	2	1.11	8	4	1	1.11	10

"G"—Continued

Rates in Hydro Municipalities

1926

Domestic service					Commercial light service				Prompt payment discount domestic and commercial
	First rate								
Service charge per month	Number of kw-hr. per month	Per kw-hr. per month	All additional per kw-hr.	Minimum gross monthly bill	Service charge per 100 watts min. 50 cents	First 100 hours per month per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	
cents		cents	cents	$ c.	cents	cents	cents	$ c.	%
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	45	6	2	1.67	5	6	2	1.67	10
33	50	4	2	1.11	5	4	2	1.11	10
33	50	3.5	1.75	1.11	5	3.5	1.75	1.11	10
33	60	2.50	1.25	1.11	5	2.50	1.25	1.11	10
33	40	6	2	2.22	5	6	2	2.22	10
33	60	2.5	1.5	0.83	5	2.5	1.5	0.83	10
33	55	2.5	1.25	1.11	5	2.5	1.25	1.11	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	50	4	2	1.38	5	4	2	1.38	10
33	30	8	2	1.67	5	8	2	1.67	10
33	35	7	2	2.22	5	7	2	2.22	10
33	55	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	40	6	2	1.38	5	6	2	1.38	10
33	45	5	2	1.38	5	5	2	1.38	10
33	55	3.5	1.75	0.83	5	3.5	1.75	0.83	10
33	45	5	2	1.11	5	5	2	1.11	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	50	4	2	1.11	5	4	2	1.11	10
33	40	6	2	1.66	5	6	2	1.66	10
33	55	3	1.5	1.11	5	3	1.5	1.11	10
33	60	2	1	0.83	5	2	1	0.83	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	50	3	2	0.83	5	3	2	0.83	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	60	2.5	1.5	0.83	5	2.5	1.5	0.83	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	60	6	2	1.39	5	6	2	1.39	10
33	60	2.5	1.5	0.83	5	2.5	1.5	0.83	10
33	50	4.5	2	1.67	5	4.5	2	1.67	10
33	35	7	2	2.22	5	7	2	2.22	10
33	35	7.5	2	2.22	5	7.5	2	2.22	10
33	50	4	2	0.83	5	4	2	0.83	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	60	2.5	1.5	0.83	5	2.5	1.5	0.83	10
33	50	4	2	1.67	5	4	2	1.67	10
33	55	3	1.5	1.11	5	3	1.5	1.11	10
33	60	2.5	1.25	1.11	5	2.5	1.25	1.11	10
33	50	4	2	1.11	5	4	2	1.11	10

STATEMENT

Domestic Service and Commercial Lighting

Municipality	1925								
	Domestic service				Commercial light service				Prompt payment discount domestic and commercial
	Service charge per month	First 60 kw-hr. per month per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	First 50 hr. per kw-hr.	Next 50 hr. per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	
	cents	cents	cents	$ c.	cents	cents	cents	$ c.	%
Forest Hill	33	3	1.5	0.83	6	3	1	0.83	10
Galt	33	2‡	1	0.83	4	2††	1	0.83	10
Gamebridge	33+50c	8	2	1.67	16	8	1.6	1.67	10
Georgetown	33	2	1	0.83	4	2	1	0.83	10
Glencoe	33	3.5	1.75	1.11	7	3.5	1	1.11	10
Glen Williams, ext.	33	3	1.5	0.83	6	3	1	0.83	10
Goderich	33	2.5	1.25	0.83	5	2.5	1	0.83	10
Grand Valley	33	5	2	1.39	10	5	1	1.39	10
Granton	33	3	1.5	1.11	6	3	1	1.11	10
Gravenhurst	33	3	1.5	1.11	6	3	1	1.11	10
Guelph	33	2	1	0.83	4	2	1	0.83	10
Hagersville	33	2	1	0.83	4	2	1	0.83	10
Hamilton	3*	2**	1	0.83	3.5†	1.75††	0.35	0.83	10
Hanover	33	3	1.5	0.83	6	3	1	0.83	10
Harriston	33	3	1.5	1.11	6	3	1	1.11	10
Harrow	33	5.5	2	0.83	11	5.5	1.1	0.83	10
Havelock	3*	5.5**	2	0.83	11†	5.5††	1.1	0.83	10
Hensall	33	5	2	1.39	10	5	1	1.39	10
Hespeler	33	2	1	1.11	4	2	1	0.83	10
Highgate	33	4	2	1.11	8	4	1	1.11	10
Holstein	33	9	2	1.67	18	9	1.8	1.67	10
Horning's Mills	33	7	2	1.67	14	7	1.4	1.67	10
Humberstone	33	3	1.5	0.83	6	3	1.0	0.83	10
Huntsville	33	5	2	1.11	10	5	1	1.11	10
Ingersoll	3*	2**	1	0.83	4†	2††	0.4	0.83	10
Jarvis	33	6	2	1.67	12	6	1.2	1.67	10
Kemptville	33	4	2	1.39	8	4	1	1.67	10
Kincardine	33	5	2	1.67	10	5	1	1.67	10
Kingston	3*	3**	1.5	0.83	6†	3††	1	0.83	10
Kingsville	33	5	2	0.83	10	5	1	0.83	10
Kirkfield	33	4	2	1.67	8	4	1	1.67	10
Kitchener	3*	2**	1	0.83	4†	2††	0.4	0.83	10
Lakefield	3*	5.5**	2	1.11	11†	5.5††	1.1	1.11	10
Lambeth	33	4	2	1.39	8	4	1	1.39	10
Lanark	33	6	2	1.67	12	6	1.2	2.22	10
Lancaster	33	8	2	1.83	16	8	1.6	2.78	10
La Salle	.....	.....	.....	.....	.....	.....	.....	.....	.....
Leamington	33	5	2	0.83	10	5	1	0.83	10
Listowel	33	2	1	0.83	4	2	1	0.83	10
London	3*	2**	1	0.83	4†	2††	0.4	0.83	10

*Service charge per 100 square feet.
**Per kw-hr. for first 3 kw-hr. per 100 square feet.
‡Per kw-hr. for first 100 kw-hr. per month.
†First 30 hr. per kw-hr.
††Next 70 hr. per kw-hr.

"G"—Continued

Rates in Hydro Municipalities

1926

Domestic service					Commercial light service				Prompt payment discount domestic and commercial
Service charge per month	First rate: Number of kw-hr. per month	First rate: Per kw-hr. per month	All additional per kw-hr.	Minimum gross monthly bill	Service charge per 100 watts min. 50 cents	First 100 hours per month per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	
cents		cents	cents	$ c.	cents	cents	cents	$ c.	%
33	60	3	1.5	0.83	..	6† 3††	1	0.83	10
33	70	2.5	1.5	0.83	5	2.5	1.5	0.83	10
33	35	7	2	1.67	5	7	2	1.67	10
33	60	2	1	0.83	5	2	1	0.83	10
33	50	4	2	1.11	5	4	2	1.11	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	40	6	2	1.39	5	6	2	1.39	10
33	55	3	1.5	1.11	5	3	1.5	1.11	10
33	55	3	1.5	1.11	5	3	1.5	1.11	10
33	60	2	1	0.83	5	2	1	0.83	10
33	60	2	1	0.83	5	2	1	0.83	10
33	60	2	1	0.83	..	3.5‡ 1.75‡‡	0.35	0.83	10
33	45	5	2	1.11	5	5	2	1.11	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	50	4.5	2.25	0.83	5	4.5	2.25	0.83	10
33	60	5.5	2	0.83	5	5.5	2	0.83	10
33	50	4	2	1.38	5	4	2	1.38	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	50	4	2	1.11	5	4	2	1.11	10
33	60	9	5	1.67	5	9	5	1.67	10
33	30	8	2	1.67	5	8	2	1.67	10
33	55	3.5	1.75	0.83	5	3.5	1.75	0.83	10
33	45	5	2	1.11	5	5	2	1.11	10
33	60	2	1.2	0.83	5	2	1.2	0.83	10
33	45	5	2	1.38	5	5	2	1.38	10
33	40	6	2	1.38	5	6	2	1.65	10
33	40	6	2	1.67	5	6	2	1.67	10
3*	..	3**	1.5	0.83	..	6‡ 3‡‡	1	0.83	10
33	55	3.5	1.75	0.83	5	3.5	1.75	0.83	10
33	40	6	2	1.67	5	6	2	1.67	10
33	60	2	1.25	0.83	5	2	1.25	0.83	10
33	60	5.5	2	1.11	5	5.5	2	1.11	10
33	50	4	2	1.38	5	4	2	1.38	10
33	30	8	2	1.66	5	8	2	2.22	10
33	60	8	2	1.94	5	8	2	2.78	10
33	60	6	2	1.38	5	6	2	1.38	10
33	55	3.5	1.75	0.83	5	3.5	1.75	0.83	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	60	2	1.25	0.83	5	2	1.25	0.83	10

*Service charge per 100 square feet.
**Per kw-hr. for first 3 kw-hr. per 100 square feet.
‡First 30 hrs. per kw-hr.
†First 50 hr. per kw-hr.
††Next 50 hr. per kw-hr.
‡‡Next 70 hrs. per kw-hr.

STATEMENT

Domestic Service and Commercial Lighting

Municipality	1925								
	Domestic service				Commercial light service				Prompt payment discount domestic and commercial
	Service charge per month	First 60 kw-hr. per month per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	First 50 hr. per kw-hr.	Next 50 hr. per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	
	cents	cents	cents	$ c.	cents	cents	cents	$ c.	%
London Twp. V.A.	66	4	2	1.11	8	4	1	1.11	10
Louth Twp.				Rural Rates					
Lucan	33	3	1.5	0.83	6	3	1	0.83	10
Lucknow	3*	6**	2	1.67	12†	6††	1.2	1.67	10
Lynden	33	3	1.5	1.39	6	3	1	1.39	10
Markdale	33	2.5	1.25	1.11	5	2.5	1	1.11	10
Markham	33	5	2	1.11	10	5	1	1.11	10
Marmora	3*	6**	2	1.11	21†	6††	1.2	1.11	10
Martintown	33	7	2	1.67	14	7	1.4	2.22	10
Maxville	33	8	2	1.67	16	8	1.6	2.22	10
Meaford	33	5	2	1.11	10	5	1	1.11	10
Merlin	33	6	2	1.67	12	6	1.2	2.22	10
Merritton	33	2	1	0.83	4	2	1	0.83	10
Midland	33	2	1	0.83	4	2	1	0.83	10
Milton	33	3	1.5	0.83	6	3	1	0.83	10
Milverton	33	3	1	0.83	6	3	1	0.83	10
Mimico	33	2	1	0.83	4	2	1	0.83	10
Mitchell	3*	3**	1.5	0.83	4†	2††	1	0.83	10
Moorefield	33	6	2	1.67	12	6	1.2	1.67	10
Mount Brydges	33	4	2	1.39	8	4	1	1.39	10
Mount Forest	33	3	1.5	1.11	6	3	1	1.11	10
Neustadt	33	6	2	1.67	12	6	1.2	1.67	10
Newbury	33	6	2	1.11	12	6	1.2	1.11	10
New Hamburg	33	2	1	0.83	4	2	1	0.83	10
New Toronto	33	2	1	0.83	4	2	1	0.83	10
Niagara Falls	3*	2**	1	0.83	4†	2††	0.4	0.83	10
Niagara-on-the-Lake	33	2	1	0.83	4	2	1	0.83	10
Nipigon Twp.	33	6	2	1.67	12	6	1.2	1.67	10
Norwich	33	2	1	0.83	4	2	1	0.83	10
Norwood	3*	5**	2	0.83	10†	5††	1	0.83	10
Oil Springs	33	4	2	1.11	8	4	1	1.11	10
Omemee	3*	4**	2	1.11	8†	4††	0.8	1.11	10
Orangeville	33	3.5	1.75	1.11	7	3.5	1	1.11	10
Ottawa	3*	2**	1 & ½	0.83	5†	2.2††	0.5	0.83	10
Otterville	33	3	1.5	1.11	6	3	1	1.11	10
Owen Sound	33	2	1	0.83	4	2	1	0.83	10
Paisley	33	7	2	2.22	14	7	1.4	1.67 to 3.33	10
Palmerston	33	2	1	0.83	4	2	1	0.83	10
Paris	33	2	1	0.83	4	2	1	0.83	10
Parkhill	33	4	2	1.11	8	4	1	1.11	10

*Service charge per 100 square feet.
**Per kw-hr. for first 3 kw-hr. per 100 square feet.
†First 30 hr. per kw-hr.
††Next 70 hr. per kw-hr.

"G"—Continued

Rates in Hydro Municipalities

1926

Domestic service					Commercial light service				Prompt payment discount domestic and commercial
	First rate								
Service charge per month	Number of kw-hr. per month	Per kw-hr. per month	All additional per kw-hr.	Minimum gross monthly bill	Service charge per 100 watts min. 50 cents	First 100 hours per month per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	
cents		cents	cents	$ c.	cents	cents	cents	cents	%
66	50	4	2	1.11	10	4	2	1.11	10
	Rural Rates								
33	55	3.5	1.75	1.11	5	3.5	1.75	1.11	10
33	40	6	2	1.67	5	6	2	1.67	10
33	55	3	1.5	1.38	5	3	1.5	1.38	10
33	55	3	1.5	1.11	5	3	1.5	1.11	10
33	45	5	2	1.11	5	5	2	1.11	10
3*	..	6**	2	1.11	..	12‡ 6‡‡	1.2	1.11	10
33	60	7	2	1.66	5	7	2	2.22	10
33	60	8	2	1.66	5	8	2	2.22	10
33	50	4	2	1.11	5	4	2	1.11	10
33	45	5	2	1.11	5	5	2	1.11	10
33	60	2	1	0.83	..	4† 2††	1	0.83	10
33	60	2	1	0.83	5	2	1	0.83	10
33	55	3	1.75	0.83	5	3	1.75	0.83	10
33	60	2.5	1.5	0.83	5	2.5	1.5	0.83	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	60	2.5	1.5	0.83	5	2.5	1.5	0.83	10
33	40	6	2	1.38	5	6	2	1.38	10
33	50	4	2	1.38	5	4	2	1.38	10
33	50	4	2	1.11	5	4	2	1.11	10
33	60	8	2	1.67	5	8	2	1.67	10
33	45	5	2	1.11	5	5	2	1.11	10
33	60	2.5	1.5	0.83	5	2.5	1.5	0.83	10
33	60	2	1.25	0.83	5	2	1.25	0.83	10
3*	..	2**	1	0.83	..	4‡ 2‡‡	0.4	0.83	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	40	6	2	1.67	5	6	2	1.67	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
3*	..	5**	2	0.83	..	10‡ 5‡‡	1	0.83	10
33	50	4	2	1.11	5	4	2	1.11	10
3*	..	4**	2	1.11	..	8‡ 4‡‡	0.8	1.11	10
33	50	3.5	1.75	1.11	5	3.5	1.75	1.11	10
3*	..	2**	1 and ½	0.83	..	5‡ 2.2‡‡	0.5	0.83	10
33	55	3	1.5	1.11	5	3	1.5	1.11	10
33	60	2	1	0.83	5	2	1	0.83	10
33	40	6	2	1.67	5	6	2	1.67	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	60	2	1	0.83	5	2	1	0.83	10
33	50	4.5	2	1.38	5	4.5	2	1.38	10

*Service charge per 100 square feet.
**Per kw-hr. for first 3 kw-hr. per 100 square feet.
‡First 30 hr. per kw-hr.
†First 50 hr. per kw-hr.
††Next 50 hr. per kw-hr.
‡‡Next 70 hr. per kw-hr.

STATEMENT

Domestic Service and Commercial Lighting

Municipality	1925								
	Domestic service				Commercial light service				Prompt payment discount domestic and commercial
	Service charge per month	First 60 kw-hr. per month per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	First 50 hr. per kw-hr.	Next 50 hr. per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	
	cents	cents	cents	$ c.	cents	cents	cents	$ c.	%
Penetang	33	2	1	0.83	4	2	1	0.83	10
Perth	33	3	1.5	0.83	6	3	1	0.83	10
Peterboro'	3*	2.5**	1.25	0.83	5†	2.5††	0.5	0.83	10
Petrolia	33	2.5	1.25	0.83	5	2.5	1	0.83	10
Picton	33	2.5	1.25	0.83	4.5	2	1	0.83	10
Plattsville	33	5	2	1.67	10	5	1	1.67	10
Point Edward	33	3	1.5	0.83	6	3	1	0.83	10
Port Arthur	3*	2**	1	0.83	5†	2.5††	0.5	0.83	10
Port Colborne	33	2	1	0.83	4	2	1	0.83	10
Port Credit	33	2	1	0.83	4	2	1	0.83	10
Port Dalhousie	33	3	1.5	0.83	6	3	1	0.83	10
Port Dover	33	4	2	1.39	8	4	1	1.39	10
Port McNicoll	33	3	1.5	1.11	6	3	1	1.11	10
Port Perry	33	6	2	1.67	12	6	1.2	1.11 to 1.67	10
Port Stanley	33	3	1.5	0.83	6	3	1	0.83	10
Prescott	33	2	1	0.83	4	2	1	0.83	10
Preston	3*	2.5**	1.25	0.83	5†	2.5††	0.5	0.83	10
Priceville	33	7	3.5	1.67	14	7	1.4	1.67	10
Princeton	33	5	2	1.67	10	5	1	1.67	10
Queenston	33	2.5	1.25	1.39	5	2.5	1	1.39	10
Richmond Hill	33	4.5	2	0.83	9	4.5	1	0.83	10
Ridgetown	33	2	1	0.83	4	2	1	0.83	10
Ripley	33	7.5	2	2.22	15	7.5	1.5	2.22	10
Riverside	33	4	2	1.39	8	4	1	1.39	10
Rockwood	33	2	1	1.11	4	2	1	1.11	10
Rodney	33	3	1.5	0.83	6	3	1	0.83	10
Russell	.....	.....	.....	.....	.....	.....	.....	.....	.....
St. Catharines	3*	2**	1	0.83	3.5†	1.75††	0.35	0.83	10
St. Clair Beach	33	6	2	2.22	12	6	1.2	2.22	10
St. George	33	2	1	0.83	4	2	1	0.83	10
St. Jacobs	33	3	1.5	1.11	6	3	1	1.11	10
St. Marys	33	2.5	1.25	0.83	5	2.5	1	0.83	10
St. Thomas	33	2	1	0.83	4	2	0.4	0.83	10
Sandwich	33	3	1.5	0.83	6	3	1	0.83	10
Sarnia	33	2.5	1.25	0.83	5	2.5	1	0.83	10

*Service charge per 100 square feet.
**Per kw-hr. for first 3 kw-hr. per 100 square feet.
†First 30 hr. per kw-hr.
††Next 70 hr. per kw-hr.

"G"

Rates in Hydro Municipalities

1926

Domestic service					Commercial light service				Prompt payment discount domestic and commercial
	Fisrt rate								
Service charge per month	Number of kw-hr. per month	Per kw-hr. per month	All additional per kw-hr.	Minimum gross monthly bill	Service charge per 100 watts min. 50 cents	First 100 hours per month per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	
cents		cents	cents	$ c.	cents	cents	cents	cents	%
33	55	2	1	0.83	5	2	1	0.83	10
33	50	4	2	1.11	5	4	2	1.11	10
3*	..	2.5**	1.25	0.83	..	5‡ 2.5‡‡	0.5	0.83	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	45	5	2.5	1.66	5	5	2.5	1.66	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
3*	..	2**	1	0.83	..	5‡ 2.5‡‡	0.5	0.83	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	50	4	2	1.38	5	4	2	1.38	10
33	50	4	2	1.11	5	4	2	1.11	10
33	45	5	2	1.39	5	5	2	(1)	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	60	2	1	0.83	5	2	1	0.83	10
33	60	2.5	1.5	0.83	5	2.5	1.5	0.83	10
33	60	8	2	1.67	5	8	2	1.67	10
33	45	5	2.5	1.66	5	5	2.5	1.66	10
33	55	3	1.5	1.38	5	3	1.5	1.38	10
33	50	4.5	2	0.83	..	9† 4.5††	1	0.83	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	60	7.5	2	2.22	..	15† 7.5††	1.5	2.22	10
33	55	3.5	1.75	1.11	5	3.5	1.75	1.11	10
33	60	2.5	1.25	1.11	5	2.5	1.25	1.11	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	60	8	2	1.92	..	16† 8††	1.6	2.77	10
3*	..	2**	1	0.83	..	3.5‡ 1.75‡‡	0.35	0.83	10
33	45	5	2	1.66	5	5	2	1.66	10
33	60	2	1	0.83	5	2	1	0.83	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	60	2.5	1.5	0.83	5	2.5	1.5	0.83	10
33	60	2	1	0.83	5	2	1	0.83	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10

(1) Up to 150 watts $1.11. Over 150 watts $1.39.
†First 50 hr. per kw-hr.
‡First 30 hr. per kw-hr.
††Next 50 hr. per kw-hr.
‡‡Next 70 hr. per kw-hr.
*Service charge per 100 square feet.
**Per kw-hr. for first 3 kw-hr. per 100 square feet.

STATEMENT

Domestic Service and Commercial Lighting

Municipality	1925								
	Domestic service				Commercial light service				Prompt payment discount domestic and commercial
	Service charge per month	First 60 kw-hr. per month per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	First 50 hr. per kw-hr.	Next 50 hr. per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	
	cents	cents	cents	$ c.	cents	cents	cents	$ c.	%
Scarboro Twp.	33	3	1.5	0.83	6	3	1	0.83	10
Seaforth	33	3	1.5	0.83	6	3	1	0.83	10
Shelburne	33	4	2	1.11	8	4	1	1.11	10
Simcoe	33	2	1	0.83	4	2	1	0.83	10
Smiths Falls	33	4	2	1.11	8	4	1	1.11	10
Springfield	33	5	2	1.11	10	5	1	1.11	10
Stamford Twp.	33	2.5	1.25	0.83	5	2.5	1	0.83	10
Stayner	33	2.5	1.25	0.83	5	2.5	1	0.83	10
Stouffville	33	6	2	1.11	12	6	1.2	1.11	10
Stratford	33	2.5‡	1.25	0.83	5	2.5‡‡	1	0.83	10
Strathroy	33	2	1	0.83	4	2	1	0.83	10
Sunderland	33	5	2	1.39	10	5	1	1.39	10
Sutton	33	6	2	1.11	12	6	1.2	1.11	10
Tara	33	7	2	1.67	14	7	1.4	1.67 to 3.33	10
Tavistock	33	2.5	1.25	1.11	5	2.5	1	1.11	10
Tecumseh	33	5	2	1.67	10	5	1	1.67	10
Teeswater	33	5	2	1.67	10	5	1	1.67	10
Thamesford	33	4	2	1.11	8	4	1	1.11	10
Thamesville	33	3	1.5	1.11	6	3	1	1.11	10
Thedford	33	6	2	1.67	12	6	1.2	1.67	10
Thorndale	33	5	2	1.39	10	5	1	1.39	10
Thornton	33	6	2	1.67	12	6	1.2	1.67	10
Thorold	33	2	1	0.83	4	2	1	0.83	10
Tilbury	33	3	1.5	1.11	6	3	1	1.11	10
Tillsonburg	33	2	1	0.83	4	2	1	0.83	10
Toronto	3*	2**	1	0.83	4‡	2††	1	0.83	10
Toronto Twp.	75	4	2	1.11	8	4	1	1.11	10
Tottenham	33	6	2	1.67	12	6	1.2	1.67	10
Trafalgar Twp.	3*	5**	2	2.22	10†	5††	1	2.22	10
Uxbridge	33	6	2	1.67	12	6	1.2	1.11 to 1.67	10
Victoria Harbor	33	3	1.5	1.11	6	3	1	1.11	10
Walkerville	33	2.5	1.25	0.83	5	2.5	1	0.83	10
Wallaceburg	33	2.5	1.25	0.83	5	2.5	1	0.83	10
Wardsville	33	6	2	1.67	12	6	1.2	1.67	10
Warkworth	3*	8**	2	2.22	16†	8††	1.6	2.22	10

*Service charge per 100 square feet.
**Per kw-hr. for first 3 kw-hr. per 100 square feet.
‡Per kw-hr. for first 70 kw-hr. per month.
†First 30 hr. per kw-hr.
††Next 70 hr. per kw-hr.
‡‡Next 100 hr. per kw-hr.

"G"—Concluded

Rates in Hydro Municipalities

1926

Domestic service					Commercial light service				Prompt payment discount domestic and commercial
	First rate								
Service charge per month	Number of kw-hr. per month	Per kw-hr. per month	All additional per kw-hr.	Minimum gross monthly bill	Service charge per 100 watts min. 50 cents	First 100 hours per month per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	
cents		cents	cents	$ c.	cents	cents	cents	cents	%
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	60	2.5	1.5	0.83	5	2.5	1.5	0.83	10
33	50	4	2	1.11	5	4	2	1.11	10
33	60	2	1	0.83	5	2	1	0.83	10
33	40	6	2	1.11	5	6	2	1.11	10
33	45	5	2	1.11	5	5	2	1.11	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	55	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	40	6	2	1.11	5	6	2	1.11	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	40	6	2	1.39	5	6	2	1.39	10
33	60	6	2	1.11	..	12† 6††	1.2	1.11	10
33	60	7	2	1.66	..	14† 7††	....	1.66 to 3 33	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	45	5	2	1.66	5	5	2	1.66	10
33	60	4	2	1.11	..	10† 5††	1	1.11	10
33	50	4	2	1.11	5	4	2	1.11	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	40	6	2	1.38	5	6	2	1.38	10
33	45	5	2	1.38	5	5	2	1.38	10
33	60	8	2	1.67	5	8	2	1.67	10
33	60	2	1	0.83	5	2	1	0.83	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	60	2	1.2	0.83	5	2	1.2	0.83	10
3*	..	2**	1	0.83	..	4‡‡‡ 2‡‡	1	0.83	10
60	50	4	2	1.11	7 (1)	4	2	1.11	10
33	30	8	2	1.67	5	8	2	1.67	10
88	45	5	2	1.66	5 (2) plus 55c.	5	2	1.66	10
33	45	5	2	1.39	5	5	2	(3)	10
33	55	3	1.5	1.11	5	3	1.5	1.11	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	40	6	2	1.66	5	6	2	1.66	10
33	60	6	2	1.66	5	6	2	1.66	10

(1) Minimum service charge per month Com. 70 cents.
(2) Minimum service charge per month Com. $1.05.
(3) Up to 150 watts $1.11. Over 150 watts $1.39.
*Service charge per 100 sq. feet. †First 50 hr. per kw-hr.
**Per kw-hr. for first 3 kw-hrs. per 100 square feet. ††Next 50 hr. per kw-hr.
‡First 30 hr. per kw-hr. ‡‡Next 70 hr. per kw-hr. ‡‡‡First 70 hr. per kw-hr.

STATEMENT

Domestic Service and Commercial Lighting

Municipality	1925								
	Domestic service				Commercial light service				Prompt payment discount domestic and commercial
	Service charge per month	First 60 kw-hr. per month per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	First 50 hr. per kw-hr.	Next 50 hr. per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	
	cents	cents	cents	$ c.	cents	cents	cents	$ c.	%
Waterdown	33	2	1	0.83	4	2	1	0.83	10
Waterford	33	2	1	0.83	4	2	1	0.83	10
Waterloo	33	2	1	0.83	4	2	1	0.83	10
Watford	33	4	2	1.11	8	4	1	1.11	10
Waubaushene	33	3	1.5	1.11	6	3	1	1.11	10
Welland	3*	2**	1	0.83	4†	2††	0.4	0.83	10
Wellesley	33	3	1.5	1.11	6	3	1	1.11	10
Wellington	3*	6**	2	1.11	12†	6††	1.2	1.11	10
West Lorne	33	3	1.5	0.83	6	3	1	0.83	10
Weston	33	2	1	0.83	4	2	1	0.83	10
Wheatley	33	7	2	2.22	14	7	1.4	2.22	10
Whitby	.....	.....	.....	.....	.....	.....	.....	.....	.....
Williamsburg	33	4	2	1.67	8	4	1	1.67	10
Winchester	33	3	1.5	1.11	6	3	1	1.11	10
Windsor	33	2.5	1.25	0.83	5	2.5	1	0.83	10
Wingham	33	5	2	1.11	10	5	1	1.11	10
Woodbridge	33	2	1	0.83	4	2	1	0.83	10
Woodstock	3*	2**	1	0.83	4†	2††	0.4	0.83	10
Woodville	33	5	2	1.39	10	5	1	1.39	10
Wyoming	33	5	2	1.11	10	5	1	1.11	10
York Twp.	33	3	1.5	0.83	6	3	1	0.83	10
York E. Twp.	33	3	1.5	0.83	6	3	1	0.83	10
York N. Twp. Area 1	33	5	2	1.11	10	5	1	1.11	10
York N. Twp., Area 2	33	4.5	2	1.11	9	4.5	0.9	1.11	10
Zurich	33	4	2	1.39	8	4	1	1.39	10

*Service charge per 100 square feet.
**Per kw-hr. for first 3 kw-hr. per 100 square feet.
†First 30 hr. per kw-hr.
††Next 70 hr. per kw-hr.

"G"—Concluded

Rates in Hydro Municipalities

1926

Domestic service					Commercial light service				Prompt payment discount domestic and commercial
Service charge per month	First rate: Number of kw-hr. per month	First rate: Per kw-hr. per month	All additional per kw-hr.	Minimum gross monthly bill	Service charge per 100 watts min. 50 cents	First 100 hours per month per kw-hr.	All additional per kw-hr.	Minimum gross monthly bill	
cents		cents	cents	$ c.	cents	cents	cents	cents	%
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	60	2	1	0.83	5	2	1	0.83	10
33	60	2	1.25	0.83	5	2.5	1.25	0.83	10
33	50	4	2	1.11	5	4	2	1.11	10
33	55	3	1.5	1.11	5	3	1.5	1.11	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	55	3.5	1.5	1.11	5	3.5	1.5	1.11	10
33	50	5	2.5	1.11	5	5	2.5	1.11	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	60	2	1	0.83	..	4† 2††	1	0.83	10
33	45	5	2	1.39	5	5	2	1.39	10
3*	..	3**	1.25	0.62	..	7‡ 3‡‡	1.25	0.62	20
33	60	4	2	1.66	5	4	2	1.66	10
33	60	3	1.5	1.11	5	3	1.5	1.11	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	40	5	2	1.11	5	5	2	1.11	10
33	60	2.5	1.25	0.83	5	2.5	1.25	0.83	10
33	60	2	1.2	0.83	5	2	1.2	0.83	10
33	45	5	2	1.39	5	5	2	1.39	10
33	45	5	2	1.11	5	5	2	1.11	10
33	60	3	1.5	0.83	..	6† 3††	1	0.83	10
33	55	3	1.5	0.83	5	3	1.5	0.83	10
33	45	5	2	1.11	5	5	2	1.11	10
33	50	4.5	2	1.11	5	4.5	2	1.11	10
33	50	4	2	1.38	5	4	2	1.38	10

*Service charge per 100 square feet.
**Per kw-hr. for first 3 kw-hr. per 100 square feet.
‡First 30 hr. per kw-hr.
†First 50 hr. per kw-hr.
††Next 50 hr. per kw-hr.
‡‡Next 70 hr. per kw-hr.

APPENDIX I

ACTS

Chapter 17, 1926.

An Act to amend The Power Commission Act.

Assented to 8th April, 1926.

HIS MAJESTY, by and with the advice and consent of the Legislative Assembly of the Province of Ontario, enacts as follows:—

1. This Act may be cited as *The Power Commission Act, 1926.* Short title.

2.—(1) Subsection 1 of section 15 of *The Power Commission Act* as re-enacted by section 7 of *The Power Commission Act, 1918*, and amended by section 5 of *The Power Commission Act, 1924*, is repealed and the following substituted therefor,— Rev. Stat., c. 39, s. 15, subs. 1; (1918, c. 14, s. 7), repealed.

(1) All sums received by the Commission from municipal corporations and others on sinking fund account for repayment of the advances made by the Province to the Commission shall,— Payment over to Province of sinking fund moneys.

(*a*) to the extents respectively set out in schedule A to this Act, and

(*b*) to such further extent as may be necessary to repay any advance hereafter made by the Province to the Commission in equal annual instalments of principal and interest within a period of forty years from the date of such advance,

be paid by the Commission to the Treasurer of Ontario annually on or before the 31st day of October in each year and shall be credited to the Commission.

Rev. Stat., c. 39, s. 15, amended.

(2) The said section 15 is amended by adding thereto the following subsections.—

Where amount collected in sinking fund account exceeds requirements of provincial advances.

(1*b*) Where the amounts collected by the Commission in any year on sinking fund account for the repayment of advances made by the Province to the Commission exceed the amount required to be paid over to the Treasurer of Ontario under subsection 1 for such year, such excess amount shall be invested by the Commission in securities issued by or guaranteed by the Province of Ontario and such securities shall be delivered by the Commission to the Treasurer of Ontario as collateral security for the repayment of advances made by the Province to the Commission, and the Lieutenant-Governor in Council may from time to time direct that any securities so held by the Treasurer shall be sold and converted and the proceeds thereof credited to the Commission on account of any sums payable by the Commission on sinking fund account under subsection 1.

Application of securities heretofore deposited with Treasurer on sinking fund account.

(1*c*) The Treasurer of Ontario is hereby empowered to sell, convert or cancel the $4,812,000 par value securities heretofore deposited with him by the Commission on sinking fund account in respect of advances made by the Province of Ontario to the Commission and as in schedule B to this Act mentioned, and to apply the proceeds of such securities or the market value thereof as at April 1st, 1926, towards repayment of advances made by the Province to the Commission.

By-laws and agreements confirmed.

3. By-law No. 1370 of the corporation of the city of Niagara Falls; By-laws Nos. 3556 and 3557 of the corporation of the city of Windsor; By-laws Nos. 426B and 427B of the corporation of the town of Amherstburg; By-laws Nos. 34, 35, 36 and 64 of the corporation of the town of LaSalle; By-laws Nos. 1215 and 1243 of the corporation of the town of Sandwich; By-laws Nos. 24 and 25 of 1925 of the corporation of the village of Arkona; By-law No. 62 of the corporation of the village of Fonthill; By-law No. 323 of the corporation of the township of Adelaide; By-law No. 1343 of the corporation of the township of Aldborough; By-law No. 889 of the corporation of the township of Bayham; By-law No. 11 of 1925 of the corporation of the township of Brooke; By-law No. 1020 of the corporation of the township of Burford; By-law No. 410 of the corporation of the township of Charlotteville; By-laws Nos. 900 and 901 of the corporation of the township of Dereham; By-law No. 1014 of the corporation of the township of Dunwich; By-law No. 119 of the corporation of the township of East Gwillimbury; By-laws Nos. 657, 661 and 686 of the corporation of the township of East York; By-law No. 831 of the corporation of the township of Elma; By-law No. 8 of 1925 of the

corporation of the township of Enniskillen; By-law No. 1831 of the corporation of the township of Etobicoke; By-law No. 7 of 1925 of the corporation of the township of Goderich; By-law No. 27 of the corporation of the township of Hallowell; By-law No. 594 of the corporation of the township of Innisfil; By-law No. 33 of the corporation of the township of Logan; By-law No. 487 of the corporation of the township of Melancthon; By-law No. 8 of the corporation of the township of Morris; By-law No. 308 of the corporation of the township of Morrison; By-law No. 807 of the corporation of the township of Nelson; By-law No. 130 of the corporation of the township of Nichol; By-laws Nos. 734 and 736 of the corporation of the township of Norwich North; By-law No. 751 of the corporation of the township of Norwich South; By-law No. 894 of the corporation of the township of North Colchester; By-law No. 613 of the corporation of the township of North Tilbury; By-law No. 233 of the corporation of the township of Oneida; By-law No. 1154 of the corporation of the township of Orillia; By-law No. 1244 of the corporation of the township of Pickering; By-law No. 749 of the corporation of the township of Pilkington; By-law No. 560 of the corporation of the township of Rainham; By-law No. 424 of the corporation of the township of Rama; By-law No. 13 of 1925 of the corporation of the township of Romney; By-law No. 4 of 1926 of the corporation of the township of Russell; By-law No. 1020 of the corporation of the township of Toronto; By-law No. 523 of the corporation of the township of Toronto Gore; By-laws Nos. 406 and 407 of the corporation of the township of Townsend; By-law No. 339 of the corporation of the township of Trafalgar; By-law No. 984 of the corporation of the township of Uxbridge; By-law No. 1128 of the corporation of the township of Vaughan; By-law No. 7 of 1925 of the corporation of the township of Wainfleet; By-law No. 886 of the corporation of the township of Walpole; By-law No. 632 of the corporation of the township of Wilmot; By-law No. 508 of the corporation of the township of Windham; By-law No. 940 of the corporation of the township of Whitchurch; and all debentures issued or to be issued or purporting to be issued, under any of the said by-laws which authorize the issue of debentures, are confirmed and declared to be legal, valid and binding upon such corporation and the ratepayers thereof respectively, and shall not be open to question upon any grounds whatsoever, notwithstanding the requirements of *The Power Commission Act* or the amendments thereto or any other Act of this Legislature.

4. This Act shall come into force on the day upon which it receives the Royal Assent. Commencement of Act.

SCHEDULE A.

1927	$1,338,567
1928	1,392,110
1929	1,447,795
1930	1,505,706
1931	1,565,935
1932	1,628,572
1933	1,693,716
1934	1,761,464
1935	1,831,922
1936	1,905,199
1937	1,981,406
1938	2,060,663
1939	2,143,090
1940	2,228,813
1941	2,317,966
1942	2,410,684
1943	2,507,111
1944	2,607,396
1945	2,711,691
1946	2,820,159
1947	2,932,965
1948	3,050,284
1949	3,172,296
1950	3,299,187
1951	3,431,156
1952	3,568,401
1953	3,711,137
1954	3,859,582
1955	4,013,966
1956	4,174,525
1957	4,341,505
1958	4,515,166
1959	4,695,772
1960	4,883,603
1961	5,078,948
1962	5,282,106
1963	5,493,390
1964	5,713,125
1965	5,941,650
1966	6,179,317
	$127,198,046

SCHEDULE B.

THE HYDRO-ELECTRIC POWER COMMISSION GENERAL SINKING FUND.

Bonds deposited with Province as security for advances to Commission.

		Par Value
Province of Ontario, 6%,	due April 1/35, Series K.K.	$12,000
Province of Ontario, 6%,	due June 15/30, "M.M."	88,500
Province of Ontario, 6%,	due September 15/43, "Y.Y."	124,500
Province of Ontario, 6%,	due September 15/43, "W.W."	108,000
Province of Ontario, 6%,	due February 1/41, "S.S."	208,500
Province of Ontario, 6%,	due May 2/36, "T.T."	359,000
Province of Ontario, 5½%,	due December 1/42, "A.D."	922,000
Province of Ontario, 5%,	due October 15/48, "A.F."	1,691,500
Province of Ontario, 6%,	due December 1/35, "R.R."	648,000
Province of Ontario, 4½%,	due September 1/44, "A.G."	650,000
Total		$4,812,000

Chapter 18, 1926.

An Act to amend The Hydro-Electric Railway Act, 1914.

Assented to 8th April, 1926.

HIS MAJESTY, by and with the advice and consent of the Legislative Assembly of the Province of Ontario, enacts as follows:—

1. This Act may be cited as *The Hydro-Electric Railway Act, 1926*. Short title.

2. By-laws Nos. 133 and 137 of the town of Tecumseh; By-laws Nos. 178 and 179H of the town of Riverside; By-laws Nos. 655 and 656 of the town of Ford City; By-laws Nos. 1095 and 1099 of the town of Walkerville; By-laws Nos. 1377 and 1378 of the town of Sandwich; By-laws Nos. 103 and 104 of the town of Ojibway; By-laws Nos. 29 and 30 of the town of LaSalle; By-laws Nos. 415B and 418B of the town of Amherstburg; By-laws Nos. 617 and 618 of the township of Sandwich West; and By-laws Nos. 3446, 3453, 3069, 3556, and 3557 of the city of Windsor, and all debentures issued or to be issued or purporting to be issued under any of the said by-laws which authorize the issue of debentures are confirmed and declared to be legal, valid and binding upon such corporations and the ratepayers thereof, respectively, and shall not be open to question upon any ground whatsoever notwithstanding the requirements of *The Hydro-Electric Railway Act, 1914*, and amendments thereto, or *The Consolidated Municipal Act, 1922*, or any other Act of this Legislature. By-laws confirmed.

3. The town of Tecumseh and the town of Riverside each comprising territory formerly included in the township of Sandwich East and the town of LaSalle comprising territory formerly included in the township of Sandwich West are declared to be parties to the agreement dated the 1st day of January, 1920, to which the said townships are parties, which said agreement is confirmed by section 8 of *The Hydro-Electric Railway Act, 1920*, and each of the said towns are declared to have been parties to the said agreement from the date of incorporation of such town respectively. Towns declared parties to agreement.

4. This Act shall come into force on the day upon which it receives the Royal Assent. Commencement of Act.

Chapter 113, 1926.

An Act to authorize the transfer of certain Radial Railways from The Hydro-Electric Power Commission of Ontario to the Corporation of the City of Toronto.

Assented to 8th April, 1926.

HIS MAJESTY, by and with the advice and consent of the Legislative Assembly of the Province of Ontario, enacts as follows:—

Short title.

1. This Act may be cited as *The Toronto Radial Railways Act, 1926.*

Interpretation.

2. In this Act,—

"Commission."

(*a*) "Commission" shall mean the Hydro-Electric Power Commission of Ontario;

"Corporation."

(*b*) "Corporation" shall mean the corporation of the city of Toronto;

"The Railways."

(*c*) "The Railways" shall mean the railways operated by the Hydro-Electric Power Commission of Ontario on behalf of the corporation of the city of Toronto under the provisions of *The Toronto Radial Railways Act, 1921*, and agreements provided for therein, namely,—

(i) The Metropolitan division, including the Schomberg and Aurora railway,

(ii) The Mimico division,

(iii) The Scarborough division,

and all property, real and personal, vested in or held by the commission on behalf of the corporation under the provisions of the said Act.

Power to enter into agreement for transfer of certain radial railways to city.

3. The commission and the corporation may, with the approval of the Lieutenant-Governor in Council, enter into an agreement to provide for the transfer of the railways from the commission to the corporation upon a date to be therein named, and upon, from and after the said date the provisions of *The Toronto Radial Railway Act, 1921*, and/or if the agreements made between the commission and the corporation under the provisions of the said Act shall, in so far as they are inconsistent with the provisions of the said agreement hereby authorized, no longer apply to the said railways, and the corporation in respect to the operation, control, maintenance and/or

management of the railways shall have and may exercise all the powers, rights, authorities and privileges that the commission now has or may exercise in respect to the railways, and the corporation shall also have the right for all time to maintain the railways described in the schedules to the agreements set out in schedule "A" to *The Toronto Radial Railway Act, 1921*, in the locations and on the streets and highways set out in the said schedules.

Issue of debentures.

4.—(1) The corporation may, without the assent of the electors qualified to vote on money by-laws, pass by-laws for the issue of debentures to raise the amount required to be paid to the commission to cover deficits incurred during the operation of the railways by the commission and such further amounts as may be required to repay to the commission all capital expenditures, and also from time to time to increase the bond issue as may be necessary to cover the capital stock of extensions or improvements or additional works or equipment of any kind required for the railways and all bonds issued under the provisions of this section shall be a charge upon the said railways and any extensions thereof, and all the rights, assets, privileges, revenue, works, property and effects belonging thereto.

Provision for sinking fund.

(2) For the purpose of providing for the payment of any bonds charged on the railways or any extensions thereof and the interest thereon the corporation shall, in each year, after the first day of December, 1930, out of the revenue of the railways, after the payment of working or operating expenses, including the supply of electrical power or energy and the cost of administration and the annual charges for interest, set aside annually such sums as may be necessary to provide a sinking fund on the basis of not more than forty years for the payment of the said bonds which shall be held over and applied toward the payment of such bonds or any renewals thereof at maturity, and the corporation shall have power from time to time, without the assent of the electors qualified to vote on money by-laws, to issue bonds for the purpose of providing for such additional moneys as may be necessary with the accumulated sinking fund on hand to repay any bonds previously issued when the same mature.

Power to transfer control to Transportation Commission.

5. The corporation may, after the railways have been transferred to it, transfer the control, management and operation of said railways to the Toronto Transportation Commission upon such terms as may be agreed upon, and upon such transfer being made the Toronto Transportation Commission shall possess in respect to the railways and any extensions thereof all the powers of control, management and/or operation conferred upon the corporation by this Act.

Commencement of Act.

6. This Act shall come into force on the day upon which it receives the Royal Assent.

APPENDIX II

TRANSMISSION LINE RECORDS

Corrected to October 31, 1926

including

Summaries of data respecting mileage of transmission lines built or acquired by the Hydro-Electric Power Commission. The sizes, materials, lengths and weights of conductors, and other particulars of the 110,000-volt steel-tower transmission lines, the wood-pole transmission lines—excepting lines 4,000 volts or less—and the telephone lines.

TRANSMISSION LINE RECORDS—ALL SYSTEMS

The total mileage of lines built and acquired by the Commission up to October 31, 1926, for the various systems, excepting rural 4,000-volt districts, is indicated in the following table:

TOTAL MILEAGE OF TRANSMISSION LINES

System	Miles
Niagara system—110,000-volt steel-supported transmission lines	541.36
Niagara system—110,000-volt wood-supported transmission lines	66.98
Thunder Bay system—110,000-volt steel-supported transmission lines	75.35
Thunder Bay system—110,000-volt wood-supported transmission lines	89.52
Thunder Bay system—12,000-volt wood-supported transmission lines	1.45
Niagara system—90,000-volt steel-supported transmission lines	77.66
Niagara system—60,000-volt steel-supported transmission lines	79.61
Niagara system—60,000-volt wood-supported transmission lines	8.54
Niagara system—46,000-volt and less steel-supported transmission lines	21.84
Niagara system—46,000-volt and less wood-supported transmission lines	1,182.31
Georgian Bay system—	
Severn division—(22,000-volt)	170.86
Eugenia division—(22,000-volt)	256.41
Wasdells Division—(22,000-volt)	71.45
Muskoka division—(38,000-volt and less)	58.92
St. Lawrence system—(44,000-volt and less)	119.92
Rideau system—(26,400-volt)	76.65
Central Ontario and Trent system—(44,000-volt and less)	439.37
Nipissing system—(22,000-volt)	22.75
Total	3,360.95
Total wood-pole telephone lines for high-voltage systems	857.20

NOTE.—Of the above the Niagara system is operated at 25 cycles. The other systems are operated at 60 cycles.

TRANSMISSION LINE RECORDS—ALL SYSTEMS

TOTAL MILEAGES AND WEIGHTS OF CONDUCTORS

Type of construction	Wire miles of conductor			Weight in pounds		
	Completed to Oct. 31, 1925	Completed Oct. 31, 1925, to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925, to Oct. 31, 1926	Under construction Oct. 31, 1926
110,000-volt steel-tower lines	2,743.38	16.60	.....	7,381,487	14,933	.....
110,000-volt wood-pole lines	271.50	153.54	.....	233,362	226,684	.....
90,000-volt steel-tower lines	465.96	.....	.....	1,476,161	.....	.....
60,000-volt steel-tower lines	401.31	.....	.....	1,232,401	.....	.....
60,000-volt wood-pole lines	22.47	.....	1.11	41,996	.....	4,553
30,000-volt and less—high-voltage lines	342.57	.....	.....	6,362,620	.....	.....
High-voltage telephone lines	3,114.98	97.50	.....	828,724	18,720	.....
Wood-pole lines built and acquired by the Commission including telephone lines	13,352.39	129.57	47.70	10,198,729	59,344	23,277
Total	20,614.56	397.21	48.81	27,755,480	319,681	27,830

NOTE.—This table does not include rural power districts, but includes Thunder Bay system steel and wood.

NIAGARA SYSTEM—

TOTAL MILEAGE OF HIGH-VOLTAGE LINES

	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Total to Oct. 31, 1926
110,000-volt steel-supported transmission lines	541.36	.....	541.36
110,000-volt wood-supported transmission lines	17.25	49.73	66.98
90,000-volt steel-supported transmission lines	77.66	.....	77.66
60,000-volt steel supported transmission lines	79.61	.....	79.61
60,000-volt wood-supported transmission lines	8.54	.....	8.54
30,000-volt and less, wood-supported trans. lines	19.50	.....	19.50
Total	743.92	49.73	793.65

Lines completed to 1926 and under construction on Oct. 31, 1926:
Completed 793.65 miles, under construction 0.37 miles—total 794.02 miles.

SIZE, MATERIAL, LENGTH AND

Size and material	Miles of Conductor			Weight in pounds		
	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926
167,800 c.m., a.c.s.r	.....	146.25	.....	.....	179,448	.....
268,000 c.m., a.c.s.r	308.43	.....	.....	558,567	.....	.....
312,000 c.m., a.c.s.r	591.90	.....	.....	1,530,061	.....	.....
336,400 c.m., a.c.s.r	571.14	.....	.....	1,592,338	.....	.....
500,000 c.m., a.c.s.r	245.13	.....	1.11	1,002,823	.....	4,553
605,000 c.m., a.c.s.r	342.42	2.94	.....	1,410,085	12,107	.....
115,000 c.m., copper	50.94	.....	.....	95,207	.....	.....
190,000 c.m., copper	850.29	.....	.....	2,693,717	.....	.....
167,800 c.m., copper	668.61	.....	.....	1,743,207	.....	.....
211,600 c.m., copper	306.72	.....	.....	1,052,970	.....	.....
115,000 c.m., alum	0.57	.....	.....	328	.....	.....
211,600 c.m., alum	34.20	.....	.....	35,910	.....	.....
500,000 c.m., alum	6.60	.....	.....	16,434	.....	.....
820,000 c.m., alum	36.06	.....	.....	108,180	.....	.....
300,000 c.m., l-c.a.c. copper	223.86	.....	.....	4,628,000	.....	.....
350,000 c.m., l-c.a.c. copper	8.04	.....	.....	228,900	.....	.....
500,000 c.m., l-c.a.c. copper	2.28	.....	.....	31,300	.....	.....
Totals	4,247.19	149.19	1.11	16,728,027	191,555	4,553

NOTE.—a.c.s.r.—Aluminum conductors, steel-reinforced, weight includes steel.
—l-c.a.c.—lead-covered armoured cable.

HIGH-VOLTAGE TRANSMISSION LINES

TOTAL NUMBER OF STEEL TOWERS AND WOOD POLES

	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Total to Oct. 31, 1926
110,000-volt steel towers	5,290	.....	5,290
110,000-volt wood poles	260	562	822
90,000-volt steel towers	982	.....	982
60,000-volt steel towers	1,062	.....	1,062
60,000-volt wood poles	242	.....	242
30,000-volt and less, wood poles	982	.....	982
Total	8,818	562	9,380

WEIGHT OF POWER CONDUCTORS

Miles of single-circuit line			Miles of double-circuit line			Miles of four-circuit line and underground cable			Total miles one, two and four circuit lines
Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1926
.....	48.75	.....	.....	.....	.....	.....	.....	.....	48.75
38.31	.....	.....	32.25	.....	.....	.....	.....	.....	70.56
23.90	.....	.....	86.70	.....	.....	.....	.....	.....	110.60
.....	.....	.....	95.19	.....	.....	.....	.....	.....	95.19
0.25	.....	0.37	40.73	.....	.....	.....	.....	.....	40.98
.....	0.98	.....	51.91	.....	.....	2.52	.....	.....	55.41
16.98	.....	.....	.....	.....	.....	.....	.....	.....	16.98
19.64	.....	.....	163.72	.....	.....	.....	.....	.....	183.36
17.25	.....	.....	102.81	.....	.....	.....	.....	.....	120.06
.....	.....	.....	51.12	.....	.....	.....	.....	.....	51.12
0.19	.....	.....	.....	.....	.....	.....	.....	.....	0.19
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	1.10	.....	.....	.....	.....	.....	1.10
12.02	.....	.....	.....	.....	.....	.....	.....	.....	12.02
.....	.....	.....	.....	.....	.....	5.74	.....	.....	5.74
.....	.....	.....	.....	.....	.....	0.67	.....	.....	0.67
.....	.....	.....	.....	.....	.....	0.38	.....	.....	0.38
128.54	49.73	0.37	625.53	.....	.....	9.31	.....	.....	813.11

THUNDER BAY SYSTEM—

MILEAGE OF HIGH-VOLTAGE LINES

	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Total to Oct. 31, 1926
110,000-volt steel-supported transmission lines	70.95	4.20	75.15
110,000-volt wood-supported transmission lines	89.52	.....	89.52
12,000-volt wood-supported transmission lines	.....	1.45	1.45
Totals	160.47	5.65	166.12

SIZE, MATERIAL, LENGTH AND

Size and material	Miles of conductor			Weight in pounds		
	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926
211,600 c.m., a.c.s-r	233.67	.....	.....	363,590	.....	.....
336,400 c.m., a.c.s-r	.....	12.60	.....	.....	35,129	.....
211,600 c.m., copper	256.05	4.35	.....	879,019	14,933	.....
133,079 c.m., copper	17.16	.....	.....	37,083	.....	.....
Totals	506.88	16.95	.....	1,279,692	50,062	.....

NOTE.—a.c.s-r—aluminum conductor, steel-reinforced.

HIGH-VOLTAGE TRANSMISSION LINES

TOTAL NUMBER OF STEEL TOWERS AND WOOD POLES

	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Total to Oct. 31, 1926
110,000-volt steel towers	475	28	503
110,000-volt wood poles	1,459	.....	1,459
12,000-volt wood poles	.....	57	57
Totals	1,934	85	2,019

WEIGHT OF POWER CONDUCTORS

Miles of single-circuit line			Miles of double-circuit line			Total miles single- and double-circuit line
Completed Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1926
77.89	.....	.....	.....	.....	.....	77.89
.....	4.20	.....	.....	.....	.....	4.20
68.37	1.45	.....	8.49	.....	.....	78.31
5.72	.....	.....	.....	.....	.....	5.72
151.98	5.65	.....	8.49	.....	.....	166.12

NIAGARA SYSTEM—WOOD-POLE TELEPHONE LINES

SIZE, MATERIAL, LENGTH AND

Size and material	Miles of wire			Weight in pounds			Miles of single-circuit lines		
	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926
No. 9 B. & S. G. copper	1,005.86	.....	.....	210,225	.....	.....	152.47	.....	.....
No. 10 B. & S. G. copper	1,066.68	.....	.....	177,069	.....	.....	425.02	.....	.....
No. 11 B. & S. G. copper	107.68	.....	.....	17,013	.....	.....	53.84	.....	.....
No. 4 copper-clad steel	6.00	.....	.....	3,720	.....	.....	3.00	.....	.....
No. 8 copper-clad steel	10.96	.....	.....	2,685	.....	.....	.....	.....	.....
No. 14 copper-clad steel	3.84	.....	.....	234	.....	.....	1.92	.....	.....
No. 17 copper-clad steel	10.88	.....	.....	326	.....	.....	5.44	.....	.....
No. 19 paper-insulated, lead-covered cable	819.20	.....	.....	112,082	.....	.....	.....	.....	.....
No. 22 paper-insulated, lead-covered cable	34.00	.....	.....	296,208	.....	.....	.....	.....	.....
No. 12 B.W.G. galvanized iron	15.38	.....	.....	2,538	.....	.....	7.69	.....	.....
No. 6 aluminum steel core	34.50	97.50	.....	6,624	18,720	.....	17.25	48.75	.....
Totals	3,114.98	97.50	.....	828,724	18,720	.....	666.63	48.85	.....

NOTE.—B. & S. G. = Browne & Sharpe gauge. B.W.G. = Birmingham wire gauge.

FOR HIGH-VOLTAGE TRANSMISSION LINES

WEIGHT OF CONDUCTORS

Miles of double-circuit lines			Miles of 4-circuit lines			Miles of paper-insulated lead-covered copper			Total mileage of 1-2-4- and miscellaneous circuits completed to Oct. 31, 1926
Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	
163.13	.....	.....	6.05	.....	.....	.....	.....	.....	321.65
54.16	.....	.....	.....	.....	.....	.....	.....	.....	479.18
.....	.....	.....	.....	.....	.....	.....	.....	.....	53.84
.....	.....	.....	.....	.....	.....	.....	.....	.....	3.00
.....	.....	.....	1.37	.....	.....	.....	.....	.....	1.37
.....	.....	.....	.....	.....	.....	.....	.....	.....	1.92
.....	.....	.....	.....	.....	.....	.....	.....	.....	5.44
.....	.....	.....	.....	.....	.....	11.16	.....	.....	11.16
.....	.....	.....	.....	.....	.....	0.34	.....	.....	0.34
.....	.....	.....	.....	.....	.....	.....	.....	.....	7.69
.....	.....	.....	.....	.....	.....	.....	.....	.....	66.00
217.29	.....	.....	7.42	.....	.....	11.50	.....	.....	951.59

THUNDER BAY SYSTEM—WOOD-POLE TELEPHONE

SIZE, MATERIAL, LENGTH AND

Size and material	Miles of wire			Weight in pounds			Miles of single-circuit lines		
	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926
3 x 12 galv. steel	13.24	.....	.....	6,554	.....	.....	6.62	.....	.....
3 x 13 galv. steel	153.98	8.40	.....	57,742	3,150	.....	76.99	4.20	.....
No. 6 a.c. s-r	16.98	.....	.....	3,260	.....	.....	8.49	.....	.....
No. 10 copper-clad steel	8.50	.....	.....	1,309	.....	.....	4.25	.....	.....
Totals	192.70	8.40	.....	68,865	3,150	.....	96.35	4.20	.....

NIAGARA SYSTEM—HIGH-VOLTAGE TELEPHONE LINES

TOTAL MILEAGE AND WEIGHT OF CONDUCTORS

Size and material—B. & S. gauge	Wire miles	Weight in pounds
No. 9 B. & S. G. copper	1,005.86	210,225
No. 10 B. & S. G. copper	1,066.68	177,069
No. 11 B. & S. G. copper	107.68	17,013
No. 4 copper-clad steel	6.00	3,720
No. 8 copper-clad steel	10.96	2,685
No. 14 copper-clad steel	3.84	234
No. 17 copper-clad steel	10.88	326
No. 19 paper-insulated lead-covered cable	819.20	112,082
No. 22 paper-insulated lead-covered cable	34.00	296,208
No. 12 B.W.G. galvanized iron	15.38	2,538
No. 6 aluminum, steel core	132.00	25,344
Totals	3,212.48	847,444

THUNDER BAY SYSTEM—HIGH-VOLTAGE TELEPHONE LINES

TOTAL MILEAGE AND WEIGHT OF CONDUCTORS

Size and material—B. & S. gauge	Wire miles	Weight in pounds
3 x 12 galv. steel	13.24	6,554
3 x 13 galv. steel	162.38	60,892
No. 6 a.c.s-r	16.98	3,260
No. 10 copper-clad steel	8.50	1,309
Totals	201.10	72,015

NOTE.—a.c.s-r. = aluminum conductor steel-reinforced.

LINES FOR HIGH VOLTAGE TRANSMISSION LINES

WEIGHT OF CONDUCTORS

Miles of double-circuit lines			Miles of 4-circuit lines			Miles of paper-insulated lead-cover copper			Total mileage of single-circuit lines completed to Oct. 31, 1926
Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	
.....	.....	.....	.....	.....	.....	.....	.....	.....	6.62
.....	.....	.....	.....	.....	.....	.....	.....	.....	81.19
.....	.....	.....	.....	.....	.....	.....	.....	.....	8.49
.....	.....	.....	.....	.....	.....	.....	.....	.....	4.25
.....	.....	.....	.....	.....	.....	.....	.....	.....	100.55

WOOD AND STEEL-POLE TRANSMISSION AND TELEPHONE LINES

(Excluding High-Voltage Lines)

TOTAL MILEAGE OF LINES AND NUMBER OF POLES

Lines	Miles completed		
	To Oct. 31, 1925	Oct. 31, 1925 to Oct. 31, 1926	Totals to Oct. 31, 1926
Low-tension lines completed	2,365 40	35.60	2,401.00
Low-tension lines under construction	.....	15.90	15.90
Single-circuit lines completed	1,831.39	31.45	1,862.84
Double-circuit lines completed	500.83	4.15	504.98
Three-circuit lines completed	12.32	.....	12.32
Four-circuit lines completed	20.86	.....	20.86
Single-circuit telephone lines completed	2,129.63	11.55	2,141.18
Double-circuit telephone lines completed	58.22	.....	58.22
Telephone lines under construction	.....	.....	.....
POLES AND TOWERS			
Number of poles erected	105,760	977	106,737
Number of towers erected	378	.....	378
Number of steel poles erected	73	.....	73
Number of poles under construction	.....	385	385

WOOD AND STEEL-POLE

(Excluding High-

GAUGE, LENGTH AND

Size and material of conductor	Wire miles of conductor			Weight in pounds			Miles of single-lines	
	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926
500,000 c.m. aluminum	115.68	.....	.....	288,043	.....	.....	.....	.....
345,000 c.m. aluminum	361.05	.....	.....	591,039	.....	.....	1.51	.....
336,400 c.m. aluminum	.....	7.26	.....	.....	.....	.....	.....	.....
300,000 c.m. aluminum	42.30	.....	.....	63,027	.....	.....	.....	.....
173,000 c.m. aluminum	36.99	.....	.....	32,033	.....	.....	1.51	.....
4/0 alum. (211,600 c.m.)	767.70	.....	.....	809,923	.....	.....	184.50	.....
3/0 alum. (167,800 c.m.)	1,965.51	37.08	.....	1,639,235	30,924	.....	237.86	10.74
2/0 alum. (133,079 c.m.)	250.05	.....	.....	166,283	.....	.....	54.83	.....
1/0 alum. (105,534 c.m.)	710.19	.....	.....	372,850	.....	.....	161.11	.....
No. 2 alum. (66,373 c.m.)	494.34	.....	.....	163,133	.....	.....	132.72	.....
336,400 c.m. a.c.s-r.	19.89	.....	.....	55,453	.....	.....	4.23	.....
125,000 c.m. a.c.s-r.	233.34	.....	.....	214,673	.....	.....	77.78	.....
4/0 a.c.s-r. (211,600 c.m.)	271.23	.....	.....	422,034	.....	.....	82.61	.....
3/0 a.c.s-r. (167,800 c.m.)	127.20	15.96	.....	156,074	1,958	.....	30.74	5.32
2/0 a.c.s-r. (133,079 c.m.)	96.96	.....	.....	94,730	.....	.....	19.98	.....
1/0 a.c.s-r. (105,534 c.m.)	572.70	.....	.....	444,416	.....	.....	188.90	.....
No. 2 a.c.s-r. (66,373 c.m.)	864.39	46.17	47.70	421,822	22,531	23,277	240.70	15.39
190,000 c.m. copper	140.97	.....	.....	391,184	.....	.....	11.39	.....
173,000 c.m. copper	3.75	.....	.....	10,552	.....	.....	1.25	.....
115,000 c.m. copper	59.64	.....	.....	111,467	.....	.....	13.08	.....
4/0 copper (211,600 c.m.)	238.35	.....	.....	818,255	.....	.....	8.47	.....
2/0 copper (133,079 c.m.)	230.91	.....	.....	493,316	.....	.....	33.17	.....
1/0 copper (105,534 c.m.)	218.64	.....	.....	373,874	.....	.....	51.08	.....
No. 2 copper (66,373 c.m.)	78.66	.....	.....	84,874	.....	.....	20.16	.....
No. 3 copper (52,634 c.m.)	18.66	.....	.....	15,954	.....	.....	4.80	.....
No. 4 copper (41,742 c.m.)	78.36	.....	.....	52,971	.....	.....	.....	.....
No. 6 copper (26,250 c.m.)	98.34	.....	.....	41,794	.....	.....	31.78	.....
3 x 12 galv. steel (35,643 c.m.)	36.39	.....	.....	18,013	.....	.....	12.13	.....
1/4" galv. steel (48,223 c.m.)	22.59	.....	.....	14,878	.....	.....	7.53	.....
9/32" galv. steel (63,200 c.m.)	85.05	.....	.....	71,782	.....	.....	28.35	.....
7/16" galv. steel (153,200 c.m.)	31.50	.....	.....	69,394	.....	.....	.....	.....
5/16" galv. steel (83,200 c.m.)	416.64	.....	.....	461,637	.....	.....	131.76	.....
6 galv. iron (41,000 c.m.)	172.38	.....	.....	98,874	.....	.....	57.46	.....
Totals	8,860.35	106.47	47.70	9,063,587	55,413	23,277	1,831.39	31.45

NOTE.—a.c.s-r. = Aluminum cable, steel reinforced.

TRANSMISSION LINES

Voltage Lines)

WEIGHT OF CONDUCTORS

circuit	Miles of double-circuit lines			Miles of three-circuit lines			Miles of four-circuit lines			Total circuit miles of 1-, 2-, 3- and 4-circuit lines completed to October 31, 1926
Under construction Oct. 31, 1926	Completed Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	
.....	9.28	2.13	.....	.....	.....	.....	5.00	.....	.....	16.41
.....	59.42	.....	.....	.....	.....	.....	.....	.....	.....	60.93
.....	.....	1.21	.....	.....	.....	.....	.....	.....	.....	1.21
.....	.....	.....	.....	4.70	.....	.....	.....	.....	.....	4.70
.....	5.41	.....	.....	.....	.....	.....	.....	.....	.....	6.92
.....	35.70	.....	.....	.....	.....	.....	.....	.....	.....	220.20
.....	197.78	0.81	.....	6.81	.....	.....	0.33	.....	.....	454.33
.....	14.26	.....	.....	.....	.....	.....	.....	.....	.....	69.09
.....	37.81	.....	.....	.....	.....	.....	.....	.....	.....	198.92
.....	16.03	.....	.....	.....	.....	.....	.....	.....	.....	148.75
.....	1.20	.....	.....	.....	.....	.....	.....	.....	.....	5.43
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	77.78
.....	3.90	.....	.....	.....	.....	.....	.....	.....	.....	86.51
.....	5.83	.....	.....	.....	.....	.....	.....	.....	.....	41.89
.....	6.17	.....	.....	.....	.....	.....	.....	.....	.....	26.15
.....	1.00	.....	.....	.....	.....	.....	.....	.....	.....	189.90
15.90	22.50	.....	.....	0.81	.....	.....	.....	.....	.....	279.40
.....	17.80	.....	.....	.....	.....	.....	.....	.....	.....	29.19
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	1.25
.....	3.40	.....	.....	.....	.....	.....	.....	.....	.....	16.48
.....	4.43	.....	.....	.....	.....	.....	15.53	.....	.....	28.43
.....	21.90	.....	.....	.....	.....	.....	.....	.....	.....	55.07
.....	10.90	.....	.....	.....	.....	.....	.....	.....	.....	61.98
.....	3.03	.....	.....	.....	.....	.....	.....	.....	.....	23.19
.....	0.71	.....	.....	.....	.....	.....	.....	.....	.....	5.51
.....	13.06	.....	.....	.....	.....	.....	.....	.....	.....	13.06
.....	0.50	.....	.....	.....	.....	.....	.....	.....	.....	32.28
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	12.13
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	7.53
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	28.35
.....	5.25	.....	.....	.....	.....	.....	.....	.....	.....	5.25
.....	3.56	.....	.....	.....	.....	.....	.....	.....	.....	135.32
.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	57.46
15.90	500.83	4.15	.....	12.32	.....	.....	20.86	.....	.....	2,401.00

This sheet is based on route and wire miles.

TELEPHONE

ERECTED ON WOOD-POLE LINES

GAUGE, LENGTH AND WEIGHT OF ALUMINUM,

Size and material of wire	Miles of wire				Weight in	
	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926
No. 8 B. & S. G. c-c. steel	183.62	1.62	.....	185.24	44,986	397
No. 10 B. & S. G. c-c. steel	984.96	15.52	.....	1,000.48	151,669	2,390
No. 17 B. & S. G. c-c. steel	12.02	.....	.....	12.02	360	.....
No. 9 copper	45.68	.....	.....	45.68	9,547	.....
No. 10 copper	163.92	.....	.....	163.92	27,213	.....
No. 6 B. W. G. galv. iron	21.24	.....	.....	21.24	12,170	.....
No. 8 B. W. G. galv. iron	5.60	.....	.....	5.60	2,230	.....
No. 9 B. W. G. galv. iron	2,093.18	.....	.....	2,093.18	638,420	.....
No. 10 B. W. G. galv. iron	80.22	.....	.....	80.22	20,055	.....
No. 12 B. W. G. galv. iron	87.88	.....	.....	87.88	14,500	.....
No. 6 a.c.s-r	601.70	5.96	.....	607.66	115,718	1,144
3 x 12 steel	152.88	.....	.....	152.88	75,675	.....
3 x 13 steel	57.66	.....	.....	57.66	21,623	.....
¼" galv. steel	1.48	.....	.....	1.48	976	.....
Totals	4,492.04	23.10	.....	4,515.14	1,135,142	3,931

NOTE.—For telephone lines generally on wood poles and serving 110,000-volt power lines, see separate table.

LINES

CARRYING POWER CONDUCTORS

COPPER-CLAD STEEL AND GALVANIZED IRON WIRE

pounds		Single-circuit mileage			Double-circuit mileage			1- and 2- circuit totals completed to October 51, 1926
Under construction Oct. 31, 1926	Completed to Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	Completed to Oct. 31, 1925	Completed Oct. 31, 1925 to Oct. 31, 1926	Under construction Oct. 31, 1926	
.....	45,383	91.81	0.81	.....	.....	.....	.....	92.62
.....	154,059	490.10	7.76	.....	1.19	.....	.....	499.05
.....	360	6.01	.....	.....	.....	.....	.....	6.01
.....	9,547	22.84	.....	.....	.....	.....	.....	22.84
.....	27,213	81.96	.....	.....	.....	.....	.....	81.96
.....	12,170	10.62	.....	.....	.....	.....	.....	10.62
.....	2,230	2.85	.....	.....	.....	.....	.....	2.85
.....	638,420	1,046.59	.....	.....	.....	.....	.....	1,046.59
.....	20,055	40.11	.....	.....	.....	.....	.....	40.11
.....	14,500	43.94	.....	.....	.....	.....	.....	43.94
.....	116,862	186.79	2.98	.....	57.03	.....	.....	246.80
.....	75,675	76.44	.....	.....	.....	.....	.....	76.44
.....	21,623	28.83	.....	.....	.....	.....	.....	28.83
.....	976	0.74	.....	.....	.....	.....	.....	0.74
.....	1,139,073	2,129.63	11.55	.....	58.22	.....	.....	2,199.40

B. & S. G.—Browne & Sharpe gauge. B.W.G.—Birmingham wire gauge.

APPENDIX III

DISTRIBUTION LINES AND SYSTEMS

Summaries of Data respecting Rural Distribution Systems, Distribution Feeders, Metering Stations, and Municipal Distribution Systems constructed by the Hydro-Electric Power Commission

DISTRIBUTION LINES AND SYSTEMS

Below is shown in tabular form the work carried on under the supervision of the Distribution Section of the Electrical Engineering and Laboratory Department during the year ended October 31, 1926.

This work includes the construction of rural distribution systems, the installation of a number of 4,000-volt feeders to supply urban municipalities, and the construction of metering equipments.

Work in connection with distribution systems was done by the Commission for certain municipalities, private companies, etc., at the request and at the expense of the parties concerned.

SUMMARY OF CONSTRUCTION IN RURAL POWER DISTRICTS

System	At October 31, 1925		At October 31, 1926	
	Miles of primary line constructed	Number of consumers receiving service	Miles of primary line constructed	Number of consumers receiving service
Niagara system	1,111.1	11,094	1,715.2	15,164
Georgian Bay system	59.8	557	86.5	784
St. Lawrence system	27.9	171	41.1	221
Ottawa system	31.8	144	34.9	196
Central Ontario and Trent system	57.6	429	75.0	700
Total	1,288.2	12,395	1,953	17,065

DETAILS OF CONSTRUCTION IN RURAL POWER DISTRICTS

Rural power district	Property number	At October 31, 1925		At October 31, 1926	
		Miles of primary line constructed	Number of consumers receiving service	Miles of primary line constructed	Number of consumers receiving service
NIAGARA SYSTEM					
Niagara	N1D1	25.6	120	29.8	135
Grantham	N1D2	32.0	335	32.0	380
Jordan	N1D3	12.5	66	13.4	77
Beamsville	N1D4	53.0	344	67.9	438
Welland	N1D5	54.0	1,187	81.2	1,282
Stamford	N1D6	7.5	119	9.0	206
Chippawa	N1D7	8.6	85	8.8	87
Dundas	N2D1	24.4	154	56.7	344
Lynden	N2D2	30.2	117	29.3	120
Waterdown	N2D3	6.8	56	12.5	195
Caledonia	N2D5	4.3	12	4.3	12
Barton	N2D7	6.2	44	9.8	41
Haldimand	N2D8	6.9	45	7.9	46
Markham	N3D1	7.7	136	8.8	146
Scarboro	N3D2	4.1	37	7.0	50
Bond Lake	N3D3	25.5	449	22.7	542
Newmarket	N3D4	.....	10	9.0	102
Keswick	N3D5	11.5	420	13.0	465
Mount Joy	N3D6	.....	12	.....	15
Lansing	N3D7	5.4	48	11.6	66
Dorchester	N4D1	42.8	268	50.6	286
London	N4D2	74.2	893	77.2	1,018
Delaware	N4D3	21.6	159	34.4	192
Strathroy	N4D4	.....	.....	2.4	0
Lucan	N4D5	.....	.....	11.4	59
Exeter	N4D6	12.2	138	23.7	258
Georgetown	N5D2	3.6	40	5.4	41
Guelph	N5D3	9.8	43	12.1	65
Elora	N5D4	.....	.....	3.4	55
Preston	N6D1	46.6	303	51.8	364
Galt	N6D2	3.9	31	14.1	118
Baden	N7D1	18.0	39	25.5	144
St. Jacobs	N7D2	22.3	174	23.3	187
Elmira	N7D3	.....	.....	3.8	29
Tavistock	N8D1	4.4	52	11.0	56
Goderich	N8D2	2.1	27	2.1	36
Walton	N8D3	0.4	24	0.8	27
Stratford	N8D4	5.0	105	5.0	110
Mitchell	N8D7	.....	.....	16.0	127
Listowel	N8D8	.....	.....	19.9	90
Norwich	N10D1	38.0	180	42.6	236
Woodstock	N10D2	58.9	263	71.4	327
Ingersoll	N10D3	0.1	1	3.9	13
Tillsonburg	N10D4	46.7	251	63.6	338
St. Thomas	N11D1	30.0	440	45.0	516
Aylmer	N11D2	14.1	70	38.9	113
Dutton	N11D3	.....	.....	3.0	28
Brant	N12D1	17.0	115	26.1	174
Burford	N12D2	.....	.....	6.0	0
Waterford	N12D3	2.5	15	8.9	15
Ayr	N12D4	.....	.....	6.4	22
Drumbo	N12D5	7.5	86	9.2	95
Simcoe	N12D6	0.2	14	11.2	61
Walsingham	N12D7	.....	.....	5.3	0
Streetsville	N13D1	1.4	6	32.1	99
Brampton	N13D2	1.3	4	7.2	31

DETAILS OF CONSTRUCTION IN RURAL POWER DISTRICTS—Continued

Rural power district	Property number	At October 31, 1925		At October 31, 1926	
		Miles of primary line constructed	Number of consumers receiving service	Miles of primary line constructed	Number of consumers receiving service
NIAGARA SYSTEM—Continued					
Milton	N13D3	0.7	15	8.9	27
Chatham	N14D1	34.6	145	40.9	229
Ridgetown	N14D2	28.4	195	37.5	233
Blenheim	N14D3	5.8	45	11.2	75
Brigden	N14D8	.....	.....	2.8	0
Oil Springs	N14D9	.....	.....	10.6	69
Bothwell	N14D10	0.5	12	5.3	12
Wallaceburg	N14D13	32.1	226	37.0	236
Tilbury	N14D14	1.1	9	6.0	45
Sandwich	N15D1	50.8	978	64.6	1,122
Belle River	N15D2	18.8	143	22.9	167
Amherstburg	N15D3	8.0	117	14.8	266
Harrow	N15D4	0.4	4	8.5	113
Kingsville	N15D5	31.5	491	42.3	629
Essex	N15D7	.....	.....	31.6	120
Woodbridge	N16D1	13.4	193	46.0	310
Bolton	N16D2	1.2	3	1.2	3
Saltfleet	N17D1	60.0	651	61.4	688
Sarnia	N18D4	11.3	238	51.4	735
Petrolia [a]	N18D5	1.7	12	0.7	6
Forest	N18D6	.....	.....	0.2	0
GEORGIAN BAY SYSTEM					
Eugenia Division					
Flesherton	E1D1	1.6	15	1.6	17
Markdale	E1D2	1.0	2	1.0	2
Shelburne	E10D1	.....	.....	2.4	9
Tara	E15D1	.....	2	.....	2
Ripley	E24D2	.....	2	.....	2
Walkerton Quarries	E26D2	1.6	4	1.6	4
Wasdells Division					
Sparrow Lake	W1D1	4.7	54	16.0	114
Georgina	W2D2	.....	.....	9.5	41
Cannington No. 1	W3D1	3.2	19	3.4	18
Cannington No. 2	W3D2	4.1	18	4.1	19
Uxbridge	W7D1	1.0	4	1.0	4
Port Perry	W7D2	.....	14	.....	22
Mariposa	W9D1	19.0	112	19.8	129
Severn Division					
Barrie	S4D1	5.4	32	5.5	57
Nottawasaga	S5D1	7.2	74	7.8	77
Elmvale	S7D1	.....	19	.....	20
Stayner	S10D1	11.0	186	12.4	246
Beeton	S33D1	.....	.....	0.3	1

(*a*) Part of Petrolia rural power district transferred to Sarnia rural power district.

DETAILS OF CONSTRUCTION IN RURAL POWER DISTRICTS—Concluded

Rural power district	Property number	At October 31, 1925		At October 31, 1926	
		Miles of primary line constructed	Number of consumers receiving service	Miles of primary line constructed	Number of consumers receiving service
ST. LAWRENCE SYSTEM					
Prescott	L2D1	13.9	71	14.4	70
Brockville	L3D1	6.8	34	6.8	37
Chesterville	L5D1	3.4	8	8.8	37
Williamsburg	L7D1	0.3	1	0.3	1
Martintown	L13D1	3.7	56	10.8	75
Applehill	L14D1	.....	1	.....	1
OTTAWA SYSTEM					
Nepean	T1D1	31.8	144	34.9	196
CENTRAL ONTARIO AND TRENT SYSTEM					
Colborne	C7D1	8.5	83	9.8	78
Campbellford	C11D1	11.0	31	11.0	31
Bowmanville	C23D1	0.5	4	0.5	3
Oshawa	C24D1	22.0	232	31.6	419
Pickering	C24D2	.....	.....	6.2	92
Trenton	C37D1	0.6	1	0.6	1
Kingston	C44D1	15.0	77	15.2	75
Wellington	C45D1	0.1	1	0.1	1

DISTRIBUTION FEEDER CONSTRUCTION

Line and property number	Voltage	Phase	Date work was commenced	Date work was made alive	Date work was completed	Mileage
NIAGARA SYSTEM						
Welland Mun. Sta. to Fonthill....N101x100 (*a*)	4,000	3	.....	.....	June 1, 1926	6.0
Thorold Sub-Sta. to Provincial Paper Mills.....N4431x2 (*b*)	2,200	3	.....	.....	Jan. 23, 1926	0.12
Tilbury to Michigan Central Railway N1432x18	4,000	3	July 17, 1926	Sept. 4, 1926	Sept. 7, 1926	4.50
St. Williams to Port Rowan.....N1253x22	4,000	3	Sept. 26, 1926	.....	.....	2.25(*d*)
Arkona Jct. to Arkona.....N1871 x 11	4,000	3	Oct. 7, 1926	.....	.....	2.25(*d*)
Blenheim to Erieau N1434x91 (*c*)	4,000	3	Sept. 25, 1926	.....	.....	1.14(*d*)
Hensall Jct. to Sarepta Jct.....N474x75 (*e*)	4,000	3	.....	.....	Aug. 5, 1926	7.58
Tillsonburg to Springfield Jct. N1009x70 (*f*)	2,200	3	.....	.....	Apr. 17, 1926	9.00
Springfield Jct. to Springfield.....N1070x10 (*f*)	2,200	3	.....	.....	Apr. 17, 1926	3.54
Watford Dist. Sta. to Alvinston....N1446x22 (*e*)	4,000	3	.....	.....	Feb. 15, 1926	8.30
Watford Dist. Sta. to Alvinston (g).....	4,000	3	.....	.....	Feb. 15, 1926	2.30
Woodbridge Dist. Sta. to Bolton...N1634x5 (*e*)	4,000	3	.....	.....	Nov. 29, 1926	7.90

(*a*) Transferred from R.P.D. capital. (*b*) Larger conductor installed. (*c*) One-phase wire added. (*d*) Total mileage of line not given—only portion completed. (*e*) Changed to higher voltage. (*f*) Transferred to rural. (*g*) Line taken out of service Feb. 15, 1926—to be dismantled.

GEORGIAN BAY SYSTEM

Wasdells Division Cannington to Woodville W3 x 302 (*h*)	4,000	3	Aug. 14, 1926	Aug. 19, 1926	Aug. 19, 1926	5.15

(*h*) Steel neutral replaced with aluminum.

ST. LAWRENCE SYSTEM

Chesterville to Morewood L 5 x 562.....	4,000	3	Oct. 17, 1925	Feb. 15, 1926	Feb. 15, 1926	5.5
Morewood to Russell L562 x 2..	4,000	3	Oct. 27, 1925	Feb. 15, 1926	Feb. 15, 1926	7.5

TOTAL MILEAGE OF DISTRIBUTION FEEDER CIRCUITS

System	As at October 31, 1925	As at October 31, 1926
Niagara system	363.71	346.87 (*a*)
Georgian Bay system	117.92	117.92
St. Lawrence system	24.95	37.95
Rideau system	4.97	4.97
Central Ontario and Trent system	57.87	55.99 (*a*)
Nipissing system	2.50	2.50
Total	571.92	566.20 (*a*)

(*a*) All circuits listed above are of less than 5,000 volts. Certain circuits appearing in the column under October 31, 1925, have been changed to higher voltage, transferred to rural power district capital or dismantled. This accounts for the apparent discrepancy in the 1925 and 1926 totals.

METERING STATIONS CONSTRUCTED

Stations	Property number	Date work was completed	Measuring power for
NIAGARA SYSTEM			
Fonthill	N130	Aug. 27, 1926	Municipality of Fonthill
La Salle	N1551	Mar. 13, 1926	Municipality of La Salle
Comber	N1433	Apr. 10, 1926	Municipality of Comber
Mount Brydges	N434	Oct. 31, 1926	Municipality of Mount Brydges
Oil Springs R.P.D	N14D39	Jan. 16, 1926	Oil Springs R.P.D.
Elmira R.P.D	N17D33	July 30, 1926	Elmira R.P.D.
Goderich R.P.D	N8D32	July 12, 1926	Goderich R.P.D.
Mitchell R.P.D	N8D37	Jan. 12, 1926	Mitchell R.P.D.
Sarnia R.P.D	N18D34	Nov. 26, 1925	Sarnia R.P.D.
Tilbury—M.C.R	N1448-1	Oct. 29, 1926	Michigan Central Pump House
GEORGIAN BAY SYSTEM			
Severn Division			
(*a*) Stayner R.P.D	S10 D31	July 27, 1926	Stayner R.P.D.
Barrie R.P.D	S 4 D31	July 9, 1926	Barrie R.P.D.
Wasdells Division			
(*b*) Port Perry	W 732	Aug. 30, 1926	Municipality of Port Perry
Georgina R.P.D	W2 D32	Sept. 23, 1926	Georgina R.P.D.
Eugenia System			
Shelburne R.P.D	E10D31	Jan. 25, 1926	Shelburne R.P.D.
ST. LAWRENCE SYSTEM			
Russell	L 532	Mar. 28, 1926	Municipality of Russell.
Chesterville R.P.D	L5D31	Mar. 22, 1926	Chesterville R.P.D.

METERING STATIONS CONSTRUCTED—Continued

Stations	Property number	Date work was completed	Measuring power for
CENTRAL ONTARIO AND TRENT SYSTEM			
Pickering R.P.D.	C24 D32	Jan. 14, 1926	Pickering R.P.D.

(*a*) Changed to 8,000 volts. (*b*) Changed from indicating to Graphic Meter.

CONSTRUCTION OF DISTRIBUTION SYSTEMS FOR MUNICIPALITIES AND OUTSIDE PARTIES

Work done for	Date work was commenced	Date work was made alive	Date work was completed
NIAGARA SYSTEM			
Municipality of Beachville (*a*)	Sept. 15, 1925	Oct. 17, 1925	Jan. 23, 1926
Municipality of Amherstburg (*c*)	Oct. 14, 1925	Nov. 17, 1925	Nov. 17, 1925
Municipality of La Salle (*c*)	Dec. 17, 1925	Mar. 20, 1926	Mar. 20, 1926
Municipality of Harrow (*a*)	Mar. 25, 1926	May 15, 1926	May 15, 1926
Municipality of Port Rowan	Sept. 7, 1926	.....	.....
Municipality of Arkona	Oct. 7, 1926	.....	.....
Rondeau Park (Dept. Lands and Forests) (*b*)	July 7, 1926	July 16, 1926	July 16, 1926
Ontario Supply and Transport Co	Apr. 26, 1926	Sept. 14, 1926	Sept. 4, 1926
Charlotteville township (Vittoria) (*b*)	Aug. 26, 1926	Sept. 2, 1926	Sept. 2, 1926
Elma township (Monkton) (*b*)	Apr. 15, 1926	May 1, 1926	May 1, 1926
Crowland township (*b*)	Oct. 7, 1925	Dec. 15, 1925	Dec. 15, 1925
Elma township (Atwood) (*b*)	Oct. 25, 1926	.....	.....
GEORGIAN BAY SYSTEM			
Severn Section			
Orillia township (Washago) (*b*)	Aug. 23, 1926	Aug. 29, 1926	Aug. 29, 1926
Orillia township (Severn Bridge) (*b*)	Aug. 23, 1926	Aug. 29, 1926	Aug. 29, 1926
ST. LAWRENCE SYSTEM			
Municipality of Russell	Dec. 1, 1925	Feb. 17, 1926	Mar. 29, 1926
THUNDER BAY SYSTEM			
Municipality of Port Arthur (*d*)	May 26, 1926	.....	.....
CENTRAL ONTARIO AND TRENT SYSTEM			
Pickering township (Pickering) (*b*)	July 12, 1926	July 23, 1926	July 23, 1926

(*a*) Reconstruction and change of voltage from 2,200 volts delta to 4,000 volts star (*b*) Street lights only. (*c*) Re-construction. (*d*) Valuation of power and telephone outside distribution plants.

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PROVINCIAL AUDITOR'S REPORT

1925-26

Prepared pursuant to the provisions of an Order-in-Council dated the 28th day of October, 1909

PRINTED BY ORDER OF
THE LEGISLATIVE ASSEMBLY OF ONTARIO

ONTARIO

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1927

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TORONTO
CANADA

To His Honour W. D. Ross,
Lieutenant-Governor of the Province of Ontario.

May It Please Your Honour:

The undersigned has the honour to present to Your Honour the Report of the Provincial Auditor pursuant to the provisions of R.S.O. 1914, chap. 23, sec. 14, subsec. 2, of the Audit Act.

Respectfully submitted,

J. D. Monteith,
Treasurer of Ontario.

Treasury Department, Ontario,
Toronto, March 1st, 1927.

PROVINCIAL AUDITOR'S OFFICE,
TORONTO, MARCH 1ST, 1927.

SIR,—I have the honour to submit for the information of the Legislative Assembly, pursuant to the provisions of an Order-in-Council, dated 28th October, 1909, as provided by R.S.O. 1914, chap. 23, subsection 2 of section 32, and pursuant to the provisions of subsection 2 of section 14, and sections 28 and 29 of the Audit Act:—

(A) Introduction.
(B) Legal Opinions.
(C) Statement of Special Warrants issued.
(D) Statement of expenditures in excess of appropriations.

Respectfully submitted,

G. A. BROWN,
Provincial Auditor.

HON. J. D. MONTEITH,
Treasurer of Ontario.

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A

INTRODUCTION

Report of the Provincial Auditor

INTRODUCTION

I have the honour to submit my report on the Public Accounts for the fiscal year ended October 31st, 1926.

During the past three years a great many appreciable changes and improvements have been made in the form in which the Public Accounts have been compiled. The volume has been reduced from 1,046 pages in 1923 to 530 pages in 1926 without any fundamental difference in the information given in previous Public Accounts.

General improvements have been made in the form in which the statements of revenue and expenditures have been prepared, the general index has been greatly enlarged upon, and the statement of expenditure which precedes each Department bears the index page to the details.

Other improvements have been carried out by showing the totals of each sub-service and running totals for the whole service.

Statements, comparative and otherwise, of revenue and expenditure by Departments will be found under their respective headings. (*See table of Contents, Public Accounts, page 6.*)

An epitome of the statements of receipts and expenditures is summarized as follows:

ORDINARY REVENUE AND EXPENDITURE

Ordinary Expenditure		$51,251,781 25
Ordinary Revenue		50,841,042 89
Excess of Ordinary Expenditure over Revenue		$410,738 36
Add—Discount on Loans:		
On Treasury Bills	$225,068 85	
On Bond issues	155,227 32	
Premiums paid on Bonds and Stock purchased	21,105 78	
		401,401 95
Deficit for the year		$812,140 31

See Public Accounts, pages 10 and 11.

CAPITAL RECEIPTS AND EXPENDITURE

Fiscal Year ended October 31st, 1926

Receipts

LANDS AND FORESTS:		
Land Collections—75 per cent	$84,229 28	
Bonus and Timber dues—30 per cent	1,114,583 30	
Reforestation	1,167 98	
Clearing townsites and removing fire hazards	40	
Surveys	5,158 40	
		$1,205,139 36
NORTHERN DEVELOPMENT:		
Assistance to Settlers—Repayments	$63,808 81	
Colonization Roads—Refunds	348 05	
		64,156 86
MINES: Mining Land Sales		38,578 14
PUBLIC WORKS: Sale of property, material, etc		34,473 43
PUBLIC HIGHWAYS: County, Township and Suburban Areas—Repayments, etc		1,802,719 71
PROVINCIAL TREASURER: Sale of Registry Office—Sault Ste. Marie		2,150 00
AGRICULTURE: Sale of New Liskeard Creamery—on account		3,000 00
See Public Accounts, page 10.		$3,150,217 50

Expenditure

EDUCATION:		
Guaranteed Debentures—Robillard and Truax	$130 78	
English and French Training School—Embrun	8,797 92	
Hamilton Technical School—Purchase of Property	335 48	
University of Toronto Buildings	103,611 49	
University of Toronto Buildings (Certificate—Statutory)	30,000 00	
		$142,875 67
LANDS AND FORESTS:		
Forest Ranging	$125,529 19	
Fire Ranging	39,856 47	
Surveys	99,725 99	
Reforestation	206,316 87	
Clearing townsites and removing fire hazards	42,119 90	
Refunds re Pulpwood Concessions	30,000 00	
Parks	2,188 08	
Purchase of Lands	198,284 75	
Statutory Refunds—Crown dues and wild lands	1,344 98	
		745,366 23
NORTHERN DEVELOPMENT:		
Colonization Roads	$178,293 72	
Roads—(Statutory)	2,226,995 40	
Assistance to Settlers, Farms, etc	24,511 51	
		2,429,800 63
MINES:		
Mining Recorders Offices	$180 00	
Surveys	3,936 45	
Purchase of Gas Wells	5,000 00	
		9,116 45
GAME AND FISHERIES:		
Boats and boathouses	$4,298 15	
Game animals and birds	659 58	
Ponds and buildings, etc	45,476 50	
		50,434 23
PUBLIC WORKS:		
Public Buildings	$2,056,759 43	
Public Works	180,597 86	
Drainage Aid	19,099 00	
		2,256,456 29
PUBLIC HIGHWAYS: Road Construction		8,170,060 39
PROVINCIAL TREASURER:		
Vimy Ridge Farm	$7,500 00	
Industrial Schools Association, Toronto—Debentures secured on property acquired by Province under Industrial Schools Act, 1925	37,000 00	
		44,500 00
PROVINCIAL SECRETARY:		
Provincial Institutions—Buildings		13,629 84
AGRICULTURE: Live Stock, etc		5,312 30
See Public Accounts, page 11.		$13,367,552 03

PUBLIC DEBT

Receipts

Proceeds of Bond and Treasury Bill issues	$58,021,527 65
Repayments of loans to Hydro-Electric Power Commission municipalities, etc.	6,526,740 82
Deposits, Special Funds	952,726 41
	$65,500,994 88

Expenditure

Bonds and Treasury Bills, matured and paid	$43,230,768 10
Advances to Hydro-Electric Power Commission, municipalities, etc	6,649,732 80
Repayments, Special Funds	240,878 36
	$50,121,379 26

See Public Accounts, pages 10 and 11.

GENERAL SUMMARY

Receipts

Total Ordinary Receipts	$50,841,042 89
Total Capital Receipts	3,150,217 50
Total Public Debt Receipts	65,500,994 88
	$119,492,255 27

Expenditure

November 1st, 1925, Balance due Banks	$3,116,547 74
Total Ordinary Expenditure	51,251,781 25
Total Capital Expenditure	13,867,552 03
Total Public Debt Expenditure	50,121,379 26
	$118,357,260 28
Balance in Bank, October 31st, 1926	1,134,994 99
	$119,492,255 27

See Public Accounts, pages 10 and 11.

Audit of Revenue

It may be of interest to the members of the Legislature and to the general public to know that a systematic and continuous audit has been established and is being applied to the collection of the revenues in each Department of the Public Service In mentioning the fact that a systematic and continuous audit has been established, may I be permitted to state that prior to 1924 there was no audit of the revenues of the Province, merely a verification by the Provincial Auditor of the revenues deposited with the Provincial Treasurer as reported by the different Departments.

It has always been the opinion of the Provincial Auditor that he should have sufficient staff and means to establish a system of a continuous audit of the revenue at its source and should also ascertain that the revenue collected was the full amount that should have been collected under the Statutes and regulations applicable thereto.

Shortly after the Ferguson Government assumed office, I particularly brought to the attention of Honourable W. H. Price, Provincial Treasurer, that no auditing of the revenues of the Province was being carried on and my reasons therefor, viz., not sufficient staff. My staff was immediately supplemented with competent men and instructions given by the Provincial Treasurer to proceed with a thorough audit of receipts, with the result that a systematic and continuous audit was established and applied to every department.

In establishing this audit it was considered necessary to thoroughly audit the revenues back for a period of five years, and ascertain that the revenues collected were deposited with the Provincial Treasurer. Suffice it to say, the audit revealed appalling shortages in some branches of the service, necessitating court proceedings and punishment of the guilty officials.

Another serious condition in some branches was the utter lack of any accounting records and the apparent laxity by some officials in the handling of revenue. It was found necessary to instruct officials and install proper methods of accounting.

As stated before, prior to 1924 the Audit Department had not sufficient of a staff to establish a systematic audit of the revenues of the Province and at the same time carry on the audit of the expenditures in preparation for the Public Accounts.

Revenue Audits have been established and applied to the following Departments and Branches:

ATTORNEY-GENERAL'S DEPARTMENT
- Insurance Department.
- Judges' Library (Grant).
- Surrogate Court Registrars (48 offices).
- Crown-Attorneys and County Court Clerks (48 offices).
- Sheriffs' Offices.

AGRICULTURE DEPARTMENT
- Main Office.
- Fruit Branch.
- Vineland Experimental Station.
- Brighton Cold Storage.
- Eastern Dairy School.
- Ontario Butter Grading Station.
- Kemptville Agricultural School.
- Ontario Agricultural College and Farm.
- Ridgetown Experimental Farm.
- Northern Ontario Demonstration Farm.
- Colonization Office.

EDUCATION DEPARTMENT
- Main Office.
- Belleville School for the Deaf.
- Brantford School for the Blind.
- Northern Academy Monteith.

GAME AND FISHERIES DEPARTMENT
- Main Office.

LABOUR AND HEALTH DEPARTMENT
- Biological Branch.
- Registrar General's Branch.
- Nurses' Registration Branch.
- Boiler Inspection Branch.
- Stationary and Hoisting Engineers' Branch.
- Factory Inspection Branch.

Lands and Forests Department
Main Office.
Algonquin Park.
Crown Lands Sales.
Crown Lands Agents.
Crown Timber Agents.
Provincial Land Tax

Mines Department
Main Office.
Draughtsman, North Bay.
Mining Recorders.
Temiskaming Laboratory.

Public Works Department
Main Office.

Highways Department
Highways Improvement Fund.
Motor Vehicles Branch
Gasoline Tax

Provincial Secretary's Department
Companies Branch.
Neglected Children's Branch.
Brockville Hospital.
Cobourg Hospital
Hamilton Hospital.
Kingston Hospital.
London Hospital.
Mimico Hospital.
Orillia Hospital.
Penetang Hospital.
Toronto Hospital.
Whitby Hospital.
Woodstock Hospital.
Reception Hospital.
Ontario Reformatory, Guelph.
Brick & Tile Plant, Mimico.
Mercer Reformatory.
Industrial Farm, Burwash.
Industrial Farm, Fort William.
Boys' Training School, Bowmanville.
Maintenance Receipts Pay Patients, Estates Branch.
Audit of Stores, Public Institutions.

Provincial Treasurer's Department
Main Office.
Corporations Tax Act.
Law Stamps.
Loans, Bond Branch.
Land Transfer Tax.
Amusement Branches.
Board of Censors.
Motion Picture Bureau.
Theatre Inspection Branch.
Succession Duties Branch.

Statement of moneys actually recovered for the Province by the Provincial Auditor, due to the intensive audit of receipts started in March, 1924.

Provincial Secretary's Department

Companies Branch	$25,000 00
This money was collected from companies in arrears for filing annual returns, etc.	
Moneys recovered from Insurance Companies *re* Fidelity Bonds	1,750 00
Public Institutions Branch:	
Lunatics' Estates	200,000 00
Moneys returned *re* shortages	33,000 00

Attorney-General's Department

Various legal offices	50,000 00
(Law Stamps, Land Transfer Tax, Naturalization Fees, etc.)	

Provincial Treasurer's Department

Corporations' Tax Act	66,000 00
Stock Transfer Tax	15,000 00
	$390,750 00

In addition to the sum of $390,750.00 recovered for the Province, there was another sum of over $2,000,000.00 which was also recovered by the Highways Department from municipalities in arrears, in regard to their portion of the cost of the Provincial Highways.

May I also point out that as a result of the intensive audit of receipts which is being carried on, it would be difficult to reckon in actual dollars and cents just the amount of benefit the Province is receiving, but may I be permitted to state from actual knowledge that the Province is getting more efficient service and the revenues of the Province are being more effectively collected.

Audit of Expenditure

Pursuant to the provisions of section 14 (1) (a) of the Audit Act, a cheque for public money shall not issue except upon the certificate of the Auditor that there is legislative authority for the expenditure, and section 14 (1) (b) provides for expenditures by Special Warrant where there is no legislative authority.

Expenditures in excess of appropriations must be authorized under the authority of a Treasury Board minute as provided for under section 26 of the Audit Act.

The well-established system of pre-audit of all expenditures of public moneys prevails throughout the whole service except where accountable advances are issued. Accountable advances are issued principally for travelling expenses to officials in the service, for the payment of wages to men in the northern part of the Province, and for the payment of compensation through the Workmen's Compensation Board. All accountable advances are returnable at the close of each fiscal year.

During 1925-26 the Provincial Auditor passed for payment 37,495 Treasury vouchers, necessitating the issue of 232,521 cheques amounting to $115,240,712.54.

To meet the growing demands on the office for statements and other information, as well as to reach the utmost point of efficiency possible in handling the large volume of work, a general improvement has been effected in the general accounting system of the office.

Special Audits

The Audit Department, in addition to auditing the revenues and expenditures of the Province, audit the books and accounts of the following:

Queen Victoria Niagara Falls Park Commission.
Burlington Beach Commission.
Presqu'ile Park Commission.
Ontario Athletic Commission.
Soldiers' Aid Commission.
Agricultural Development Board.
Settlers' Loan Commission.
Mothers' Allowance Commission.
Special Funds, including Public Service Superannuation Fund.

General Remarks

I desire to express my appreciation to Mr. T. R. Jennings, Assistant Auditor, and to my staff for their hearty co-operation and loyal support and for the efficient service they have rendered to the Province.

G. A. Brown,
Provincial Auditor.

Toronto, March 1st, 1927.

B

LEGAL OPINIONS

LEGAL OPINIONS.

Public Service Act.

MEMO. FOR G. A. BROWN, PROVINCIAL AUDITOR.

In my opinion Sections 8 and 9 of The Public Service Act deal with two entirely different situations. Section 8 deals with the appointment of an officer to a permanent position, the intention being at the time the appointment is made that the appointee shall occupy permanently the position named and requires such appointment to be made by the Lieutenant-Governor in Council and permits the payment of the salary out of Consolidated Revenue Fund until the end of the then next Session of the Legislature.

Section 9 deals with appointments that are made temporarily to the staff, the intention being when the appointment is made that it is likely to be merely a temporary appointment though it may ultimately develop into a permanent appointment. Such appointments may be made by the Minister for a period not exceeding three months and for further periods by Order-in-Council. In such cases the salary is paid out of the contingencies of the Department.

My opinion is that appointments under Section 8 must immediately the appointment is made be a permanent appointment because it is made upon the report of the Minister that it is necessary that the officer shall be permanently employed and the Lieutenant-Governor in Council may make *the* appointment, the appointment meaning the permanent appointment referred to in the report of the Minister. Any person may be so appointed whether he has been previously employed on the temporary or permanent staff or a stranger to the Service.

J. T. WHITE,
Solicitor to the Treasury.

Toronto, May 11th, 1926.

Grants Under Special Warrants.

TORONTO, June 29th, 1926.

MR. J. T. WHITE,
Solicitor to the Treasury,
Buildings.

DEAR SIR,—

I am instructed by the Provincial Auditor to ask if you will be good enough to give a ruling on the following:

Under Section B of Section 14 of The Audit Act, is it possible to make a grant by Special Warrant? I am attaching herewith a sample of such a warrant in question.

Yours truly,

T. R. JENNINGS,
Assistant Provincial Auditor.

MEMORANDUM FOR MR. G. A. BROWN, PROVINCIAL AUDITOR.

Replying to your enquiry of the 29th inst., I do not think a grant of money can be made by Special Warrant. The Statute authorizing the appropriation of money by Special Warrant plainly shows the nature of the emergency which permits the appropriation of money in this manner. It reads: "When an accident happens to any public work or building which requires an immediate outlay for repair thereof, or any other occasion arises when an expenditure not foreseen or provided for by the Legislature is urgently and immediately required for the public good."

I think the *ejusdem generis* rule would be applicable to this section and would limit the scope of the section to something in the nature of an accident which could not be foreseen and consequently no provision could have been made by the Legislature for the expenditure.

I think this is the intention, but I would not say that it is impossible to put another construction upon the section.

J. T. WHITE,
Solicitor to the Treasury.

Toronto, 30th June, 1926.

Corporations Tax Act

Trust Companies

MEMO. FOR G. A. BROWN, PROVINCIAL AUDITOR.

I have been asked my opinion regarding the Corporations Tax payable by Trust Companies, and more particularly as to companies having their head office in Ontario and no branch office in other provinces.

In my opinion all business transacted by such companies is business transacted within Ontario, the gross annual income from which is taxable under the Act.

J. T. WHITE,
Solicitor to the Treasury.

October 22nd, 1926.

Corporations Tax Act

Loan Companies

MEMO. FOR G. A. BROWN, PROVINCIAL AUDITOR.

I have been asked for an opinion regarding the Corporation Tax payable by Loan Companies under the Corporations Tax Act, and particularly with regard to what is to be included under the heading of "All moneys invested in Ontario by such companies."

In this connection I think the companies should be divided into two classes.

First, companies having their head office in Ontario and no branch office in other provinces. In my opinion all moneys invested by such companies are moneys invested in Ontario, as the business is all done through Ontario offices, and the books, title papers, and securities would be located in this Province, loans made on real estate outside the Province only excepted.

Second, companies having branch offices in other provinces. Loans made in other provinces through such branch offices where the bond, mortgage, debenture, or other security is kept at the branch office will not be taxable.

J. T. WHITE,
Solicitor to the Treasury.

October 22nd, 1926.

Corporations Tax Act

Street Railways

TORONTO, August 12th, 1925.

J. T. WHITE, ESQ.,
Solicitor to the Treasury.
Dear Sir:

Will you please let me have at your earliest convenience a ruling on the following:

In arriving at the net earnings for taxation, are the items below allowed as deductions from gross earnings:

(1) Interest on funded debt.
(2) Interest on unfunded debt.
(3) Reserve for depreciation.
(4) Reserve for damages.
(5) Dominion Income Tax.

Yours truly,
G. A. BROWN,
Provincial Auditor.

MEMO. FOR G. A. BROWN, PROVINCIAL AUDITOR.

Replying to your enquiry of the 12th of August, in arriving at net earnings of street railways for purpose of taxation, the following items are not allowed as deductions from gross earnings:

Interest on funded debt.
Interest on unfunded debt.
Reserve for depreciation.
Reserve for damages.

The following items should be allowed as deductions from gross earnings:

All taxes and rates including Dominion Income Tax.
All expenses of maintenance.
All rent charges.
Workmen's Compensation.
All salaries and wages.
All office and management expenses.

J. T. WHITE,
Solicitor to the Treasury.

Toronto, October 29th, 1925.

C

SPECIAL WARRANTS

SPECIAL WARRANTS

STATEMENT OF SPECIAL WARRANTS ISSUED DURING THE FISCAL YEAR ENDED OCTOBER 31ST, 1926

Date of Warrant	SERVICE		Warrants	Expended 1925-26	Unexpended
	Prime Minister's Department				
	General Advertising—				
	Balance unexpended, 1924-25	$373 26			
Apr. 13th 1926	Warrant	5,000 00	$5,373 26	$4,378 36	$994 90
May 11th 1926	Grant to Canadian Red Cross Society towards paying expenses of outpost hospital work		15,000 00	7,500 00	7,500 00
	Attorney-General's Department				
	Advertising Tourists' Attractions in Ontario—				
June 9th 1926	Warrant	65,000 00			
Aug. 11th, 1926	"	25,000 00	90,000 00	84,752 71	5,247 29
	Education Department				
	Services and expenses in connection with an investigation and survey of those schools in the Province attended by pupils who speak the French language—				
	Balance unexpended, 1924-25	10,000 00			
June 25th, 1926	Warrant	10,000 00	20,000 00	11,056 72	8,943 28
	Lands and Forests Department				
July 8th, 1926	Timber dues and interest on timber cut by New Ontario Colonization Company, Limited, also amount shown in agreement, dated May 26th, 1926		198,284 75	198,284 75	
	Northern Development Department				
Dec. 3rd, 1925	To compensate the claimants for loss ensuing from a fire near the Baysville Road in the District of Muskoka		3,930 00	3,930 00	

	Mines Department				
Nov. 6th, 1925	William Linton, J. C. Maclennan, the Caledon Natural Gas Company or others, in connection with the purchase of certain gas wells and leases of the lands, Township of Caledon in the County of Peel		5,000 00	5,000 00	
	Public Works Department				
Nov. 12th, 1925	Erection of a school for the proper teaching of the business of bread and cake baking		27,500 00	22,247 05	5,252 95
Dec. 16th, 1925	Salary of Horace Royce, caretaker, Government building, New Liskeard		660 00	330 00	330 00
Dec. 16th, 1925	Ontario Agricultural College, Guelph, unpaid accounts, Robt. Stewart, Limited, 1921-22-23-24		447 93	447 93	
Dec. 31st, 1925	Engineering Institute of Canada, Ontario Division, grant		500 00	500 00	
Dec. 31st, 1925	Ontario School for the Blind, Brantford, repairs to lavatory, etc		5,000 00	4,860 29	139 71
Jan. 13th, 1926	Assessments on Municipal Drain No. 2 in the Township of Guelph, to provide drainage facilities for sewer and farm drainage from Ontario Agricultural College and farm at Guelph		14,017 20	14,017 20	
	Ontario Government Building, Exhibition Grounds, Toronto, exhibits and furnishings, etc.—				
Aug. 31st, 1926	Warrant	25,000 00			
Nov. 4th, 1926	"	28,500 00	53,500 00	27,861 59	25,638 41
Sept. 16th, 1926	Cost of assessment on Ontario Agricultural College lands, Municipal Drain No. 2 in the Township of Puslinch		882 80	882 80	
Aug. 25th, 1926	Property purchased from T. A. Murphy, being Lot No. 27, Fourth Concession, Township of Oxford in the County of Grenville, required for Kemptville Agricultural School		3,982 60	3,982 60	
	Labour Department				
Sept. 16th, 1926	Unemployment relief, expenditures incurred by municipalities in order to relieve unemployment between January 1st and April 15th, 1926		55,000 00	28,334 97	26,665 03
	Ontario Athletic Commission, to assist the Commission in holding athletic meets throughout the Province—				
Aug. 25th, 1926	Warrant	1,500 00			
Sept. 28th, 1926	"	1,500 00	3,000 00	3,000 00	

SPECIAL WARRANTS—Continued

Date of Warrant	SERVICE		Warrants	Expended 1925-26	Unexpended
	Provincial Treasurer's Department				
Dec. 3rd, 1925	Retirement of Industrial School Debentures falling due on the 1st day of December, 1925, said debentures being a charge upon the land now vested in the Crown under The Industrial Schools Act, 1925, 15 Geo. V, Chap. 79		$37,000 00	$37,000 00	
	Grant to the Canadian Deep Waterways and Power Association—				
Dec. 23rd, 1925	Warrant	$2,000 00			
June 25th, 1926	"	2,000 00	4,000 00	4,000 00	
July 2nd, 1926	Toronto and District Football Association, to assist them in entertaining the English Touring Soccer Team		100 00	100 00	
Apr. 23rd, 1926	Soldiers' Aid Commission, to cover cost of maintenance and capital expenditures incurred in connection with the Vimy Ridge Farm since April, 1924		20,000 00	20,000 00	
July 27th, 1926	Veteran's Reunion Council, grant to assist in arrangements for Warriors' Day in connection with the Canadian National Exhibition		1,000 00	500 00	$500 00
	Canadian Red Cross Society, Ontario Division, grant to assist with official work in connection with outpost hospitals—				
	Balance unexpended, 1924-25		10,000 00	10,000 00	
Nov. 4th, 1926	Salaries, travelling and miscellaneous expenses, of Stock Transfer Tax Inspectors		10,000 00	9,917 13	82 87
	Provincial Secretary's Department				
Apr. 23rd, 1926	Messrs. Corley, Keen & Howard, solicitors in trust for Reuben J. Roach of the City of Toronto, compassionate allowance for injuries received working in the planing mills, while a prisoner at the Ontario Reformatory, Guelph		269 13	269 13	
June 18th, 1926	Lucinda Leaman, widow of W. G. Leaman, who died as a result of an injury received by the explosion of a boiler while employed in the kitchen in the Ontario Hospital, Toronto		500 00	250 00	250 00

Sept. 28th, 1926	Expenses in connection with the exhibit of the Provincial Secretary's Department at the Canadian National Exhibition		1,200 00	507 22	692 78
	Agriculture Department				
	Marketing of the apple crop of the Province, expenses and equipment—				
Nov. 24th, 1925	Warrant	18,000 00			
Apr. 23rd, 1926	"	1,800 00	19,800 00	19,799 59	41
Dec. 3rd, 1925	Expenses in connection with the following up of some of the conclusions of the Agricultural Enquiry Committee		3,000 00	1,603 10	1,396 90
Aug. 5th, 1926	Services, equipment and travelling expenses necessary in connection with the World's Poultry Congress to be held in the City of Ottawa in July, 1927		1,000 00	1,006 00	
Sept. 16th, 1926	Travelling expenses of a judging team from the Ontario Agricultural College to be entered in the Inter-College Competition at the National Dairy Show at Detroit		200 00	190 60	9 40
	Salaries and expenses of organizer in connection with organizing branch associations to the Ontario Vegetable Growers' Association re educational work and improvement of marketing—				
	Balance unexpended, 1924-25	449 27			
June 27th, 1926	Warrant	2,300 00	2,749 27	2,256 50	492 77
	Printing account, Mrs. Margaret Lawton, for printing done by the late C. W. Lawton in the year 1920		91 91	91 91	
	Total Special Warrants		$612,988 85	$528,858 15	$84,136 70

D

TREASURY BOARD MINUTES

D

TREASURY BOARD MINUTES

STATEMENT OF TREASURY BOARD MINUTES, ISSUED FOR EXPENDITURES IN EXCESS OF APPROPRIATIONS DURING THE FISCAL YEAR ENDED OCTOBER 31ST, 1926

Prime Minister's Department

	Warrant	Expended
Civil Government—		
Contingencies	$7,000 00	$5,762 96
Sundry investigations	10,000 00	8,535 23
Hydro-Electric Power Commission—		
Bonuses to Rural Primary Transmission Lines	100,000 00	54,635 86

Legislation

Contingencies, etc	5,000 00	4,230 80

Attorney-General's Department

Administration of Justice—		
Osgoode Hall, contingencies	5,000 00	2,923 18
Land Titles Office, contingencies	1,500 00	1,043 24
Crown Counsel prosecutions	150 00	146 91
Districts:		
Manitoulin, salaries	100 00	28 14
Nipissing, "	29 00	29 00
Sudbury, "	1,500 00	1,231 50
Thunder Bay, administration of justice	3,000 00	2,295 17
" fuel, light, etc	3,500 00	3,145 88

Education Department

Public and Separate School Education—		
Rural Public and Separate Schools, Counties, general grants and contingencies	140,600 00	15,371 71
Rural Public and Separate Schools, Districts, general grants and contingencies	258,000 00	254,006 62
Industrial Arts, Manual Training and Household Science, grants to boards, teachers and contingencies	6,000 00	5,702 89
Continuation Schools, grants and contingencies	10,000 00	3,389 91
Spring and Summer Schools, services, etc., and contingencies	3,500 00	3,462 22
Inspector of Auxiliary Classes	200 00	200 00
Departmental Examinations:		
Examiners' services and expenses	25,000 00	16,660 58
Assistants	15,000 00	13,942 78
Preparation of Text Books, salaries	100 00	100 00
Special grants, Art Department and Teachers in Art, Public, Separate and Continuation Schools	1,400 00	1,360 00
Grants to School Boards, Teachers, etc., re Music Courses	650 00	195 15
Attendance of Inspectors at Training Schools and visits to schools in Canada and U.S.A	1,000 00	375 81
Normal and Model Schools—		
Ottawa, salaries	1,200 00	1,384 42
London, salaries	1,400 00	1,250 00
Hamilton, salaries	750 00	102 78
Peterborough, salaries	1,050 00	1,050 00
Reference books and contingencies	500 00	110 92
Stratford, salaries	1,200 00	1,100 00
Physical culture apparatus, etc	50 00	3 20
North Bay, salaries	1,100 00	1,100 00
Students' Board and travelling expenses	11,500 00	9,073 70
Scrubbing, cleaning, etc	100 00	6 57

TREASURY BOARD MINUTES—Continued

Education Department—Continued

	Warrant	Expended
English-French Training Schools—		
Vankleek Hill, salaries	$900 00	$416 66
Rent of school building	300 00	300 00
Sandwich, salaries	600 00	600 00
Embrum, establishment, maintenance, etc	17,000 00	14,330 38
High Schools and Collegiate Institutes—		
Grants	80,000 00	59,587 49
Salaries (inspection)	600 00	600 00
Travelling expenses (inspection)	800 00	777 84
Public libraries, historical societies, etc., salaries	500 00	500 00
Miscellaneous, advertising	1,500 00	1,334 93
Cost of litigation	10,000 00	7,461 00

Lands and Forests Department

Civil Government—		
Contingencies	18,000 00	12,514 32
Miscellaneous—		
Fire Ranging	255,000 00	242,860 73
Reforestation	10,000 00	6,335 29
Insurance	2,600 00	2,367 36
Display at Toronto Exhibition	1,800 00	1,098 52
Refunds	100,000 00	80,000 00
Legal fees	10,000 00	3,100 00

Mines Department

Miscellaneous—		
Mining Recorders, salaries, expenses, etc	1,000 00	1,895 63
Inspector of Mining Recorder's Offices, salaries	100 00	100 00
" " " " expenses	1,500 00	512 40
Draughtsman, North Bay	1,650 00	544 92
Explorations, Investigations and Inspections—		
Surveys	4,000 00	2,936 45
Fuel Supply Act, 1918	4,000 00	2,196 56

Game and Fisheries Department

Civil Government—		
Salaries	1,400 00	1,112 50
Miscellaneous—		
Repairs to boats, boathouses, etc	3,000 00	2,997 91
Wolf Bounty	5,000 00	4,994 42

Public Works Department

Maintenance and Repairs of Government Buildings—		
Government House, salaries	100 00	100 00
Water, fuel, light and power	3,500 00	3,052 58
Parliament and Departmental Buildings—		
Electric power and light, current and gas	3,300 00	3,286 61
Repairs and cleaning of building, etc	6,000 00	5,123 94
Painting, outside and inside work	5,000 00	1,030 96
Osgoode Hall—		
Fuel, light, water and power	1,200 00	590 64
General repairs and alterations	5,000 00	4,281 66
Fittings for vaults and offices	2,000 00	1,880 00
Improvement and repairs to heating plant	600 00	332 10
Toronto Normal and Model Schools—repairs, alterations, etc.	2,500 00	2,268 37
Brantford School for the Blind—		
Painting interior and exterior	1,800 00	1,200 00
Improved lavatory accommodation	7,500 00	2,123 81
Guelph Agricultural College, repairs to coal vault	400 00	319 84
Districts—		
Nipissing, furniture and furnishings	200 00	76 65
Temiskaming, repairs and alterations	100 00	91 25
Thunder Bay, repairs and alterations	1,400 00	349 48
Miscellaneous—		
Automobiles	2,000 00	1,984 38
Motion Picture Bureau, Trenton, repairs and incidentals	1,700 00	789 76
Turkey Experimental Farm, repairs to buildings	100 00	1 00
Public Works and Bridges—		
East Simcoe District, bridges	6,000 00	4,368 69
Renfrew District, bridges	1,000 00	911 94
Simcoe County, drainage	2,100 00	1,790 14

TREASURY BOARD MINUTES—Continued

Public Works Department—Continued

	Warrant	Expended
Public Buildings—		
Parliament Buildings, additional accommodation	$500,000 00	$493,209 66
Cobourg Hospital, new boiler house	4,500 00	4,093 33
London Hospital, additions, etc., to new boiler house	3,100 00	3,098 89
Orillia Hospital, additional boiler equipment, etc.	1,500 00	1,314 06
Toronto Reception Hospital, equipment, furnishings and supplies	13,000 00	2,337 77
Guelph Agricultural College, filter	205 50	180 50
Ridgetown Experimental Farm, greenhouses	500 00	389 46
Furnishings, agricultural school, etc.	1,700 00	1,558 69
Vineland Experimental Farm, house for staff	225 00	152 69
Improvement in water supply	600 00	219 50
Districts—		
Nipissing, alterations, Land Titles Office	450 00	382 53
Sudbury, court house alterations	1,204 17	1,091 13
Temiskaming, new gaol, Haileybury	2,000 00	881 97
Thunder Bay, new gaol, Port Arthur	19,800 00	15,596 03

Public Highways Department

Civil Government—		
Contingencies	35,000 00	31,882 23
Motor Vehicles Branch, contingencies	17,500 00	17,319 39
Miscellaneous—		
Special Officer	200 00	200 00
Enforcement of Motor Vehicles Act	37,000 00	36,889 95
Testing automobile headlights	100 00	100 00

Health Department

Civil Government—		
Child Welfare Division, expenses	15,000 00	5,571 03
Industrial Hygiene Division, expenses, etc.	3,000 00	2,471 81
Registrar-General's Branch, contingencies	8,000 00	7,507 17
Miscellaneous—		
Annual Conference of Health Officers	550 00	549 55
Outbreaks of diseases	5,000 00	4,185 59

Labour Department

Civil Government—		
Boiler Inspection Branch, contingencies	3,500 00	1,956 47
Miscellaneous—		
Government Employment Offices, contingencies	15,000 00	10,077 14
Mothers' Allowance Commission, allowances	32,500 00	26,885 00

Provincial Treasurer's Department

Miscellaneous—		
Amusement Tax Collection, contingencies	15,000 00	5,350 57
Motion Picture Bureau, contingencies	19,000 00	16,642 60
Equipment machines, etc.	59,000 00	58,950 10
King's Printer's Office, contingencies	2,000 00	1,638 23
Fire Marshal, Division of Lightning Rod Act	1,000 00	690 13
Law Stamp Distributor	225 00	213 42
Archives and Public Records, contingencies	250 00	223 82

Provincial Auditor's Office

Civil Government—		
Contingencies	10,000 00	8,752 74

Provincial Secretary's Department

Civil Government—		
Public Institutions Branch, contingencies	33,000 00	30,838 84
Neglected Children's Branch "	9,200 00	7,848 47
Hospitals and Charities—		
General Hospitals	70,794 10	70,794 10
Orphanages	3,035 30	3,035 30
Homes for Incurables	11,492 50	10,492 50
Childrens' Aid Work, services and expenses	9,000 00	5,080 55
Maintenance of patients in Municipal Sanatoria for Consumptives	72,152 00	72,152 00

TREASURY BOARD MINUTES—Continued

Provincial Secretary's Department—Continued

	Warrant	Expended
Public Institutions—		
Ontario Hospitals—		
Cobourg, repairs to buildings, etc.	$5,000 00	$3,341 43
Hamilton, salaries	3,200 61	3,200 61
Expenses	30,000 00	13,024 18
Kingston, repairs to buildings, etc.	15,000 00	15,088 51
London, expenses	25,000 00	391 57
Repairs to buildings, etc.	15,000 00	10,664 07
Mimico, expenses	15,000 00	2,610 99
Orillia Industries, operating expenses, etc.	30,000 00	11,500 88
Penetang, expenses	15,000 00	6,801 43
Repairs to buildings, etc.	14,000 00	11,342 33
Toronto, salaries	1,412 71	1,412 71
Repair to buildings, etc.	5,000 00	2,980 77
Whitby, salaries	6,762 83	6,762 83
Expenses	65,000 00	51,179 63
Repairs to buildings, etc.	40,000 00	39,482 60
Guelph Reformatory, salaries	5,275 55	5,275 55
Repairs to buildings, etc.	13,000 00	7,326 09
Guelph Reformatory Industries, expenses	50,000 00	39,941 18
Brick and Tile Plant, Mimico, salaries	419 37	419 37
Mercer Reformatory, salaries	2,510 30	2,510 30
Expenses	3,000 00	1,076 73
Repairs to buildings, etc.	16,000 00	13,219 96
Industrial Farm, Burwash, expenses	40,000 00	33,847 95
Repairs to buildings, etc.	32,000 00	26,644 29
Miscellaneous—		
Printing examination papers, etc., re nurses examinations	40 00	23 94
Printing and stationery for public institutions	4,000 00	1,645 88
Medical attendance, etc., of officials	1,000 00	724 90
Typewriters and adding machines	1,000 00	932 48
Religious and social work	1,500 00	957 00
Agriculture Department		
Civil Government—		
Institutes Branch, contingencies	1,500 00	579 82
Agriculture—		
Agricultural and Horticultural Societies—		
Lecturer in horticulture, expenses	500 00	141 66
Seed cleaning demonstrations, etc.	1,000 00	965 35
Live Stock Branch—		
Field Man, travelling expenses	700 00	601 25
Institutes—		
Grants, services, expenses, etc.	4,000 00	2,110 04
Lectures courses in home nursing, etc	7,500 00	2,763 96
Dairy Branch—		
Purchase of dairy products for grading purposes	12,000 00	11,980 38
Agricultural Representatives—		
Expenses	3,000 00	1,313 68
Expenses re short courses	319 22	316 72
Kemptville Agricultural School—		
Salaries and expenses	10,000 00	9,991 43
Miscellaneous—		
Removal expenses of officials	200 00	105 00
Agricultural Development Board, expenses	5,000 00	4,696 88
Ontario Agricultural College, Guelph—		
Poultry Department, expenses	4,000 00	3,337 61
Entomology expenses	1,200 00	578 96
Colonization and Immigration—		
General colonization purposes	1,500 00	1,595 60
Work in Great Britain and Ireland	10,000 00	9,949 36
Wages and other expenses re exhibits	2,500 00	1,768 90
Miscellaneous		
Compensation to workmen	3,500 00	1,500 00
Total Treasury Board Minutes	$2,761,653 16	$2,232,817 91

REPORT FOR 1926

OF

The Workmen's Compensation Board

ONTARIO

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1927

To His Honour William Donald Ross,
Lieutenant-Governor of the Province of Ontario.

May It Please Your Honour:

The undersigned has the honour to transmit to Your Honour the Report of The Workmen's Compensation Board for the year 1926.

Respectfully submitted,

William H. Price,
Attorney-General.

THE WORKMEN'S COMPENSATION BOARD

V. A. SINCLAIR, K.C., Chairman
H. J. HALFORD, Vice-Chairman
GEO. A. KINGSTON, Commissioner
N. B. WORMITH, Secretary

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REPORT FOR 1926

OF

THE WORKMEN'S COMPENSATION BOARD

ONTARIO

To His Honour the Lieutenant-Governor:

The Workmen's Compensation Board begs leave to submit its Report for the year 1926, being the twelfth year of the operation of the Act.

GENERAL REVIEW

Premises

The Board's offices continue to be situated on the twelfth floor of the Metropolitan Building, corner of Adelaide and Victoria Streets.

Accidents

The year 1926 has been a record year in number of accidents. The number of accidents reported during the year was 65,916, as compared with 60,012 in 1925, and 58,675 in 1924, the highest number of accidents in any previous year being in 1923, when there were 61,109 accidents. The month of August had the highest number of accidents for any month in the history of the Board, amounting to 6,595. This means about 10 per cent. increase in number of accidents over the year before.

The fatal accidents reported during the year were 400, as compared with 345 for 1925, and 402 for 1924. The cases involving medical aid only in Schedule 1 industries paid for during the year 1926 numbered 24,142, as compared with 21,986 in 1925. The temporary total disability cases were 30,019, as compared with 28,397 in 1925; permanent partial disability cases 2,384, as compared with 2,036; permanent total disability cases 14, as compared with 18; and death cases 311, as compared with 296 during 1925. This makes the total cases in which payments have been made for compensation or medical aid during 1926, 56,870, as compared with 52,733 in 1925.

Benefits

The total amount of benefits awarded under the Act during the year 1926 was $5,821,351.90, as compared with $5,565,443.39 in 1925; $6,122,820.34 in 1924; and $6,173,861.74 in 1923.

Of the total benefits so awarded in 1926, $4,652,526.64 were in Schedule 1 industries, under the collective liability system, and $1,168,825.26 were in Schedule 2 industries (including Crown cases), which are under the individual liability system.

Of the $4,652,526.64 benefits in Schedule 1, $3,664,039.94 were compensation and $988,486.70 medical aid, the medical aid being a little over 21 per cent. of the total, as compared with 19 per cent. in 1925, 17 in 1924, 16 in 1923, and 16¾ per cent. in 1922, showing a steady increase in the amount paid for medical aid. Medical aid in Schedule 2 is paid by the employers directly and therefore does not appear in the above figures.

The total benefits awarded from the commencement of the Act to the end of 1926 amounted to $57,315,447.35, while the accidents reported during the same period numbered 567,930.

The estimated pay rolls for 1926 were $411,013,000, an increase over the $395,619,000 reported in 1925, while the number of employers decreased from 25,681 in 1925 to 24,492 in 1926.

Added Benefits

During the year the industrial diseases covered by the Act were very largely added to, in respect to silicosis in mining communities; pneumoconiosis in quarrying, crushing and grinding of stone and metals; and caisson disease in connection with deep sewer work. The most important of these is silicosis. In respect of this the Department of Industrial Hygiene found that in the mining camps a very considerable number of miners were suffering from a disease known as silicosis, caused by the silica in the rocks which were being mined. Those working underground or in the crushing houses were found to be affected.

Having in mind the seriousness of the condition in South Africa, it was felt that immediate action should be taken to place this insidious disease under the Act as an industrial disease, and conferences were held with the representative mine owners, the Department of Industrial Hygiene, and the Board. It was considered that five years' exposure in the mines of Ontario was a reasonable time of exposure in which to acquire this condition, and that there were three distinct stages in connection with the disease which should be compensated for differently—the ante-primary stage, the primary stage, and the secondary stage. In the ante-primary stage, while the disease was present, it had not progressed sufficiently to impair the physical condition of the man, and if he was removed from the conditions where he was exposed to silica dust he would have no impairment. It was considered that if the claimant was given in this stage compensation to the amount of $500 for the necessity of rehabilitating himself in another industry where he would not be exposed to dust it would be a reasonable amount to allow. In the primary stage there were some signs of physical disability but still not at all disabling in ordinary work, but signs of impairment were beginning to show themselves. It was decided that in this stage $1,000 was a fair amount to award for permanent disability and for the necessity of rehabilitation in another kind of industry. The remaining class, secondary silicosis, is usually complicated with tuberculosis, where the earning power is fast approaching complete extinguishment, and where it was considered that as soon as the point of total disability was reached there should be permanent total disability awarded.

As the exposure to silica dust is different in different mining camps, it was thought that a flat rate on the whole mining industry was not justified, and a meeting of the mine owners was held at Timmins and the question discussed with them by representatives of the Board as to the method of assessment, and they were asked to make suggestions, which they did, and their suggestions were carried out by the Board in the method of assessing the costs

of compensation in silicosis over the different mining fields according to the character of the rock in such field and the number of working shifts shown in each field.

While the amount actually paid out for silicosis from the 8th of April, 1926, when this was made a compensable disease, to the end of the year was $86,555.13, there were outstanding liabilities in connection with secondary cases which had not yet arrived at the stage of total disability increasing this to $200,000, and accordingly $200,000 was assessed against the mine owners in Ontario in connection with the awards made for silicosis. At the first of the present year a Silicosis Board was established, consisting of four doctors—three from the Department of Public Health and the reporting physician—whose decision as to whether the claimant is suffering from silicosis and as to what stage he may be in is to be unanimous and final, and this Board is now functioning. All arrangements in connection with silicosis are still of a tentative nature and subject to revision as further knowledge is obtained as to the subject. The awards made are only a beginning of the costs of dealing with this disease.

In connection with caisson disease, several fatalities occurred in the City of Toronto in sewer work which was being carried on in compressed air, and early in the year they were inquired into and it was found there was nothing of an accidental nature in connection with these deaths but they were incidental to the carrying on of work in compressed air, and therefore in order to be compensated would have to be added to the industrial diseases section of the Act. The employers engaged in caisson work, finding that employees would not enter into such employment unless they were assured that there would be compensation for caisson disease, requested the Board to add this disease to the provisions of the Act, which was done by regulation of the Board made to take effect from the first of January, 1926. There has been awarded in connection with caisson disease during the present year $11,644.65.

Administration Expenses

With the increase of 10 per cent. in the number of accidents which have had to be investigated and reported upon, and the additional amount of work in connection with the new industrial diseases added, there was necessarily some slight increase of staff. Notwithstanding this, although the necessary increase in salaries, by additional appointments and increased salaries in the permanent staff, amounted to $14,899.48, the total increase in the administration expenses of the Board during the year only amounted to $8,351.93, the expenses for the year being $277,939.16, as compared with $269,587.23 in 1925. There has been a decrease in the percentage of administration costs to total benefits awarded. The percentage of such costs to total benefits awarded was 4.77 per cent. in 1926 as compared with 4.84 per cent. in 1925, while in Schedule 2 there was a decrease from 4.14 per cent. in 1925 to 3.44 per cent. in 1926.

Accident Prevention

The Board, at the request of the different industrial accident prevention associations, has continued to increase the amount of grants to such associations. They have increased from $79,506.14 in 1924 to $107,972.55 in 1926, the largest increase for the year being in connection with the Lumbermen's Safety Association, which has been carrying on a very much intensified accident prevention campaign. The Pulp and Paper Makers' Safety Association also has been

emphasizing this work. The Industrial Accident Prevention Associations report a large increase in the interest and enthusiasm of their members in their work and have an expanding programme for the ensuing year.

So far as number of accidents is concerned, unfortunately there has been no reduction, but the results show that where inspection is thoroughly carried on as to machinery and guards there is a lessening of the percentage of accidents due to machinery in each year, viz., from 22.73 per cent. in 1923 to 19.39 per cent. in 1925, showing the benefits of careful inspection and supervision of machinery and appliances in connection therewith.

While the funds are advanced to these different associations by the Board and charged to the respective classes under Schedule 1 represented in such associations, the work is carried on by the directors of the various associations, and these are elected by the employers in the different classes. All employers should manifest an interest in the election of such boards of directors and should also assist such directors and associations in making their work effective.

First Aid

It is felt by the Board that possibly there should be more attention paid to the supplies in connection with the different first aid kits, that they should be carefully inspected by employers, supplies renewed and fresh supplies put in where these deteriorate by lapse of time, and that further attention should be given to the special training of certain employees in each plant so that first aid can be effectively carried on. A very great reduction can be made in accident cost by so doing, especially in connection with infection from trivial wounds. It should be remembered that the wound which does not bleed and cleanse itself is perhaps more liable to infection than those which bleed more freely, and that the smallest cut or abrasion should be properly treated to prevent development of infections, which add so materially to accident cost.

Employers should understand that first aid and the expense of first aid must be borne by the individual employers. It has become a habit in some plants to have a great many of the first aid cases made medical cases and to have them paid for as medical aid where they should be paid for by the employers as first aid. It is the intention of the Board to see that the first aid work is done at the expense of the employers in the plant and not at the expense of industry as a whole, as it is unfair to those who are carrying out the first aid work as provided by the Act.

Rehabilitation

The Board desires to again emphasize the responsibility of employers for the casualties in their own industry and the obligation which is imposed upon them to see that their men who have been disabled are taken back to work and given suitable work at as early a date as possible, and would point out that accident costs can be very substantially reduced thereby and the morale of the employee maintained by as prompt a return to work as possible. Where this is not possible and it is necessary for the men to seek new forms of employment, the Board is, where the workmen are young and able to take commercial courses, paying the costs of a number of workmen to give them commercial courses, fitting them for office or clerical work. Others who are not suited for such work are being treated at the Ontario School of Occupational Therapy so that full use of the injured limb or member of the body whose functions have been impaired may be restored. Good work is being done by this school, the success of which is due very largely to the unselfish service of a number of surgeons

and doctors and a Board of Directors who are carrying on at a minimum of cost very largely contributed by voluntary subscriptions. A number of aides are now being trained at the University of Toronto so that it might be possible in cities where a great number of employees are engaged to have local schools of occupational therapy where the employees could be restored much more quickly to industry by receiving instruction under these trained aides. This matter should be considered by employers of industry in the different cities and inquiries made as to whether accident cost cannot be reduced and the efficiency of their workmen increased by establishing such local classes.

Merit Rating

Merit rating is applied by the Board every three years, and the period of merit rating will again mature in the fall of the present year, when merit rating for the last three years will be determined by the Board and necessary adjustments made.

Funds

Disaster Emergency Fund.—This fund at the beginning of the year amounted to $265,610.03. It has not been increased by any assessments since the year 1922, and has not been drawn upon to any extent since then.

The Board have had before them a subject of grave difficulty, and that is where a maimed man who has lost an eye, arm, or leg, etc., seeks employment in industry. Employers naturally fear that if they take such a man into employment and he should happen to suffer the loss of the other eye, or arm, or leg, he would become a total disability and instead of their firm being charged with the cost of one arm, or eye, or leg, they would be charged with total disability. The Board consider that such men should not be discriminated against in the labour market and therefore have been trying out during the year the policy of charging against the class and the individual employer in such case only the percentage of disability which would be awarded for the injury actually done in such employment to an unmaimed man, and charging against this Disaster Fund the remaining cost of such total disability case. This has resulted in the expenditure out of the Disaster Emergency Fund during the year the sum of $16,919.25, which is only $2,946.95 more than the interest earned on the Disaster Fund during the year, so that this fund has decreased only this amount during the year by reason of bearing this extra cost in connection with maimed men who have become total disabilities by reason of further injuries received. It is thought that this practice can be continued until it has had a fair trial and that if it meets with the general approval, even if the Disaster Emergency Fund is somewhat depleted, it can be met with a small rate on industry as a whole, and this vexed question of employment of maimed workmen can be met without undue burden upon any class or individual employer.

The Accident Fund for Schedule 1 classes is kept as nearly balanced as possible. This year the total amount levied in connection with the different classes was hardly sufficient to pay the costs and therefore there was a deficit for the year, but after deducting the credit balance previously on hand it leaves a small deficit of $29,619.88 for all the classes in Schedule 1 at the end of the year.

Outside of the Disaster Reserve Fund above referred to, any further funds held by the Board are to meet pension awards and compensation payment of which is deferred by reason of infancy or other cause.

The total book value of investments relating to these funds of the Board, on the 31st of December, 1926, in both Schedules 1 and 2, amounted to $18,922,426.02. The Board have the responsibility for investment of these funds and they endeavour to keep the funds invested for as long a period as possible at the best rate of interest which can be obtained, so that the earnings of their funds will be stabilized over as long a period of years as possible, for the purpose of computation of pension reserves, etc. These funds are invested only in bonds of the Province of Ontario, debentures of municipalities in first class standing, and in Dominion of Canada bonds. The Board have had a large number of bonds maturing at early dates, especially Dominion of Canada 1934 Victory Bonds, which were rapidly becoming short-date bonds, the market price of which would naturally tend to lessen very quickly as the maturity date approached. The Board have therefore during the last two years exchanged $6,428,532.84 of these early maturing bonds for bonds of longer maturity, gaining an average increase in maturity of these bonds of about thirteen years, while still providing for an average yield of 5.27 per cent. over this increased number of years, and the Board has in this way insured the earnings of its funds for a very much longer period at a rate of interest which is considerably above the present prevalent rate of interest on such high class bonds and debentures.

In connection with the pension funds of Schedule 2 employers, there has been for a number of years special requests made for a refund in connection with amounts deposited for meeting pensions which have since expired by death or other cause and the matter was taken up by the Board during the present year and an actuarial valuation was made of all Schedule 2 pension funds up to December 31st, 1925, and the Board then ordered the return of all amounts held by the Board for expired pensions where the amount remaining in the hands of the Board was sufficient to meet the actuarial liability of such employers for their outstanding pension awards. In this connection about $250,000 of moneys are being refunded to Schedule 2 employers in respect to these expired pensions. Schedule 1 employers have had in the past readjustments of the Pension Fund and the amounts in excess of the requirements have been re-transferred to current funds and used in reduction of rates. This is treating employers in both schedules equally.

Audit

All the funds of the Board have been audited by Messrs. Fred Page Higgins & Company, the auditors appointed by the Lieutenant-Governor in Council under the provisions of Section 65 of the Act, and their certificate is found at the end of this report.

Contents of Report

In the different chapters and tables, as indicated in their headings, will be found information and particulars regarding compensation and assessments in the various industries, and explanations and particulars of the different funds of the Board; also an analysis and tabulation of the causes of accidents, the nature of injuries, and other information concerning accidents and workmen. The appendix contains short summaries of the operations from the commencement of the Act to the end of 1926.

CHAPTER I

SCHEDULE 1 INDUSTRIES FOR 1926

As some of the industries covered by the Act are under the collective liability system (the employer not being individually liable for accidents to his workmen but being assessed to provide a general fund out of which accidents occurring in his class of industry throughout the Province are taken care of) and others are under the individual liability system (the employer being liable to pay for accidents happening to his own workmen) separate financial statements have to be made for each. The industries under the collective liability system are included in Schedule 1, and those under individual liability in Schedule 2, the former comprising much the greater number.

This chapter deals with Schedule 1 industries for 1926. Schedule 2 industries are dealt with in Chapter II, while Chapter III deals with the work handled in both schedules and the administration of the Act generally during the year, Chapter IV with the different funds in both schedules and their standing at the end of 1926, and Chapter V gives financial and statistical information for 1925 which was not available when the report for that year was made.

Provisional Financial Statement

The provisional financial statement for the industries in Schedule 1 for 1926 is contained in Table 1. To show the standing for the year estimates have to be made of adjustments of assessments according to actual pay rolls and on the retroactive rates (the assessments for the year being first levied on an estimate of pay roll and at a provisional rate), and estimates also have to be made of compensation and medical aid still to be awarded for accidents happening during the year which have not yet been finally disposed of by reason of the injured workman being still under medical treatment or reports not being received. Final figures for the year 1926 will be shown in the next subsequent report in the same manner as the final figures for 1925 are shown in Table 16 of this report.

The difference is to be noted between the amount of compensation and medical aid awarded for the year's accidents and the amount awarded during the year. The latter is partly for the prior year's accidents, while upon the other hand it does not cover all the liability for the current year's accidents. The more correct system of charging each year as far as possible with its own accidents, and for that purpose keeping the year's accounts open till the end of the subsequent year, has been adopted, rather than the looser method of taking the amount awarded during the year as the cost of the year's accidents and leaving always an outstanding liability unprovided for. For the purpose of information and comparison, however, the amounts awarded during the year are shown in Chapter III.

Accounts for Each Class

The industries in Schedule 1 are divided into classes, and as each class (subject to any transfer that may be made to it from the Disaster Reserve in any case of undue burden) bears its own accident cost—the employers in the class being in effect a mutual insurance association—separate accounts have to be kept for the different classes. Each class is credited with its own assess-

ments, its share of interest and other income, and with any transfer made to it from Disaster Reserve, or credit from any other source, and is charged with the cost of its own accidents, its share of administration expenses, the cost of its safety association if it has one, and with its share of any amount set aside for Disaster Reserve.

The figures for each class, and the provisional surplus or deficit for the year, and the balance forward from prior years, and the provisional surplus or deficit for all years, are shown in Table 1. The final figures for each class and also the figures for the different groups within the classes (as in Table 16) will be shown in the next report. The assessments are fixed according to the accident cost and other expenses and charges in each class and group and having regard to the other income and credits.

The classes are numbered and the nature of the industries in each is shown at the bottom of Table 1, and full enumeration of the industries will be found in Schedule 1 of the Act and in the Board's rate book, the latter also showing the grouping within the class.

Assessments and Other Credits

The total assessments in all the classes of Schedule 1 for the year, including estimated adjustments, amounted to $4,986,180.16. In assessments are included collections for default in making returns or payments and interest for under and over estimate of pay roll and merit rating. The other income and credits for the year consisted of interest received other than credited to the Pension Fund, Disaster Reserve, and Compensation Deferred, as shown in Chapter IV; reimbursement for veteran cases, received from the Department of Soldiers' Civil Re-establishment; cost of accidents collected from employers under Section 93a for failure to furnish pay roll prior to accident; recovery from third parties under Section 9; collections under Section 99 (3) from employers for failure to furnish particulars of accident; assessments under Section 74 (4) for extraordinary accident experience. Other income and credits amounted to $146,696.72, making a total of $5,132,876.88 income and credits for the year.

Compensation and Other Charges

The compensation in Schedule 1 industries for the year, including estimate for what is still to be awarded for accidents happening during the year, amounted to $4,052,638.87; the medical aid, including estimate for what is outstanding, amounted to $949,327.53; the administration expenses for Schedule 1 amounted to $237,759.14; and $107,972.55 was paid to the employers' safety associations. The total expenditures and charges for the year were $5,347,698.09.

The provisional deficit for the year was $214,821.21. The balance forward from prior years was a surplus of $185,201.33, which, deducted from the deficit for the year, leaves a net provisional deficit of $29,619.88 at December 31st, 1926.

Financial statement for Schedule 1 industries since the commencement of the Act is contained in the Appendix.

Number of Employers

The total number of employers listed in Schedule 1 at the end of 1926 was 24,492, as compared with 25,681 at the end of 1925. The number in each class and group of industry is shown in Table 2.

Wage Expenditure

The estimated total wage expenditure in Schedule 1 industries for the year 1926, calculated on provisional figures, is $411,013,000, as compared with $395,619,000 in 1925. The amounts for the different classes of industry are shown in Table 3.

The Board has no similar data for Schedule 2 and Crown industries as in these the employers pay for the accidents to their own workmen and are not required to make pay roll returns or pay assessments upon them as in Schedule 1. The pay roll would probably be about one-third that of Schedule 1.

Average Rates of Assessment

Assessments in Schedule 1 are in the form of a percentage of pay roll and the average rate or percentage over all the classes actually paid by the employers can be ascertained by relating the total assessments to the total wage expenditure. This, on the provisional figures, gives an average rate of assessment for 1926 of $1.25 on every $100 of pay roll. The average over all years since the commencement of the Act was $1.11.

TABLE 1

PROVISIONAL FINANCIAL STATEMENT FOR SCHEDULE 1, BY CLASSES, FOR 1926

Class	INCOME AND CREDITS (Actual and Estimated)				EXPENDITURE AND CHARGES (Actual and Estimated)									SURPLUS OR DEFICIT FOR YEAR (Provisional)	Balance Forward Prior Years	SURPLUS OR DEFICIT ALL YEARS (Provisional)	Class
	Collected on Provisional Assessments	Estimated Adjustments of Assessments *	Interest Secs. 74 (4), 93a, 99 (3), and 9, etc.†	TOTAL FOR YEAR	Compensation Paid, other than Pensions‡	Transferred for Pensions Awarded	Compensation Awarded, Payment Deferred	Compensation Estimated Outstanding	Medical Aid Paid	Medical Aid Estimated Outstanding	Administration Expenses	Paid to Safety Associations	TOTAL FOR YEAR				
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	
1	438,669 25	93,213 90	8,856 26	540,739 41	175,568 81	46,111 00	950 00	199,370 69	85,154 22	27,757 22	28,412 24	20,900 00	584,224 18	—13,484 77	—235,669 47	—279,154 23	1
2	262,204 74	77,414 14	2,041 06	341,659 94	93,829 67	105,216 00	685 00	107,786 44	46,618 31	20,601 90	14,229 86	8,000 00	396,967 18	—55,307 24	—4,865 22	—60,172 46	2
3	58,474 37	21,247 66	611 22	80,333 25	28,571 75	16,452 00	. . . . .	23,049 97	11,811 85	3,255 91	2,888 61	1,954 02	87,984 11	—7,650 86	1,109 35	—6,541 51	3
4	158,429 68	14,524 08	5,380 54	178,334 30	54,958 78	5,505 00	585 00	62,518 67	20,991 68	8,242 06	9,923 66	6,712 95	169,437 80	8,896 50	—14,973 30	—6,076 80	4
5	477,781 91	95,813 31	16,841 16	590,436 38	166,736 75	145,766 00	425 00	220,407 47	57,264 66	49,402 38	24,615 33	. . . . .	664,617 59	—74,181 21	84,547 92	10,366 71	5
6	153,218 74	25,901 35	9,026 58	188,146 67	46,103 87	30,081 00	550 00	84,233 25	18,560 80	15,555 70	8,992 46	6,083 03	210,160 11	—22,013 44	44,688 34	22,674 90	6
7	107,455 68	34,280 83	11,189 55	152,926 06	30,967 84	22,667 00	500 00	71,393 98	11,502 70	13,603 07	3,619 23	2,448 26	156,702 08	—3,776 02	93,102 94	89,326 92	7
8	124,312 30	13,631 37	3,310 13	141,253 80	52,429 83	9,329 00	830 00	32,132 58	23,705 55	5,287 05	7,127 46	4,821 43	135,662 90	5,590 90	159 79	5,750 69	8
9	168,866 90	39,199 40	4,783 89	212,850 19	76,822 40	23,337 00	1,480 00	53,176 17	40,307 85	10,634 92	9,890 65	6,690 62	222,339 61	—9,489 42	27,584 19	18,094 77	9
10	224,264 55	61,566 22	8,983 85	294,814 62	99,680 40	51,711 00	5,395 00	80,112 86	43,941 44	13,688 11	12,013 90	8,126 90	314,669 61	—19,854 99	80,609 40	60,754 41	10
11	187,853 39	90,225 70	4,224 22	282,303 31	103,507 20	28,541 00	550 00	104,877 41	42,809 71	14,967 99	11,435 59	7,735 71	314,424 61	—32,121 30	34,393 07	2,271 77	11
12	139,132 37	16,556 00	8,158 09	163,846 46	48,257 93	14,433 00	200 00	48,458 96	20,962 75	3,501 53	7,820 03	5,289 93	148,924 13	14,922 33	47,110 49	62,032 82	12
13	66,873 69	225 00	3,535 12	70,633 81	20,693 25	18,519 00	. . . . .	16,188 95	7,364 81	3,715 43	3,535 14	. . . . .	70,016 58	617 23	—3,626 80	—3,009 57	13
14	49,983 17	5,115 34	1,085 37	56,183 88	16,713 53	13,047 00	. . . . .	11,415 31	13,572 75	2,283 06	2,717 25	1,838 11	61,587 01	—5,403 13	3,126 80	—2,276 33	14
15	203,094 45	9,360 17	10,677 84	223,132 46	63,785 00	35,981 00	1,080 00	49,068 07	32,462 69	9,130 09	11,835 52	8,006 24	211,348 61	11,783 85	54,405 90	66,189 75	15
16	137,535 93	—13,115 73	4,849 05	129,269 25	38,047 87	16,341 00	2,190 00	36,540 51	13,972 33	7,159 86	9,477 85	6,411 37	130,140 79	—871 54	—3,536 55	—4,408 09	16
17	117,398 77	—14,596 69	7,693 12	110,495 20	31,125 76	11,672 00	3,265 00	18,623 27	14,650 45	3,488 00	5,702 23	3,857 32	92,384 03	18,111 17	23,213 73	41,324 90	17
18	34,561 69	3,667 28	1,953 81	40,182 78	16,944 38	1,769 00	. . . . .	9,186 38	8,655 80	1,837 28	1,792 65	1,212 66	41,398 15	—1,215 37	17,415 64	16,200 27	18
19	73,776 27	1,055 98	3,907 19	78,739 44	17,106 50	16,513 00	2,210 00	11,631 44	9,911 79	1,525 32	3,524 25	2,384 00	64,806 30	13,933 14	15,180 29	29,113 43	19
20	123,444 14	27,728 30	3,471 33	154,643 77	56,360 34	18,412 00	. . . . .	70,868 77	21,212 09	12,784 42	7,703 30	. . . . .	187,340 92	—32,697 15	—5,221 46	—37,918 61	20
21	149,157 06	67,898 57	6,096 27	223,151 90	52,210 83	41,078 00	. . . . .	95,463 10	22,482 52	15,267 87	10,629 98	. . . . .	237,132 30	—13,980 40	—7,116 78	—21,097 18	21
22	63,411 77	14,873 43	603 17	78,888 37	11,951 75	37,666 00	. . . . .	20,750 57	5,419 91	4,150 11	3,531 90	5,500 00	88,970 24	—10,081 87	—13,448 69	—23,530 56	22
23	282,945 08	59,345 25	6,570 89	348,961 22	92,263 87	26,264 00	125 00	102,983 27	36,548 30	11,038 73	18,718 87	. . . . .	287,942 04	61,019 18	—66,421 39	—5,402 21	23
24	343,048 98	95,054 42	12,847 01	450,950 41	142,591 44	85,207 00	800 00	141,733 03	57,615 34	22,949 22	17,621 18	. . . . .	468,517 21	—17,566 80	13,433 14	—4,133 66	24
All	4,145,894 88	*840,285 28	†146,696 72	5,132,876 88	1,537,229 75	821,618 00	21,820 00	1,671,971 12	667,500 30	281,827 23	237,759 14	107,972 55	5,347,698 09	—214,821 21	185,201 33	—29,619 88	All

*Adjusted on actual pay rolls and retroactive rates.
†Includes Interest, $117,204.39; 93a, $14,748.52; 99 (3), $332.96; under Sec. 9, $5,202.60; reimbursement from D.S.C.R., $9,208.25.
‡Includes Rehabilitation, $346.75.

Class Numbers of Industries

1. Lumbering.
2. Pulp and paper mills.
3. Furniture manufacturing, etc.
4. Planing mills, etc.
5. Mining and explosives.
6. Brick manufacturing, quarrying and glass works.
7. Rolling mills, etc.
8. Foundries, etc.
9. Fabrication structural steel, etc.
10. Metal articles, jewellery manufacturing, etc.
11. Agricultural implements, etc.
12. Gas, petroleum, paint, drugs, soap, etc.
13. Milling.
14. Abattoirs, etc.
15. Bakeries, canning, liquors, and tobacco.
16. Tanneries, leather and rubber goods.
17. Textiles.
18. Clothing, power laundries, etc.
19. Printing and stationery.
20. Teaming, cartage, coal and wood yards, etc.
21. Road construction, etc.
22. Electric power, etc.
23. Steel construction, railway and canal construction, dredging, fishing, etc.
24. Building.

TABLE 2

NUMBER OF FIRMS IN SCHEDULE 1, BY CLASSES AND GROUPS, DECEMBER 31, 1926

Class	Group 0	Group 1	Group 2	Group 3	Group 4	Group 5	Group 6	Group 7	Group 8	Group 9	Totals
1	254	189	1,790	.....	.....	.....	.....	.....	.....	.....	2,233
2	35	19	40	.....	.....	.....	.....	.....	.....	.....	94
3	134	30	36	118	.....	.....	.....	.....	.....	.....	318
4	403	56	84	27	128	.....	.....	.....	.....	.....	698
5	92	181	5	176	3	13	23	11	.....	.....	504
6	90	109	7	200	54	143	167	.....	.....	.....	770
7	4	13	.....	.....	.....	.....	.....	.....	.....	.....	17
8	101	9	55	38	.....	.....	.....	.....	.....	.....	203
9	19	13	2	18	177	18	.....	.....	.....	.....	247
10	269	260	37	47	51	26	156	110	.....	.....	956
11	51	632	71	3	.....	.....	.....	.....	.....	.....	757
12	38	234	94	32	214	.....	.....	.....	.....	.....	612
13	574	100	.....	.....	.....	.....	.....	.....	.....	.....	674
14	107	.....	.....	.....	.....	.....	.....	.....	.....	.....	107
15	256	221	79	245	71	230	49	.....	.....	.....	1,151
16	64	105	97	32	29	.....	.....	.....	.....	.....	327
17	127	122	60	.....	.....	.....	.....	.....	.....	.....	309
18	682	129	.....	.....	.....	.....	.....	.....	.....	.....	811
19	323	503	45	54	.....	.....	.....	.....	.....	.....	925
20	1,209	986	.....	.....	.....	.....	.....	.....	.....	.....	2,195
21	456	195	.....	.....	.....	.....	.....	.....	.....	.....	651
22	392	.....	.....	.....	.....	.....	.....	.....	.....	.....	392
23	81	100	474	.....	.....	.....	.....	.....	.....	.....	655
24	1,186	459	1,626	423	1,183	1,061	315	174	2,087	372	8,886
All											24,492

TABLE 3

ESTIMATE OF WAGE EXPENDITURE, SCHEDULE 1 BY CLASSES, FOR 1926

Class	Wage Expenditure
1	$16,125,000
2	17,420,000
3	11,052,000
4	11,945,000
5	22,020,000
6	10,217,000
7	8,222,000
8	12,663,000
9	20,066,000
10	33,666,000
11	38,343,000
12	18,399,000
13	6,482,000
14	7,013,000
15	27,384,000
16	21,772,000
17	21,604,000
18	23,334,000
19	22,776,000
20	9,794,000
21	7,561,000
22	4,299,000
23	9,256,000
24	29,600,000
Total	$411,013,000

CHAPTER II

SCHEDULE 2 INDUSTRIES DURING 1926

Table 4 is a statement of the compensation awarded and the moneys handled during 1926 in Schedule 2 industries (in which the employer is individually liable for accidents to his workmen). Dominion Crown Cases under the Act by Dominion legislation, and Provincial Crown Cases referred to the Board for adjustment, are included.

The total amount of compensation awarded in Schedule 2 industries and Crown Cases during 1926 was $1,168,825.26. Of this amount $193,398.70 was for workmen of municipal corporations, $368,783.91 for steam railroads, $25,800.50 for electric railways, $44,509.15 for navigation companies, $3,651.44 for express and sleeping car companies, $18,068.01 for telephone and telegraph companies, $440,225.49 for Dominion Crown Cases, and $74,322.12 for Provincial Crown Cases. Of the total amount awarded $671,618.85 was for pensions in pension cases, and $497,206.41 for cases not pension cases.

In pension cases, except in the case of municipal or government bodies or departments thereof, not so desiring, deposits must be made by employers in Schedule 2 industries. Particulars of these are given under "Deposits under Section 28." Under "Claimants' Moneys" are included moneys held by the Board under awards in which, in the interest of the claimant or for some other reason, payment of the amounts held is deferred to a later date, as in the case of minors. "Deposits under Section 31a" are amounts deposited with the Board to enable the Board to make prompt payments without waiting for receipt of cheque from employer.

Employers in Schedule 2 are assessed their share of the expense of administration, as set out in Table 8. For 1926 that share amounted to $20,821.89, as compared with $22,725.93 in 1925, and $22,745.14 in 1924. Proportionate to the amount of compensation awarded, administration expenses in Schedule 2 and Crown Cases were 3.44 per cent. in 1926, as compared with 4.14 per cent. in 1925, and 3.64 per cent. in 1924.

Further information as to Schedule 2 funds, and particulars of Schedule 2 investments, are given in Chapter IV and in Tables 10 and 15, and in the Appendix.

TABLE 4

STATEMENT FOR SCHEDULE 2 DURING 1926

SCHEDULE 2 AWARDS

	Awards Not Pensions	Pensions	Totals
Municipal Corporations, etc.	$79,558 70	$113,840 00	$193,398 70
Steam Railroads	128,684 91	240,099 00	368,783 91
Electric Railways	25,800 50	.....	25,800 50
Navigation Companies	24,942 15	19,567 00	44,509 15
Express and Sleeping Car Companies	3,651 44	.....	3,651 44
Telephone and Telegraph Companies	9,531 01	8,537 00	18,068 01
All Others	65 94	.....	65 94
Dominion Crown Cases	190,652 29	249,573 20	440,225 49
Provincial Crown Cases	34,319 47	40,002 65	74,322 12
Totals	$497,206 41	$671,618 85	$1,168,825 26

SCHEDULE 2 FUNDS

Deposits under Section 28

Cash in bank and invested, January 1, 1926	$3,451,445 49	
Deposits received from employers	250,176 00	
Interest received	198,024 13	
Paid to pensioners		$299,231 19
Deposits returned to employers		14,660 10
Cash in bank and invested, December 31, 1926		3,585,754 33
	$3,899,645 62	$3,899,645 62

Claimants' Moneys

Cash in bank and invested, January 1, 1926	$48,286 81	
Deposits received from employers	675 00	
Interest received	2,282 57	
Paid to claimants—as principal		$9,638 00
—as interest		192 46
Cash in bank and invested, December 31, 1926		41,413 92
	$51,244 38	$51,244 38

Deposits under Section 31a

Cash in bank and invested, January 1, 1926	$49,550 33	
Deposits received from employers	620,031 83	
Payments made—Compensation and Medical Aid		$610,862 72
—Rehabilitation		677 05
Deposits returned to employers		4,525 07
Cash in bank, December 31, 1926		53,517 32
	$669,582 16	$669,582 16

TOTALS OF FUNDS

Cash in bank and invested, January 1, 1926	$3,549,282 63	
Deposits received from employers	870,882 83	
Interest received	200,306 70	
Payments made		$920,601 42
Deposits returned to employers		19,185 17
Cash in bank and invested, December 31, 1926		3,680,685 57
	$4,620,472 16	$4,620,472 16

CHAPTER III

WORK HANDLED DURING 1926

This chapter deals with the work handled during 1926 and with the administration of the Act generally during the year. Particulars are given in Tables 5 to 9.

The figures are for what has been dealt with during 1926 without regard to the year in which the accidents dealt with occurred, while as explained in Chapter I the figures in Chapter I and Chapter V are for the accidents happening during the year.

Benefits Awarded During the Year

The total amount of compensation awarded during 1926 was $4,832, 865.20, of which $3,664,039.94 was in Schedule 1 industries, $654,277.65 in Schedule 2 industries, and $514,547.61 in Crown cases; there was also paid for medical aid in Schedule 1 during the year $988,486.70 (including $841.20 medical aid in silicosis cases), making the total benefits awarded during the year $5,821,351.90. In Schedule 2 and Crown cases medical aid is provided directly by the employer and no figures are available.

The benefits awarded during each year since the commencement of the Act are as follows:

Year	Schedule 1 Compensation	Schedule 1 Medical Aid	Schedule 2 and Crown Compensation	Total Benefits
1926	$3,664,039 94	$988,486 70	$1,168,825 26	$5,821,351 90
1925	3,635,530 27	875,836 01	1,054,077 11	5,565,443 39
1924	4,052,287 77	835,956 60	1,234,575 97	6,122,820 34
1923	4,036,170 26	788,905 90	1,348,785 58	6,173,861 74
1922	3,417,101 61	692,819 94	1,582,975 06	5,692,896 61
1921	3,858,017 50	662,793 89	1,668,452 10	6,189,263 49
1920	5,113,149 77	703,705 66	1,963,389 82	7,780,245 25
1919	2,808,638 65	386,298 51	997,922 77	4,192,859 93
1918	2,751,137 45	369,346 37	763,511 02	3,883,994 84
1917	2,286,954 99	*83,514 07	623,556 37	2,994,025 43
1916	1,553,653 38	†.....	451,709 93	2,005,363 31
1915	692,389 09	†.....	200,932 03	893,321 12
Totals	$37,869,070 68	$6,387,663 65	$13,058,713 02	$57,315,447 35

*Half year only. †No provision for medical aid.

The increase in benefits from the early years is largely by reason of increase in wages, compensation being for the most part a percentage of wages, and additional industries have been covered, and some material increases were made in compensation. The large total for 1920 is by reason of the retroactive increases in widows' and children's pensions, and the small amount awarded during 1915 is by reason of many 1915 accidents not being, nor capable of being, finally disposed of till the following year. The amount of benefits awarded for each year's accidents as distinguished from the amount awarded during the year is shown in Chapter V.

Accidents Reported During the Year

During 1926, 65,916 accidents were reported. These included some not serious enough to involve payment of either compensation or medical aid and for which no claim was made and others for which claims were made but which were not allowed by the Board.

At the close of the year there were 1,323 claims in assembly, as compared with 1,332 at the end of 1925, notice of the accident having been given but reports necessary to deal with the case not yet having been received.

The number of accidents reported each year and the total number since the commencement of the Act are as follows:

Year	Schedule 1	Schedule 2	Crown	Totals
1926	57,032	4,942	3,942	65,916
1925	50,883	5,079	4,050	60,012
1924	49,558	4,916	4,201	58,675
1923	51,655	6,080	3,374	61,109
1922	42,139	7,124	1,148	50,411
1921	36,272	7,666	1,253	45,191
1920	46,177	7,222	1,452	54,851
1919	36,236	7,918	106	44,260
1918	40,662	7,113	73	47,848
1917	30,701	5,813	18	36,532
1916	21,269	4,806	17	26,092
1915	13,878	3,144	11	17,033
Totals	476,462	71,823	19,645	567,930

Accidents Paid For During the Year

Table 5 shows the number of accidents in which compensation or medical aid was paid during 1926. The total number was 56,870, as compared with 52,733 in 1925. The 56,870 comprised 311 deaths, 14 permanent total disability cases, 2,384 permanent partial disability cases, 30,019 temporary disability cases, and 24,142 cases in which medical aid only was paid. Schedule 2 and Crown cases involving medical aid only, which are a large proportion of the accidents reported, are not included as accidents paid for as the medical aid is furnished directly by the employer.

The number of accidents in which compensation or medical aid was awarded each year since the commencement of the Act is as follows:

Year	Schedule 1	Schedule 2	Crown	Totals
1926	52,199	2,489	2,182	56,870
1925	47,782	2,734	2,217	52,733
1924	46,616	2,820	2,475	51,911
1923	47,873	3,849	1,916	53,638
1922	37,172	4,572	765	42,509
1921	34,271	5,161	834	40,266
1920	42,693	4,444	714	47,851
1919	34,400	4,517	153	39,070
1918	36,565	4,335	30	40,930
*1917	25,277	3,406	19	28,702
*1916	15,370	2,825	3	18,208
*1915	8,328	1,494	7	9,829

*Cases involving medical aid only not covered till July 1, 1917.

Awards Changed

In addition to claims compensated, as shown in Table 5, the Board in 1926 reopened for further action 342 claims which had been settled previously. Of these 3 were cases of foreign-born pensioners returning to their native land, commutation having been made of their pension, and 339 were cases of other awards previously made being changed in form or amount.

Cheques, Assessments, Mail, and Callers

In all, 210,359 cheques were issued during the year, an average of 696 daily, and there were 30,157 assessments made, including refunds. About 4,500 pieces of mail daily were handled, and the average number of office callers was 71 a day.

Receipts and Payments

The receipts and payments during the year are shown in Table 6, the statement for Schedule 2 including Crown cases. Explanation of the items and the funds referred to will be found in other parts of the report. A summary of receipts and payments since the commencement of the Act is given in the Appendix.

Payments to Safety Associations

The safety or accident prevention associations are organizations of employers established under the authority of the Act by the employers in 18 out of the 24 classes of industry. They are under the management of the employers but the expenses are paid by the Board out of the accident fund.

Table 7 gives the names of these associations, the classes of industry covered, the names and salaries of their inspectors, the amounts paid for travelling expenses and granted for other expenses, during 1926. The total expenses for the year were $107,972.55.

Administration Expenses

The administration expenses of the Board, analyzed under the different headings, are shown in Table 8. The total administration expenses during 1926 were $277,939.16, as compared with $269,587.23 in 1925. The employers pay the whole of this expense, the amount being divided, according to the accidents handled, among Schedule 1, Schedule 2, and Dominion and Provincial Crown. The amount charged to Schedule 1 employers for the year was $237,759.14, to Schedule 2, $20,821.89, to Dominion Crown, $17,105.68, and to Provincial Crown, $2,252.45.

Salaries of the members of the Board are paid by the Province.

The cost of office furniture, fixtures, and equipment, including permanent equipment, has always been charged to administration expenses in the year in which payment therefor was made, and no entry for which has ever been made in the standing of the funds. The value of this furniture and equipment at the present time is estimated at about $25,000.

The total administration expenses for 1926 were 4.77 per cent. of the total benefits awarded. The administration expenses in Schedule 1 for 1926 were 5.11 per cent. of the benefits awarded during the year, those in Schedule 2 and Crown being 3.44 per cent.

The names, positions, and salaries of the staff of the Board are given in Table 9.

TABLE 5

COMPENSATION, MEDICAL AID, AND ACCIDENTS PAID FOR, DURING 1926

Compensation Awarded during 1926

Schedule 1	$3,664,039 94
Schedule 2	654,277 65
Crown Cases	514,547 61
Total	$4,832,865 20

Medical Aid Paid during 1926

Schedule 1	$988,486 70
Schedule 2	furnished by employer
Crown Cases	furnished by employer

Accidents Paid For during 1926

	Medical Aid Only	Temp. Dis.	Perm. Partial Dis.	Perm. Total Dis.	Death	Totals
SCHEDULE 1—						
Full Compensation	.....	23,848	2,129	9	193	26,179
Part Compensation	.....	1,851	.....	.....	27	1,878
Medical Aid only	24,142	.....	.....	.....	.....	24,142
Totals	24,142	25,699	2,129	9	220	52,199
SCHEDULE 2—						
Full Compensation	.....	2,100	142	5	44	2,291
Part Compensation	.....	193	.....	.....	5	198
Totals	.....	2,293	142	5	49	2,489
CROWN CASES—						
Full Compensation	.....	1,878	113	.....	35	2,026
Part Compensation	.....	149	.....	.....	7	156
Totals	.....	2,027	113	.....	42	2,182
Grand Totals	24,142	30,019	2,384	14	311	56,870

TABLE 6

STATEMENT OF RECEIPTS AND PAYMENTS DURING 1926

Schedule 1

Receipts			Payments		
Cash in Banks, Jan. 1, 1926:			Compensation Paid other than Pensions and Compensation Deferred		$2,145,375 64
Dominion Bank	$107,519 44		Pensions Paid		1,232,013 71
Royal Bank	3,071 33		Deferred Compensation Paid		69,403 66
Standard Bank	161 72		Rehabilitation Paid		4,093 84
		$110,752 49	Medical Aid Paid		987,645 50
Net Assessments, Penalties, etc., collected:			Silicosis Paid		86,555 13
Gross Assessments	$4,525,135 29		Administration Expenses		277,939 16
Merit Rating Charges	1,401 67		Paid to Safety Associations		107,972 55
Under Sec. 93a	14,748 52		Invested		1,491,952 35
Under Sec. 99(3)	332 96		Overpayment of Administration Expenses from Schedule 2 employers		12
Under Sec. 9	5,202 60				
From D.S.C.R.	9,208 25				
	$4,556,029 29				
Less: Assessments and Penalties refunded	$68,047 64				
		4,487,981 65			
Interest		803,050 29	Cash in Banks, Dec. 31, 1926:		
From Schedule 2 employers and Dominion Crown for administration expenses account of prior years paid out of Schedule 1 in 1925		43,955 02	Dominion Bank	$88,230 85	
Principal returned from investments		1,051,594 93	Royal Bank	6,057 62	
			Standard Bank	94 25	
					94,382 72
		$6,497,334 38			$6,497,334 38

Schedule 2

Receipts			Payments		
Cash in Imperial Bank, Jan. 1, 1926		$37,212 16	To Claimants out of Deposits under Section 28		$299,231 19
From Employers for Deposits under Section 28		250,176 00	Deposits returned to Employers under Section 28		14,660 10
From Employers for Claimants' Moneys		675 00	To Claimants out of Claimants' Moneys:		
From Employers for Deposits under Section 31a		620,031 83	Principal	$9,638 00	
Interest		200,306 70	Interest	192 46	
					9,830 46
			Paid out of Deposits under Section 31a:		
			For Compensation	$593,225 20	
			For Medical Aid	17,637 52	
					610,862 72
			Deposits returned to Employers under Section 31a		4,525 07
			Rehabilitation Paid		677 05
			Permanent Investments		53,968 30
			Cash in Imperial Bank, Dec. 31, 1926		114,646 80
		$1,108,401 69			$1,108,401 69

TABLE 7

PAYMENTS TO SAFETY OR ACCIDENT PREVENTION ASSOCIATIONS, 1926

Association	Class	Inspectors	Salaries	Paid for Salaries	Travelling Expenses	Grants for Expenses	TOTAL PAID
			$ c.	$ c.	$ c.	$ c.	$ c.
Lumbermen's Safety Association	1	R. F. Milne	2,400 00 a year	2,400 00	Included in grants	18,500 00	20,900 00
The Ontario Pulp and Paper Makers' Safety Association	2	A. P. Costigane	4,000 00 a year	4,000 00	Included in grants	4,000 00	8,000 00
Industrial Accident Prevention Associations	3	F. G. Lovett	190 00 a month to Jan. 31, $195 a month thereafter.	2,335 00	1,172 20		
	4	S. Twist		2,335 00	948 61		
	6	D. J. Hay		2,335 00	702 85		
	7						
	8	J. W. MacFarlane	190 00 a month	2,280 00	796 05		
	9	Wm. Sutherland	175 00 a month to Mar. 31, $190 a month thereafter.				
	10						
	11						
	12			2,235 00	1,279 10		
	14	F. F. Arnold	166 67 a month to April 30, $180 a month thereafter.				
	15						
	16						
	17			2,106 66	601 92		
	18	W. H. Cox	175 00 a month	2,100 00	480 04		
	19	H. Mabson	133 33 a month to Jan. 31, $150 a month thereafter.	1,783 33	351 57		
		Geo. A. Stark	133 33 a month from May 10.	1,027 96	702 26	48,000 00	73,572 55
Electrical Employers' Association of Ontario	22	Wills Maclachlan	3,000 00 a year	3,000 00	Included in grants	2,500 00	5,500 00
				27,937 95	7,034 60	73,000 00	107,972 55

TABLE 8

ANALYSIS OF ADMINISTRATION EXPENSES DURING 1926

Salaries of Staff	$189,825 96	
Travelling Expenses of Board and Staff	6,570 78	
Printing, Stationery and Office Supplies	19,014 17	
Postage and Excise Tax	25,859 63	
Telephone, Telegraph and Express,	924 42	
Legal Expenses, Witness Fees, etc	3,837 88	
Medical Examinations, X-ray Supplies, etc	992 36	
Workmen's Travelling Expenses	362 73	
Insurance and Security Service	739 96	
Auditors' Services—under instructions of Attorney-General	2,500 00	
Actuarial Services—determining amount to be refunded Schedule 2 employers under Section 28 of the Act	525 00	
Rent of Premises and Electric Current	22,940 71	
Permanent Office Equipment	3,575 94	
Expenses of Convention of Compensation Boards	150 00	
Balance of Moving Expenses	100 00	
Sundry Expenses	19 62	
Total Administration Expenses, 1926	$277,939 16	
Less Charged to Dominion of Canada	17,105 68	
		$260,833 48
Charged to Province of Ontario	$2,252 45	
Charged to Schedule 2 Employers	20,821 89	
Charged to Schedule 1 Employers	237,759 14	
		$260,833 48

TABLE 9

SALARIES OF STAFF, WITH NAMES AND POSITIONS, 31st DECEMBER, 1926

Name	Position	Salary
N. B. Wormith	Secretary	$5,450 00 per year
Dr. D. E. Bell	Medical Officer	5,100 00 " "
Dr. W. E. Struthers	" "	5,050 00 " "
T. N. Dean	Statistician	4,850 00 " "
Dr. J. M. Bremner	Medical Officer	4,350 00 " "
F. W. Graham	Claims Officer	3,950 00 " "
L. M. Miller	Medical Aid Officer	3,350 00 " "
R. W. Dance	Assistant Secretary	3,300 00 " "
J. W. Tucker	Assistant Claims Officer	3,000 00 " "
Harold Pryce	Assessment Officer	3,000 00 " "
George J. Beach	Accountant	2,900 00 " "
H. F. Hall	Pay Roll Auditor	2,850 00 " "
W. B. Terry	Cashier	2,800 00 " "
W. C. Bayly	Pay Roll Auditor	2,750 00 " "
G. N. Whiteside	" " "	2,750 00 " "
John Scott	Collector	2,750 00 " "
Dalton J. Little	Claimant's Interviewer	2,650 00 " "
F. A. McNamara	Pay Roll Auditor	2,650 00 " "
E. E. Starr	" " "	2,650 00 " "
E. P. Dowdall	Assistant Claims Officer	2,600 00 " "
John J. Hayward	Assistant to Medical Officer	2,500 00 " "
W. B. Cross	Assistant Statistician	2,500 00 " "
Sydney R. Johnston	Assistant Claims Officer	2,500 00 " "
Samuel Holland	Assistant Medical Aid Officer	2,400 00 " "
J. D. Hunter	Bookkeeper	2,350 00 " "
Chas. G. Cameron	Assistant Medical Aid Officer	2,350 00 " "
O. L. Redfern	Audit Clerk	2,300 00 " "
L. K. Knowles	Claims Assistant	2,300 00 " "
F. G. Waters	" "	2,100 00 " "

TABLE 9—Continued

Name	Position	Salary
Eric M. Coates	Assistant Cashier	$2,000 00 per year
Edna Pack	Chairman's Secretary	1,800 00 " "
Ivor H. Johnston	Assessment Clerk	1,800 00 " "
Ethel McFarlane	Commissioner's Stenographer and Clerk	1,650 00 " "
Wilbert Clayton	Statistical Clerk	1,600 00 " "
Harold W. Forster	Clerk	125 00 " month
Sara MacPherson	Stenographer and Clerk	112 50 " "
Mrs. E. McKinnon	" " "	112 50 " "
Mrs. A. V. Somers	Enquiry and Switchboard	112 50 " "
Etta Bell	Stenographer and Clerk	112 50 " "
Anne Fyfe	" " "	112 50 " "
Mary J. Day	Summary Sheet Clerk	110 00 " "
Marjorie I. Covey	Stenographer and Clerk	110 00 " "
I. F. Acheson	Order Sheet Clerk	110 00 " "
Kathleen Gordon	Claims Computing Clerk	107 50 " "
Cora Fetherston	Firm Search Clerk	105 00 " "
Beulah Stewart	File Clerk	102 50 " "
Hilda Lewis	Summary Sheet Clerk	102 50 " "
Violet Miles	Claims Assembly Clerk	100 00 " "
Bessie Covey	Bookkeeper	100 00 " "
Winifred Brabant	Computing Clerk	100 00 " "
Frances Rickey	Accident Card Clerk	97 50 " "
Fred Fincham	Bookkeeper	97 50 " "
Georgina Deans	Order Sheet Clerk	95 00 " "
Marguerite Gibson	Stenographer	95 00 " "
Doris Whiteford	Stenographer and Clerk	95 00 " "
Olga Watson	Computing Clerk	95 00 " "
Valeria Johnston	Stenographer and Clerk	92 50 " "
Mary Slattery	Claims Computing Clerk	92 50 " "
Barbara Skene	Stenographer	92 50 " "
Iris Allcock	"	92 50 " "
Phyllis Barker	"	92 50 " "
Leta M. Metcalfe	Claims Computing Clerk	92 50 " "
Marjorie Keyte	Stenographer and Clerk	92 50 " "
Muriel Stewart	" " "	92 50 " "
Dorothy Hamnett	" " "	90 00 " "
Mae Lewis	File Clerk	90 00 " "
Eva Holland	" "	87 50 " "
Alice Holt	Stenographer	87 50 " "
Mary Wilson	"	85 00 " "
Agnes MacFarlane	Stenographer and Clerk	85 00 " "
Mildred Thompson	File Clerk	80 00 " "
Lillian R. White	Stenographer	80 00 " "
Nora Murray	Typist and Clerk	80 00 " "
Myrtle Simpson	Clerk	80 00 " "
Harriett Miles	"	80 00 " "
Beatrice Thomas	Claims Computing Clerk	80 00 " "
E. Audrey Stewart	Claim Index Clerk	77 50 " "
Evelyn C. Morrissey	Claims Computing Clerk	77 50 " "
Myrtle Watkins	Summary Sheet Clerk	77 50 " "
Wilhelmine Robinson	Typist	75 00 " "
Hazel Leatherdale	Bookkeeper	75 00 " "
Edith Mumford	Typist	75 00 " "
Jean Kelly	Typist and Clerk	72 50 " "
Olive Hyland	File Clerk	70 00 " "
Rita B. Murphy	" "	70 00 " "
Rena Henderson	Firm Record Clerk	67 50 " "
Helen Smith	Mail Clerk	65 00 " "
Evelyn Shiels	File Clerk	65 00 " "
Lila Merkley	Typist and Clerk	65 00 " "
Hazel Cornell	Clerk	65 00 " "
Estelle Fyfe	File Clerk	65 00 " "

CHAPTER IV

CONDITION OF FUNDS

A general statement of the condition of the funds in Schedule 1 and in Schedule 2 is contained in Table 10, and particulars of the various funds and of the Board's investments are given in Tables 11 to 15. A summary since the commencement of the Act will be found in the Appendix.

Schedule 1 Funds

The Schedule 1 funds are known and referred to in the Act as the "Accident Fund." They comprise, in addition to current funds out of which temporary payments of compensation, medical aid, and administration expenses are paid, the Pension Fund, Disaster Reserve, and Compensation Deferred. The standing of the Accident Fund, showing assets and liabilities, at December 31, 1926, is shown in Table 10. The balance of assets in excess of liabilities at that date was $416,766.73, being $262,663.08 Disaster Reserve, $183,723.53 accrued interest on investments, less $29,619.88 deficit owing by classes December 31, 1926. This is exclusive of office furniture and equipment mentioned in Chapter III.

Pension Fund

The Pension Fund, representing the outstanding pension liability, comprises the largest part of the funds standing to the credit of Schedule 1. The purpose of the Pension Fund is to take care of future payments of pensions which have already been awarded. Actuarial tables (published as an appendix to the Report for 1922), embodying the contingencies of death and remarriage, have been compiled to show for each age and kind of pension the average amount (sometimes referred to as capitalized value) necessary to complete pension payments. When a pension is awarded this average amount is transferred from current funds to the Pension Fund. All payments of pensions are made from the Pension Fund. Since the amount transferred in any one instance is the average amount required, no re-transfer is made should a residue be left at the expiry of the pension, nor is any additional transfer made should the amount be exhausted before expiry of the pension.

Re-transfer from Pension Fund

During the years 1923 and 1924 an actuarial survey of the Board's pension experience and revaluation of the pension liability was made, all existing pensions being revalued. As a result the Pension Fund was found to be a little in excess of what the experience indicated to be necessary. As at date of January 1, 1924, a re-transfer of $600,000 was accordingly made from the Pension Fund to current funds, being distributed among the different classes of industry in proportion to the amount of Pension Fund to the credit of each class.

As of date October 31, 1925, actuarial revaluation of all outstanding pension fund obligations was made, the Board's actuarial tables being used. To the liability for each class thus ascertained was added a surcharge of two per cent. to allow for possible divergence of actual from expected mortality. Deduction was made of the surcharged liability in total for all the classes from the balance

in the Pension Fund and the difference was re-transferred to the current funds, proportioned to each class according to the balance in the Pension Fund. The sum transferred amounted to $427,214.62.

As of date October 31, 1926, further revaluation was made, including all outstanding pensions on that date. The Pension Fund totalled $13,724,060.77 and the liabilities $13,487,295.71, an excess of $236,765.06 of funds over liabilities. The two per cent. surcharge in 1925 amounted to $253,062.51. The actual losses for the year, therefore, differed from the expected by $16,297.45.

Particulars of Pension Fund

Table 11 gives particulars of the Pension Fund for each class. The balance in the fund at the commencement of 1926 was $13,082,416.84; $1,395,147.83 was transferred during the year for pension awards; $666,426.66 interest (at the rate of five per cent. per annum compounded half-yearly, which is the basis used in computing capitalized values of pensions) was added; and $1,232,013.71 was paid for pensions. The balance in the fund at the end of the year was $13,911,977.62.

The transfers for pension awards during the year included $16,919.25 transferred from the Disaster Reserve to meet the extra cost of incurred disabilities superimposed upon previous disabilities.

Disaster Reserve

The Disaster Reserve is a fund set aside under the provisions of Section 88 (2) of the Act to meet any unforeseen disaster or other circumstance which might unduly burden the employers in any class of industry. The fund was accumulated by a transfer of one per cent. of the gross assessments up to the end of 1922, since that time no transfer being made, the fund being considered sufficient for its purpose. These are the only moneys set aside or held by the Board which do not directly cover liabilities actually incurred by reason of accidents which have already happened.

The standing of the Disaster Reserve is shown in Table 12. The balance at the end of 1926 was $262,663.08, $13,972.30 interest for the year being added to the balance of $265,610.03 in the fund at the beginning of the year, and $16,919.25 withdrawn by transfer to the Pension Fund.

Compensation Deferred

The funds included under "Compensation Deferred" comprise compensation moneys held at interest for claimants in Schedule 1, payment being deferred to a future time by reason of the claimant being a minor or for other reason. The condition of the fund is shown in Table 13. At the beginning of the year the amount on hand was $129,687.89; deferred awards during the year amounted to $33,708.70, and $5,446.94 interest was added during the year; the payments during the year amounted to $69,403.66, of which $60,078.00 was for principal and $9,325.66 for interest, leaving a balance of $99,439.87 at the end of the year.

Silicosis Account

Table 14 gives particulars of the Silicosis Account which has been established to take care of special assessments and payments in Class 5 necessitated by the addition of "Silicosis" contracted in mining operations to the list of industrial diseases under the Act, by amendment effective April 8, 1926. During

the year $86,555.13 was paid out of the current funds in awards for silicosis; reimbursement will be made on collection of special assessment for silicosis costs made before the end of the year.

Investments

Particulars of the Board's investments are given in Table 15.

The total invested at the end of the year in Schedule 1 was $15,320,545.95, consisting of $14,696,465.00 value of investments at the beginning of the year, $1,491,952.35 invested during the year, $183,723.53 accrued interest (earned but not received), less $1,051,594.93 principal returned. During the year $1,467,042.87 value of securities was exchanged for equal value but longer maturities.

Particulars of each investment are shown in the list, including kind of investment, particular security, yield of interest, term, par value, book value, and accrued interest.

With the exception of short-date deposits of current funds intended for use before the current year's assessments are received, all investments consist of Province of Ontario bonds, municipal or municipally-guaranteed debentures, and Dominion of Canada War Loans.

The average rate of interest received on permanent investments in Schedule 1 during 1926 was approximately 5.27 per cent., as compared with 5.50 per cent. in 1925, and 5.86 per cent. received during 1924. Three per cent. is received on current bank balances.

Schedule 2 Funds

The funds handled by the Board in respect of Schedule 2 industries include employers' deposits for pensions required to be made with the Board under the provisions of Section 28 of the Act, temporary deposits or advances of money made by employers under Section 31a to facilitate prompt payment of claims, and claimants' moneys held by the Board in cases of awards payment of which by reason of the claimant being a minor or for other reason is deferred to a future time.

The standing of Schedule 2 funds at December 31, 1926, is shown in the latter part of Table 10, and the particulars and a list of Schedule 2 investments are given in Table 15.

At the end of 1926 the deposits held under Section 28 amounted to $3,585,754.33, deposits under Section 31a to $53,517.32, the amount of claimants' moneys held by the Board was $41,413.92, and the accrued interest on investments, not received or apportioned, amounted to $35,841.30, making a total of $3,716,526.87, of which $3,566,038.77 was held in permanent investments, $114,646.80 was on deposit in the Imperial Bank, and $35,841.30 was interest accrued on investments but not yet payable.

The rate of interest on Schedule 2 funds during 1926 was 5.85 per cent., as compared with 5.94 per cent. during 1925, and 5.98 per cent. during 1924.

Securities in Schedule 2 to the value of $2,606,600 were exchanged during the year so as to increase average maturities.

TABLE 10

STANDING SCHEDULE 1 ACCIDENT FUND AS AT DECEMBER 31, 1926

ASSETS			LIABILITIES		
Cash in Banks:			Compensation Deferred, other than pensions		$99,439 87
Dominion Bank	$88,230 85		Pension Liability		13,911,977 62
Royal Bank	6,057 62		Compensation estimated outstanding		1,671,971 12
Standard Bank	94 25		Medical Aid estimated outstanding		281,827 23
		$94,382 72			
Short Date Deposits		250,000 00			
Investments		14,886,822 42			
Accrued Interest on Investments		183,723 53			
Due from Schedule 2 employers for Administration Expenses paid out of Schedule 1 Funds		20,855 36	Assets in excess of Liabilities:		
Due from Dominion of Canada for Administration Expenses paid out of Schedule 1 Funds		17,105 68	Disaster Reserve	$262,663 08	
Due from Province of Ontario for Administration Expenses paid out of Schedule 1 Funds		2,252 45	Accrued Interest on Inments	183,723 53	
Due from Special Assessment on Employers in Class 5 on account Silicosis		86,555 13		446,386 61	
Assessments estimated to be due on adjustment of 1926 pay rolls (see Table 1)		840,285 28	Less Deficit owing by Classes (Table 1)	29,619 88	
					416,766 73
		$16,381,982 57			$16,381,982 57

STANDING SCHEDULE 2 FUNDS AS AT DECEMBER 31, 1926

Cash in Imperial Bank	$114,646 80	Balance Employers' Deposits under Section 28	$3,585,754 33
Investments	3,566,038 77	Balance Employers' Deposits under Section 31a	53,517 32
Accrued Interest on Investments	35,841 30	Claimants' Moneys held by Board	41,413 92
		Accrued Interest on Investments not received or apportioned	35,841 30
	$3,716,526 87		$3,716,526 87

TABLE 11

PENSION FUND, SCHEDULE 1 BY CLASSES, DECEMBER 31, 1926

Class	Balance Forward from 1925	Pension Awards during 1926	Interest Received	Pension Payments	Balance as at Dec. 31, 1926	Class
	$ c.	$ c.	$ c.	$ c.	$ c.	
1	1,621,701 73	108,250 71	81,111 19	147,261 29	1,663,802 34	1
2	725,344 90	135,238 71	38,326 15	71,809 13	827,100 63	2
3	188,531 20	20,980 00	9,581 14	19,528 06	199,564 28	3
4	515,832 29	22,982 00	25,505 84	47,008 43	517,311 70	4
5	1,492,919 04	227,973 95	77,843 20	138,525 05	1,660,211 14	5
6	547,785 55	57,336 39	27,766 93	55,942 44	576,946 43	6
7	473,698 09	27,431 39	23,579 94	43,274 20	481,435 22	7
8	312,475 55	*10,499 57	15,357 17	28,747 80	309,584 49	8
9	650,542 27	*47,810 00	32,613 83	60,446 93	670,519 17	9
10	832,255 89	75,479 24	42,149 86	74,811 29	875,073 70	10
11	524,677 54	40,802 92	26,420 35	46,390 99	545,509 82	11
12	468,032 81	24,909 00	23,231 51	43,186 38	472,986 94	12
13	299,671 88	48,147 56	15,618 89	30,448 95	332,989 38	13
14	155,843 71	12,555 35	7,812 89	15,585 23	160,626 72	14
15	507,970 53	65,211 20	26,138 69	48,512 81	550,807 61	15
16	323,081 22	28,049 00	16,370 86	27,461 54	340,039 54	16
17	363,932 14	23,116 00	18,184 67	32,573 42	372,659 39	17
18	58,165 60	1,769 00	2,869 34	4,743 50	58,060 44	18
19	201,890 12	31,798 00	10,615 20	16,212 25	228,091 07	19
20	232,583 12	48,710 00	12,400 13	23,994 54	269,698 71	20
21	404,839 20	52,738 32	20,793 51	40,944 63	437,426 40	21
22	224,986 67	37,666 00	11,766 86	22,775 58	251,643 95	22
23	676,384 09	102,463 90	35,210 08	64,216 55	749,841 52	23
24	1,279,271 70	*143,229 62	65,158 43	127,612 72	1,360,047 03	24
	13,082,416 84	1,395,147 83	666,426 66	1,232,013 71	13,911,977 62	

*Transferred from Disaster Reserve:

Class 8	$444 25
Class 9	11,965 00
Class 24	4,510 00
	$16,919 25

TABLE 12

DISASTER RESERVE, DECEMBER 31, 1926

Disaster Reserve as at December 31, 1925		$265,610 03
Interest added in 1926		13,972 30
		$279,582 33
Withdrawn account Class 8	$444 25	
" " " 9	11,965 00	
" " " 24	4,510 00	
		16,919 25
Amount as at December 31, 1926		$262,663 08

TABLE 13

COMPENSATION DEFERRED, DECEMBER 31, 1926

Balance in fund, December 31, 1925		$129,687 89
Compensation awarded, payment deferred, during 1926		33,708 70
Interest credited for 1926		5,446 94
		$168,843 53
Paid Claimants during 1926:		
Principal	$60,078 00	
Interest	9,325 66	
		69,403 66
Balance December 31, 1926		$99,439 87

TABLE 14

SILICOSIS ACCOUNT, DECEMBER 31, 1926

Payments made under Class 5:	
For Compensation	$85,396 88
For Medical Aid	841 20
For General Expenses	317 05
	$86,555 13

TABLE 15

INVESTMENTS, DECEMBER 31, 1926

Schedule 1

Book Value of Investments, January 1, 1926	$14,696,465 00
Invested during year	1,491,952 35
	$16,188,417 35
Less Principal returned	1,051,594 93
Book Value of Investments, December 31, 1926, Principal	$15,136,822 42
Plus Accrued Interest to December 31, 1926	183,723 53
Total Book Value of Investments, December 31, 1926	$15,320,545 95

Schedule 2

Book Value of Investments, January 1, 1926	$3,512,070 47
Invested during year	105,226 32
	$3,617,296 79
Less Principal returned	51,258 02
Book Value of Investments, December 31, 1926, Principal	$3,566,038 77
Plus Accrued Interest to December 31, 1926	35,841 30
Total Book Value of Investments, December 31, 1926	$3,601,880 07

LIST OF INVESTMENTS

SCHEDULE 1 FUNDS

Municipal Debentures

Security	Yield Rate (Per Cent.)	Term	Par Value $ c.	Book Value $ c.	Accrued Interest $ c.
Amherstburg	5.50	1927–1938	18,273 55	18,784 99	48 12
Arthur	5.50	1927–1928	395 78	392 98	1 02
Arthur	5.50	1927–1930	1,048 46	1,023 93	4 00
Belleville	6.25	May 15, 1941	65,000 00	63,466 84	491 51
Belleville	5.35	Jan. 2, 1942	14,000 00	14,929 92	.....
Belleville	5.35	Apr. 5, 1942	13,000 00	13,882 14	185 92
Belleville	5.30	May 1, 1952	120,000 00	123,338 43	1,103 02
Belleville	5.30	1947–1949	20,000 00	19,237 13	167 12
Brampton	5.50	1927–1934	11,133 93	11,357 63	29 23
Brampton	5.50	1927–1944	2,708 78	2,505 20	5 35
Brantford	6.25	Dec. 31, 1942	10,000 00	8,246 16	.....
Brantford	6.20	1927–1939	81,250 00	78,217 27	.....
Brantford	5.972	1937–1947	52,200 00	52,346 31	.....
Brantford	5.535	1940–1949	53,000 00	49,766 32	116 15
Brantford	4.95	1941–1953	13,000 00	13,918 43	31 34
Brantford	5.	Dec. 31, 1950	5,000 00	4,305 67	.....
Carleton Place	5.50	1930–1941	14,659 99	14,659 99	37 55
Cobourg	5.30	Jan. 1, 1934	6,000 00	5,889 73	.....
Cornwall	5.20	1944–1953	51,862 79	53,909 36	1,437 95
Creemore	5.375	1927–1934	3,519 02	3,607 73	70 00
Dundas	5.375	1927–1946	20,556 23	20,761 82	377 88
East York, Twp	5.446	1940–1965	172,187 29	161,323 76	1,438 81
East York, Twp	5.448	1940–1965	72,105 65	67,559 06	306 20
Essex, Village	5.50	1927–1934	4,400 53	4,312 53	147 67
Essex Border Utilities Commission	5.484	1942–1956	199,989 88	209,020 21	1,476 55
Etobicoke	5.017	1946–1949	45,000 00	47,827 77	1,356 17
Fort William	5.75	Feb. 1, 1944	25,000 00	22,950 16	523 97
Fort William	6.40	May 1, 1950	10,000 00	9,516 55	100 27
Fort William	5.125	Apr. 1, 1955	55,000 00	53,978 38	685 62
Galt	5.622	Oct. 30, 1940	42,000 00	37,477 94	321 04
Galt	5.65	Dec. 6, 1961	19,284 69	18,383 81	70 50
Galt	5.30	1934–1943	83,374 04	84,881 26	3,844 33
Galt	5.20	Dec. 1, 1962	68,400 36	71,724 92	319 50
Galt	5.20	Dec. 1, 1962	14,135 90	15,968 11	72 03
Galt	4.95	Dec. 15, 1964	14,097 18	15,419 23	36 10
Galt	5.05	July 2, 1965	35,254 75	37,935 73	.....
Glencoe	6.75	1927–1940	14,444 13	13,372 38	598 53
Grey Co	5.24	Aug. 1, 1945	75,000 00	72,855 29	1,571 92
Guelph	6.	1940–1944	13,287 11	12,621 80	368 39
Guelph	5.183	June 30, 1942	75,000 00	73,549 42	.....
Guelph	5.20	June 30, 1938	20,000 00	19,666 97	.....
Guelph	4.914	June 30, 1942	50,000 00	50,461 73	.....
Hamilton	5.875	1935–1937	8,740 84	8,189 21	37 11
Hamilton	5.875	1935–1937	93,496 15	87,595 70	781 26
Hamilton	5.345	1934–1937	99,904 55	100,992 82	2,303 26
Hamilton	5.375	Feb. 1, 1932 & 1939	5,536 91	5,595 02	127 65
Hamilton	5.925	1934–1939	101,821 65	94,506 10	850 83
Hamilton	6.	1932–1940	93,849 28	93,849 28	941 06
Hamilton	5.90	1931–1941	200,237 75	201,765 32	4,015 75
Hamilton	5.45	1937–1938	40,000 00	41,862 78	604 93
Hamilton	5.50	Dec. 1, 1935	19,163 69	19,838 10	97 65
Hamilton	5.50	Feb. 1, 1936	7,000 00	7,256 51	176 05
Hamilton	5.50	Feb. 1, 1935	23,247 78	24,028 46	584 68
Hamilton	4.95	1933–1942	150,000 00	157,386 48	3,458 22
Hamilton	5.749	1941–1945	44,000 00	40,481 89	554 52
Hamilton	5.714	1938–1945	190,000 00	167,253 87	3,584 00
Hamilton	5.554	1938–1945	77,000 00	68,711 82	1,442 96
Hastings	5.50	1931–1935	4,948 17	4,795 92	21 00
Hawkesbury	7.25	1928–1940	73,322 59	67,740 52	4,037 73
Hawkesbury	7.25	1928–1931	4,935 73	4,751 26	123 30

TABLE 15—Continued

Municipal Debentures—Continued

Security	Yield Rate (Per Cent.)	Term	Par Value	Book Value	Accrued Interest
			$ c.	$ c.	$ c.
Hespeler	5.50	1927–1934	7,332 71	7,332 71	118 60
Hydro-Electric Power Commission (Guaranteed by Province of Ontario)	4.874	Aug. 1, 1957	100,000 00	86,095 86	1,676 71
Hydro-Electric Power Commission	5.091	Aug. 1, 1957	195,000 00	164,851 50	3,269 60
Kingston	6.10	1935–1948	4,600 00	4,557 92	46 12
Kingston	6.125	1931–1945	52,400 00	51,857 27	.....
Kingston	5.30	Jan. 1, 1942	35,000 00	35,716 77	.....
Kingsville	6.625	1930–1941	44,427 40	44,034 00	1,695 08
Kitchener	5.25	1943–1951	47,682 18	49,158 85	222 73
Kitchener	5.25	1943–1952	28,490 33	29,380 13	390 65
Kitchener	5.75	1927–1946	1,074 19	1,052 39	12 30
Kitchener	4.99	1942–1945	24,849 50	24,879 60	364 20
Leamington	5.875	1927–1932	9,361 54	9,397 62	423 15
Lincoln Co.	5.50	June 10, 1936	36,000 00	36,000 00	1,106 63
Lincoln Co.	4.95	Sept. 11, 1943	90,000 00	90,511 34	1,368 50
Lindsay	5.40	Jan. 1, 1935	14,681 07	14,775 43	.....
Listowel	5.875	1927–1947	16,892 59	16,360 03	389 45
London	5.523	Aug. 3, 1939	24,000 00	20,641 78	397 15
London	5.50	1937–1938	11,000 00	10,087 80	.....
London	5.40	Aug. 3, 1939	39,000 00	33,949 38	645 37
London	6.538	June 30, 1942	25,000 00	19,477 65	3 05
London	6.30	1932–1939	114,425 61	112,147 70	18 75
London	5.85	June 30, 1942	50,000 00	41,920 82	6 10
London	5.85	Jan. 1, 1944	50,000 00	45,467 63	.....
London	5.35	1940–1941	15,000 00	15,226 55	2 26
London	5.40	1934–1936	28,040 29	28,238 31	4 23
London	5.35	1937–1941	75,000 00	76,031 89	11 30
London	5.25	1934–1940	103,623 46	105,720 07	1,904 96
London	5.23	Aug. 3, 1939	20,000 00	17,701 61	330 96
London	4.953	June 30, 1945	25,000 00	25,141 30	3 42
London	4.955	1938–1942	45,000 00	45,206 11	.....
London	4.955	1939–1945	26,000 00	26,121 96	.....
London	4.981	June 30, 1942	25,000 00	23,041 61	.....
Midland, Town (guaranteed by County of Simcoe)	4.97	1940–1947	14,339 86	15,219 84	263 63
Midland, Town (guaranteed by County of Simcoe)	4.97	1940–1944	10,720 05	11,338 82	98 52
Niagara Falls	6.25	1930–1936	33,290 44	31,082 87	1,254 07
Niagara Falls	6.60	1938–1945	50,548 31	43,053 93	1,904 19
Niagara Falls	6.50	1934–1941	59,553 83	57,173 65	1,801 30
Niagara Falls	5.318	1940–1953	54,098 50	55,325 16	1,744 48
Niagara Falls	5.32	1938–1952	16,139 50	15,534 24	73 89
North Bay	6.	1927–1942	2,533 68	2,365 85	72 17
North Bay	5.70	1937–1942	76,276 50	78,398 55	3,071 93
North Toronto (City of Toronto)	6.05	1935–1942	20,246 58	17,584 95	64 89
North York, Twp.	4.97	1940–1941	8,500 00	9,101 86	372 72
North York, Twp.	4.97	1940–1944	17,866 71	19,005 60	576 10
North York, Twp.	4.97	1940–1943	25,811 14	27,268 57	357 80
Oakville	5.50	1927–1935	4,387 27	4,484 17	66 35
Oakville	6.625	1927–1928	1,892 23	1,875 90	23 32
Oakville	6.625	1927–1932	7,548 88	7,403 49	48 38
Orillia (guaranteed by County of Simcoe)	4.96	1941–1954	17,156 14	17,251 11	216 20
Oshawa	6.75	1927–1935	55,146 05	53,389 93	417 00
Oshawa	6.40	1945–1951	45,133 48	43,048 59	2,270 24
Oshawa	6.45	May 1, 1930	5,000 00	4,922 95	201 37
Oshawa	7.	1927–1932	20,279 32	19,832 90	813 30
Oshawa	5.40	1930–1936	26,207 92	26,369 04	.....
Oshawa	5.375	June 1, 1938	6,068 02	5,870 22	177 88
Oshawa	5.322	1939–1943	78,000 00	75,439 16	2,286 58
Ottawa	5.522	1931–1941	39,906 66	34,654 87	.....
Ottawa	5.25	1932–1945	118,766 39	121,457 01	.....

TABLE 15—Continued

Municipal Debentures—Continued

Security	Yield Rate (Per Cent.)	Term	Par Value $ c.	Book Value $ c.	Accrued Interest $ c.
Ottawa	6.12	July 1, 1939	10,800 00	8,811 26	.....
Ottawa	6.10	1937–1938	66,762 58	60,934 12	.....
Ottawa	5.726	July 1, 1946	100,000 00	91,552 14	.....
Ottawa	4.95	July 1, 1951	15,000 00	17,222 20	.....
Oxford	6.25	1933–1936	9,963 03	9,159 26	292 05
Owen Sound	5.20	Feb. 1, 1943	25,000 00	25,823 29	576 37
Owen Sound	4.95	Apr. 1, 1945	100,000 00	100,606 45	1,260 27
Parry Sound	6.50	1931–1944	30,690 22	29,685 27	771 87
Parry Sound	7.125	1937–1950	50,235 30	44,558 45	1,263 44
Pembroke	5.	1946–1954	75,025 53	75,025 53	2,199 36
Penetanguishene	5.50	1927–1928	1,492 12	1,481 90	24 92
Perth	5.50	1927–1934	2,915 39	2,915 46	4 40
Perth	5.50	1927–1943	3,064 26	2,952 97	12 58
Perth	5.50	1927–1944	384 82	370 26	1 58
Perth	5.50	1927–1934	335 36	328 65	1 37
Perth	5.50	1927–1933	803 95	789 57	3 30
Peterborough	5.40	Dec. 31, 1935	12,000 00	12,081 63	.....
Peterborough	5.184	June 30, 1946	50,000 00	48,881 73	.....
Peterborough	6.10	Dec. 31, 1946	15,000 00	13,107 25	.....
Peterborough	6.205	June 30, 1950	155,000 00	151,103 60	25 48
Peterborough	6.25	Dec. 31, 1940	50,000 00	50,000 00	.....
Port Arthur	6.625	Jan. 1, 1942	11,193 32	9,482 89	.....
Port Arthur	6.595	June 1, 1940	100,000 00	94,733 90	509 59
Port Arthur	6.80	Jan. 1, 1943	17,520 00	14,473 52	.....
Port Arthur	6.95	Jan. 1, 1932	9,246 66	8,307 01	.....
Port Arthur	7.05	July 1, 1932	7,786 66	7,061 40	.....
Preston	6.50	1928–1937	14,760 66	14,019 47	709 50
Preston	5.339	1927–1928	1,468 11	1,482 41	40 77
Renfrew	5.75	1927–1935	8,524 44	8,621 33	49 05
Renfrew	5.85	1927–1947	9,486 83	9,600 55	421 00
Richmond Hill	5.50	1927–1944	7,737 98	7,737 98	356 80
St. Catharines	5.385	Dec. 29, 1945	50,000 00	47,730 02	13 70
St. Catharines	5.50	1927–1936	47,766 21	46,679 36	6 55
St. Catharines	6.312	1927–1940	35,000 00	35,349 40	.....
St. Catharines	6.321	1927–1940	40,600 00	40,448 10	.....
St. Catharines	5.45	1934–1942	24,750 00	25,888 73	248 18
St. Mary's	5.50	Oct. 31, 1943	4,870 30	4,614 44	.....
St. Mary's	5.50	Jan. 1, 1944	2,500 00	2,364 14	.....
St. Thomas	6.38	1937–1951	129,562 40	124,333 24	3,258 56
St. Thomas	6.38	1938–1939	3,387 15	3,127 75	3 57
St. Thomas	5.40	1934–1937	70,000 00	72,972 20	483 29
St. Thomas	5.15	1949–1953	25,000 00	24,480 05	58 22
St. Thomas	5.20	1934–1949	39,000 00	38,161 37	90 82
Sandwich	5.625	1927–1935	5,269 22	5,356 34	289 28
Sandwich	6.625	1928–1943	21,580 60	20,590 78	815 89
Sandwich	6.549	1938–1940	6,774 32	6,455 12	18 92
Sandwich	6.546	1931–1949	43,418 33	41,251 29	656 61
Sarnia	6.50	1927–1939	11,750 42	11,237 43	.....
Sarnia	6.60	1932–1935	35,000 00	32,830 41	.....
Sault Ste. Marie	5.50	Mar. 25, 1949	24,771 50	26,356 92	394 97
Sault Ste. Marie	6.405	Apr. 1, 1950	45,000 00	40,086 04	623 84
Sault Ste. Marie	6.555	Mar. 1, 1935	100,000 00	96,426 11	2,005 48
Simcoe	5.50	1927–1945	12,756 68	13,160 24	33 55
Smith's Falls	5.50	1927–1944	13,284 01	13,284 01	612 52
Smith's Falls	5.50	1927–1946	15,832 28	16,495 43	637 60
Smith's Falls	5.50	1927–1936	1,459 81	1,495 09	44 15
Smith's Falls	5.775	1927–1937	3,923 67	3,863 62	144 85
Smith's Falls	5.776	1927–1947	13,163 11	12,855 77	485 95
Smith's Falls	5.022	1940–1945	64,306 49	64,151 81	2,158 21
Smith's Falls	5.	1944–1946	54,000 00	54,341 68	1,812 33
Stratford	5.50	Jan. 1, 1934	3,000 00	2,914 74	.....
Stratford	5.50	Jan. 1, 1945	25,000 00	23,594 01	.....
Stratford	5.50	Jan. 1, 1945	15,000 00	14,155 79	.....
Stratford	5.50	Jan. 1, 1945	10,000 00	9,437 61	.....
Stratford	5.625	Jan. 1, 1945	13,000 00	12,090 94	.....

TABLE 15—Continued

Municipal Debentures—Continued

Security	Yield Rate (Per Cent.)	Term	Par Value $ c.	Book Value $ c.	Accrued Interest $ c.
Stratford	6.25	Jan. 1, 1951	40,000 00	38,761 03	.....
Stratford	5.40	Jan. 1, 1942	124,000 00	131,582 18	.....
Stratford	5.40	Jan. 1, 1942	50,000 00	50,506 74	.....
Stratford	5.401	1937–1952	83,000 00	83,698 02	.....
Stratford	4.95	June 15, 1935	143,000 00	143,510 80	3,917 81
Stratford	4.95	June 15, 1940	7,000 00	7,034 84	191 78
Stratford	4.95	June 15, 1955	30,000 00	30,230 58	821 92
Sudbury	5.75	1933–1935	25,263 80	24,194 80	.....
Sudbury	7.	1930–1937	32,897 38	29,115 88	1,378 96
Tillsonburg	5.50	Mar. 20, 1945	975 00	975 00	42 16
Tillsonburg	5.50	1927–1944	1,160 68	1,160 68	50 20
Tillsonburg	5.50	1927–1935	2,850 61	2,850 61	123 30
Tillsonburg	5.50	1927–1935	1,425 30	1,425 30	61 62
Toronto	6.027	1927–1938	32,000 00	30,468 01	.....
Toronto	6.	1932–1937	41,000 00	39,706 36	.....
Toronto	6.	1940–1943	60,000 00	54,128 39	254 79
Toronto	5.322	1935–1937	100,000 00	101,273 51	.....
Toronto	5.30	July 1, 1948	4,866 66	4,060 48	.....
Toronto	5.25	July 1, 1942	10,000 00	9,737 54	.....
Toronto	6.049	1937–1939	16,000 00	15,290 88	294 14
Toronto	6.049	Apr. 1, 1938	4,000 00	3,820 56	55 45
Toronto	6.049	1937–1938	7,000 00	6,698 42	.....
Toronto	6.08	July 1, 1948	29,200 00	21,968 52	.....
Toronto	6.08	July 1, 1945	7,000 00	6,160 20	.....
Toronto	6.08	July 1, 1948	4,000 00	3,248 68	.....
Toronto	6.05	July 1, 1948	6,326 66	4,777 75	.....
Toronto	6.05	Apr. 1, 1936	24,000 00	23,055 97	332 71
Toronto	6.06	July 1, 1936	3,000 00	2,771 01	.....
Toronto	6.021	Jan. 1, 1955	19,000 00	15,112 81	.....
Toronto	6.	1931–1937	40,000 00	38,776 71	554 52
Toronto	6.434	1941–1948	269,000 00	256,454 99	4,068 27
Toronto	6.436	1940–1948	231,000 00	220,481 24	2,316 40
Toronto	6.248	1930–1935	200,000 00	197,578 34	4,011 00
Toronto	6.24	1930–1939	230,000 00	227,102 01	4,612 64
Toronto	6.20	1935–1940	50,000 00	49,244 61	1,002 74
Toronto	6.25	June 1, 1951	100,000 00	96,883 54	509 59
Toronto	6.40	June 1, 1948	59,000 00	56,268 68	300 66
Toronto	6.35	1943–1944	147,000 00	141,732 32	749 10
Toronto	6.35	1942–1944	53,000 00	51,159 96	270 08
Toronto	6.	1937–1940	44,000 00	42,132 84	.....
Toronto	6.	1936–1949	61,000 00	61,000 00	310 85
Toronto	6.	1937–1947	17,000 00	16,125 04	.....
Toronto	6.	1942–1951	52,000 00	52,000 00	786 41
Toronto	6.	1935–1940	50,000 00	47,977 17	.....
Toronto	6.	1937–1941	28,000 00	28,000 00	.....
Toronto	6.	1937–1939	9,000 00	9,000 00	45 86
Toronto	6.	1937–1939	7,000 00	7,000 00	105 86
Toronto	6.	1937–1939	10,000 00	10,000 00	.....
Toronto	6.	1937–1939	14,000 00	13,425 02	.....
Toronto	6.	1938–1939	9,000 00	8,617 91	.....
Toronto	5.40	1939–1941	150,000 00	151,431 34	2,757 55
Toronto	5.35	Mar. 1, 1951	83,000 00	90,318 37	1,664 55
Toronto	5.35	Jan. 1, 1951	15,000 00	16,295 52	.....
Toronto	5.557	Dec. 1, 1940	175,000 00	182,475 05	891 78
Toronto	5.557	Dec. 1, 1940	100,000 00	104,271 47	509 59
Toronto	5.20	1940–1942	58,000 00	56,853 53	484 66
Toronto	5.20	1940–1951	41,000 00	42,414 08	.....
Toronto	5.25	Apr. 1, 1951	50,000 00	48,286 02	630 14
Toronto	5.02	1940–1951	21,000 00	23,350 21	107 01
Toronto	5.02	Mar. 1, 1940	1,000 00	1,095 25	20 05
Toronto	4.925	July 1, 1950	20,000 00	20,207 69	.....
Toronto	4.925	Apr. 1, 1950	25,000 00	25,259 60	315 07
Toronto	5.265	July 1, 1944	35,000 00	31,957 75	.....
Toronto	5.252	July 1, 1945	96,000 00	87,514 01	.....
Toronto	4.996	July 1, 1948	58,000 00	54,301 13	.....

TABLE 15—Continued

Municipal Debentures—Continued

Security	Yield Rate (Per Cent.)	Term	Par Value $ c.	Book Value $ c.	Accrued Interest $ c.
Toronto	4.95	June 1, 1946	7,000 00	6,608 88	25 90
Toronto	4.95	1943–1945	40,000 00	37,926 34	300 82
Toronto	4.95	1943–1948	33,000 00	31,241 12	.....
Toronto	4.95	1945–1951	106,000 00	106,680 17	.....
Toronto	5.10	1952–1956	220,000 00	204,477 04	4,150 00
Toronto	5.08	1952–1956	145,000 00	135,416 69	2,180 95
Toronto	4.98	1952–1956	38,000 00	35,602 26	431 10
Toronto	5.05	1951–1956	262,000 00	243,639 83	2,971 75
Toronto	5.14	1951–1956	85,000 00	77,809 28	639 25
Toronto Harbour Comm'rs.	5.30	Sept. 1, 1953	100,000 00	88,583 54	1,504 11
Toronto Harbour Comm'rs.	5.318	Sept. 1, 1953	200,000 00	176,706 42	3,008 22
Toronto Harbour Comm'rs.	5.318	Sept. 1, 1953	25,000 00	22,088 72	376 03
Toronto Junction (City of Toronto)	6.187	Jan. 2, 1943	33,000 00	27,287 15	.....
Toronto, Twp	4.95	1941–1952	18,104 29	19,508 46	627 42
Trenton	5.	1942–1943	25,000 00	26,835 69	1,103 76
Wallaceburg	5.625	1927–1930	3,063 35	3,089 40	123 35
Walkerville	6.597	1927–1942	30,040 84	28,846 56	83 95
Walkerville	6.271	1942–1948	17,531 70	16,042 27	47 54
Walkerville	5.	1949–1951	99,038 43	112,711 13	276 75
Welland City	5.40	Sept. 1, 1934	25,000 00	25,158 97	459 58
Welland City	5.439	Apr. 1, 1939	42,000 00	44,112 30	635 18
Welland County	5.38	Dec. 15, 1945	10,000 00	9,556 27	23 28
Weston	5.43	1927–1929	12,384 94	12,517 28	498 80
Weston	5.50	1927–1930	2,138 67	2,163 25	107 55
Weston	5.	1949–1952	24,949 65	28,433 62	65 60
West Gwillimbury Twp. (G't'd. by Co. of Simcoe)	5.459	1942–1956	36,107 36	36,297 60	.....
Whitby	5.375	1927–1946	12,712 01	12,844 85	113 00
Whitby	5.375	1927–1946	3,477 75	3,517 69	32 45
Whitby	5.38	1927–1946	5,755 79	5,820 18	51 15
Windsor	5.563	1927–1935	13,852 04	13,804 56	33 38
Windsor	6.413	1942–1950	200,257 35	190,974 32	1,020 30
Windsor	6.05	1938–1940	32,977 61	32,826 15	585 45
Windsor	6.10	Sept. 15, 1941	12,337 43	12,216 75	219 01
Windsor	6.05	June 1, 1940	13,000 00	12,940 60	66 25
Windsor	5.32	1946–1952	110,000 00	112,543 02	1,525 00
Windsor	5.101	June 1, 1951	24,000 00	26,999 48	122 30
Woodstock	5.625	Dec. 31, 1936	7,045 32	6,451 30	.....
Woodstock	5.625	Nov. 1, 1938	10,000 00	9,046 84	.....
Woodstock	5.625	Nov. 30, 1937	6,000 00	5,460 39	.....
York Twp	5.38	1927–1936	20,943 13	21,052 32	.....
York Twp	4.958	1941–1946	100,000 00	100,473 99	424 66
York Twp	5.572	1941–1951	102,407 13	107,387 96	2,053 75
York Twp	5.408	1949–1956	225,000 00	212,394 94	4,715 77
York Twp	4.979	1942–1946	195,000 00	195,479 16	4,087 00
			13,345,088 06	12,989,875 99	166,333 62
Other Permanent Investments					
Dominion of Canada Loan	4.855	Sept. 1, 1940	250,000 00	241,062 59	4,595 80
Dominion of Canada Loan	5.252	Sept. 1, 1940	250,000 00	231,498 55	4,595 80
Ontario, Province of	5.178	Oct. 15, 1948	250,000 00	244,201 84	263 70
Ontario, Province of	5.88	Feb. 1, 1941	50,000 00	50,586 05	1,257 53
Ontario, Province of	5.449	Dec. 1, 1950	700,000 00	611,629 10	2,675 30
Ontario, Province of	5.458	Dec. 1, 1949	300,000 00	262,587 45	1,146 60
Ontario, Province of	5.	Sept. 15, 1943	50,000 00	55,682 04	879 45
Ontario, Province of	5.371	Dec. 1, 1947	13,000 00	11,584 12	49 70
Ontario, Province of	4.875	Oct. 15, 1948	50,000 00	50,839 47	520 55
Ontario, Province of	4.875	Oct. 15, 1948	60,000 00	61,005 24	624 66
Ontario, Province of	4.871	Oct. 15, 1948	25,000 00	25,432 05	260 27
Ontario, Province of	4.875	Oct. 15, 1948	50,000 00	50,837 93	520 55
			2,048,000 00	1,896,946 43	17,389 91
Total Permanent Investments, Schedule 1			15,393,088 06	14,886,822 42	183,723 53

TABLE 15—Continued

SCHEDULE 2 FUNDS

Security	Yield Rate (Per Cent.)	Term	Par Value $ c.	Book Value $ c.	Accrued Interest $ c.
Brantford	5.42	Dec. 31, 1949	15,000 00	12,220 05	.....
Barton, Twp	5.354	July 14, 1952	63,000 00	64,286 58	1,604 34
Belleville	5.669	1943–1945	3,450 26	3,196 21	.....
Belleville	5.613	1943–1950	8,000 00	7,409 19	.....
Belleville	5.704	1940–1946	10,488 47	9,724 73	219 80
Chippawa, Twn. (G't'd. by County of Welland)	5.525	1941–1944	22,578 30	22,516 99	520 52
Cornwall	5.535	1941–1943	10,248 45	10,208 22	284 13
Etobicoke, Twp	5.485	1941–1955	24,867 79	23,355 76	415 60
Etobicoke, Twp	5.07	1941–1956	32,574 89	32,905 35	1,227 13
Etobicoke, Twp	5.067	1942–1956	58,470 29	62,998 81	2,422 90
Galt	5.34	Dec. 15, 1965	19,460 45	18,378 21	42 65
Hamilton	5.697	1942–1946	152,000 00	131,992 12	2,867 18
Hamilton	5.54	1942–1946	134,000 00	118,500 02	512 15
Hamilton	5.444	1942–1946	35,000 00	33,249 30	292 47
Hydro-Electric Power Commission (guaranteed by Province of Ontario)	5.450	June 24, 1941	15,000 00	15,816 99	17 25
Kingston	5.453	July 1, 1955	120,000 00	112,177 83	.....
Kitchener	5.475	1944–1947	10,418 06	11,073 90	104 45
London	5.444	Dec. 30, 1954	411,000 00	384,944 53	.....
London	5.439	1940–1956	280,000 00	266,012 14	76 70
London	5.26	1940–1955	101,000 00	97,969 05	.....
North Bay	5.759	1940–1943	33,000 00	32,502 69	1,516 65
Ontario, Province of	5.528	Oct. 1, 1942	31,000 00	29,281 04	390 68
Ontario, Province of	5.376	Apr. 1, 1952	19,000 00	18,016 71	239 45
Ontario, Province of	4.875	Oct. 15, 1948	50,000 00	50,839 42	520 55
Ottawa	5.574	1941–1946	36,000 00	33,806 71	.....
Owen Sound	4.95	Apr. 1, 1945	125,000 00	125,758 05	1,575 34
Peterborough	5.514	Dec. 31, 1945	20,000 00	18,802 27	.....
Renfrew	5.40	1949–1953	50,234 63	50,920 69	461 73
Stamford, Twp	5.458	1941–1954	246,628 19	247,956 25	408 80
Stratford	5.201	July 1, 1954	82,000 00	83,176 40	2,190 86
Stratford	5.611	1950–1956	122,613 19	115,269 01	3,359 25
Toronto	6.325	June 1, 1940	4,000 00	3,886 77	20 38
Toronto	6.33	June 1, 1939	75,000 00	72,890 30	382 19
Toronto	6.325	June 1, 1942	21,000 00	20,331 57	107 01
Toronto	6.254	1937–1940	130,000 00	127,337 82	662 55
Toronto	5.875	June 1, 1937	30,000 00	30,286 58	152 88
Toronto	5.557	Dec. 1, 1940	100,000 00	104,271 47	509 59
Toronto	5.25	1940–1943	42,000 00	45,138 78	214 03
Toronto	5.25	1950–1951	50,000 00	48,295 14	630 14
Toronto	4.99	July 1, 1948	24,333 33	21,166 70	.....
Toronto	5.287	1948–1954	172,000 00	153,583 27	1,293 53
Toronto	5.269	1948–1954	154,000 00	137,794 70	588 57
Toronto	5.572	1947–1954	229,000 00	195,724 54	3,444 40
Toronto	5.458	Jan. 1, 1949	5,000 00	4,383 59	.....
Toronto	5.445	July 1, 1950	4,000 00	3,762 58	.....
Toronto Harbour Comm'rs.	5.70	Sept. 1, 1953	51,000 00	42,614 08	767 10
Toronto Harbour Comm'rs.	5.30	Sept. 1, 1953	18,000 00	15,945 04	270 74
Toronto Harbour Comm'rs.	5.30	Sept. 1, 1953	25,000 00	22,145 89	376 03
Toronto Harbour Comm'rs.	5.268	Sept. 1, 1953	141,000 00	125,499 51	2,120 79
Toronto Harbour Comm'rs.	5.25	Sept. 1, 1953	50,000 00	44,621 92	752 05
Waterloo, Twn	5.68	1941–1947	19,195 72	19,118 31	885 07
York Twp	5.414	Feb. 1, 1952	25,000 00	23,577 29	523 97
York Twp	5.626	1941–1949	20,731 26	20,418 64	.....
York Twp	5.654	1941–1952	8,679 27	9,040 03	174 05
York Twp	5.614	1941–1952	27,659 28	28,939 03	695 65
Total Permanent Investments, Schedule 2			3,768,631 83	3,566,038 77	35,841 30

SHORT DATE DEPOSITS, SCHEDULE 1

	Yield Rate (Per Cent.)		
Huron & Erie Mortgage Corporation, Short Date Debentures	4.90	Withdrawal on short notice	$250,000 00

CHAPTER V

1925 OPERATIONS

This chapter deals with the year 1925, containing information which was not available when the report for that year was made.

It gives the final financial statement for Schedule 1 industries for the year, estimates of the adjustments of assessments and of the outstanding compensation and medical aid having to be used in the provisional statement given in Table 1 of the 1925 report; and it gives statistical information as to the accidents which happened during 1925, their causes, the nature of the injuries suffered, the number, time loss, total and average cost of the different classes of cases, and the age, wage, nationality, and marital condition of the injured workmen.

This information is contained in Tables 16 to 28.

Financial Statement, Schedule 1, 1925

Table 16 gives the final financial statement for Schedule 1 industries for 1925, provisional figures for which were given in Table 1 of the 1925 report. It shows the income and credits and the expenditure and charges and the balance for each class of industry; also the actual assessments and accident cost and other items of income and expenditure for each class, and the assessments and accident cost for each group of industry within the class. The list of industries included in each class and group will be found in the Board's rate book, the list of industries in the different classes is also printed with the Act, and their general nature is indicated at the bottom of Table 1 of this report.

The net income and credits for all the classes for the year were $4,998,043.48, the net expenditure and charges, $4,761,828.28, leaving a surplus for the year of $236,215.20. Deducting the deficit forward from prior years of $51,013.87 leaves a net actual surplus at the end of the year of $185,201.33, as compared with a provisional or estimated surplus of $114,774.07.

Assessments and Accident Cost

The assessments and accident cost (the latter comprising compensation and medical aid and payments on account of rehabilitation) in Schedule 1 for each year since the commencement of the Act, and the totals to the end of 1925 are as follows:

Year	Assessment	Accident Cost
1915	$1,831,537 52	$1,091,020 43
1916	2,361,463 20	1,880,004 37
1917	2,662,383 29	2,639,560 56
1918	3,303,575 83	3,214,427 57
1919	3,840,949 07	4,474,847 38
1920	5,579,333 45	5,041,947 30
1921	4,594,452 37	4,277,034 67
1922	3,984,594 64	4,323,801 07
1923	3,771,321 09	4,977,331 82
1924	4,524,700 86	4,746,314 60
1925	4,390,854 75	4,438,802 13
Totals	$40,845,166 07	$41,105,091 90

Pay Roll and Rates of Assessment

As assessments are in the form of a percentage of pay roll, the average rate paid by employers in Schedule 1 can be determined by dividing the total assess-

ments for the year by the total pay roll. The following table shows the total amount of pay roll and the total assessments and the average rate for $100 pay roll for each year:

Year	Total Pay Roll	Total Assessments	Average Rate Per $100
1915	$147,603,000	$1,831,537 52	$1 24
1916	220,840,000	2,361,463 20	1 07
1917	286,903,000	2,662,383 29	93
1918	310,450,000	3,303,575 83	1 06
1919	325,226,000	3,840,949 07	1 18
1920	464,589,000	5,579,333 45	1 20
1921	355,259,000	4,594,452 37	1 29
1922	391,888,000	3,984,594 64	1 02
1923	434,163,000	3,771,321 09	87
1924	386,318,000	4,524,700 86	1 17
1925	390,652,000	4,390,854 75	1 04

Final Accident Figures, 1925

Table 17 shows the number of accidents happening in 1925 (in all industries under the Act) for which payment of compensation or medical aid was made. The total number was 50,905, of which 264 were death cases, 2,157 cases involving some degree of permanent disability, 26,040 temporary disability cases, and 22,444 cases which involved medical aid only. Schedule 2 cases involving medical aid only are not included as in these cases medical aid is furnished directly by the employer.

The complete figures for each year since the commencement of the Act are as follows:

Year	Medical Aid Only	Temporary Disability	Permanent Disability	Death	Totals
1915	*	9,311	1,339	296	10,946
1916	*	15,993	2,232	373	18,598
1917	†4,267	21,556	2,475	370	28,668
1918	12,822	24,089	2,624	366	39,901
1919	11,769	22,418	2,457	364	37,008
1920	15,566	27,423	2,735	373	46,097
1921	12,141	22,855	2,079	331	37,406
1922	15,913	24,461	2,082	325	42,781
1923	20,125	28,954	2,340	327	51,746
1924	20,811	25,980	2,191	315	49,297
1925	22,444	26,040	2,157	264	50,905
Totals	135,858	249,080	24,711	3,704	413,353

*No medical aid. †Half year only.

Accident Frequencies, Schedule 1

Comparison of accident frequencies can be made by correlating the number of accidents with the total number of full-year workers, data for this being available, however, only in Schedule 1. Eliminating accidents in which medical aid only was paid, the number of accidents for each 100 full-year workers for the different years are:

Year	Temporary Disability	Permanent Disability	Death	Totals
1915	3.63	.58	.12	4.32
1916	4.99	.79	.10	5.88
1917	5.78	.72	.07	6.57
1918	5.81	.66	.07	6.54
1919	5.81	.68	.07	6.56
1920	6.23	.67	.07	6.97
1921	6.25	.60	.05	6.90
1922	5.82	.52	.06	6.40
1923	6.02	.51	.05	6.58
1924	6.08	.54	.06	6.68
1925	5.94	.51	.05	6.50

On the same basis of calculation the frequency of medical aid only cases has been: 1918, 3.66; 1919, 3.70; 1920, 4.26; 1921, 4.24; 1922, 4.67; 1923, 4.96; 1924, 5.84; and 1925, 6.09.

Statistical Distributions

Tables 18 to 28 give statistical details regarding accidents and workmen, including, where the data is available, Schedule 2 and Crown cases as well as Schedule 1. Considerations of space preclude more extensive tabulations, but the original material is retained and still fuller information is always available concerning the accidents in any of the different classes of industry.

Month of Occurrence

Table 18 gives the month of occurrence of all accidents. The month in which the greatest number occurred during 1925 was August, with 4,929, and the month with the lowest number was February, with 3,404.

Accidents According to Locality

The distribution of accidents according to the county or district in which they occurred is contained in Table 19. York had the highest number with 12,362, and next in order were Temiskaming with 5,121, Welland with 2,928, Wentworth with 2,841, and Essex with 1,901. The greatest number of deaths, 34, were in Temiskaming; there were 31 in York, 18 in Welland, and 15 in Wentworth.

Time Loss, Age, and Wage

In Table 20 is given the average age and wage of workmen receiving compensation, and the total and average time loss for each class of industry and for each category of disability. The average age for 1925 was 35.24 years. The average weekly wage for 1925 was $22.29, as compared with $22.96 for 1924, and $23.32 for 1923. The total time loss in temporary disability cases was 538,585 days, or an average of 20.68 days, as compared with an average of 20.21 days in 1924, and 19.71 days in 1923.

Compensation and Medical Aid Costs, Schedule 1

Table 21 contains the total and average cost of compensation and medical aid by classes in Schedule 1 for each kind of disability.

The total cost of all accidents was $4,438,802.13, of which $3,504,398.73 was for compensation (including payments for rehabilitation) and $934,403.40 was for medical aid.

Of the $3,504,398.73 compensation cost, $1,116,293.77 was for temporary disability cases, $1,692,072.61 was for permanent disability cases, and $696,032.35 was for death cases.

The average cost of temporary disability cases was $75.47, of which $51.10 was for compensation and $24.37 was for medical aid, the average in 1924 being $79.69, and in 1923, $70.34.

The average cost of permanent disability cases was $1,039.07, of which $223.09 was for temporary disability, $671.71 for permanent disability, and $144.27 for medical aid.

The average cost of death cases where there were dependants was $4,796.67, and the average cost for all death cases was $3,671.02, of which $22.70 was for temporary disability, $119.56 for burial expenses, $64.64 for medical aid, and $3,464.12 for death benefits.

The average cost of all cases in which compensation was paid was $180.60, of which $146.44 was for compensation and $34.16 for medical aid, as compared with $195.55 for 1924 and $184.11 for 1923.

The average cost of medical aid in medical aid only cases was $5.21, as compared with $5.16 in 1924, and $5.01 in 1923.

Allegiance of Injured

Table 22 shows the allegiance of injured workmen who received compensation, as taken from their own reports. There were 24,667, or nearly 87 per cent., of British allegiance, and 3,794 of alien allegiance. Among the aliens the most numerous were Italians, Finlanders, Russians, Poles, and Austrians.

Sex and Marital Condition of Injured

Table 23 gives the sex and marital condition of those receiving compensation. There were 28,109 males and 352 females. Of the males, 16,818 were married, and 37 of the females. There were 558 widowers and 39 widows.

Duration of Disability

Table 24 shows the week of termination of temporary disability cases. In 47 per cent. of these cases the disability terminated in from one to two weeks. In 21 cases the diability lasted more than a year.

Nature of Injuries

The first part of Table 25 shows the number of various kinds of temporary disability injuries in the different classes of industry, the second part gives an analysis of the permanent disability cases showing the number of injuries to the several parts of the body and the percentages of impairment of earning capacity, and the third part of the table shows the number and nature of the industrial disease cases.

During 1925 there were 9,156 cuts, lacerations, and punctures; 6,561 bruises and abrasions; 2,753 sprains, strains, twistings, and wrenchings; 2,527 fractures; 2,200 crushes; 1,200 scalds and burns; 829 injuries to eyes; 234 dislocations; and 159 herniae, among the temporary disabilities.

Among the 2,157 permanent disabilities were 16 permanent total disability cases, and 293 cases exceeded 10 per cent. of total earning capacity.

There were 35 industrial disease cases, 33 cases of lead poisoning causing temporary disability, 1 case of grinders' phthisis causing temporary disability, and 1 case of arsenic poisoning resulting in permanent disability.

Causes of Accidents

Table 26 gives the prime causes of accidents in 1925. Machinery was responsible for 9,868 cases of accident out of a total of 50,905, or 19.39 per cent. of all cases, as compared with 20.95 per cent. in 1924, and 22.73 per cent. in 1923.

Blood-Poisoning Cases

The number of compensation cases in which the seriousness of the accident was due to concurrent or subsequent infection rather than to the nature of the wound is shown in Table 27. There were 2,228 such cases, or 7.83 per cent. of all cases compensated, including 33 cases of permanent disability and 11 deaths.

Death Cases

The nature of awards, the number, relationship, and residence of the dependants, are shown in Table 28.

TABLE 16

FINAL FINANCIAL STATEMENT FOR 1925, SCHEDULE 1

BY CLASSES

Class	Income and Credits	Expenditure and Charges	Balance for 1925	Balance forward Prior Years	Balance at Dec. 31, 1925	Class
	$ c.	$ c.	$ c.	$ c.	$ c.	
1	732,515 36	686,149 97	46,365 39	—282,034 86	—235,669 47	1
2	300,349 38	270,509 65	29,839 73	—34,704 95	—4,865 22	2
3	62,240 04	60,981 91	1,258 13	—148 78	1,109 35	3
4	189,910 52	189,344 51	566 01	—15,539 31	—14,973 30	4
5	616,152 77	545,760 82	70,391 95	14,155 97	84,547 92	5
6	185,515 83	180,302 05	5,213 78	39,474 56	44,688 34	6
7	104,813 09	80,078 32	24,734 77	68,368 17	93,102 94	7
8	145,571 95	104,090 83	41,481 12	—41,321 33	159 79	8
9	199,752 07	185,547 61	14,204 46	13,379 73	27,584 19	9
10	264,994 22	261,799 16	3,195 06	77,414 34	80,609 40	10
11	203,255 68	197,217 14	6,038 54	28,354 53	34,393 07	11
12	168,283 82	127,691 21	40,592 61	6,517 88	47,110 49	12
13	77,008 12	84,221 73	—7,213 61	3,586 81	—3,626 80	13
14	57,628 54	57,690 11	—61 57	3,188 37	3,126 80	14
15	226,214 48	222,778 58	3,435 90	50,970 00	54,405 90	15
16	151,747 30	135,811 97	15,935 33	—19,471 88	—3,536 55	16
17	126,460 02	103,797 40	22,662 62	551 11	23,213 73	17
18	34,354 47	27,621 86	6,732 61	10,683 03	17,415 64	18
19	73,953 05	62,407 68	11,545 37	3,634 92	15,180 29	19
20	148,362 27	156,121 50	—7,759 23	2,537 77	—5,221 46	20
21	190,646 54	200,375 42	—9,728 88	2,612 10	—7,116 78	21
22	73,431 94	61,953 04	11,478 90	—24,927 59	—13,448 69	22
23	295,427 77	316,179 30	—20,751 53	—45,669 86	—66,421 39	23
24	369,454 25	443,396 51	—73,942 26	87,375 40	13,433 14	24
	†4,998,043 48	*4,761,828 28	236,215 20	—51,013 87	185,201 33	

†Includes $427,214.62 transferred from Pension Fund, and $34,564.87 reimbursement from D. S. C. R.

*Includes $3,823.09 for Rehabilitation.

TABLE 16—Continued

BY GROUPS

Assessments and Compensation			Other Credits and Charges			
Group and Class	Assessments	Compensation and Medical Aid	Interest, Secs. 74 (4), 93a, 99 (3), and 9, etc.	Administration Expenses and Safety Assns.	Balance Forward Prior Years	Balance at December 31, 1925
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Group 010	306,760 48	366,196 41				
" 011	243,527 57	151,689 09				
" 012	119,345 92	113,714 57				
Class 1	669,633 97	631,600 07	62,881 39	54,549 90	−282,034 86	−235,669 47
Group 020	202,080 87	198,859 62				
" 021	21,582 15	18,915 36				
" 022	46,002 72	33,773 42				
Class 2	269,665 74	251,548 40	30,683 64	18,961 25	−34,704 95	−4,865 22
Group 030	28,825 93	33,406 54				
" 031	10,680 59	6,802 91				
" 032	6,855 54	7,563 81				
" 033	7,367 92	8,045 03				
Class 3	53,729 98	55,818 29	8,510 06	5,163 62	−148 78	1,109 35
Group 040	102,615 01	104,313 69				
" 041	28,180 15	37,252 96				
" 042	13,712 97	10,792 88				
" 043	7,450 90	6,811 69				
" 044	18,286 89	17,079 95				
Class 4	170,245 92	176,251 17	19,664 60	13,093 34	−15,539 31	−14,973 30
Group 050	66,795 31	67,906 57				
" 051	276,537 32	286,372 76				
" 052	113,697 01	93,382 27				
" 053	25,890 20	34,965 38				
" 054	758 48	110 00				
" 055	27,829 28	18,435 65				
" 056	17,215 88	9,090 78				
" 057	719 07	55 00				
Class 5	529,442 55	510,318 41	86,710 22	35,442 41	14,155 97	84,547 92
Group 060	18,611 06	22,471 51				
" 061	39,902 10	33,555 92				
" 062	24,924 53	9,471 81				
" 063	36,211 09	37,582 79				
" 064	16,996 37	32,073 60				
" 065	6,891 84	8,241 71				
" 066	16,446 56	22,466 35				
Class 6	159,983 55	165,863 69	25,532 28	14,438 36	39,474 56	44,688 34
Group 070	55,453 67	58,659 95				
" 071	16,912 84	14,565 71				
" 072	562 60	337 77				
Class 7	72,929 11	73,563 43	31,883 98	6,514 89	68,368 17	93,102 94

TABLE 16—Continued

BY GROUPS

Group and Class	Assessments and Compensation: Assessments	Assessments and Compensation: Compensation and Medical Aid	Other Credits and Charges: Interest, Secs. 74 (4), 93a, 99 (3), and 9, etc.	Other Credits and Charges: Administration Expenses and Safety Assns.	Other Credits and Charges: Balance Forward Prior Years	Other Credits and Charges: Balance at December 31, 1925
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Group 080	45,054 94	30,174 13				
" 081	29,292 21	15,065 57				
" 082	43,534 78	31,628 82				
" 083	14,982 30	15,382 09				
Class 8	132,864 23	92,250 61	12,707 72	11,840 22	–41,321 33	159 79
Group 090	22,261 59	30,793 23				
" 091	25,495 62	31,003 99				
" 092	3,829 14	999 98				
" 093	18,832 07	18,708 69				
" 094	89,939 30	81,231 23				
" 095	11,895 98	6,463 77				
Class 9	172,253 70	169,200 89	27,498 37	16,346 72	13,379 73	27,584 19
Group 100	27,423 62	32,389 71				
" 101	73,098 38	97,689 49				
" 102	31,052 78	33,049 73				
" 103	33,933 32	30,795 81				
" 104	18,875 67	19,851 78				
" 105	17,235 02	9,365 78				
" 106	14,515 86	14,130 47				
" 107	8,434 20	6,042 02				
Class 10	224,568 85	243,314 79	40,425 37	18,484 37	77,414 34	80,609 40
Group 110	45,896 97	57,940 13				
" 111	110,146 77	115,432 87				
" 112	15,583 81	9,751 14				
" 113	9,154 04	2,842 51				
Class 11	180,781 59	185,966 65	22,474 09	11,250 49	28,354 53	34,393 07
Group 120	43,350 86	29,269 27				
" 121	54,538 70	37,900 45				
" 122	22,226 58	19,859 84				
" 123	11,614 38	15,137 42				
" 124	14,833 82	12,330 51				
Class 12	146,564 34	114,497 49	21,719 48	13,193 72	6,517 88	47,110 49
Group 130	44,442 28	44,659 50				
" 131	18,703 58	36,902 35				
Class 13	63,145 86	81,561 85	13,862 26	2,659 88	3,586 81	–3,626 80
Group 140	51,022 07	52,869 53				
Class 14	51,022 07	52,869 53	6,606 47	4,820 58	3,188 37	3,126 80
Group 150	58,236 95	51,681 07				
" 151	32,585 12	34,497 70				
" 152	24,825 61	18,858 18				
" 153	25,538 77	27,548 26				

TABLE 16—Continued

BY GROUPS

Assessments and Compensation			Other Credits and Charges			
Group and Class	Assessments	Compensation and Medical Aid	Interest, Secs. 74 (4), 93a, 99 (3), and 9, etc.	Administration Expenses and Safety Assns.	Balance Forward Prior Years	Balance at December 31, 1925
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Group 154	26,223 28	27,630 79				
" 155	30,941 71	43,475 46				
" 156	2,595 35	1,619 34				
Class 15	200,946 79	205,310 80	25,267 69	17,467 78	50,970 00	54,405 90
Group 160	38,218 88	28,114 94				
" 161	14,632 50	17,935 58				
" 162	10,152 54	11,503 06				
" 163	57,454 31	46,922 58				
" 164	17,978 96	21,242 05				
Class 16	138,437 19	125,718 21	13,310 11	10,093 76	—19,471 88	—3,536 55
Group 170	52,205 68	55,582 50				
" 171	36,635 30	20,908 00				
" 172	19,599 94	15,318 40				
Class 17	108,440 92	91,808 90	18,019 10	11,988 50	551 11	23,213 73
Group 180	23,655 43	21,092 12				
" 181	7,187 72	4,910 10				
Class 18	30,843 15	26,002 22	3,511 32	1,619 64	10,683 03	17,415 64
Group 190	19,556 27	12,838 70				
" 191	28,680 02	30,578 72				
" 192	9,181 57	8,040 74				
" 193	6,399 25	6,169 63				
Class 19	63,817 11	57,627 79	10,135 94	4,779 89	3,634 92	15,180 29
Group 200	69,848 03	81,609 29				
" 201	66,235 07	68,888 56				
Class 20	136,083 10	150,497 85	12,279 17	5,623 65	2,537 77	—5,221 46
Group 210	109,747 77	79,072 33				
" 211	63,716 79	114,015 91				
Class 21	173,464 56	193,088 24	17,181 98	7,287 18	2,612 10	—7,116 78
Group 220	64,961 21	52,781 39				
Class 22	64,961 21	52,781 39	8,470 73	9,171 65	—24,927 59	—13,448 69
Group 230	26,818 23	19,182 37				
" 231	197,357 56	230,474 92				
" 232	43,894 22	51,035 51				
Class 23	268,070 01	300,692 80	27,357 76	15,486 50	—45,669 86	—66,421 39

TABLE 16—Continued

BY GROUPS

Assessments and Compensation			Other Credits and Charges			
Group and Class	Assessments	Compensation and Medical Aid	Interest, Secs. 74 (4), 93a, 99 (3), and 9, etc.	Administration Expenses and Safety Assns.	Balance Forward Prior Years	Balance at December 31, 1925
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
Group 240	36,313 00	41,879 17				
" 241	12,332 24	9,110 19				
" 242	37,663 88	87,133 73				
" 243	7,418 62	3,224 90				
" 244	29,976 54	42,833 44				
" 245	29,585 72	22,619 01				
" 246	15,343 32	29,366 59				
" 247	7,138 63	6,199 96				
" 248	126,535 59	185,732 98				
" 249	6,651 71	2,548 69				
Class 24	308,959 25	430,648 66	60,495 00	12,747 85	87,375 40	13,433 14
Schedule 1	4,390,854 75	*4,438,802 13	†607,188 73	323,026 15	—51,013 87	185,201 33

*Includes $3,823.09 for Rehabilitation.

†Includes $427,214.62 transferred from Pension Fund, and $34,564.87 reimbursement from D.S.C.R.

TABLE 17

NUMBER OF ACCIDENTS IN 1925 INVOLVING PAYMENT

Class	Medical Aid Only	Temporary Disability	Permanent Disability	Death	Totals
1	787	3,346	252	33	4,418
2	1,648	1,277	87	10	3,022
3	505	402	56	....	963
4	724	838	136	1	1,699
5	1,627	1,934	143	34	3,738
6	497	576	55	14	1,142
7	216	318	29	1	564
8	1,208	826	48	....	2,082
9	2,026	927	101	6	3,060
10	2,532	1,448	162	5	4,147
11	1,655	1,112	128	1	2,896
12	691	710	57	3	1,461
13	208	264	32	....	504
14	1,508	431	19	2	1,960
15	1,093	1,105	88	10	2,296
16	722	753	65	4	1,544
17	626	582	55	4	1,267
18	313	287	13	....	613
19	324	291	40	1	656
20	238	754	49	8	1,049
21	473	746	48	12	1,279
22	395	186	13	5	599
23	1,204	977	87	20	2,288
24	1,195	1,757	128	19	3,099
Schedule 2	....	2,323	141	40	2,504
Crown Cases	29	1,870	125	31	2,055
Totals	22,444	26,040	2,157	264	50,905

TABLE 18

MONTH OF OCCURRENCE OF ACCIDENTS, 1925

Month of Occurrence	Medical Aid Only	Temporary Disability	Permanent Disability	Death	Totals
January	1,370	2,023	186	17	3,596
February	1,401	1,844	146	13	3,404
March	1,637	1,887	161	8	3,693
April	1,680	1,873	146	21	3,720
May	1,891	2,065	177	33	4,166
June	2,086	2,436	177	26	4,725
July	2,207	2,391	194	18	4,810
August	2,298	2,419	182	30	4,929
September	2,116	2,260	201	25	4,602
October	2,224	2,403	210	28	4,865
November	1,839	2,108	192	25	4,164
December	1,695	2,331	185	20	4,231
Totals	22,444	26,040	2,157	264	50,905

TABLE 19

LOCALITY OF ACCIDENTS, 1925

County or District	Medical Aid Only	Temporary Disability	Permanent Disability	Death	Totals
Algoma	188	798	61	13	1,060
Brant	408	443	36	4	891
Bruce	47	112	19	....	178
Carleton	385	742	63	10	1,200
Dufferin	9	17	....	....	26
Dundas	16	62	12	....	90
Durham	124	122	9	2	257
Elgin	118	251	17	5	391
Essex	1,039	752	103	7	1,901
Frontenac	228	175	13	1	417
Glengarry	7	34	2	....	43
Grenville	164	34	2	1	201
Grey	289	233	26	2	550
Haldimand	128	136	11	5	280
Haliburton	9	38	4	....	51
Halton	119	136	14	2	271
Hastings	270	445	43	6	764
Huron	32	99	9	1	141
Kenora	245	506	30	4	785
Kent	292	208	25	4	529
Lambton	369	356	29	1	755
Lanark	93	235	18	2	348
Leeds	180	142	4	....	326
Lennox and Addington	60	54	7	1	122
Lincoln	762	645	67	6	1,480
Manitoulin	6	64	3	2	75
Middlesex	348	695	52	8	1,103
Muskoka	21	152	14	2	189
Nipissing	81	481	28	2	592
Norfolk	78	82	10	1	171
Northumberland	58	107	10	....	175
Ontario	463	324	27	5	819
Oxford	219	238	19	1	477
Parry Sound	85	412	37	6	540
Patricia	1	1	....	....	2
Peel	42	102	11	2	157
Perth	225	281	21	2	529
Peterborough	222	313	30	3	568
Prescott	95	121	10	4	230
Prince Edward	15	16	3	....	34
Rainy River	159	413	35	5	612
Renfrew	264	458	36	3	761
Russell	100	77	3	....	180
Simcoe	877	699	64	3	1,643
Stormont	194	177	16	5	392
Sudbury	154	985	70	11	1,220
Temiskaming	2,695	2,230	162	34	5,121
Thunder Bay	311	971	51	11	1,344
Victoria	38	108	7	1	154
Waterloo	881	749	66	5	1,701
Welland	1,546	1,253	111	18	2,928
Wellington	397	403	31	2	833
Wentworth	1,330	1,370	126	15	2,841
York	5,953	5,903	475	31	12,362
Not in Ontario	5	80	5	5	95
Totals	22,444	26,040	2,157	264	50,905

TABLE 20

TIME LOSS, AVERAGE AGE, AND AVERAGE WAGE, 1925

Class	TIME LOSS*						AGE	WAGE
	Temporary Disability		Permanent Disability		Death Cases		All Cases	All Cases
	Total Days	Average Days	Total Days	Average Days	Total Days	Average Days	Average Age (Years)	Average Weekly Wage
								$ c.
1	80,123	23.95	27,571	109.41	511	15.48	33.41	16 67
2	23,177	18.15	8,655	99.48	5	.50	34.53	23 54
3	6,690	16.64	3,952	70.57	....	....	35.03	17 97
4	16,511	19.70	8,835	64.96	0	0	35.52	18 25
5	36,099	18.67	15,033	105.13	376	11.06	33.33	27 95
6	11,276	19.58	4,449	80.89	48	3.43	35.97	22 26
7	6,612	20.79	2,255	77.76	0	0	37.77	27 30
8	14,792	17.91	3,172	66.08	....	....	37.43	21 58
9	18,551	20.01	6,496	64.32	2	.33	36.07	21 05
10	23,708	16.37	9,863	60.88	250	50.00	32.44	20 31
11	18,881	16.98	5,855	45.74	0	0	35.75	24 33
12	14,124	19.89	3,695	64.82	0	0	35.77	23 60
13	5,950	22.54	4,508	140.88	....	....	38.42	24 40
14	6,358	14.75	1,283	67.53	7	3.50	34.17	21 23
15	20,244	18.32	7,771	88.31	29	2.90	32.57	20 13
16	13,795	18.32	4,544	69.91	171	42.75	33.25	22 01
17	11,855	20.37	2,851	51.84	9	2.25	31.56	16 67
18	4,468	15.57	856	65.85	....	....	28.46	17 94
19	5,183	17.81	2,208	55.20	0	0	30.27	19 98
20	18,062	23.95	4,461	91.04	175	21.89	37.82	21 53
21	17,427	23.36	5,206	108.46	16	1.33	36.33	23 09
22	4,273	22.97	2,482	190.92	0	0	36.77	27 01
23	20,690	21.18	10,888	125.15	7	.35	35.65	25 25
24	40,770	23.20	16,862	131.73	24	1.26	36.63	24 58
Schedule 2	59,588	25.65	20,743	147.11	12	.30	38.91	25 29
Crown...	39,378	21.06	15,944	127.55	217	7.00	37.89	24 55
All.....	538,585	20.68	200,438	92.92	1,859	7.04	35.24	22 29

*This does not include loss of man power by permanent impairment or death.

TABLE 21

TOTAL AND AVERAGE COMPENSATION AND MEDICAL AID COSTS, 1925, SCHEDULE 1, BY CLASSES

Compensation Costs

Class	Temporary Disability Cases		Permanent Disability Cases				Death Cases						All Cases	
	For Temporary Disability		For Temporary Disability		For Permanent Disability		For Temporary Disability		For Death Benefits		For Funeral Expenses			
	Total	Average	Total	Average	Total	Average	Total	Average	Total	Average	Total	Average	Total	Average
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
1	170,665 29	51 01	60,980 31	241 99	148,753 88	590 29	1,227 78	37 21	66,438 00	2,013 27	3,418 70	103 60	*451,483 96	124 34
2	61,623 93	48 26	23,086 20	265 36	67,976 00	781 33	13 43	1 34	42,696 00	4,269 60	1,250 00	125 00	196,645 56	143 12
3	12,190 12	30 32	10,752 82	192 01	19,947 00	356 20	.....	.....	.....	.....	.....	.....	42,889 94	93 65
4	49,076 18	58 56	19,862 38	146 05	75,087 00	552 11	0	0	0	0	99 00	99 00	*144,124 56	147 82
5	110,349 77	57 06	42,646 85	298 23	172,634 81	1,207 24	1,301 69	38 29	92,693 00	2,726 26	4,112 00	120 94	423,738 12	200 73
6	35,917 06	62 36	10,982 66	199 68	51,206 00	931 02	165 37	11 81	41,931 00	2,995 07	1,748 00	124 86	*141,950 09	220 07
7	22,148 40	69 65	8,220 89	283 48	20,963 00	776 41	0	0	7,012 00	7,012 00	125 00	125 00	*58,469 29	168 02
8	33,305 61	40 32	7,223 48	150 49	23,377 00	487 02	.....	.....	.....	.....	.....	.....	63,906 09	73 12
9	35,710 01	38 52	15,651 04	154 96	55,386 00	548 38	4 17	70	22,739 00	3,789 83	750 00	125 00	130,240 22	125 96
10	59,178 75	40 87	22,962 67	141 74	80,042 00	494 09	455 83	91 17	27,206 00	5,441 20	535 00	107 00	*190,380 25	117 88
11	49,045 03	44 11	15,970 16	124 77	72,146 00	563 64	0	0	9,308 00	9,308 00	125 00	125 00	*146,594 19	118 13
12	38,980 81	54 90	10,095 11	177 11	29,531 00	518 09	0	0	9,274 00	3,091 33	375 00	125 00	*88,255 92	114 62
13	21,629 58	81 93	11,257 87	351 81	33,946 00	1,060 81	.....	.....	.....	.....	.....	.....	*66,833 45	225 79
14	16,185 12	37 55	3,032 77	159 62	5,462 00	287 47	19 45	9 73	10,942 00	5,471 00	250 00	125 00	*35,891 34	79 41
15	42,130 82	38 13	18,923 94	215 04	54,739 00	622 03	55 65	5 57	47,291 00	4,729 10	1,250 00	125 00	*164,390 41	136 65
16	40,714 75	54 07	11,572 12	178 03	30,266 00	465 63	356 25	89 06	13,718 00	3,429 50	500 00	125 00	*97,127 12	118 16
17	24,867 72	42 73	6,046 65	109 94	24,674 00	448 62	18 00	4 50	15,668 00	3,917 00	500 00	125 00	71,774 37	111 97
18	11,313 27	39 42	1,914 20	147 25	4,359 00	335 31	.....	.....	.....	.....	.....	.....	17,586 47	58 62
19	17,683 69	60 77	5,631 80	140 80	20,385 00	509 63	0	0	1,500 00	1,500 00	125 00	125 00	*45,325 49	136 52
20	45,820 20	60 77	10,308 94	210 39	38,468 00	785 06	610 46	76 31	24,990 00	3,123 75	1,000 00	125 00	121,197 60	149 44
21	47,272 41	63 37	14,043 83	292 58	36,018 07	750 38	44 04	3 67	62,976 00	5,248 00	1,487 00	123 92	*161,841 35	200 80
22	9,984 71	53 68	6,896 48	530 50	3,760 00	289 23	0	0	19,357 00	3,871 40	625 00	125 00	40,623 19	199 13
23	50,234 13	51 42	33,292 97	382 68	99,390 96	1,142 42	29 91	1 50	62,745 00	3,137 25	2,500 00	125 00	*248,192 97	228 96
24	110,266 41	62 76	50,511 75	394 62	101,687 00	794 43	79 62	4 19	90,092 00	4,741 68	2,300 00	121 05	*354,936 78	186 42
All	1,116,293 77	51 10	421,867 89	223 09	1,270,204 72	671 71	4,381 65	22 70	668,576 00	3,464 12	23,074 70	119 56	3,504,398 73	146 44

*Rehabilitation payments included:

Class 1... $172 40	Class 7... $66 00	Class 12... $9 35	Class 15... $270 00	Class 21... $351 29
Class 4... 507 03	Class 10... 16 00	Class 13... 110 00	Class 16... 394 33	Class 23... 448 11
Class 6... 8 50	Class 11... 67 00	Class 14... 35 00	Class 19... 120 70	Class 24... 1,247 38

TABLE 21—Continued

Medical Aid Costs

Class	When Medical Aid Only		In Temporary Disability Cases		In Permanent Disability Cases		In Death Cases		For All Cases	
	Total	Average	Total	Average	Total	Average	Total	Average	Total	Average
	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.	$ c.
1	6,334 30	8 05	121,531 09	36 32	49,241 49	195 40	3,009 23	91 19	180,116 11	40 77
2	7,839 10	4 76	29,612 81	23 19	17,167 93	197 33	283 00	28 30	54,902 84	18 17
3	2,515 95	4 98	4,939 90	12 29	5,472 50	97 72	.....	.....	12,928 35	13 43
4	3,909 05	5 40	14,991 86	17 89	13,205 70	97 10	20 00	20 00	32,126 61	18 91
5	8,062 20	4 96	47,655 59	24 64	28,456 65	199 00	2,405 85	70 76	86,580 29	23 16
6	2,966 00	5 97	13,028 93	22 62	7,088 07	128 87	830 60	59 33	23,913 60	20 94
7	1,198 50	5 55	8,208 23	25 81	5,683 41	195 98	4 00	4 00	15,094 14	26 76
8	5,393 45	4 46	17,191 72	20 81	5,759 35	119 99	.....	.....	28,344 52	13 61
9	9,326 00	4 60	21,042 37	22 70	8,356 90	82 74	235 40	39 23	38,960 67	12 73
10	12,250 50	4 84	28,034 64	19 36	12,323 70	76 07	325 70	65 14	52,934 54	12 76
11	8,116 05	4 90	21,035 56	18 92	10,217 85	79 83	3 00	3 00	39,372 46	13 60
12	4,220 40	6 11	16,546 49	23 30	5,391 68	94 59	83 00	27 67	26,241 57	17 96
13	1,259 00	6 05	7,352 20	27 85	6,117 20	191 16	.....	.....	14,728 40	29 22
14	6,715 40	4 45	8,122 19	18 84	1,841 10	96 90	299 50	149 75	16,978 19	8 66
15	6,568 20	6 01	21,638 01	19 58	11,973 18	136 06	741 00	74 10	40,920 39	17 82
16	3,879 95	5 37	16,424 94	21 81	7,060 95	108 63	1,225 25	306 31	28,591 09	18 52
17	3,432 05	5 48	12,659 20	21 75	3,878 28	70 51	65 00	16 25	20,034 53	15 81
18	1,951 25	6 23	4,939 15	17 21	1,525 35	117 33	.....	.....	8,415 75	13 73
19	2,073 00	6 40	5,945 95	20 43	3,958 85	98 97	324 50	324 50	12,302 30	18 75
20	1,400 50	5 88	18,852 16	25 00	8,563 86	174 77	483 73	60 47	29,300 25	27 93
21	2,978 85	6 30	19,590 24	26 26	7,975 55	166 16	702 25	58 52	31,246 89	24 43
22	1,778 50	4 50	5,034 30	27 07	5,173 90	397 99	171 50	34 30	12,158 20	20 30
23	5,978 25	4 97	25,490 50	26 09	20,422 08	234 74	609 00	30 45	52,499 83	22 95
24	6,649 50	5 56	42,444 02	24 16	25,965 16	202 85	653 20	34 38	75,711 88	24 43
All	116,795 95	5 21	532,312 05	24 37	272,820 69	144 27	12,474 71	64 64	934,403 40	20 16

TABLE 22

ALLEGIANCE OF INJURED WORKERS, 1925

Allegiance to	Temporary Disability	Permanent Disability	Death	Totals
Albania	5	....	....	5
Austria	288	12	4	304
Belgium	12	....	....	12
Bulgaria	32	1	....	33
China	6	....	....	6
Czecho-Slovakia	87	11	5	103
Denmark	33	5	1	39
Finland	531	40	5	576
France	83	10	1	94
Germany	42	7	....	49
Great Britain	22,504	1,934	229	24,667
Greece	18	....	....	18
Holland	15	3	....	18
Italy	794	45	7	846
Japan	1	....	....	1
Jugo-Slavia	116	7	2	125
Lithuania	6	....	....	6
Mexico	1	....	....	1
Norway	51	2	1	54
Persia	1	....	....	1
Poland	401	30	2	433
Roumania	115	3	....	118
Russia	471	22	5	498
Spain	10	....	....	10
Sweden	190	6	1	197
Switzerland	4	1	....	5
Turkey	34	....	1	35
United States	189	18	....	207
Totals	26,040	2,157	264	28,461

TABLE 23

SEX AND MARITAL CONDITION OF INJURED WORKERS, 1925

Sex and Marital Condition	Temporary Disability	Permanent Disability	Death	Totals
Males—				
Married	15,326	1,332	160	16,818
Single	9,608	718	83	10,409
Widowed	497	59	3	558
Not specified	286	21	17	324
Totals	25,716	2,130	263	28,109
Females—				
Married	37	....	....	37
Single	250	25	1	276
Widowed	37	2	....	39
Not specified	....	....	....	....
Totals	324	27	1	352
Grand Totals	26,040	2,157	264	28,461

TABLE 24

WEEK OF TERMINATION OF TEMPORARY DISABILITIES, 1925

In	12,301	cases the disability terminated in	1	to	2	weeks after the accident.
"	5,002	" " "	2	"	3	" "
"	2,731	" " "	3	"	4	" "
"	1,768	" " "	4	"	5	" "
"	1,133	" " "	5	"	6	" "
"	791	" " "	6	"	7	" "
"	530	" " "	7	"	8	" "
"	387	" " "	8	"	9	" "
"	248	" " "	9	"	10	" "
"	191	" " "	10	"	11	" "
"	164	" " "	11	"	12	" "
"	126	" " "	12	"	13	" "
"	97	" " "	13	"	14	" "
"	78	" " "	14	"	15	" "
"	72	" " "	15	"	16	" "
"	42	" " "	16	"	17	" "
"	44	" " "	17	"	18	" "
"	38	" " "	18	"	19	" "
"	30	" " "	19	"	20	" "
"	31	" " "	20	"	21	" "
"	29	" " "	21	"	22	" "
"	20	" " "	22	"	23	" "
"	24	" " "	23	"	24	" "
"	19	" " "	24	"	25	" "
"	19	" " "	25	"	26	" "
"	16	" " "	26	"	27	" "
"	8	" " "	27	"	28	" "
"	9	" " "	28	"	29	" "
"	12	" " "	29	"	30	" "
"	5	" " "	30	"	31	" "
"	8	" " "	31	"	32	" "
"	7	" " "	32	"	33	" "
"	5	" " "	33	"	34	" "
"	6	" " "	34	"	35	" "
"	3	" " "	35	"	36	" "
"	25	" " "	36	"	52	" "
"	21	" " did not terminate in			52	" "

26,040 Total Cases.

TABLE 25

NATURE OF INJURIES, 1925

Temporary Disability Cases

Class	Bruises, Contusions and Abrasions.	Cuts, Lacerations and Punctures.	Fractures.	Crushes.	Sprains, Strains, Twistings, and Wrenchings.	Scalds and Burns.	Eye Injuries.	Herniae.	Internal Injuries.	Concussions (brain, spine, etc.)	Dislocations.	All other injuries.	Industrial Diseases (Schedule 3).	Totals
1.....	935	1,341	382	220	275	26	73	14	6	5	31	38	....	3,346
2.....	377	390	121	135	144	46	28	8	2	2	11	13	....	1,277
3.....	66	248	30	19	17	7	9	1	....	....	3	2	....	402
4.....	166	419	81	59	58	18	16	8	2	1	8	2	....	838
5.....	545	694	136	160	175	68	119	7	....	4	10	15	1	1,934
6.....	143	183	66	76	52	18	18	1	1	2	11	5	....	576
7.....	76	88	30	45	26	34	12	2	....	....	1	4	....	318
8.....	151	245	36	91	55	167	63	5	1	....	....	3	9	826
9.....	209	316	104	112	68	57	40	5	2	2	4	8	....	927
10.....	217	678	88	150	93	99	65	12	3	4	9	16	14	1,448
11.....	228	434	98	81	110	82	56	7	1	1	7	6	1	1,112
12.....	175	166	89	79	103	48	24	5	2	1	3	15	....	710
13.....	72	90	29	23	31	4	4	5	1	1	2	2	....	264
14.....	80	258	20	10	30	18	8	....	1	....	5	1	....	431
15.....	248	412	90	68	103	138	13	6	1	7	13	6	....	1,105
16.....	154	299	68	88	57	49	12	3	2	....	7	11	3	753
17.....	94	284	46	59	41	27	11	5	....	1	7	7	....	582
18.....	56	155	18	19	14	15	5	1	1	2	....	1	....	287
19.....	42	134	19	43	34	7	4	3	....	....	2	1	2	291
20.....	224	202	102	62	114	9	13	4	3	3	8	10	....	754
21.....	205	200	93	80	76	32	19	8	3	3	14	13	....	746
22.....	46	52	24	11	25	9	10	....	....	1	4	3	1	186
23.....	323	247	114	94	121	20	29	7	6	4	5	7	....	977
24.....	459	612	182	84	245	53	51	16	6	9	18	20	2	1,757
Schedule 2.....	721	555	264	148	361	89	78	20	8	10	31	38	....	2,323
Crown..	549	454	197	184	325	60	49	6	1	4	20	21	....	1,870
All.....	6,561	9,156	2,527	2,200	2,753	1,200	829	159	53	67	234	268	33	26,040

TABLE 25—Continued

Permanent Disability Cases

Part of Body Affected	Per Cent. Impairment of Total Earning Capacity											
	0.0-9.9	10.0-19.9	20.0-29.9	30.0-39.9	40.0-49.9	50.0-59.9	60.0-69.9	70.0-79.9	80.0-89.9	90.0-99.9	100	Totals
One or more toes	30	4	....	....	....	....	....	....	....	....	....	34
Foot	97	....	....	2	....	....	....	....	....	....	1	100
Leg	139	6	6	4	8	8	5	2	2	....	2	182
Head	31	1	2	2	....	....	....	2	....	....	4	42
Face	11	....	....	....	....	....	....	....	....	....	....	11
Eye	90	109	2	....	1	....	....	....	....	....	4	206
Ear	8	....	....	....	....	....	....	....	....	....	....	8
Nose	4	....	....	....	....	....	....	....	....	....	....	4
Teeth	153	....	....	....	....	....	....	....	....	....	....	153
Arm	132	3	2	2	8	5	14	5	1	....	1	173
Hand	88	9	7	23	....	....	1	....	....	....	....	128
Thumb and two fingers	1	....	1	....	....	....	....	....	....	....	....	2
Thumb and one finger	5	2	....	....	....	....	....	....	....	....	....	7
Thumb	175	....	....	....	....	....	....	....	....	....	....	175
One finger	671	....	....	....	....	....	....	....	....	....	....	671
Two fingers	129	2	....	....	....	....	....	....	....	....	....	131
Three fingers	28	4	....	....	....	....	....	....	....	....	....	32
Four fingers	11	9	4	....	....	....	....	....	....	....	....	24
Internal organs	6	....	....	....	....	....	....	....	....	....	....	6
All other	55	1	4	2	1	1	....	....	....	....	4	68
Totals	1,864	150	28	35	18	14	20	9	3	....	16	2,157

Industrial Diseases

Description of Disease	Temporary Disability	Permanent Disability	Death	Totals
Lead poisoning or its sequelæ	33	..	..	33
Grinders' phthisis or its sequelæ	1	..	..	1
Arsenic poisoning or its sequelæ	..	1	..	1
Totals	34	1	..	35

TABLE 26
CAUSES OF ACCIDENTS, 1925

Cause	Medical Aid only	Temp. Dis.	Perm. Dis.	Death	Totals
A. Prime Movers:					
1. Motors, engines, fans, pumps, and automatic stokers	79	87	14	....	180
2. Shafting, coupling, collars, setscrews, and keys	22	35	4	4	65
3. Belts, lines, pulleys, chains, and sprockets	185	292	39	6	522
4. Gears, cogs, cams, and friction wheels	59	120	48	....	227
Totals	345	534	105	10	994
B. Working Machines:					
1. Brick-making machines	1	4	1	....	6
2. Cement-making and bagging machines	1	1	....	....	2
3. Glass-making machines	....	5	1	....	6
4. Pottery-making machines	1	....	....	....	1
5. Stone-working machines	1	1	1	....	3
6 Mining machines, n.e.s.	19	15	4	....	38
7. Mine drills	120	108	9	....	237
8. Contracting machines	54	108	8	5	175
9. Metal-working machines, n.e.s.	121	112	23	....	256
10. Abrasive wheels	1,962	218	24	....	2,204
11. Lathes	252	94	6	....	352
12. Milling machines	36	28	3	....	67
13. Pneumatic tools	389	131	16	....	536
14. Presses	166	280	116	....	562
15. Shearing and punching machines	44	55	11	....	110
16. Wire-working machines	129	36	6	....	171
17. Welding and heat-cutting machines	59	18	1	....	78
18. Wood-working machines, n.e.s.	81	83	17	....	181
19. Planers, jointers, and edgers	105	164	58	1	328
20. Saws	354	599	179	2	1,134
21. Shapers, molders and headers,	71	46	11	1	129
22. Pulp and paper-making machines, n.e.s.	30	22	3	....	55
23. Barkers	30	12	3	....	45
24. In-running rolls	41	63	15	....	119
25. Paper products and printing machines, n.e.s.	11	5	4	....	20
26. Cutting machines	15	16	5	....	36
27. Presses	49	55	18	....	122
28. Stayers	17	32	4	....	53
29. Tanning machines	6	12	3	....	21
30. Leather-working machines	20	36	10	....	66
31. Rubber-working machines	11	28	7	....	46
32. Textile machines, n.e.s.	9	20	4	....	33
33. Carders	12	11	2	....	25
34. Pickers	3	18	4	....	25
35. Sewers	88	83	4	....	175
36. Finishers and launderers	4	12	....	....	16
37. Knitters	21	23	1	....	45
38. Cutters	10	19	1	....	30
39. Weavers	33	45	2	....	80
40. Spinners	12	9	1	....	22
41. Food products, laboratory, and tobacco machines, n.e.s.	42	70	18	....	130
42. Baking machines	4	14	9	....	27
43. Bottling machines	23	18	4	....	45
44. Office machines	1	....	....	....	1
Totals	4,458	2,729	617	9	7,813

TABLE 26—Continued

Cause	Medical Aid only	Temp. Dis.	Perm. Dis.	Death	Totals
C. Hoisting Apparatus:					
1. Elevators	38	80	20	3	141
2. Cranes	63	102	22	8	195
3. Conveyors	95	130	21	3	249
4. Mine cages	9	14	1	1	25
5. Other hoisting apparatus	111	290	40	10	451
Totals	316	616	104	25	1,061
D. Dangerous Substances:					
1. Steam escapes	63	98	1	1	163
2. Explosives	23	96	20	15	154
3. Electric currents	30	83	9	18	140
4. Conflagrations	2	2	....	....	4
5. Hot and inflammable substances and flames	578	849	24	3	1,454
6. Corrosive substances	115	101	2	....	218
7. Poisonous substances	32	97	2	1	132
Totals	843	1,326	58	38	2,265
E. Stepping On or Striking Against Objects:					
1. Stepping on objects	392	431	2	....	825
2. Striking against objects	2,314	1,616	74	7	4,011
Totals	2,706	2,047	76	7	4,836
F. Falling Objects:					
1. Falling objects—from collapse of structures	5	24	2	2	33
2. Falling objects—from elevations	291	375	31	8	705
3. Falling objects—in mines and quarries	178	430	29	10	647
4. Falling objects—other	27	311	29	7	374
Totals	501	1,140	91	27	1,759
G. Handling Objects:					
1. Heavy objects—loading, carrying, rolling, or piling	5,527	7,041	325	12	12,905
2. Sharp objects	289	238	12	....	539
3. Hand trucks, carts, and wheelbarrows	269	473	21	1	764
Totals	6,085	7,752	358	13	14,208
H. Tools	1,816	2,751	159	1	4,727
I. Runaways and Animals:					
1. Runaways	3	60	8	3	74
2. Animals	68	190	12	3	273
Totals	71	250	20	6	347

TABLE 26—Continued

Cause	Medical Aid only	Temp. Dis.	Perm. Dis.	Death	Totals
J. Moving Trains, Vehicles, etc.:					
1. Train wrecks	2	57	4	8	71
2. Caught in switch or hit fixed objects	3	41	7	2	53
3. Struck by or caught between cars and engines	8	109	20	26	163
4. Other causes, cars, and engines	3	25	3	....	31
5. Mine and quarry cars	53	133	10	4	200
6. Automobiles and other power vehicles	125	322	36	6	489
7. Animal-drawn vehicles	30	182	10	2	224
8. All other vehicles, including boats	8	12	....	....	20
Totals	232	881	90	48	1,251
K. Falls of Persons:					
1. From elevations	69	520	61	23	673
2. From ladders	68	338	30	1	437
3. Into excavations, pits, and shafts	12	141	14	2	169
4. On level	737	2,613	98	3	3,451
5. Into elevator shafts	3	5	2	....	10
6. From vehicles	72	582	48	11	713
7. From collapse of support	27	256	33	6	322
8. On steps or stairways	60	158	5	....	223
9. Into tanks and vats	....	7	1	....	8
10. From tool slipping	12	49	3	....	64
Totals	1,060	4,669	295	46	6,070
L. All Other Causes:					
1. Flying fragments	3,791	852	162	1	4,806
2. Doors, gates, windows, and covers	151	289	8	1	449
3. Inhalation of gases, fumes, etc	24	22	1	5	52
4. Immersion in water and drenchings	4	3	....	17	24
5. Exposure to elements	27	91	4	1	123
6. Violence	3	9	....	1	13
7. Cave-ins	6	76	8	8	98
8. Not elsewhere specified	5	3	1	....	9
Totals	4,011	1,345	184	34	5,574
Grand Totals	22,444	26,040	2,157	164	50,905

TABLE 27

BLOOD-POISONING CASES, 1925

Ascribed to time of injury	249
Developed 1 day after injury	433
" 2 days " "	307
" 3 " " "	305
" 4 " " "	220
" 5 " " "	181
" 6 " " "	109
" 7 " " "	113
" 8 " " "	47
" 9 " " "	42
" 10 " " "	35
" 11 " " "	21
" 12 " " "	26
" 13 " " "	11
" 14 " " "	18
" 15 " " "	13
" 16 " " "	6
" 17 " " "	6
" 18 " " "	6
" 19 " " "	4
" 20 " " "	4
" 21 " " "	1
" 22 " " "	2
" 23 " " "	6
" 25 " " "	1
" 26 " " "	3
" 28 " " "	1
" 29 " " "	1
" 30 " " "	3
" 31 " " "	1
" 34 " " "	1
" 35 " " "	2
" 39 " " "	1
" 40 " " "	1
" 41 " " "	1
" 44 " " "	1
" 52 " " "	1
" 54 " " "	1
Immobolized joints due to infections	19
Amputations due to infections	12
Permanent eye injuries due to infections	2
Deaths due to infections	11
Total Cases of Infections	2,228

TABLE 28

DEATH CASES, 1925

Number of Cases

Pension Awards	152
Limited Pension Awards	1
Lump Sums	54
Burial Expenses and Medical Aid Only	47
Burial Expenses Only	10
Total	264

Number, Relationship and Residence of Dependants

Relationship of Dependants	Resident in Ontario	Not Resident in Ontario	Totals
Widow	136	9	145
Child	239	27	266
Mother	33	13	46
Father	21	10	31
Other	2	....	2
Totals	431	59	490

APPENDIX

SUMMARY OF COMPENSATION AND MEDICAL AID AWARDED

From Commencement of Act to End of 1926

Compensation Awarded

Schedule 1 Industries	$37,869,070 68
Schedule 2 (including Crown Cases)	13,058,713 02
Total Compensation	$50,927,783 70

Medical Aid Paid

Schedule 1 Industries	$6,387,663 65
Schedule 2 (including Crown Cases)	Furnished by Employer
Total Benefits Awarded by Board	$57,315,447 35

SUMMARY OF ACCIDENTS REPORTED

From Commencement of Act to End of 1926

Schedule 1 Industries	476,462
Schedule 2 (including Crown Cases)	91,468
Total Number of Accidents Reported	567,930

FINANCIAL STATEMENT FOR SCHEDULE 1 INDUSTRIES

From Commencement of Act to End of 1926

Income and Credits		Expenditure and Charges	
Net assessments received	$44,991,060 95	Compensation paid other than pensions, compensation deferred, and under Secs. 22a and 36	$19,420,515 38
Received under Section 74 (4)	1,706 16	Pensions awarded	17,855,327 84
Received under Section 93a	82,291 73	Deferred Compensation awarded	502,285 54
Received under Section 99 (3)	2,846 11	Paid under Section 22a	996 40
Received under Section 9	43,560 05	Paid under Section 36	41 75
Received from D.S.C.R.	76,766 69	Medical Aid paid	6,386,822 45
Interest received	1,341,596 55	Administration Expenses paid	1,429,308 02
Credited from Disaster Reserve	113,919 25	Paid to Safety Associations	712,026 51
Credited from Pension Fund	1,027,214 62	Rehabilitation paid	4,189 84
Due from special assessment on employers in Class 5 on account Silicosis	86,555 13	Silicosis paid	86,555 13
Assessments estimated to be due on adjustment of 1926 pay rolls	840,285 28	Transferred to Disaster Reserve	285,555 19
Deficit owing by Classes	29,619 88	Compensation estimated outstanding	1,671,971 12
		Medical Aid estimated outstanding	281,827 23
	$48,637,422 40		$48,637,422 40

SUMMARY OF PENSION FUND, SCHEDULE 1

From Commencement of Act to End of 1926

Pension awards	$17,838,408 59
Amount transferred from Disaster Reserve	16,919 25
Interest added	3,973,873 50
	$21,829,201 34
Pension payments	6,890,009 10
	$14,939,192 24
Amount transferred to Current Fund	1,027,214 62
Balance December 31, 1926	$13,911,977 62

SUMMARY OF COMPENSATION DEFERRED, SCHEDULE 1

From Commencement of Act to End of 1926

Compensation deferred	$502,285 54
Interest added	64,257 26
	$566,542 80
Amounts paid on Compensation Deferred, Principal and Interest	467,102 93
Balance December 31, 1926	$99,439 87

SUMMARY OF DISASTER RESERVE, SCHEDULE 1

From Commencement of Act to End of 1926

Amount set aside	$285,555 19
Interest added	91,027 14
	$376,582 33
Transferred to classes	113,919 25
Balance December 31, 1926	$262,663 08

SUMMARY OF INVESTMENTS, SCHEDULE 1

From Commencement of Act to End of 1926

Invested	$23,899,004 62
Less principal returned	8,762,182 20
Book Value of Investments, December 31, 1926, Principal	$15,136,822 42
Plus accrued interest not received or apportioned	183,723 53
Total Book Value of Investments, December 31, 1926	$15,320,545 95

SUMMARY OF SCHEDULE 2 FUNDS

From Commencement of Act to End of 1926

Received from employers		$8,610,884 81
Interest received		1,303,824 40
		$9,914,709 21
Payments made	$6,187,096 11	
Deposits returned to employers	46,927 53	
		6,234,023 64
Cash in Bank and Invested, December 31, 1926		$3,680,685 57

SUMMARY OF INVESTMENTS, SCHEDULE 2

From Commencement of Act to End of 1926

Invested	$3,750,732 62
Less principal returned	184,693 85
Book Value of Investments, December 31, 1926, Principal	$3,566,038 77
Plus accrued interest not received or apportioned	35,841 30
Total Book Value of Investments, December 31, 1926	$3,601,880 07

SUMMARY OF RECEIPTS AND PAYMENTS

From Commencement of Act to End of 1926

Schedule 1

Receipts		Payments	
Assessments, including additional assessments, added percentage, and interest for under or over estimate	$45,150,663 64	Compensation payments other than on pensions or deferred awards or under Secs. 22a or 36	$19,420,515 38
Less Merit Rating: (Charges	$1,065,981 35	Paid on Pensions	6,890,009 10
Refunds	1,225,584 04)	Paid on Deferred Awards, principal and interest	467,102 93
	—$159,602 69	Under Section 22a	996 40
	$44,991,060 95	Under Section 36	41 75
Under Section 74 (4)	1,706 16	For Medical Ad	6,386,822 45
Under Section 93a	82,291 73	For Rehabilitation	4,189 84
Under Section 99 (3)	2,846 11	For Administration Expenses	2,386,368 78
Under Section 9	43,560 05	For Safety Associations	712,026 51
From D.S.C.R.	76,766 69	For Investments	23,899,004 62
From Province of Ontario under Section 68, grants for administration expenses	655,500 00	For Silicosis	86,555 13
From Schedule 2 and Crown employers for share of administration expenses	261,347 39	Overpayment of Administration Expenses from Schedule 2 employers (refunded in 1926)	12
Interest from investments and bank deposits	5,470,754 45		
Principal returned from investments	8,762,182 20	Cash in Bank, Dec. 31, 1926	94,382 72
	$60,348,015 73		$60,348,015 73

Schedule 2

Receipts		Payments	
From Employers for Deposits under Section 28 and for Claimants' Moneys	$4,551,629 02	To Claimants out of Deposits under Section 28 and Claimants' Moneys	$2,195,309 51
From Employers for Deposits under Section 31a	4,059,255 79	Returned to Employers out of Deposits under Section 28	32,975 66
Interest from Investments and Bank Deposits	1,303,824 40	Paid out of Deposits under Section 31a	
Principal returned from Investments	184,693 85	To Claimants	3,991,109 55
		Returned to Employers	8,182 37
		To Schedule 1 for Administration Expenses	5,769 50
		Rehabilitation Paid	677 05
		For Investments	3,750,732 62
		Cash in Bank, Dec. 31, 1926	114,646 80
	$10,099,403 06		$10,099,403 06

AUDITORS' CERTIFICATE

The Workmen's Compensation Board of Ontario,
Metropolitan Building, Toronto, Ontario.

Gentlemen:

We have completed a continuous audit of the books of the Board for the year ended December 31, 1926, and have obtained all the information and explanations that we have required.

The various statements of receipts and disbursements therein contained do fully and fairly set forth the cash transactions of the Board for the year 1926.

Bank balances on hand at the close of the period have been verified by communication with the Board's bankers.

The investments of the Board, as shown by the books as at December 31, 1926, have also been verified by us and the debentures on hand confirmed by actual count.

Respectfully submitted,

(Sgd.) FRED PAGE HIGGINS & CO.,
Chartered Accountants.

Toronto, March 19, 1927.

TABLE 6

STATEMENT OF RECEIPTS AND PAYMENTS DURING 1926

Schedule 1

Receipts			Payments	
Cash in Banks, Jan. 1, 1926:			Compensation paid other than pensions and compensation deferred	$2,145,375 64
Dominion Bank	$107,519 44		Pensions paid	1,232,013 71
Royal Bank	3,071 33		Deferred Compensation paid	69,403 66
Standard Bank	161 72		Rehabilitation paid	4,093 84
		$110,752 49	Medical Aid paid	987,645 50
Net Assessments, Penalties, etc., collected:			Silicosis paid	86,555 13
Gross Assessments	$4,525,135 29		Administration Expenses	277,939 16
Merit Rating Charges	1,401 67		Paid to Safety Association	107,972 55
Under Section 93a	14,748 52		Invested	1,491,952 35
Under Section 99 (3)	332 96		Overpayment of Administration expenses from Schedule 2 employers	12
Under Section 9	5,202 60		Cash in Banks, Dec. 31, 1926:	
From D.S.C.R.	9,208 25		Dominion Bank	88,230 85
	$4,556,029 29		Royal Bank	6,057 62
Less: Assessments and Penalties refunded	68,047 64		Standard Bank	94 25
		4,487,981 65		
Interest		803,050 29		
From Schedule 2 employers and Dominion Crown for administration expenses account of prior years paid out of Schedule 1 in 1925		43,955 02		
Principal returned from investments		1,051,594 93		
		$6,497,334 38		$6,497,334 38

Schedule 2

Receipts			Payments		
Cash in Imperial Bank, Jan. 1, 1926		$37,212 16	To Claimants out of Deposits under Section 28		$299,231 19
From Employers for Deposits under Section 28		250,176 00	Deposits returned to employers under Section 28		14,660 10
From Employers for Claimants' Moneys		675 00	To Claimants out of Claimants' Moneys:		
From Employers for Deposits under Section 31a		620,031 83	Principal	$9,638 00	
Interest		200,306 70	Interest	192 46	
					9,830 46
			Paid out of Deposits under Section 31a:		
			For Compensation	$593,225 20	
			For Medical Aid	17,637 52	
					610,862 72
			Deposits returned to employers under Section 31a		4,525 07
			Rehabilitation paid		677 05
			Permanent Investments		53,968 30
			Cash in Imperial Bank, Dec. 31, 1926		114,646 80
		$1,108,401 69			$1,108,401 69

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Ontario Department of Agriculture

REPORT

OF THE

Ontario Veterinary College

1926

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Report of the
Ontario Veterinary College

To The Honourable John S. Martin,
Minister of Agriculture.

Sir,—

I have the honour to present herewith the following report of the Ontario Veterinary College for the year extending from November 1st, 1925 to October 31st, 1926.

Commencement Exercises

The Annual Commencement Exercises and Presentation of Prizes took place on November 12th, 1925. The attendance was exceptionally good and filled the Assembly Hall to capacity. Special addresses were delivered by George A. Drew, Mayor of the City of Guelph, and by Dr. F. C. Grenside, a distinguished graduate of the College. On behalf of the College I presided as Chairman. In the course of my remarks I welcomed those present and alluded to the gratifying increase in the attendance and the splendid type of young men taking the course, also that the history of the veterinary profession was largely identified with and dependent on the prosperity of agriculture. Moreover, that the College through its alumni, would in the future as in the past, have a large part to play in the development of profitable agriculture through safeguarding and promoting the health of live stock, and in the control and suppression of preventable animal diseases. The graduate in veterinary science could truly feel that he was going forth to do a useful work and one that was necessary for the good of the state and its people. Not only were veterinarians useful in promoting profitable animal industry but also in protecting human beings against diseases of animals to which they are also liable. This was being largely accomplished through various professional channels pertaining to the inspection of meats and of milk. Dr. Grenside in his address congratulated the college for the good work it had done and asserted that the reputation it had gained was well merited. He referred to the changing conditions and modern tendencies in general and while no doubt in some respects improvements were taking place at the same time he cherished a deep regard for many of the older fashions and customs. As a member of the City Council and of the Board of Health, Dr. Grenside has taken a great interest in all phases of health work and he was pleased that the City of Guelph had now put into operation a milk and meat ordinance under the direction of a qualified veterinarian thus ensuring for the citizens a sound and wholesome meat and milk supply. The health of the people was always of prime concern and should not be measured by its cost, which after all was negligible. Some people failed to realize the benefits accruing from health measures and others erroneously thought that the inspection of dairies and milk increased the cost of the commodity. He could, however, assure those holding this idea that the price of milk had actually been shown by economists to have decreased in those cities where such inspection was main-

tained and that consumption of milk had correspondingly increased. Mayor Drew prefaced his address with special reference to his personal pleasant associations with the College as lecturer in Jurisprudence. Speaking in his capacity as Mayor of Guelph, he expressed the real pleasure felt by the citizens of Guelph at having such an educational institution as the Ontario Veterinary College located nearby. There was a decided advantage in the location at Guelph in that urban and suburban advantages prevailed, thus assisting in developing the college spirit to a higher extent than would be possible in the centre of a larger metropolitan city. At a gathering of this kind he felt there was a feeling symbolical of life in its fullest sense. Achievement was being rewarded and to this extent striving would be renewed. If such were not the case life would indeed be a sorry spectacle. In giving a message to the students he emphasized the need of faith in themselves and in the profession with which they were to become identified, and in their country. This he considered to be one of the important things they could carry away from college. After all.these were the things that made life worth while. The possibilities of the country were limitless and provided a sure foundation for faith and achievement. Mayor Drew then presented the prizes to the successful candidates in the different subjects and congratulated the winners.

Student Enrolment

The student enrolment is still being maintained although a slight decrease occurred this year in the first year class. This decrease was, however, compensated for by an increase in the other years. For the session ending April 30th, 1925 a total of 66 students were in regular attendance, of which 21 were in the first year class, 21 in the second year class, 12 in the third year class, and 12 in the senior class. Of the senior class the 12 successful candidates were graduated with the degree of Bachelor of Veterinary Science (B.V.Sc.) conferred by the University of Toronto at a Special Convocation held on May 1st, 1926. During the present session, which commenced on October 1st, 1926, a total of 67 students have registered, of which 15 are in the first year class, 21 in the second year class, 20 in the third year class, and 11 in the senior class. It is gratifying to report that the requirements for entrance are being fully recognized and as a result the basic education of matriculants is now established on a more uniform standard.

The Teaching Staff

The personnel of the college staff has not been materially changed. During the year, however, Mr. George A. Drew, Lecturer in Jurisprudence, having accepted an official position in Toronto, had to remove from Guelph and we were fortunate in securing in his place Mr. Angus Dunbar. The staff is now as follows:—

C. D. McGilvray, M.D.V., D.V.Sc., Principal: Contagious Diseases, Sanitary Service.
J. N. Pringle, M.R.C.V.S., B.V.Sc.: Sporadic Diseases, Dentistry.
R. A. McIntosh, M.D.V.: Diseases of Cattle, Obstetrics, Pharmacy, Therapeutics.
W. J. R. Fowler, V.S., B.V.Sc.: Surgery, Lameness, Materia Medica.
H. D. Nelson, B.V.Sc., D.V.Sc.: Anatomy.
R. Gwatkin, B.C.Sc., D.V.Sc.: Bacteriology, Milk Hygiene.
H. E. Batt, V.S., B.V.Sc.: Zoology, Histology, Meat Hygiene.

F. W. Schofield, B.V.Sc., D.V.Sc.: Pathology, Parasitology.
J. G. Harvey, V.S., B.V.Sc.: Canine and Feline Diseases.
L. Stevenson, B.V.Sc., M.S.: Physiology.
Angus Dunbar: Jurisprudence.
A. L. Shepherd: Executive Clerk.
Miss A. Le Grand: Librarian and Secretary.

The Course of Study and Instruction

The course of study and instruction is being adjusted from time to time as appears necessary to meet the needs. Owing to the wider demands being made for graduates available for research and investigational work advanced courses in laboratory technique and diagnosis are given so that a greater number of men will be qualified for such work. This has been particularly the case in regards to poultry diseases, and a special course is now given in that branch. The general aim has been to diversify and improve the course so as to more adequately equip graduates to perform the services which the community expects of them. Veterinary students receive instruction in the subjects of chemistry, animal husbandry, botany, English, civics and economics, from the staff of the Ontario Agricultural College, and agricultural students receive instruction from the staff of the Ontario Veterinary College in the subjects of elementary anatomy, materia medica, obstetrics and preventable diseases of farm animals. The details regarding matriculation requirements and an outline of the studies and the course of instruction are contained in the College Calendar which is distributed to those interested.

Research and Investigational Work

Much routine work is carried on by the college staff in addition to their regular class lectures, laboratory and other instructional work. Special research and investigational work is performed in so far as time, opportunity, and facilities permit. This is a valuable feature for many reasons apart from the immediate results. It is especially valuable in fostering an atmosphere and incentive to the thoughtful minded, diligent, painstaking student to pursue such studies as will develop a bent of mind for research work. The demand and need for research workers is generally realized but the number of persons inclined and qualified for the purpose are relatively few owing chiefly to the lack of opportunity afforded. This is to be regretted but may be overcome when sufficient inducement is offered and the required facilities become available for further expansion to attract research workers in Canada. That a reasonable number of men could be profitably employed in research and investigational work is becoming evident by the increased enquiries received from stock owners and veterinary surgeons for information and assistance in respect to nutritional diseases, as well as infectious and parasitic diseases. Likewise, an increasing demand is arising for the investigation of diseases of poultry and of silver or black foxes. The assistance extended by your Department through the College has been fully appreciated by those receiving benefit. During the year the following work has been undertaken and is now submitted as special articles forming part of the general report of the College.

Sterility cases in cattle.
Intersexuality in mammals.
The black fox industry in Ontario.

Pullorum infection in poultry.
Bacteriophage experiments.
Experiments on the disinfection of eggs and incubators.
Veterinary science in Japan.

Extension Service

An extension service is being gradually developed along such lines as appear most helpful. Veterinary Surgeons and owners of animals are now frequently availing themselves of this service by sending specimens to the college for laboratory diagnosis. In such cases a detailed laboratory report is sent as quickly as possible to the one concerned. This service is now being availed of by poultry raisers for the detection of pullorum infection causing white diarrhoea in chickens. For this purpose approximately twenty thousand blood serum examinations have been made. This, in addition to the routine examination of diseased specimens, has greatly added to the college work and entailed much over time owing to shortage of help. Likewise, fox ranchers are now finding it incumbent to make it a routine practice to have periodical examination of their foxes made for parasitic infestations. For this purpose the microscopic examination of fox feces has been undertaken by the college staff in so far as their time and other duties will permit. A large amount of abortion vaccine has also been prepared and furnished to practising veterinarians on request of owners desiring to have their cattle vaccinated for infectious abortion. Approximately five thousand doses of abortion vaccine have been prepared and distributed under this policy and in the case of many herds the reports received so far have been quite favourable as regards the use of the live culture vaccine in badly affected herds.

These various activities and services are mentioned under their respective departmental headings in the subjoined reports.

All of which is respectfully submitted.

C. D. McGilvray,
Principal.

Guelph, Ontario,
October 31st, 1926.

CLINICAL DEPARTMENT

The work of this department embraces the applied branches of veterinary medicine and surgery. All animals brought to the College are carefully examined after which treatment is prescribed and operations are performed as may appear advisable. Complete records are kept of all cases and the available material is made use of to impart instruction to the students by regular lectures and special demonstrations. The clinical instruction has been carefully arranged and field investigations have been conducted whenever possible. Much time has been devoted to infectious abortion and sterility in cows. Many valuable cows have been treated for sterility at the College, and as a result a considerable number have been restored to breeding usefulness. Several special articles relating to interesting cases have been prepared and are embodied in the report. The different clinical cases used for instructional purposes are included in a report submitted by the clinical department of which the following is a synopsis.

Black Foxes

Number of Animals	Nature of Case	Remarks
13	Ear Mites	Medicinal treatment.
23	Hookworms	" "
2	Malnutrition	" "
1	Fractured Metacarpus	Surgical "
6	Lung worms	Post-mortem examination.
1	Ascariasis	" "
2	Pneumonia	" "
1	Diseased Liver	" "
3	Abdominal Hemorrhage	" "

Swine Clinics

5	Malnutrition	Correction of diet and care.
15	Scours	Medicinal treatment.
1	Cryptorchid	Surgical operation.
1	Umbilical Abscess	" treatment.
3	" Hernia	" operation.
20	Necrotic Stomatitis	Medicinal treatment.
9	Scrotal Hernia	Surgical operation.
11	Castration	" "
39	Pig Pneumonia	
6	Rheumatism	Sanitation and proper care.
1	Constipation	Medicinal treatment.
1	Mammitis	" "
1	Paralysis	" "
1	Inguinal Hernia	Surgical operation.
1	Nervous Affection	Medicinal treatment.
13	Sarcoptic Mange	" "
1	Convulsion	" "
1	Actinomycotic Tumor	Surgical removal.
1	Lung worm	Post-mortem examination.
1	Convulsion	" "
2	Rheumatism	" "
1	Gastro-enteritis	" "
3	Pig Pneumonia	" "

Sheep Clinics

34	Stomach Worm	Medicinal treatment.
5	Mammitis	* "
4	Tapeworm	" "
1	Umbilical Hernia	Surgical "
1	Tumor of Shoulder	" "
2	Prolapse of Vagina	" "
3	Dystokia	Obstetric "
1	Pediculosis	Medicinal "
1	Dental Irregularities	Surgical correction.
1	Abscess	" treatment.
1	Tetanus	Medicinal "
1	Edema	" "
1	Pleuro-pneumonia	Post-mortem examination.
1	Empyemia	" "
1	Triple Pregnancy	" "
1	Uremic Poisoning	" "
1	Parasitic Gastritis	" "

Cattle Clinics

Number of Animals	Nature of Case	Remarks
288	Tuberculosis (Tuberculin Test)	2 reactors; 286 negative.
21	Sterility	Manual treatment
23	Ringworm	Medicinal treatment.
10	White Scours	" "
5	Diagnosis of Pregnancy	3 positive; 1 negative.
5	Indigestion	Medicinal treatment.
6	Dehorning	Surgical operation.
5	Abscess	" treatment.
3	Supernumerary Teats	" removal.
3	Warts	" "
3	Urethral Calculi	" "
2	Actinomycotic Tumor	" "
2	Dyspepsia	Medicinal treatment.
3	Stricture of Teat	Surgical "
3	Lameness	Medicinal "
1	Chronic Tympany	" "
1	Ventral Hernia	No treatment.
1	Papilloma	Surgical removal.
2	Teat Tumor	" treatment.
2	Dystokia	Manual "
2	Diarrhœa	Medicinal "
1	Pulmonary Congestion	" "
1	Chronic Mammitis	" "
1	Pectoral Abscess	Surgical "
1	Choking	Manual "
1	Prolapse of Rectum	Surgical "
1	Fracture of the Femur	No "
3	Mammitis	Medicinal "
2	Urticaria	" "
5	Retained Placenta	Manual "
4	Foul in the Foot	Medicinal "
2 herds	Abortion	Advised "
3	Parturient Paresis	Udder inflation.
2	Eczema	Medicinal treatment.
3	Broncho-pneumonia	" "
1	Lacteal Fistula	Surgical "
1	Corneal Opacity	Medicinal "
1	Hygroma	Surgical "
3	Metritis	Medicinal "
1	Ulcers on the Tongue	" "
1	Tumor of the Reticulum (Actinomycotic)	Post-mortem examination.
2	Hemorrhagic Septicemia	" "
2	Broncho-pneumonia	" "
1	Cystic Calculi	" "
	Demonstrations of Restraint	Work done by students.
	" of Sterility Manipulations	" "
	" of Tuberculin Injecting	" "
	" of Bleeding for Agglutination.	" "

Horse Clinics

Number of Animals	Nature of Case	Remarks
42	Dental Cases	Manual treatment.
13	Fistulous Withers	Surgical "
5	Thrush	Medicinal "
4	Poll Evil	Surgical "
4	Sesamoiditis	Counter irritation.
5	Laryngeal Hemiplegia	Surgical treatment.
5	Symbiotic Mange	Medicinal "
3	Verrucose Dermatitis	Surgical "
6	Navicular Disease	Counter irritation.
6	Indigestion	Medicinal treatment.
5	Shoulder Sores	" "
3	Nail Punctures	Antiseptic "
2	Intestinal Parasites	Medicinal "
3	Constipation Colic	" "
1	Granulomatous Growth	" "
1	Aneurysmal Colic	" "
1	Tetanus	" "
1	Nervous Condition	No "
3	Serous Sac	Surgical "
1	Sprain of Tarsal Joint	Medicinal "
1	Locomotor Ataxia	" "
2	Poll Evil and Fistulous Withers	Surgical "
1	Coronitis	Counter irritation.
1	Exostosis of Os Pedis	" "
1	Quittor	Surgical treatment.
1	Sprain of Coffin Joint	Counter irritation.
1	Pediculosis	Medicinal treatment.
1	Fracture of Humerous	No treatment.
2	Spavin	Counter irritation.
2	Ring-bone	" "
2	Infection of Sensitive Sole	Antiseptic treatment.
1	Sterility	Manual "
5	Influenza	Medicinal "
2	Hydrocele	Surgical "
15	Cough Epidemic	Medicinal "
1	Exostosis	Counter irritation.
1	Nasal Catarrh	Medicinal treatment.
1	Cystic Calculus	Operative "
2	Side-bone	Counter irritation.
1	Shoulder Lameness	" "
1	Amputation of Penis	Surgical operation.
3	Papilloma	" treatment.
2	Calk Wound	Antiseptic "
1	Sitfast	Surgical "
1	Capped Hock	Medicinal "
1	Castration	Surgical operation.
1	Abortion and Dystokia	Manual treatment.
1	Retained Placenta	Manual removal.
1	Injury to Leg	Surgical treatment.
1	Malignant Tumor (Sarcoma)	No treatment.
3	Conjunctivitis	Medicinal treatment.
1	Dystokia	Manual "
1	Wire Cut	Antiseptic "
1	Hygroma	Counter irritation.
1	Cryptorchid	Surgical operation.
2	Intestinal Parasites	Medicinal treatment.
	Demonstrations of Restraint	Work done by students.
	" of use of Stethescope	" "
	" of Post operative	" "
	" of Treatment of Wounds	" "
	" of Surgical Landmarks	" "

Small Animal Clinics—Dogs

Number of Animals	Nature of Case	Remarks
38	Ovariectomy	Surgical operation.
7	Wounds and Injuries	Antiseptic treatment.
6	Distemper	Medicinal "
5	Eczema	" "
5	Gastritis	" "
3	Conjunctivitis and Keratitis	" "
1	Fracture of the Femur	No treatment.
1	Mammary Tumor	Surgical removal.
2	Hemorrhoid	Medicinal treatment.
5	Mange Follicular	" "
3	" Sarcoptic	" "
2	Fracture of Tibia	Surgical "
1	Conjunctival Wound	Medicinal "
1	Deformity of Foot	No treatment.
3	Urticaria	Medicinal treatment.
2	Dystokia	Obstetric "
3	Laryngitis	Medicinal "
3	Abscess	Surgical "
4	Chorea	Medicinal "
3	Ascariasis	" "
1	Pleurisy	" "
3	Caudal Amputation	Surgical operation.
2	Constipation	Medicinal treatment.
1	Fractured Pelvis	No treatment.
1	Tumor of the Foot	Surgical removal.
2	Fistulous Tract	" treatment.
1	Tumor of the Tail	" removal.
1	Skin Infection	Medicinal treatment.
1	Lesions of Porcupine Quills	Surgical "
1	Amaurosis	No treatment.
3	Corneal Ulcer	Medicinal treatment.
1	Hematoma	Surgical "
4	Gastro-Intestinal Catarrh	Medicinal "
2	Entropion	Surgical "
6	Humanely Destroyed	
1	Fractured Pelvis	Post-mortem examination.
1	Paraplegia	" "

Cats

13	Ovariectomy	Surgical operation.
3	Convulsions	Medicinal treatment.
5	Wounds and Injuries	Antiseptic "
6	Sarcoptic Mange	Medicinal "
4	Castration	Surgical operation.
2	Hair Balls	Medicinal treatment.
1	Skin Infection	" "
3	Pyorrhœa	" "
1	Enteritis	" "
1	Chronic Bronchial Catarrh	" "
1	Injured Tail	" "
1	" Foot	Antiseptic "
1	Amputation of the Leg	Surgical operation.
1	Suppurative Fistula	" treatment.
2	Stomatitis	Medicinal "
1	Abortion	" "
2	Constipation	" "
1	Gastritis	" "
6	Humanely destroyed	

DISEASES OF CATTLE

R. A. McIntosh, M.D.V.

Eczema in Cattle

Eczema is an inflammatory skin disease affecting the papillary bodies and the superficial layer of the corium of the skin. It is associated with hyperemia, profuse exudation and itching. In the course of the inflammation nodules, vesicles and pustules develop diffusely in the inflamed and swollen areas, leading to a scaly excoriation of the integument and causing it to be moist and covered with crusts.

The most frequent causes of eczema are found in external agencies acting on the skin. Animals whose coats are neglected allowing dirt and epithelial debris to accumulate in the hair are frequently affected with it. Dampness also plays an important part for the continued affect of moisture on the skin is to soften the outer layer and, in conjunction with dirt and infection, gives rise to an inflammatory lesion. Mechanical influences such as rubbing, pressure, bites and continued irritation will cause it. Chemical substances, irritating medicinal applications and, in unpigmented skin, the direct rays of the sun may produce the disease. Gastro-intestinal catarrh and other digestive disturbances sometimes manifest themselves by cutaneous eruptions and disease. Some animals possess a diathesis for this form of disease as a result of eating certain kinds of food.

The symptoms in the early stages of the disease, if a considerable area of the skin is involved, consist of a slight fever, loss of appetite, dullness. The affected areas are sensitive, somewhat thickened and swollen, with the hair standing out straight. Moisture may be noticed and if the skin is unpigmented it will appear red and in some cases almost hemorrhagic. Itching and the formation of scales and crusts follows.

Of all domestic animals cattle are the least commonly affected, but the following cases which were observed on two investigational visits are cited as examples of the condition.

Case No. 1

This case was seen on a farm in the vicinity of Bronte, Ontario, in the county of Halton. The affected animal was one of a valuable herd of Jerseys which the owner keeps for the production of certified milk. The stabling quarters were kept clean, well lighted and comfortable. This was a four-year-old imported cow of a very nervous disposition. Late in February she gave birth to a normal healthy calf and was afterwards producing a fair quantity of milk. As a grain ration chopped oats, bran, shorts and oil cake were provided. For roughage, mangolds, corn silage and hay. The herdsman stated that some of the silage was a little mouldy and also that some of the hay was not very good.

Early in May a swelling was noticed at the umbilicus, the surface of which became raw and sore and from which a bloody serous exudate oozed. About this time the herd was turned out to pasture and this cow along with them. The diseased condition spread over the ventral surface of the abdomen. The udder and legs also became raw and sore, particularly those parts coming in

contact with the floor when the animal laid down. The local veterinarian had been consulted and other professional skill acquired but no diagnosis was made, neither was treatment recommended.

The examination of the case took place on June 16th and at this time the animal was being kept in a box stall isolated from other members of the herd. She was quite nervous when approached and had to be tied before she could be handled. She was in fair flesh and her appetite had remained good. Temperature 101.5°Fah. On examining the region affected, scabs, bloody exudate with a thickening of the skin over the entire ventral surface of the abdomen was noticed. Portions of the udder were affected and also the legs. It did not appear very sensitive to touch and the hair had fallen out of all the parts involved. The pre-crural lymph glands were noticeably enlarged. Feces passed were blood smeared but this feature had not been noticed before.

Swabs were taken from the bloodstained feces, from the belly wall and also a scab for bacteriological culture and examination. The other members of the herd which were out in the pasture were also examined but there was no evidence of any of them being affected with the condition.

A clinical diagnosis of eczema was made. Bacteriological culture and examination of swabs and material taken from the lesions did not reveal anything specific or exceptional. The report mentioned the Staphylococcus albus and aureus such as would be expected from extraneous contamination.

In the treatment of the case it was recommended that the diet be adjusted by providing green food, bran and other laxative agents. Medicinally a cathartic dose of epsom salts was given to be followed by the daily administration of sodium hyposulphite.

Topical applications of commercial olive oil to soften and loosen up the scabs and scurf. After twenty-four hours the parts affected were to be washed off with soap and clean warm water to which sodium bicarbonate was added. White lotion was then to be applied daily.

Case No. 2

In this instance the disease occurred in a pure-bred Guernsey heifer on a farm near Port Dover, Ontario. At the time the investigation was made the animal had been affected for about a month. No definite attributable cause could be ascertained, but it was felt that it was possibly due to some dietetic error or digestive disturbance. The appetite was good and the temperature normal. Itchiness was quite marked and the skin all over the body was affected, although most noticeable along the lateral aspects of the neck and shoulders. In this case the formation of pustular elevations was quite conspicuous and they had reached the stage where the top of them had formed a dry, hard scab. These could be scraped off, and underneath a raw sore at various stages of healing was seen. No other member of the herd was affected. Swabs were taken for bacteriological examination and as in the preceding case the findings were negative. The treatment and handling of the case recommended was similar to that mentioned for case No. 1. Subsequent reports of these cases revealed that they had both recovered.

OSTEOMALACIA IN CATTLE

During the past year a number of practising veterinarians in the province have reported a condition of a rheumatic character affecting more particularly milk cows. In describing the disease mention is usually made that these animals at first have a depraved appetite and will lick at and eat foreign material, such as sticks, bones, and decomposing food stuffs. They gradually lose flesh, their appetite grows more capricious, they stiffen up, become lame and reluctant about moving and in some instances go down and are unable to get up without assistance. By further inquiry it was learned that the districts in which the disease is most prevalent, have for the greater part sandy soils. Such soils are frequently lacking in elements required for the growth of bone and the process of metabolism in the body as a whole. Animals pastured on forage grown on soil of this character or fed on food stuffs produced on it will more frequently manifest diseases in which there is an interference with metabolism than those which are fed on food produced from soil in which there is a greater percentage of calcium and phosphorus. The history of these cases, together with the symptoms described, indicates a disease in which there is a nutritional deficiency such as occurs in Osteomalacia.

The term Osteomalacia means bone softening. It is a disease arising from general nutritional disturbances, which causes an increased absorption of lime salts from the bones and substitution of the liquified bone tissue by osteoid tissue, from which softening, sometimes crumbling, and occasionally fractures, may occur.

This disease is most frequently seen in cattle, especially milk cows, although it does occur in other animals. It is more prevalent in districts and regions with unfavourable soil conditions and more particularly in dry years. In some countries with the occurrence of a dry year, it assumes enzootic proportions and is the cause of considerable loss in cattle.

Etiology. Osteomalacia is caused by calcium and phosphoric acid deficiency in the body. This statement is supported by the occurrence of the disease in regions where it is known that these elements are lacking in the soil. Plants and grasses growing on such soils are poor in minerals especially in dry years when the salts in the upper layers of the earth are not properly dissolved and in that way are not available for plant assimilation. Furthermore, a calcium and phosphorus deficiency may occur as a result of improper methods of feeding. If animals are fed continuously with feeds which naturally contain but little of these elements there is a possibility of the disease occuring in them. This is especially true in pregnant cows, for during this period they are required to supply an extraordinary amount of these nutritional elements for the development and growth of the fetus. Long continued digestive disturbances may give rise to a similar form of disease but as a rule can be successfully differentiated. Some writers have attributed trophoneurotic disturbances as having a causal relation to this disease. Others have investigated it with the belief that the disease had an infectious origin. It is more likely that these are secondary phenomena rather than being the primary causes, for nutritional deficiency lowers vital resistance and increases susceptibility to other forms of disease.

Pathogenesis and Anatomical Changes. The calcium content of boney structures is largely responsible for their solidity. When calcium is wanting in the body a resorption of that element from the bones takes place. Larger amounts of calcium are required by animals during the growing periods of their life, during

pregnancy and during lactation and it is at these time the disease is most commonly manifested. The need of this element is felt by the body and leads to the depravity of appetite seen in the disease. Abstraction of calcium from the bones takes place from within outwards, that is, from the marrow canals to the surface. Decrease in the solidity of the bones goes hand in hand with the increase of irritation from body movements. The affected animal is reluctant about moving and manifests lameness. As the disease progresses those areas of the bones where tendonous, ligament and muscular attachments take place, tend to enlarge by the formation of limeless bone tissue resulting in the condition known as osteporosis. Fractures occur easily and in some instances tendonous attachments are ruptured. Deformities occur most frequently in the pelvic bones and the spine. The affected animal is greatly emaciated not only because her appetite is poor, but also for the reason that calcium plays an important part in metabolism. The articular cartilages lose their substance, joints become enlarged and rattling sounds are heard when the animal moves.

Symptoms. In cattle the first noticeable manifestation is usually in the form of a digestive disturbance with depravity of the appetite. At first the animal tends to lick at the manger or the walls, later they may gnaw at them and preferably objects which contain lime, such as mortar. As the disease progresses they will chew at rotten wood, eat bones and apparently relish straw or roughage that has been soiled with urine and feces. Their appetite for their regular diet remains good for a time, the depravity only being noticed between meals, but as the disease advances it becomes capricious, they eat reluctantly and smaller amounts. Ultimately they may refuse good fodder entirely and the digestive disturbance is marked. Other prodromal symptoms are convulsions in which the animal appears dazed and staggers.

During this time changes in the bones have been occurring as a result of resorption of their calcium. The bone disease gives them pain, they lie down a great deal, are reluctant about rising and do not move except when forced to. Their movements are stiff and lameness may be quite marked much like rheumatism. When walking a peculiar cracking sound is heard at the joints probably due to the loosening of the articular cartilages. The bones seem sensitive to manipulation and quite often inflammatory swellings take place around their epiphyses. Fractures occur easily with deformities resulting.

The emaciation of the animal gradually increases. The muscles become flabby and ultimately paralysis may occur so that the animal is no longer able to rise. As a rule the temperature remains normal unless some complication occurs which gives rise to fever. The secretion of milk steadily decreases and finally ceases.

Osteomalacia always takes a chronic course and in the initial stages may pass unobserved. In some instances a change in the diet may arrest its development. Gestation, parturition and lactation are predisposing factors and aggravate or hasten the occurrence of the disease.

Treatment. If the condition has not advanced too far a measure of success may be obtained by the institution of proper treatment. On the other hand, if the animal is greatly emaciated, reluctant about moving and manifesting other symptoms of bone envolvment treatment is not so likely to be attended with success. If the disease makes its appearance while the animal is on pasture, it is advisable to change the pasturage and if possible supply leguminous forage for it is rich in calcium, phosphorus, protein and chlorides. If new pasturage is not available the diet may be augmented by supplying a grain ration containing cotton seed meal, bran, oat chop, and possibly barley chop. To this may be

added a mixture of steamed bone meal 2 parts, and salt 1 part. Prepared chalk may be given, also phosphoric acid. Calcium phosphate is useful. In those cases where the appetite is poor digestive tonics and ferments are indicated and should be used. If cows are milking when affected it is advisable to dry them up. Other agents recommended are calcium chlorate and preparations of iron and phosphorus together.

Preventative measures consist chiefly of maintaining a suitable and properly balanced ration. On farms or in localities where it is prevalent the use of a suitable fertilizer for these soils is a certain measure of prevention. A soil analysis would greatly assist in choosing the proper fertilizer. Where no attempt is made to correct it through soil fertilization the addition of calcium and phosphorus to the feed is useful. Bone meal, wood ashes, prepared chalk may be used for this purpose regularly and are comparatively inexpensive.

Actinomycosis in an Unusual Location

Clinic Case No. 127

The subject of this clinical report was a pure-bred shorthorn bull.

History.—During August and September of 1925 this animal manifested symptoms of digestive derangement. Bloating and suspended rumination were the most notable symptoms. He was placed under treatment and the diet restricted to food that did not lend itself to fermentation and bloat. Digestive tonics and bowel stimulants were used over a considerable length of time. A slight measure of relief was obtained, but no permanent cure could be effected. As time passed by his appetite grew capricious, he was continually typanitic and was seldom observed ruminating.

In November the animal was brought to the hospital for observation and intensive treatment. The stomach tube was passed and on each occasion food was vomited. This occurred repeatedly. It seemed that the moment the tube entered the gastric extremity of the esophagus the act of vomition was stimulated and large quantities of food would be thrown up even when the tube was in the gullet. After an experience of this kind he would be better for a few days but in each instance it only gave temporary relief.

A tentative diagnosis of Chronic Traumatic Reticulitis was made. A number of different methods of treatment were applied without any success. As the patient was commencing to lose flesh and look unthrifty, it was decided to slaughter him subject to inspection.

Post-mortem Examination.—All of the visceral organs of both the thoracic and abdominal cavities were found normal except the reticulum and diaphragm. Lying between these two structures was a large tumor-like mass weighing about ten pounds. A fistulous tract leading from the growth into the reticulum was noticed. At the point in the reticulum where the tract opened the mucous membrane had been replaced by a considerable area of granulomatous tissue characteristic of Actinomycosis. The tumor on section showed numerous foci of pus and possessed the appearance of actinomycotic lesions.

Samples of the pus and pieces of the tumor were taken for microscopic examination. The pus contained large numbers of the Ray Fungus and stained sections of the tumor also revealed its presence.

Remarks.—This actinomycotic lesion was probably the result of invasion of these tissues by the Ray Fungus following a puncture of the reticular wall by a foreign body.

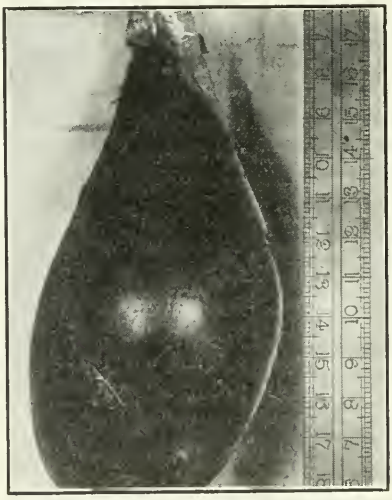
Urethral Obstruction by Calculi

Clinic Case No. 271

History.—This case was one which occurred in an Angus steer about a year old. He was being kept along with two others for experimental feeding purposes. They were allowed to run loose in a large roomy stall and every day turned out for an hour or two in a small yard to exercise. The diet consisted of a grain ration with silage, roots and alfalfa hay for roughage. When this animal first took sick the attendant noticed he was not feeding.

Examination.—He was in good flesh and quite thrifty. The mucous membranes of the eyes and nose were congested. A little saliva was drooling from the mouth. Pain was manifested by switching of the tail, kicking at the belly, snorting. At intervals he would throw himself down only to rise again in a short time and repeat the switching and kicking. By manipulation of the sheath and the preputial tuft of hairs calcareous material was found, indicating the possibility of urethral obstruction. Accordingly a rectal examination was made to palpate the bladder and it was found to be enormously distended with urine.

Diagnosis.—Urethral obstruction by Calculi.



Distension of the bladder, due to urethral obstruction by calculus.

The animal being in good flesh immediate slaughter was advised. This was done and the bladder and penis obtained for demonstration purposes. The urine contained in the bladder was measured and amounted to approximately a gallon. Numerous small calculi were found in the bladder. On sectioning the urethral canal down through the penis the obstruction was located at the sigmoid flexure of the penis. The calculus causing the obstruction was about the size of a large pea and a considerable number of smaller ones were lodged immediately above it.

Urethral Calculi in a Jersey Bull

Clinic Case No. 441

History.—In this instance a valuable pure-bred Jersey bull was affected. He was kept for breeding purposes. On one or two previous occasions difficulty in urinating was noticed, but each attack had passed off. On this occasion, however, the symptoms persisted and the condition became quite acute. Veterinary assistance was obtained and a diagnosis of Urethral obstruction made.

As the owners were very desirous of saving the animal for breeding purposes they immediately communicated with the college and requested an operation to try and relieve the condition. The patient was brought to the hospital and by careful manipulation the obstruction was located in the sigmoid flexure of the penis. He was then prepared for operation.

Restraint.—Chloral Hydrate was administered to produce hypnosis. The patient was then secured on the operating table and a local anaesthetic injected at the site of the incision.

Technique.—Operative site cleansed and rendered aseptic. Incision on the median line just above the base of the scrotum posterior to the sigmoid flexure of the penis. The loose areolar tissue under the skin was broken down by blunt dissection and the loop of the penis drawn back through the cutaneous incision exposing that part of it in which the obstruction was lodged. A short incision was then made in the penis and urethra directly over the calculi which were removed. Urine flowed through incision in sufficient amounts to relieve the distension of the bladder. The penis was then replaced and the cutaneous wound partly sutured.

Reproductive Diseases

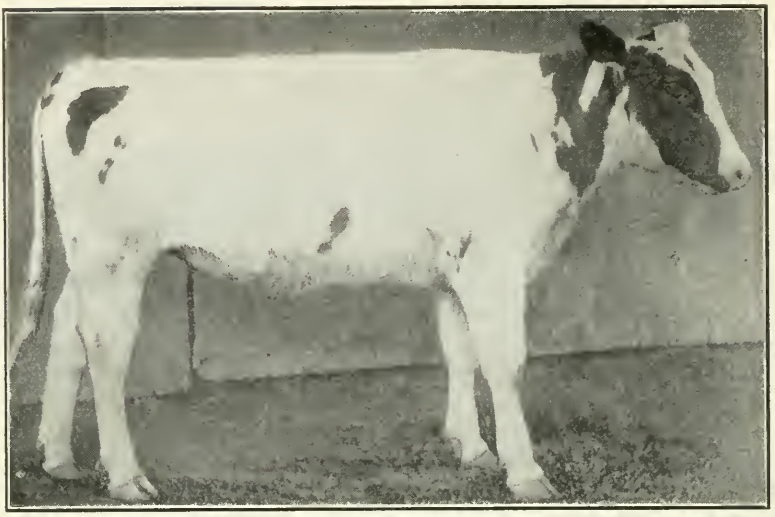
Clinic Case No. 424

In this clinic two pure bred Holstein heifers were presented for examination These heifers were triplets, the other member of the trio being a male animal. The owner had sold the bull for breeding purposes but kept the heifers with the intention of breeding them when they became sexually mature. At the age when heifers usually come in season these ones failed to manifest it. The owner then decided to have them examined to determine the cause of this.

Examination.—One of the heifers looked quite natural and effeminate, the other was coarser in type and showed a somewhat steer-like appearance about the head and neck. The external genitals were apparently normal, but the vaginal canal was abnormally short in both cases. No cervix could be found. By rectal manipulation no uterus, cornua or ovaries could be located. Only rudimentary structures were found in the place where the reproductive organs normally lie.

Diagnosis.—Neuters or Free-martins.

Remarks.—This peculiarity of the bovine species is remarkable. When both sexes are represented in a twin or triplet birth in the vast majority of cases the females are permanently sterile. The female genital organs develop up to a certain stage and then their growth is arrested. There is no indication of hermaphrodism. It is simply an arrest in the development of their reproductive organs. On the other hand the males are usually potent and capable of reproduction.



FREE MARTINS.
Notice the coarse, steer-like appearance of the lower individual.

STERILITY DUE TO TRAUMATIC CERVICITIS

Clinic Case No. 104

History.—A pure-bred Shorthorn heifer which had been coming in season regularly and had been bred regularly without conceiving was brought in for examination and diagnosis. On enquiring into the history of this case it was learned that the owner had used a pointed stick to try and open the cervix. He had also forced his hand into the vaginal passage.

Examination.—The mucous membrane of the vagina showed evidence of chronic inflammation by an accumulation of exudate and also the presence of nodules and in one place a slight stricture. With the use of a glass vaginal speculum and a flashlight it was observed that the cervix had been injured on one side of the opening and that it was somewhat swollen and inflamed.

Treatment consisted of warm palliative vaginal douches and the application of Lugol's solution of iodine to the cervix. This treatment was repeated twice a week. In applying the iodine to the cervix the glass speculum was used to prevent it irritating the vaginal walls. When the heifer came in season a small catheter was readily passed through the cervical canal, after which she was taken home and bred.

Sterility Due to Cervicitis as a Result of Infection

Clinic Case No. 204

History.—This cow was a pure-bred Shorthorn of the dual purpose type. She had been a regular breeder up till the conclusion of her last pregnancy period, August 3rd, 1925. Since that time, in spite of the fact that she had been bred repeatedly and with different bulls, she had failed to conceive.

Examination.—The animal was in good flesh and apparently healthy. In examining the genital tract the vagina was found to contain mucous and pus. The cervix was inflamed, swollen, sensitive and bled easily on manipulation. The other reproductive organs were apparently normal.

Treatment was applied twice a week and consisted of vaginal douches and the use of Protargol sticks placed in the cervical canal at the conclusion of each treatment. At the end of three weeks much improvement could be seen and she was returned to her owner.

Teat Troubles in Cows

There are a number of conditions which may affect the teats of cows that are the cause of considerable annoyance and inconvenience in milking. Other conditions which prevent the flow of milk from the teat, thereby causing the loss of the quarter. The following are reports of cases of this character:

Stricture of the Orifice of the Teat

Clinic Case No. 78

This subject was a Holstein cow which had proven to be a splendid milker but, because of strictures in the orifices of the two back teats, great difficulty was experienced in milking her. She was brought to the college for the purpose of relieving the condition. In performing this operation it is desirable to have a quantity of milk left in the udder and in order to perform it successfully the animal should be properly restrained.

For this purpose the patient was given chloral hydrate with the stomach tube to partially anaesthetize her. She was then secured on the operating table. The udder and the teats were thoroughly washed off and rendered aseptic. The teat was then grasped and rendered tense by filling it with milk. A fine-bladed bistoury was inserted in through the orifice of the teat into the teat canal. The cutting edge was then forced through the tissues around the orifice down to the skin. Two or three cuts were made in this manner in different

directions so as to insure a free opening. Care is taken not to cut through the skin, for there is danger of having a leaking teat if this occurs. The after-care consists of frequent milkings to maintain a free opening during the healing process, which usually takes about a week.

Teat Tumor

Clinic Case No. 141

The subject of this clinic was a dual purpose Shorthorn cow which had calved recently. When milked it was discovered that none of the secretion could be drawn from one of the teats. By careful manipulation a small tumorous growth could be detected in the upper third of the teat canal. Milk could be pressed down to the enlargement but would not flow from the orifice of the teat for the tumor completely occluded the canal. To relieve the condition the animal was secured on the operating table and a local anaesthetic injected around the tumor. The end of the teat was cleansed and rendered aseptic. The teat was grasped and distended with milk. A fine nicking knife was then inserted up through the tumor and it was slit in three or four directions to the wall of the teat canal. The after-treatment consisted of frequent milkings to prevent closure during the healing process.

Supernumerary Teats

Clinic Case No. 29

This was a Jersey heifer one year old which had developed two small rudimentary teats on the back quarters of the udder.

The animal was confined in a stanchion and a local anaesthetic injected at the base of the teats to be removed. Each teat to be amputated was thoroughly cleaned and painted with tincture of iodine. The end of the teat was grasped and a little traction applied. It was then cut straight off close to the udder and an antiseptic dressing used on the wound. This operation may be performed at any time, but it is advisable to do it before the udder becomes functionally active, while the animal is a heifer, or when the adult cow is dry. Supernumerary teats are a source of considerable annoyance when milking and if they secrete milk may become infected and give rise to mammitis. If they attain much development they are unsightly appendages to what may otherwise be a well-formed udder. The amputation of them is a simple and safe operation when a reasonable amount of care is used in performing it.

Lacteal Fistula in the Teat

Clinic Case No. 407

This case was in a good milk-producing Holstein cow. It was learned that she had injured the teat on barbed wire. At the time the laceration took place the cow was almost due to freshen and milk was being secreted in the udder, which was constantly leaking from the teat through the wound. This condition is known as Milk or Lacteal Fistula, and to relieve it an operation was performed. The cow was cast in a recumbent position and all movement controlled by proper tying. The teat was thoroughly washed and cleansed off with antiseptics. At the site of the fistula an elliptical incision was made around it right

down to the teat canal. The margins of the wound were then drawn together with figure 8 sutures and a protective dressing of collodion applied. A teat tube was left in the teat to drain off the milk and prevent tension.

Calf Pneumonia Associated with Gastro Intestinal Catarrh

Clinic Case No. 389

History.—This subject was a valuable pure-bred Jersey bull calf which, along with a number of other calves, had been affected by an ailment apparently somewhat contagious in character. Some of the diseased animals had died and this one was very sick and as the condition lingered on was gradually growing weaker and thinner. The owner being desirous of determining the nature of the disease, shipped the calf to the college for examination and observation on July 21st, 1926.

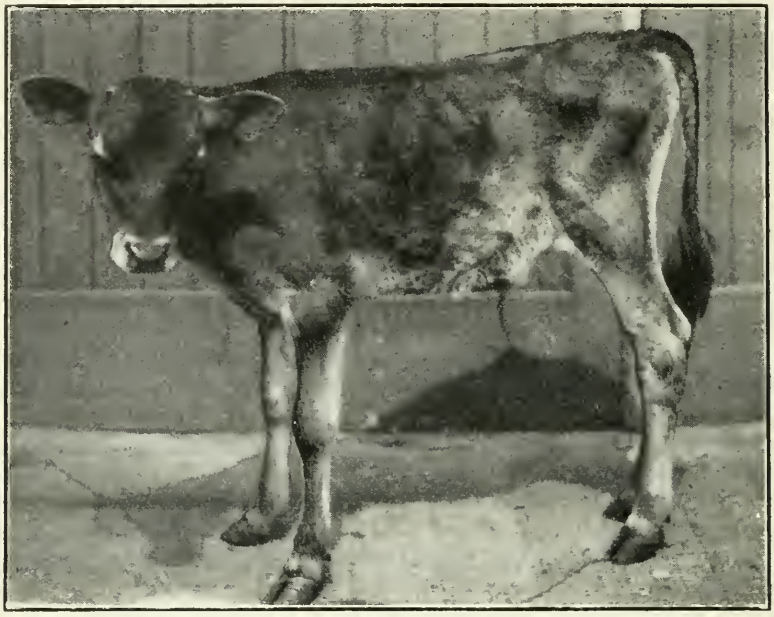
Examination.—On arrival the calf looked very unthrifty and weak and remained in the recumbent position most of the time. The tail and buttocks were smeared over and stained with greyish coloured feces. A muco-purulent exudate was being discharged from the nostrils in considerable quantities. A hacking cough was frequently heard and the breathing was quite laboured. Temperature 104° Fah. It would drink a little milk twice a day, but apart from that its appetite was very poor at first. The surface and the extremities of the body felt cold, indicating a weak circulation.

Diagnosis.—Broncho-pneumonia associated with gastro-intestinal catarrh. In this connection swabs were taken high up in the nostrils for bacteriological examination and culture. Stained smears of this material showed almost a pure culture of the Hemorrhagic Septicemia organism. The cultural characteristics of this organism were also demonstrated when grown.

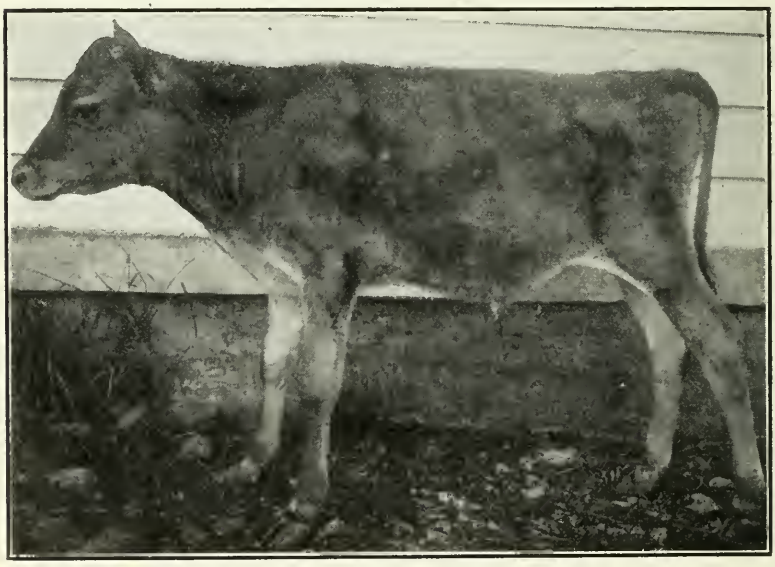
During the period of time the calf was under treatment the temperature was recorded daily.

Date	Temperature	Date	Temperature
July 21st	104 Fah.	Aug. 4th	102.5 Fah.
" 22nd	103.5 "	" 5th	101.5 "
" 23rd	103 "	" 6th	101.5 "
" 24th	105 "	" 7th	101.6 "
" 26th	104.5 "	" 8th	101.2 "
" 27th	103.2 "	" 10th	101.2 "
" 28th	103 "	" 11th	101.1 "
" 29th	102.5 "		
" 30th	102.5 "	From this date until the end of August the temperature remained normal.	
" 31st	103.6 "		
Aug. 1st	102.6 "		
" 3rd	103 "		

Treatment.—Comfortable quarters which were well lighted, dry and kept clean were provided. For its diet milk was provided. Bran, crushed oats and freshly cut alfalfa were also available any time the calf had the inclination to eat. When it was known that the Hemorrhagic Septicemia organism was so prevalent in the discharge a dose of the bacterin was given. It was felt that the respiratory condition was most serious and accordingly a bronchial mixture composed of ammon. chloride, liq. camphor cpd. and tolu, combined with



Broncho-pneumonia calf at the commencement of treatment.



Same calf at the conclusion of treatment.

glycyrrhiza and other aromatics was given for the first week. In spite of this, little improvement was noticed and the temperature still remained erratic. The gastro-intestinal derangement was just as marked and it was decided to endeavour to correct it. With this object in view the milk was prohibited entirely and barley water supplied to which a tablespoonful of finely ground bonemeal was added with each feed. To assist the digestive function a mixture

composed of liquid taka-diastase and sodium salicylate was given. Taka-diastase is a digestive ferment acting chiefly on the starches converting them to sugar. Sodium salicylate is an intestinal antiseptic. With the institution of this treatment marked improvement took place at once. The feces became normal in consistency and colour. The temperature dropped to normal in a few days and remained there. The animal brightened up and commenced to eat. In a week's time milk was added to the barley water in equal proportion. With the correction of the digestive condition and the restoration of the animal's vitality the bronchial ailment gradually disappeared after which it was allowed to range on alfalfa pasturage.

Remarks.—White Scours and Broncho-pneumonia are rather common ailments in calves and the two conditions are frequently associated. In outbreaks of the disease where both conditions are evident it appears to be most important to correct the digestive derangement as early as possible.

DISEASES OF PIGS

R. A. McIntosh, M.D.V.

Rheumatism in Pigs

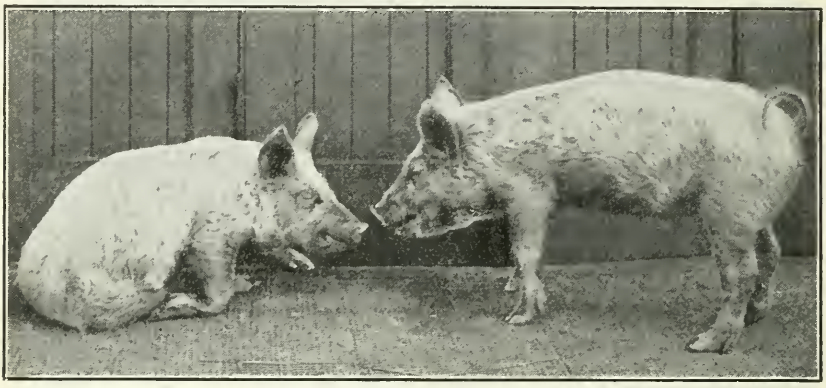
Clinic Case No. 229

History and Symptoms.—In this instance six pigs were affected, four Yorkshires and two Tamworths. They were about four months old. While nursing, their mothers had done well and continued to be thrifty after weaning. Quite suddenly they developed a severe form of sickness which crippled them up badly. For a few days they were off their feed and on examination it was found they were somewhat fevered, discharging mucous from the eyes and coughing a little. If forced to get up they would squeal with pain and they were very reluctant about moving. The trunk of the body was held somewhat fixed and the back arched. When driven to the feed trough they would eat and drink.

Treatment.—They were placed in a clean, comfortable, well ventilated and heated pen. The diet was restricted to skim milk, shorts, and a little oat chop. Sodium salicylate in two-drachm doses was added to the food. In a short time marked improvement was seen in four of them and they continued to improve until they apparently were quite recovered. The other two, however, never showed any signs of improvement and remained much as they were at first in spite of the fact that they were given special care and attention for a period of three months.

Remarks.—In these cases the rheumatic condition followed an acute febrile infection much like the so-called Hog Flu. In other cases too rich and heavy a diet after weaning is a predisposing factor. Pigs kept in dark, damp, and poorly ventilated quarters are also frequently affected with it. Once it becomes well established little can be done in the way of curing the disease, but knowing the circumstances under which it usually occurs, measures of prevention can be readily applied. These consist of providing light, roomy, well ventilated quarters which are kept clean and dry. After weaning the young pigs should

be carefully fed on skim milk, preferably with small amounts of shorts and oat chop, until such time as they have reached sufficient maturity to stand heavier feeding. During winter seasons when pasturage is not available a little well cured alfalfa hay thrown into the pen from which they may eat the leaves, provides them with other elements required for the growing animal. Exercise is another important feature in the development of young growing pigs and if



Pigs affected with Rheumatism.

it cannot be provided outside during the colder seasons at least they should have a roomy pen. In the event of any of them showing indications of sickness they should at once be removed from the others, given special care, and the remainder closely watched for any further appearance of the affection.

Sarcoptic Mange

Clinic Case No. 381

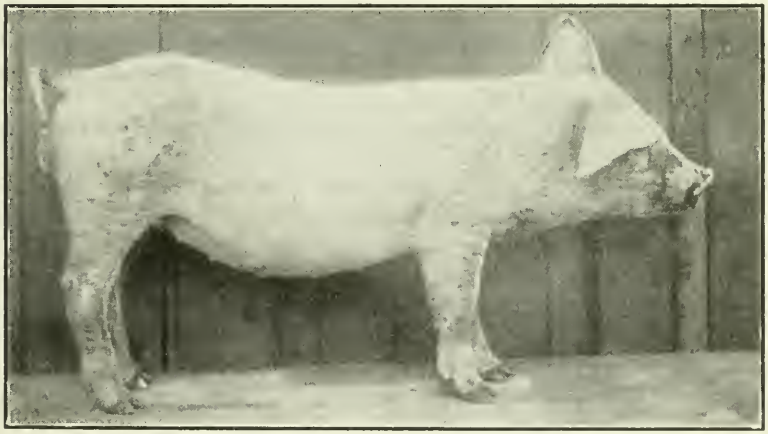
This animal was shipped to the College for observation and diagnosis. It was one of a litter that had become unthrifty. When examined it presented a humped-up appearance. The skin was covered with scabs, scales and dirt. The eyes were discharging purulent material and could scarcely be opened. The animal moved with reluctance and about the only voluntary movement was that of rubbing itself because of itchiness. It presented all the signs and symptoms of mange. Scrapings were taken from the skin and examined under the microscope and the presence of the mange mite was demonstrated, the "*Sarcoptes scabiei*," variety suis.

Treatment.—The animal was placed in clean, comfortable quarters and fed on skim milk with shorts and finely ground oat chop added to it. In addition a small run of pasturage was available. To cure the mange and clean up the skin a dressing composed of oil of tar and crude oil, equal parts, and neutral oil, six parts, was applied once a week all over the body. After the scales had loosened up it was given a bath in a creolin solution with soap to get rid of the scurf. The oily dressing was applied on four occasions and at the end of that time the condition had entirely cleaned up.

Remarks.—This form of mange is exceedingly common in pigs. It most frequently occurs in pigs that are housed in dirty, ill-kept places, although

occasional outbreaks are seen when they are kept under fairly sanitary conditions. It causes intense itching and this is quickly followed by the formation of scales and scurf on the skin. Fortunately it is easily controlled by making a thorough clean-up of the quarters and applying parasiticides. Treatment should be continued over a period of four weeks to kill parasites newly hatched.

Mange infested pig at the commencement of treatment.



Same pig after three weeks treatment.

Post-mortem Examination of a Pig.

Clinic Case No. 395

History.—Death had occurred the previous evening and the owner brought the cadaver in for examination to determine the nature of the disease. He stated that this animal was one of four which had been purchased for feeder pigs at the time they were weaned. Two others had died previously. In describing the

symptoms mention was made that the pigs coughed and seemed to breath faster. Their appetite remained good and they kept in fair flesh. A day or two prior to their death they would stagger when walking and ultimately become more or less paralyzed and unable to move.

Autopsy.—General Appearance.—Carcass in fair condition.

Abdominal Viscera.—Slight evidence of inflamation in the intestines and associated lymph glands. The liver, spleen, kidneys and other organs were apparently normal.

Thoracic Viscera.—Both lungs showed large areas of inflammation. In the bronchial tubes a mucous exudate tinged with blood was present in considerable quantities. By cutting out through the smaller bronchioles and close examination, large numbers of fine thread-like worms were found. These parasites extended right out to the apices of the lobes.

Diagnosis.—Verminous broncho-pneumonia.

Remarks.—The staggering gait and paralytic condition seen in these pigs prior to death was probably due to the absorption of toxic material from the seat of the disease.

Actinomycosis of the Udder in a Sow.

Clinic Case No. 474

History.—A pure-bred Berkshire sow developed a mammitis in one of the glands while pregnant. The area involved became tumefied, painful and swollen. Local applications were used for a few days. At the end of that time a fluctuating spot in the centre of the lesion indicated the presence of pus. It was lanced and irrigated. A sample of the pus was taken for microscopic examination and culture. The swelling and sensitiveness was reduced through the operation somewhat, but as time passed other areas softened and had to be lanced or else ruptured themselves. Owing to the fact that the animal was close to her farrowing time, it was decided to defer any further treatment until after the pigs were weaned. A few months later she was returned to the college for operation. In the meantime the tumorous growth had developed considerable and was discharging pus from several openings.

Restraint.—One ounce of chloral hydrate in solution was given per rectum to partially narcotize the patient. Under its influence she was readily handled. She was then placed on the operating table and completely anaesthetized with an A.C.E. mixture.

Technique of the Operation.—The operative site was thoroughly cleansed and rendered aseptic. An eliptical incision was made around the base of the tumour after which it was carefully dissected out. In removing it considerable hemorrhage occurred but whenever a vessel was encountered it was caught up with hemostats until the removal of the tumour was complete. Sutures were applied, drawing the margins of the wound to their proper relations. Iodine dressing over all. Potassium iodide was given daily to supplement the operative treatment. Specimens of the tissue and samples of the pus were taken for section and microscopic examination mears of the pus contained large numbers of the Ray Fungus. The organism was also found in sections of the tissue specimens.

DISEASES OF SHEEP

R. A. McIntosh, M.D.V.

Parasitism in Sheep.

Clinic Case No. 460

In this instance four pure-bred Oxford lambs were submitted to the clinic for examination and observation. They were taken from a flock of 150, in which latterly five of the lambs had died.

History.—The owner of these pure-bred Oxfords had been in the habit of raising a large number of lambs each year which were usually disposed of for breeding purposes. This year it was noticed that some of the lambs were not as thrifty as in former years. The unthrifty animals were in many cases affected with diarrhea. Some of them became quite thin and a few died. The owner noticed when going around in the sheep pens white particles in the manure which he thought were worms. Accordingly these four sheep were brought in to determine the nature of the disease.

Examination and Symptoms.—One of these lambs was in fairly good shape but had been noticed passing white particles in its manure. Two of them were quite stunted in their growth, in poor flesh, their wool harsh and dry, and they also manifested symptoms of diarrhea. Slight edematous swellings were noticed along the sternum and abdominal wall of one of these. The fourth lamb was in better shape than the two smaller ones but not as thrifty as the first mentioned one. They all manifested symptoms of diarrhea, the wool around the hind parts being stained and matted together with feces. Segments of tapeworm could be seen in the feces. When the wool was parted quite a number of ticks could be seen and also some lice. Samples of feces were obtained from each sheep for microscopic examination, and in each case parasitic eggs of the stomach worm were noticed. Hook worm eggs and whip worm eggs were also found. Another very large egg, which was capable of changing its shape while being observed but which could not be identified, was noticed. The owner was instructed as to the proper method of handling the flock at home. The four which were brought to the college were placed under treatment and used for demonstration purposes in diagnosis and handling of such conditions.

Remarks.—In this outbreak of disease there was positive evidence that these sheep were infested with five different forms of parasites in the gastro-intestinal tract. They were also affected with two forms of external or skin parasites. This feature of parasitism very often obtains in sheep, and bears out the fact that conditions and surroundings, which favour the propagation of one form of parasite, are very often favourable to the growth and development of other forms of parasites. It was learned that these sheep had been pastured on land that had been used repeatedly year after year for sheep grazing. Also that old breeding ewes were kept from year to year for breeding purposes and, while this may not be a fault in itself if care is taken to rid them of parasites, at the same time there is an element of danger in it for quite often the old sheep will harbour a number of parasites with impunity but are a source of danger for the lambs may become heavily infested from grazing on contaminated pastures. Overstocking was admitted in this instance as well, and it is a mistake to keep more sheep than can be properly attended to, for it favours the spread and general infestation of the flock if any of the older sheep are harbouring parasites.

In parasitic diseases measures of prevention are most important and consist of pasture rotation, the use of forage crops, drainage of low lying places in the pasture and a sanitary water supply. Do not overstock. Dispose of old breeding ewes which look unthrifty and if purchasing new animals see that they come from a healthy flock. Winter quarters should be kept clean and provided with feed racks. Salt should be available at all times. Periodical dosing of the flock

Illustration showing discrepancy in size due to unthriftiness and also diarrhea seen in parasitism affecting lambs.

with some suitable remedy to get rid of any parasites they may be harbouring before lambing time is of value. Worm powders placed in the shelters which the sheep may lick at their liberty is another means of prevention. In case of sickness separate the diseased animals from the healthy ones and apply suitable remedies.

Mammitis in Ewes

Clinic Case No. 349

Occasionally an outbreak of this disease occurs in ewes following the lambing time, and it is always a serious condition to deal with. As in cows, an inflammation of the udder is always associated with infection, and in some instances it appears to spread in the flock and may affect quite a number of them. Unless very active and persistent treatment is applied in the early stages there is a great tendency for gangrene and sloughing of the gland. This, of course, renders the ewe unfit for any further use as a breeder and in many cases will cause the death of the animal.

In this instance six ewes in the one flock were affected. Three of them cleaned up by the use of hot fomentations, the use of a liniment with massage to the udder, frequent milking and internal medication. The other three developed very severe cases. Their udders became enormously swollen, very painful, and tense. They would not eat, were reluctant about moving, breathing fast, and carrying a high temperature. Depression was very pronounced due to the absorption of toxins.

Treatment.—In each case the udders were freely lanced, permitting the pus and the exudate to escape, and in twenty-four hours a marked improvement was noticed in the animals. They commenced to eat and would walk about in the pasture. Every few days portions of the gland, which had become necrotic, were removed and the cavity irrigated with an antiseptic solution. This was continued until healing took place.

Remarks.—In controlling this condition care should be taken to isolate affected members of the herd. When milking out the quarters it should not be milked on the floors, fearing the spread of the infection by contamination of the bedding. The shelters should be kept clean, dry and free from any obstacles by which bruising or injuring of the udder might occur. As soon as the ewes lamb, their udders should be examined to determine as to whether they are normal or not, and to see that the milk secretion is being drawn off. If there is any indication of hardness or pain, measures should be taken at once to combat inflammation before the disease becomes well established.

Dystokia in Ewes

Clinic Case No. 228

All successful breeders of sheep are fully aware of the fact that ewes require special attention and care at lambing time and, while this feature of sheep husbandry is generally recognized, it should be remembered that in order to insure the safe delivery of a good crop of lambs the proper care and attention of the ewe during the pregnancy period as a whole is equally important. Difficult parturition in ewes is most commonly seen in flocks which are housed too closely during the winter months and which are fed too heavily and kept too fat. Kindred troubles such as protrusion of the vagina before lambing and prolapse of the uterus after lambing are also seen in sheep kept in this manner. Dystokia also occurs as a result of malpresentation and malformation of the fetus. The majority of cases which have been handled at the college have occurred in sheep which have been highly fed and in which the cervical canal fails to dilate at the time of birth. One breeder in the vicinity of Guelph has, for the last four years, brought in sheep each spring affected in this way. He keeps his sheep highly fitted for show purposes and has repeatedly experienced this trouble with them.

A pure-bred Suffolk ewe was the subject of this clinic. She was manifesting signs of parturition by uneasiness, expulsive efforts, a full udder from which milk was dripping. By manipulation it was determined that the cervix had failed to dilate.

Handling of the Case.—The external genitals were cleansed, the hand introduced into the vagina and the cervix carefully dilated with the fingers and an instrument dilator. After a short time triplet lambs were taken away (all living). Pituitrin in 2 c.c. doses was given to strengthen the ewe and cause contraction of the uterus.

Remarks.—In the care of the pregnant ewe there are three features most essential. The diet provided should be of a whole some character, nutritious and sufficiently varied to provide all of the elements necessary for the maintenance of her health and the development of the fetus. For this purpose a light grain ration composed of oats, bran, and a little flax seed meal is suitable. For roughage, alfalfa or clover hay together with coarser food may be used. Roots are also of value. A half a teaspoonful of the iodide of potassium for each sheep once a month during pregnancy is useful to prevent goitre in the lambs. Salt

should be available at all times. Exercise is a very important item in the care of the pregnant ewe. It is essential to their physical well being. The ewe should be allowed out every day. It is not only essential for her but also assists in the development of a strong, thrifty and robust lamb, and the ewe is less likely to have trouble at the lambing time. Nearing the time of parturition the ewes should be fed smaller amounts and on food of a more laxative character. Pens should be kept clean, comfortable and warm when lambing occurs.

Tetanus in a Lamb

Clinic Case No. 363

History and Symptoms.—The owner of this lamb had noticed that it had been ailing a little for a few days, and in the morning on which he brought it in it was down and unable to get up. It had been castrated and docked about three weeks previous. When examined it was found that all of the muscles in the body were rigid, the mouth could not be opened, the limbs were held stiffly and required considerable force to flex them, and the head was drawn back. An examination of the scrotum revealed a sloughing wound where it had been castrated.

Diagnosis.—Tetanus. By the per rectal administration of chloral hydrate in solution, muscular relaxation took place in about fifteen minutes. This could be maintained by continued use of the drug but as soon as the effect wore off the rigidity of the muscles returned. The animal died the following day.

Remarks.—Care should be taken when castrating lambs to disinfect the scrotum and subsequently it should be examined occasionally to see that it is healing normally.

SMALL ANIMAL DISEASES

During the instructional period of each college year, one afternoon of each week is devoted to small animal clinics and a considerable number of cases are handled. These are quite varied, including surgical cases, medicinal cases, parasitic diseases, and many others. The following are examples:

Entropion in A Dog

Clinic Case No. 461

History and Symptoms.—This was a large, black and tan hound used for hunting purposes. The owner stated that ever since he was a puppy the eyes had been discharging and that it was necessary to keep doctoring them all the time. Lachrymation was evident and a slight corneal opacity could be seen in one eye. On examination it was determined that both of the lower eyelids were turned in, being a continual source of irritation.

Operation.—Resection of a portion of the skin on the lower eyelid.

The animal was restrained and the operative site anaesthetized with a two per cent. procaine solution. An incision was made parallel with the margin of the lower eyelid through the skin only. Another incision was made crescent shaped, the ends of which met with the ends of the first incision. All of the skin inside of the incised area was carefully dissected out and the margins of the

wound sutured together with chromic catgut. These sutures drew the margin of the eyelid away from the eye ball. A collodion and iodiform dressing was applied.

Hair Balls in a Cat

Clinic Case No. 21

The subject was a beautiful yellow Persian cat. The owner stated that it had not been doing well lately, would occasionally take convulsions and seemed to be constipated. When brought to the hospital it was in a convulsion.

Treatment.—A 15 gr. triple bromide tablet was given which relieved the pain so that the patient could be examined. By careful manipulation of the abdomen it could be determined that the bowels contained a considerable amount of lumpy material. Accordingly it was given an oleaginous cathartic of castor oil and mineral oil, equal parts. The following morning an examination of the feces revealed the presence of hairballs, and by further manipulation of the bowels more of them could be felt. After that the patient was given daily doses of mineral oil and the bowels manipulated through the abdominal wall as well. It took one week of this treatment before all the hair had been removed.

Remarks.— Digital manipulation and mineral oil administration seemed to be the most suitable treatment for this case. Other cathartics would have been too depleting and irritating. Long-haired cats are prone to this condition, a fact which should be borne in mind when handling them.

Fractured Metacarpus in a Black Fox

Clinic Case No. 481

History.—In this instance a valuable female black fox was injured. This animal was exceedingly timid and the day previous she had been frightened in her pen. In her excitement she had run up the woven wire of her pen in which her foot got caught, and in trying to extricate it broke her leg in the metacarpal region, just below the knee. When examined it was found that all four metacarpal bones were fractured, and in one place had almost punctured the skin.

Handling the Case.—It was held and restrained by muzzling the jaws. Light pasteboard splints were made and fitted to the leg well up over the carpal joint. A bandage was put on, to which glue was applied as it was unrolled. This makes a light, firm cast. When the glue dries it hardens. A little powdered aloes was sprinkled on the outside coating of glue to prevent chewing at it.

DEPARTMENT OF PHYSIOLOGY

The course in physiology is given to second and third-year students and embraces the study of life and living things, more particularly the functions and actions of living beings. The course of instruction is arranged in two parts, consisting of general physiology and special physiology. The study is commenced by introductory lectures bearing on the functions of the cells and tissues in general, followed by a description of the functions and activities of the special organs and various tissues of the higher mammals. The subject is a very important one and emphasis is placed on the comparative physiology of the domestic animals in its relationship to veterinary science, and of the ductless glands to the well-being of farm animals.

INTERSEXUALITY IN MAMMALS

L. Stevenson, B.V.Sc., M.S.

Intersexuality is an abnormal condition in which more or less rudimentary characters of both sexes are combined in the same individual. Animals having the peculiarities designated by the term intersexuality may be grouped in two classes, hermaphrodites and pseudo-hermaphrodites.

True hermaphroditism is a very rare condition in mammals, it may be bi-lateral, unilateral or lateral. In the bi-lateral form there are ovaries and testes on both sides; in the unliateral form, an ovary and a testis on one side only; and in the lateral form, an ovary on one side and a testis on the other. In cases of this kind the glands are far from normal histologically and usually without the ability to function in the procreative sense. Into this class are placed all individuals in which are combined not only somatic characters but also generative organs of both sexes. The accessory genital organs may show any degree of associated abnormality.

Pseudo-hermaphroditism is a relatively common condition in mammals, and into this class may be placed all individuals in which are combined not only the somatic characters of both sexes but also the generative gland of one sex. Pseudo-hermaphroditism may be masculine or feminine according to the type of gonad present. The external genital organs are undifferentiated or show characteristics of the sex opposite to that of the gonad. This is also generally true of the tertiary sexual characters, such as voice, fat development, hair development and character. The gonads are usually without function, however, fertile pseudo-hermaphrodites have been known. All transitory changes between an ovarian rudiment and a testicle may be found in the pseudo-hermaphrodite. The variations in the accessory generative organs are equally great.

The case of the freemartin is of interest. When the twins of cattle are of different sexes, the male one is normal and the other one is abnormal in ninety-five per cent. of the cases investigated. The external genital organs of the freemartin are generally seen to be well developed. However, in some cases it has been noted that the clitoris has hypertrophied into a penis-like organ. The internal genital organs are abnormal to a varied extent. The ovaries are generally rudimentary and in some cases resemble rudimentary testicles. The uterus is small, thin and as a rule very much underdeveloped. In body conformation the freemartin resembles the "castrate." When both twins in cattle are of one sex they are normal. The question, why is the "female" twin generally abnormal has been answered by the results of investigation by various workers who found evidence on anatomical examination of foetuses; that in opposite-sexed twins, the "female" foetus had abnormal internal sex organs, where there was a fusion of the two chorions and an anastomosis between the blood vessels. On the other hand, the female twin was found to be normal when there was no anastomosis of the blood vessels between the male and female foetuses. With direct communication established by anastomosis of the blood vessels carrying the circulating fluid between the two individuals, the female one undergoes masculinization under the influence of the male sex hormone, which by virtue of this peculiarity of circulation is permitted to invade the blood of the female foetus, bringing about a supression of the hormonic influence in the female direction; and substituting therefor a stimulus for the growth of the male genital organs and the development of male somatic sex characters. After birth, when the male sexual hormones of

the foetal male partner cease, the freemartin acquires the body proportions of an ordinary "castrate."

The question confronts us, "why do we not have a feminization of the male foetus instead of a masculinization of the female in these cases of opposite-sexed twins?" The most probable explanation for this condition is that the male sex hormones begin their action sooner than the female ones. The male gonads become differentiated in the bovine foetus when it is as small as 19 M.M. long. It may also be that the male sexual gland dominates quantitatively over the female, the former being sooner or more highly developed than the female gonad during early embryonic life. The interstitial cells of the testicle produce the internal secretion or hormone, therefore the sterile freemartin may be considered as being a female modified by the sex hormone of the male twin, which circulates in the vessels of both individuals during foetal life.

The foetal membranes (chorions) of twin sheep are also fused, but there is no anastomosis of the blood vessels. In cases of this kind common in sheep, goats and deer, the female of these two sexed twins is normal from both the anatomical and functional standpoints. The same is true in two sexed twins in cattle if there is no vascular anastomosis through the fusion of the chorions. The fusion of the chorions takes place at or about the time of the beginning of sex differentiation.

In the testes of mammals the interstitial cells are present from the earliest beginning of sex differentiation. These cells are formed from Pfluger's cords and are present in the very early embryonic life of the individual. In the ovary the differentiation occurs later than in the testes, because the first generation of ingrowths from the germinal epithelium forms only the medulla, while the cortex is formed from the second ingrowth. This takes a little time and permits the interstitial cells of testicle of the male, of the two sexed twins, to produce the hormone, sometime before the internal secretion of the ovary is ready to exert its influence on the developing foetus of which it is a part. The product of the interstitial cells acts as a differentiating factor sufficiently strong to cause deviation from the common path of somatic growth and to stimulate the development of characters of sex in such susceptible organism as it may be carried to, through the anastomosing of circulations of two sexed twins. The process of birth destroys the anastomosis of the circulation between the twins, thereby preventing further invasion of the "female" twin's circulation with the internal secretion from the testes of the male twin. The withdrawl of this hormone permits alterations to occur in the somatoplasm of the "female" twin which are in proportion to the degree of establishment and dependence of such characters upon the influence of the gonads. Hence we see all degrees of variation from the normal female characters, be they gonadal, tertiary or somatic.

Experimental hermaphroditism has been practised and enlightening results have been obtained on many angles of the problem of intersexuality. While intrauterine castration has failed, transplanting of gonads has been quite successful and this method has of necessity been generally adopted. The simultaneous presence of the male and female gonads in the same individual has been shown to bring about an intrasexual condition in young animals. This has been proven by a number of investigators, by bringing about a "neutralized" condition and then simultaneously engrafting both testis and ovary. This procedure influenced the somatic characters in the male guinea pig to the extent of developing thereon teats as large as those of an ordinary female and bringing about lactation in some males. The growth of the penis and seminal vesicles was normal in these males.

DEPARTMENTS OF HISTOLOGY AND APPLIED PATHOLOGY

As heretofore the work of these departments is that of instruction of students in Zoology, Embryology, Histology, and Meat Hygiene, together with the usual routine work as carried out in the pathological laboratory of the college. The preparation of specimens and stained sections for microscopical study for teaching purposes is an important part of the work undertaken by these departments. It has been found from past experience that properly cut and carefully stained sections are essential as a means of illustrating the histology of normal tissue and are equally important in demonstrating the changes that occur in tissue during disease. To this end specimens in the college collection are constantly being added to and improved upon, so that at present there are upwards of two hundred different sets of slides prepared for the students' use. These sets each contain a sufficient number of slides to allow that each individual student in a class receives a section to examine with the microscope. Careful drawings are required to be made and the various drawings must be properly inscribed.

During the past summer, as in other years, these departments have offered a service to the veterinarians and stock owners of the Province whereby specimens of diseased organs, dead and sometimes living animals, are examined and a report as to the condition, together with advice, is forwarded to the interested party. This service is being made use of and the number of calls upon the laboratory for diagnosis and advice is steadily increasing. The fox ranches of Ontario and other provinces have made many calls for assistance as will be observed in the table below. This department has prepared and issued several thousand doses of bovine anti-abortion vaccine and bacerin. This service is also growing and is apparently giving satisfaction to the owners.

During the time the college is in session the material forwarded to the laboratory for examination and diagnosis forms a very necessary and valuable adjunct to the class work of the students, giving the teacher the opportunity of demonstrating the actual diseased condition in the gross specimen and at the same time familiarizing the student with the proper means and methods of arriving at a correct diagnosis in a scientific manner.

Below will be found a table setting forth the various diseases dealt with and the number and kinds of animals involved. A comparison between this table and those of previous years will demonstrate the fact that the number of examinations is steadily increasing as time goes on.

Nature of Case	Cattle	Sheep	Horses	Swine	Dogs	Cats	Foxes	Rabbits	Fowl	Total
Tuberculosis	3								4	7
Tumors	5		3		13	2			18	41
Pneumonia	5	1	1	9			18	3		37
Parasites	4	8	1		28	4	275	3	1	324
Poison	2				4	1				7
Intestinal Disease		3	1	8	2		12	1		27
Abscess Formation	3		2	1				2		8
Peritonitis				3			14	1		18
Nephritis	1				1					2
Goitre				1						1
Actinomycosis	2			1						3
Tissue from Operations	3	1	8	2	10				2	26
Inspection of Meat	3			3					2	8
Pseudo-leukemia					1					1
Leukemia									4	4
Hemorrhagic Septicemia	2	2		1						5
Miscellaneous	6			2	3	2			2	15
Total	39	15	16	31	62	9	319	10	33	534

THE BLACK FOX INDUSTRY IN ONTARIO

H. E. Batt, B.V.Sc.

It is well to recognize, in dealing with animals whose recent ancestors lived in a wild, free state, that domestication is exposing the creatures to artificial conditions, the results of which may tend to kill off or weaken the particular species being experimented with. The fox industry is one of the best examples of a recent attempt at the domestication of a wild animal and some very interesting facts may be noticed in connection with it.

Our well-known domesticated animals are the result of countless generations of breeding, during which time they have gradually accommodated themselves to conditions vastly different from those encountered in their original wild state. It is well understood by persons who have the care and feeding of our domesticated animals that they are subject to diseases and to parasitic invasions, some of which are serious and grave. On the other hand, one must not forget that they have, in many cases, acquired a remarkable resistance to disease, and that this resistance has taken ages to develop. Taking one instance, that of resistance to parasites, and comparing the results or extent of parasitic invasions in the dog and fox, it will be observed that the dog is favoured in as much that the average dog suffers less from the mechanical or the toxic affects produced by parasites than does his relative, the semi-domesticated fox. This is in keeping with medical findings in the study of the affects of disease upon the aboriginal races of mankind. The dog is one of, if not the earliest of animals to be domesticated and has gradually acquired through the ages a resistance to parasites which, when compared to that of the fox, is remarkable.

The fox in its wild state, moving as it does over comparatively large areas, is able to maintain itself in a fairly clean state in so far as parasites are concerned. So far as the college is aware the fox in the wild state is not so liable to harbour parasites as is the penned fox, although our records show that tapeworm is found in the wild fox. These the wild foxes no doubt acquire from rabbits or mice. Tapeworm is very rare in penned foxes.

The fox industry is here to stay and is rapidly being put upon a commercial basis and will no doubt expand far beyond its present state, provided the ever-present and growing menace of the internal parasites can be overcome. It is well known to the older fox ranchers that some fifteen or twenty years ago the captive foxes suffered very little from the ravages of parasites, whereas to-day it is an unfortunate fact that the parasites are increasing rapidly and the college records show that few, if any ranch foxes, are free from parasitic infestation.

The problem of parasite control in foxes is of the greatest importance to the industry, in fact at the present time parasites threaten to cripple the development of fox ranching to a greater extent that many ranchers are aware and, unless measures are taken to combat the spread of parasites, many of the ranches will be unprofitable. This may seem to be a somewhat pessimistic view but it has been arrived at after a study of several years' records.

There is little doubt that the time is coming when the man who can offer parasite-free foxes will find a more ready sale for same.

From a study of the life history of the common parasites infesting the fox pen it would seem imperative that the old system of earth floors must be done away with before we can hope to eradicate internal parasites. The present and next generation of fox ranchers cannot afford to wait until generations of

captive foxes build up an immunity, or at least a greater resistance to internal parasites. Man having upset nature's scheme in so far as the fox is concerned must now be prepared to upset nature's scheme in regard to the parasites. The college is advocating the placing of permanent, impervious flooring in fox pens. Many ranchers object to concrete floors not only on account of expense but partly because concrete floors are cold and damp. Some few ranchers are placing wooden floors in the pens. These floors are laid so that the joints are as tight as possible. It has also been suggested that the floor be tarred. It is hoped by this method to prevent any of the parasite eggs from reaching the ground and thus cutting short the life cycle because it has been demonstrated beyond doubt that the eggs of many of the parasitic worms must go through a form of development in or on damp ground, and unless they do so they cannot hatch or develop if taken into the stomach of an animal. It is confidently expected that a board floor, kept clean and exposed to sun and air, will cut short the parasite's life cycle. The idea that parasites are long lived is erroneous and there is little doubt that the lung worms in a vigourous adult fox will die out in some months if reinfestation can be prevented.

The College is watching with interest the outcome of this method of fox ranching, and will keep in touch with the situation.

FASCIOLIASIS IN A COW

H. E. Batt, B.V.Sc.

Last May the college laboratories received some specimens of intestinal parasites taken from the rumen of a Jersey cow. The history furnished showed that the patient, an adult Jersey, was in apparently good health up to the evening before death. Next morning she was found dead in the staunchions. A post-mortem examination revealed the presence of thousands of short, plump, somewhat flattened worms, some free in the ingesta, and others clinging to the mucous membrane of the abomasum and rumen.

The parasite was classified as being the *Amphistomum cervi* (A. conicum), and the case is of interest because of the fact that as far as the college records show it is the first time that specimens of this particular species of parasite have been submitted to this institution for recognition. The specimens were sent from New Jersey, U.S.A., but in the absence of any records it is impossible to say whether or not the parasite is ever found in Canada.

The A. cervi are classed within the Phylum Platyhelminthes being related to the liver flukes. They are about six to seven m.m. in length, the body being somewhat conical in form. The anterior end is narrow, while the posterior portion is fairly wide and slightly curved ventrally. The cuticle is tough and the animal is slightly reddened at the extremities. They are hermaphroditic, the genital orifices being placed central and medial about the anterior third of the parasite. Little or nothing is known of their life history. However, some authorities are of the opinion that these flukes, like the more common liver fluke, go through a portion of their life cycle in water or damp spots. Therefore it would seem reasonable that, in the event of a herd becoming infested with this species of fluke, removal of the cattle to higher and dryer pastures would be the proper steps to take. The college has not had the opportunity of suggesting or trying any medicinal treatment for the eradication of this particular species of parasite.

DEPARTMENT OF BACTERIOLOGY

During the year the work of this department was carried out as described under the following headings:

1. Teaching.
2. Preparation of biological products.
3. Research and investigation.
4. Routine examination of specimens.

Teaching.—During the college session lectures on bacteriology were given to the second, third and fourth-year classes, and laboratory work in bacteriology to third and fourth years. A course of lectures and practical work was also given to the fourth-year class in milk hygiene and poultry diseases.

Preparation of Biological Products.—This comprised the preparation and distribution of 1,470 doses of avian diphtheria vaccine and fifteen autogenous bacterins for use by qualified veterinarians.

Research and Investigation.—Experimental work was carried out with *Salmonella pullora* infection, disinfection of eggs and incubators, the bacteriophage, internal parasites, and paralysis in fowl. Reports, where the work has advanced sufficiently to justify it, are submitted in the accompanying appendices.

Routine Examination of Specimens.—Routine work consisted of the serological examination of samples of fowl blood, and the bacteriological, or such other examination as was required, of other specimens. In connection with the blood tests I desire to express my appreciation of the work done by Miss Le Grand, who has borne the brunt of the routine work, enabling me to give time to experiments that would not otherwise have been possible. The number of samples tested was 7,375 more than last year, while thirty-nine more bacteriological or post-mortem examinations were made than during the previous twelve months.

Blood Serum Examinations

Animal	Disease	No. of samples received	Positive	Suspicious	Negative	Unfit for testing
Fowl....	*Salmonella pullora* infection	19,507	2,751	8	16,473	275

Synopsis of Bacteriological and Other Examinations Comprising 953 Specimens

Condition or Disease	Horses	Cattle	Sheep	Swine	Poultry	Dogs	Miscellaneous
Actinomycosis	.....	1	.....	.....	.....	.....	Feces, 2
Abortion	.....	6	.....	.....	.....	.....	Canaries, 2
Abscess and other infections	11	22	7	6	22	3	Fox, 1
Blackleg	.....	1	.....	.....	.....	.....	Water, 6
Bacillary white diarrhea	.....	.....	.....	.....	190	.....	Milk, 12
Pullora-infected ovaries	.....	.....	.....	.....	6	.....	Eggs, 7
Adult pullora infection	.....	.....	.....	.....	6	.....	Meat, 1
Rachitis	.....	.....	.....	.....	1	.....	
Other chick diseases	.....	.....	.....	.....	65	.....	
Colds or roup	.....	.....	.....	.....	12	.....	
Avian diphtheria	.....	.....	.....	.....	18	.....	
Nutritional conditions	.....	.....	.....	.....	65	.....	
Range paralysis	.....	.....	.....	.....	26	.....	
Transient paralysis	.....	.....	.....	.....	5	.....	
Coccidiosis	.....	.....	.....	.....	44	.....	
Hemorrhagic septicemia	.....	2	.....	.....	9	.....	
Cholera-like diseases	.....	.....	.....	.....	3	.....	
Fowl typhoid	.....	.....	.....	.....	1	.....	
Roundworms	.....	.....	.....	.....	24	.....	
Tapeworms	.....	.....	.....	.....	67	.....	
Roundworms and Tapeworms	.....	.....	.....	.....	7	.....	
Other parasites	.....	.....	.....	.....	9	.....	
Peritonitis	.....	.....	.....	.....	39	.....	
Infection of oviduct	.....	.....	.....	.....	11	.....	
Impaction of crop	.....	.....	.....	.....	5	.....	
Visceral gout	.....	.....	.....	.....	5	.....	
Cloacitis	.....	.....	.....	.....	2	.....	
Leukemia	.....	.....	.....	.....	11	.....	
Tuberculosis	.....	.....	.....	.....	57	.....	
Enterohepatitis	.....	.....	.....	.....	35	.....	
Poisoning, weeds, etc	1	.....	.....	.....	15	.....	
Tumors	.....	.....	.....	.....	25	.....	
Mastitis	.....	13	.....	.....	.....	.....	
Cystic oviduct	.....	.....	.....	.....	2	.....	
Hemorrhage	.....	.....	.....	.....	14	.....	
Subcutaneous emphysema	.....	.....	.....	.....	2	.....	
Egg bound	.....	.....	.....	.....	2	.....	
Putrid and not diagnosed	2	6	1	1	33	1	
Totals	14	51	8	7	838	4	31

SALMONELLA PULLORA INFECTIONS.

RONALD GWATKIN, D.V.Sc.

In *Some Notes on Salmonella pullora Infection* (Ann. Report, Ont. Vet. College, 1925), we stated our intention of examining more closely cultures of gram negative rods isolated from chicks, on account of the possibility of *Eberthella sanguinaria* being confused with *Salmonella pullora*. This was done during the spring with chicks received for examination and results are embodied in this paper. In addition, chicks were examined for the presence of lung infections only and this is also reported on in this paper.

The question of normal agglutinins was also studied, as it is of the utmost importance to have knowledge regarding this. While we were unable to examine a large number of birds for this purpose the results probably represent what may be expected in normal agglutinins against *Salmonella pullora*. Details of this work are also given later.

We have not been able to do further work on adult infection up to the present time, but experiments are planned to commence towards the end of this year, at which time positive birds will be available. The importance of a full knowledge of this subject can not be overestimated in the control of bacillary white diarrhea. Such small experiments as we have attempted have been inconclusive.

While many blood samples have been examined it is unfortunate that in many cases definite information could not be obtained as to hatchability and viability of chicks. Only those engaged in such work realize the difficulty of obtaining reliable information, or indeed, in some cases, information of any kind. In almost all reports considerable satisfaction has been expressed regarding chick raising, even after the first test. As would be expected, however, outbreaks of bacillary white diarrhea have occurred in some tested flocks. Freedom from such a possibility could not be expected until by several consecutive tests a flock has been shown to be clean. Weaver (Rep. Vet. Director Gen. Canada, 1926) reports that the viability of the chicks from an infected flock over a period of six years averaged 39.5 per cent. After one test and removal of reactors the viability was 66.4 per cent. Second test of this flock gave a decrease from the first test in the number of reacting birds of 24.8 per cent.

We have found considerable variation in the number of reactors after the first and second tests. In some cases there was a marked reduction, while in others it was slight. In one flock there were 8.4 per cent. reactors after the first test and 5.7 per cent. after the second. Viability was much improved, but at this time cod liver oil was introduced into the diet and doubtless must be given some credit in this regard. It is interesting to note that there would not have been more than 4 per cent. if the reduction had been equal throughout the flock, but in one comparatively small group there was an increase over the number of reactors of the previous year. Conditions appeared to be the same in all these groups.

In another flock of 340 birds on which we had accurate figures, hatchability was often low and chick mortality ran from 25 to 75 per cent. and was becoming worse. After the first test in which sixty-two reactors were removed, there was very little chick mortality and after the second test, in which only one reactor was found, most of the customers reported raising 95 per cent. of the chicks. The reduction of reacting birds was unusually good in this instance and was probably due in a large measure to the conscientious work of the owner.

In yet another flock, 60 per cent. of the chicks died the season before testing. The following season no cases of bacillary white diarrhea occurred among chicks hatched from eggs from these birds, while on the other hand the mortality was as high as ever in chicks hatched from the eggs of a group of these birds that had not been tested. Separate incubators were used.

As already stated, good results were obtained in most flocks and the owners of most tested flocks are anxious to continue the work. In one large flock with fully 50 per cent. reactors results were apparently not satisfactory, though no definite figures could be obtained. One of the principal troubles in this case was the necessity for disposing of half the flock, which we believe was not done.

While in most badly infected flocks there is a more or less heavy chick mortality, yet chicks may be quite satisfactorily raised at times. In many outbreaks it appears probable that some external factor has lowered the bodily resistance, permitting the infection to make headway. Flocks A and B illustrate the difference in hatchability and mortality in two small flocks with about the same number of infected birds. These results were observed the season before the testing was carried out. Reports have not yet been received on results subsequent to testing.

A. Fifteen out of thirty-six birds were reactors. The eggs from this flock had a hatchability of 34 per cent., and the chick viability was about 33 per cent.

B. Twenty-four out of forty-five birds were reactors. Hatchability was about 58 per cent. and viability of chicks 92 per cent.

In another flock sixty reactors were removed and excellent results were obtained the following season. The reactors were purchased for egg production for food only. They laid well all winter and the purchaser decided to use the eggs for hatching. While we have not the actual figures, results were very bad both as to hatchability and chick mortality, the contrast between these two flocks being most marked.

At the time of submitting this report we have received information on the viability of half the chicks sold by a hatchery company for whom we tested all flocks from which eggs were used. A circular letter was sent out to all purchasers asking for particulars, and to date 11,676 chicks have been reported on. The mortality from all causes was nineteen per cent. Unfortunately we were dependent upon the purchasers for an opinion as to the cause of death, no birds having been sent in for examination, so that we cannot offer any suggestion regarding this, other than that the majority of losses were stated to be due to accidents and chilling. Approximately seven per cent. were claimed to be bacillary white diarrhea or cause of death unknown. Actually, of course, many more losses might have been due to this infection. Next year an effort will be made to check at least the heavy losses by bacteriological examination. Meanwhile the only information of value is the fact that mortality from all causes was nineteen per cent. Testing will be repeated on these, and any new flocks taken on, and records kept of reactors removed and chick mortality, so that in time this project should supply valuable information regarding the test and its application.

In numerous other flocks, in fact in the majority of those tested, good results have been reported, but as we are unable to give figures no specific mention of these will be made. While realizing that there is much that is not yet understood regarding the test and its application, the author is convinced of its value in the majority of cases. The fact that year after year owners have had chick trouble and following testing this trouble ceases or is much reduced, in spite of the fact that no other changes have been made, is a good indication that under certain conditions the application of the test is of definite value. Even if it were not of

value in cleaning up a flock it would still be of the greatest benefit in selecting negative flocks from which to purchase eggs or birds and thus build up flocks free from infection.

Normal Agglutinins

Rebrassier (Jour. A.V.M.A., Feb., 1926) considers that the normal agglutinative titre is 1-10. This was based on a small number of birds evidently not from a negative flock. It is necessary to have definite knowledge regarding this in order to be certain that results obtained in the dilution or dilutions employed in the test are not due to normal agglutinins rather than those developed by infection. While the number of birds employed in this experiment is not large, we believe it is enough to indicate the probable range of the normal agglutinin. Negative flocks were used, that is, flocks where all were negative in the diagnostic dilution of 1-50 and where there was no chick trouble. Four flocks, comprising 214 birds, were examined. The blood was set up in dilutions of 1-10, 1-25 and 1-50, as described in our annual report for 1925. The highest reactors from three of the flocks were examined bacteriologically for the presence of *Salmonella pullora*.

Twenty samples showed some agglutination in dilutions of 1-10 and five of these showed slight agglutination in 1-25. The remaining 194 showed no agglutination in any dilution. Table 1 shows the reactions of these twenty samples.

Table 1

Flock	No. in flock	Sample No.	Dilutions			Examination of Ovary
			1-10	1-25	1-50	
A	68	13	4	0	0	Not examined
A	68	24	C	0	0	" "
A	68	35	3	0	0	Negative for *S. pullora*
A	68	38	3	0	0	Not examined.
A	68	53	4	0	0	Negative for *S. pullora*.
B	19	4	C	2	0	" " "
B	19	7	C	0	0	Not examined.
B	19	9	C	2	0	Negative for *S. pullora*.
B	19	13	C	2	0	" " "
B	19	14	4	0	0	Not examined.
B	19	18	4	2	0	" "
C	92	59	C	0	0	Negative for *S. pullora*.
C	92	62	C	0	0	Not examined.
C	92	69	C	0	0	Negative for *S. pullora*.
C	92	85	C	0	0	Not examined.
C	92	87	C	2	0	Negative for *S. pullora*.
C	92	123	4	0	0	Not examined.
D	35	1	C	0	0	" "
D	35	14	C	0	0	" "
D	35	21	3	0	0	" "

Results are recorded in this table by the system recommended by Hadley (Jour. Imm., 1917), which is as follows:

C—Complete agglutination.
O—No agglutination.
1 to 4—Intermediate grades of agglutination.

In twelve cases there was complete agglutination in 1-10, five gave a reading of 4, and three samples a reading of 3 in this dilution. Fifteen samples showed

no agglutination in 1-25, and five gave a reading of 2 in this dilution. All were negative in 1-50. No birds were examined in flock D. Two were examined for presence of *Salmonella pullora* from flock A, three from B, and three from C. Ovaries were plated on agar and also planted in broth which was plated after forty-eight hours. The technique employed was described on page 61 of the annual report for 1925.

Summary.—Examination of four negative flocks comprising 214 birds showed that normal agglutinins did not produce more than a slight reaction in 1-25 and that the diagnostic dilution of 1-50 was satisfactory from this viewpoint. Birds giving the highest reactions in three of the four flocks were found free from *Salmonella pullora* on bacteriological examination.

Examination of Cultures from Chicks and Adult Birds

In view of the fact that Beaudette (Jour. A.V.M.A., Sept., 1925) reported the isolation of *Eberthella sanguinaria* from the heart blood of baby chicks from different flocks, from an unabsorbed yolk, and the ovary of a hen, it was decided to examine more closely the fermentation reactions of cultures isolated from chicks in the course of our routine work. At the same time cultures isolated from ovaries and other organs of adult birds were similarly examined, as well as a number of known cultures of *Salmonella pullora* and *Eberthella sanguinaria* as controls.

The first complete description of *Salmonella pullora* was by Rettger and Stoneburn in 1909 (Bul. 60. Storrs Agr. Exp. Sta.). They reported absence of gas production in maltose, lactose, saccharose, inulin and dextrin. About twenty per cent. of gas was produced in dextrose and mannite. Some strains did not produce gas in any of the sugar media, though acid was quite apparent.

Smith and TenBroeck (Jour., Med. Res., Jan., 1915) published a paper on the relation between *Salmonella pullora* and *Eberthella sanguinaria*. They found that freshly isolated cultures of the former produced a little gas in dextrose and mannite or in dextrose only, while the latter did not produce gas in either. They also found that maltose was acidified by *Eberthella sanguinaria* but not by *Salmonella pullora*.

Rettger and Koser (Jour Med. Res., January, 1917) found that acid but no gas was produced in dextrin, maltose and dulcite by *Eberthella sanguinaria*. No visible change was produced in these by *Salmonella pullora*. Dextrose and mannite were fermented by the latter with acid and gas production. No acid was produced in lactose. Fourteen carbohydrates and higher alcohols were used. They found that the methyl-red test applied to cultures grown in one per cent. maltose bouillon was a practical method of distinguishing between the two organisms as *Eberthella sanguinaria* was methyl-red positive and *Salmonella pullora* methyl-red negative.

Goldberg (Jour. A.V.M.A., May, 1917) agrees in general with the previous results. Titrations were carried out to thirty days with twenty different carbohydrates and higher alcohols and the broth control. Maltose was not included.

Krumwiede and Kohn (Jour. Med. Res., July, 1917) in studies on the paratyphoid-enteritidis group, summarize the fermentation reactions of *Eberthella typhi*, *Salmonella pullora* and *Eberthella sanguinaria* on dextrose, maltose, arabinose, rhamnose and sorbite. Maltose fermentation, as found by Smith and TenBroeck, differentiated between *Eberthella typhi* and *Salmonella pullora*. With prolonged incubation the latter showed irregular evidences of fermentation in from sixteen to forty days. They considered this due to hydrolysis rather than a latent ability to ferment.

Hadley (Bul. 172, R.I. State Coll., November, 1917) suggests the recognition of a duality of type of *Salmonella pullora* on gas formation, agglutinative power and pathogenicity. Maltose was fermented with acid production by *Eberthella sanguinaria* but not by *Salmonella pullora*. Acid was produced by the former in dextrin and dulcit, but not by the latter.

Mulsow (Jour. Inf. Dis., August, 1919) published a comparative study of *Salmonella pullora* and *Eberthella sanguinaria*. He considered the chief fermentative differences to be production of gas by most strains of *Salmonella pullora* in certain carbohydrates and the failure of *Eberthella sanguinaria* to produce gas in any. Also failure to ferment maltose by the former and acid production by the latter. He reported a few strains of *Salmonella pullora* as fermenting this sugar slightly and also slowness of two strains of *Eberthella sanguinaria* to produce acid in the same. Other differences are also given.

Rettger (cited by Mallmann) reported about this time two distinct strains. One produced gas in dextrose and mannite while the other was strictly anaerogenic in all sugars and alcohols studied.

Hadley, Caldwell and Heaton (Bul. 174, R.I. Exp. Sta., 1919) report on the two types and state that the anaerogenic one was uncommon. Their anaerogenic types from chicks gave gas in dextrose infusion broth but not in dextrose extract broth. From adults the anaerogenic types were constant in both media.

Beaudette, Bushnell and Payne (Jour. Inf. Dis., February, 1923) isolated an organism closely resembling *Salmonella pullora* from chicks "dead in the shell." Variable reactions were observed in maltose and xylose. Apart from this it could not be distinguished from *Salmonella pullora*.

Mallmann (Bul. 68, Mich. State Coll. Agr. Exp. Sta., October, 1925) in studies on *Salmonella pullora* reported that acid production was quite constant in dextrose, mannite, galactose, levulose, mannose and rhamnose. In the other carbohydrates acid production was irregular. Acid was produced by several strains in lactose, though, with one exception, only one of two tubes in each set gave an acid reaction. Extremely variable results were observed in gas production. Two organisms failed to produce gas in any of the carbohydrates. Lactose, saccharose, and maltose were sterilized by filtration on account of their susceptibility to heat.

Rebrassier (Jour. A.V.M.A., February, 1926) concluded that in making a differential diagnosis of *Salmonella pullora* it was essential to ascertain its fermentation activities in dextrose, mannite, lactose and maltose.

The method we adopted was that suggested by Rebrassier. Dextrose, mannite, maltose and lactose were employed in one per cent. solution in beef extract broth with a pH reaction of 7.8 and containing one per cent. Andrade's indicator. Intermittent sterilization in flowing steam and sterilization under pressure of the broth containing sugar was not satisfactory in the case of lactose and maltose as acid was produced in some cases by non-acid forming organisms. The colour was yellower than the normal acid colour but was quite distinct. A number of strains were set up in lactose and maltose broth prepared by sterilizing the sugars in broth for one-half hour in flowing steam on three consecutive days, by twenty minutes at fifteen pounds pressure in the autoclave, and also by the addition to sterile beef extract broth of a ten per cent. solution of the carbohydrate in distilled water sterilized for twenty minutes at fifteen pounds pressure. Excellent results were obtained by the last method which was used throughout this work. The broth was put up in V-shaped tubes with one closed arm. Transfers to sugars were made direct from the plate or from the earliest pure subculture, after twenty-four hours' growth. Tubes were incubated seven days at 37° C.

In most cases where gas appeared it was present in forty-eight hours and in some as early as eighteen hours. In a few cases neither acid nor gas appeared for forty-eight hours and in one instance there was no change until the fifth day. Table 2 gives the source of the cultures and their reactions in the carbohydrates employed.

TABLE 2

Lab. No.	Subculture	Source	Lact.	Malt.	Dext.	Mann.	Per cent. of Gas	
							Dext.	Mann.
1885	Plate	Chick	— —	— —	+ —	+ +	..	10
1884	"	Adult	— —	— —	+ —	+ —	..	..
1911	First	Ovary	— —	— —	+ +	+ +	20	10
1938	Third	Ovary	— —	— —	+ +	+ +	15	20
1945	Plate	Chick	— —	— —	+ +	+ —	10	..
1936	First	"	— —	— —	+ +	+ +	20	25
1938A	Second	Ovary	— —	— —	+ +	+ +	20	10
1969	Plate	Chick	— —	— —	+ —	+ —	..	..
1975	"	"	— —	— —	+ +	+ +	40	Bubble
1981	First	"	— —	— —	+ +	+ +	10	"
1985	"	"	— —	— —	+ +	+ +	50	"
1986	"	"	— —	— —	+ +	+ +	10	"
1987A	"	Ovary	— —	— —	+ —	+ —	..	..
1992	Plate	Chick	— —	— —	+ +	+ +	20	20
1999	"	"	— —	— —	+ —	+ +	..	50
2007	First	"	— —	— —	+ +	+ +	20	10
2008	Plate	Adult	— —	— —	+ —	+ —	..	..
2010	"	Chick	— —	— —	+ +	+ +	5	30
2016	"	"	— —	— —	+ +	+ +	50	50
2020	"	"	— —	— —	+ +	+ +	20	25
2022	"	"	— —	— —	+ +	+ +	..	..
2023	Second	9 weeks chick	— —	— —	+ —	+ +	..	Bubble
2026	Plate	Chick	— —	— —	+ +	+ +	30	50
2029	"	"	— —	— —	+ +	+ +	10	5
2033	"	"	— —	— —	+ +	+ +	Bubble	10
2034	"	"	— —	— —	+ +	+ +	10	10
2034A	"	"	— —	— —	+ +	+ +	10	10
2035	"	"	— —	— —	+ +	+ +	40	10
2041	"	"	— —	— —	+ —	+ +	..	20
2043	"	"	— —	— —	+ —	+ +	..	..
2044	"	Ovary	— —	— —	+ —	+ +	..	5
2049	First	Chick	— —	— —	+ +	+ +	10	10
2050	"	Ovary	— —	— —	+ +	+ +	5	25
2052	Plate	Chick	— —	— —	+ +	+ +	30	10
2055	"	"	— —	— —	+ +	+ +	30	30
2056	"	"	— —	— —	+ —	+ +	..	30
2057	"	"	— —	— —	+ +	+ +	50	50
2060	"	"	— —	— —	+ +	+ +	50	10
2061	"	"	— —	— —	+ +	+ +	50	10
2063	First	"	— —	— —	+ +	+ +	50	10
2066	Plate	"	— —	— —	+ +	+ +	40	40
2068	First	"	— —	— —	+ +	+ +	5	15
2069	Plate	"	— —	— —	+ +	+ +	10	10
2071	"	Adult	— —	— —	+ +	+ —	10	..
2080	First	Chick	— —	— —	+ +	+ +	5	5
2084	Plate	"	— —	— —	+ +	+ +	5	5
2088	First	"	— —	— —	+ +	+ +	30	5
2090	Plate	"	— —	— —	+ —	+ —	..	..
2091	"	"	— —	— —	+ +	+ +	Bubble	30
2098	First	"	— —	— —	+ +	+ +	"	10
2101	"	"	— —	— —	+ +	+ +	40	40
2105	Plate	"	— —	— —	+ +	+ +	40	10
2110	First	"	— —	— —	+ +	+ +	40	Bubble
2120	Plate	"	— —	— —	+ +	+ +	40	10
2122	"	"	— —	— —	+ +	+ +	25	10
2133	First	"	— —	— —	+ +	+ +	25	10
2142	Plate	"	— —	— —	+ +	+ +	10	10

TABLE 2—*Continued*

Lab. No.	Subculture	Source	Lact.	Malt.	Dext.	Mann.	Per cent. of Gas	
							Dext.	Mann.
2144	Plate	Chick	— —	— —	+ +	+ +	50	50
2146	"	"	— —	— —	+ +	+ +	30	30
2161	"	"	— —	— —	+ +	+ —	15	..
2162	"	"	— —	— —	+ +	+ +	10	10
2249	"	Adult	— —	— —	+ —	+ —	..	..
2289	"	Chick	— —	— —	+ +	+ +	Bubble	Bubble
1A	Old	Ovary	— —	— —	+ +	+ +	5	5
554	"	Chick	— —	— —	+ +	+ +	Not	recorded
580	"	"	— —	— —	+ +	+ —	"	"
640	"	"	— —	— —	+ +	+ +	"	"
931	"	Ovary	— —	— —	+ +	+ +	"	"
971	"	Adult	— —	— —	+ —	+ —	..	..
B1	"	Chick	— —	— —	+ +	+ +	Not	recorded
C1	"	Adult	— —	+ —	+ —	+ —	..	..
949	"	"	— —	+ —	+ —	+ —	..	..
1076	"	"	— —	+ —	+ —	+ —	..	..
2263	Plate	"	— —	+ —	+ —	+ —	..	..

+ + = Acid and gas. + — = Acid. — — = No Acid nor gas.

The last eleven cultures in Table 2 were controls. Numbers 1A to B1 were known *Salmonella pullora*. The last four, C1 to 2263, were known *Eberthella sanguinaria*. The first sixty-three represent a subculture from each group of birds examined. It was not possible to plant subcultures from every bird in each group in sugars, on account of the time involved.

None of the sixty-three cultures produced acid in maltose or lactose. Forty-six out of the sixty-three produced gas in dextrose and mannite. Four produced gas in dextrose only and five in mannite only. Eight produced no gas. Of these eight, four were from chicks, three from adult infections, and one from an ovary. Evidently the anaerogenic type is not confined to adults only.

Cultures from Chicks.—There were fifty-three cultures from chicks. Forty-two of these produced gas in dextrose and mannite. Five produced gas in mannite only and two in dextrose only. Four did not produce gas in either sugar. The four flocks from which the anaerogenic cultures were obtained had heavy losses in no way different to many of the other outbreaks due to the aerogenic strains. There was no history of any adult losses in these flocks.

Cultures from Ovaries of Carriers.—Six cultures from ovaries were examined. Four produced gas in both sugars, one in mannite only and one did not produce gas in either. Three were from the same flock (1938, 1938A and 1987A). The first two produced gas in both sugars while the third did not produce gas in either. These birds were healthy and were selected by the agglutination test for use in some experimental work. The other three (1911, 2044 and 2050) were from different flocks. Death was not due to *Salmonella pullora* infection, cultures simply being made from the pathological ovaries for experimental purposes.

Cultures from Adult Birds.—Cultures from four adult birds, from organs other than the ovary, were examined. Three formed no gas in either sugar and one formed gas in dextrose only. Briefly the particulars of these are as follow:

No. 1884. No gas from dextrose and mannite. No history. Peritonitis, cheesy exudate. Pericarditis, heart and mass of exudate in pericardial sac

weighed 193.5 grammes. Liver enlarged, 184 grammes, fine necrotic foci. Spleen normal. Pneumonia. Intestinal inflammation. Ovary showed typical follicles of *Salmonella pullora* infection.

No. 2008. No gas from dextrose and mannite. Lost twenty-five birds in two weeks. Symptoms of a bacteremia. Livers enlarged. Hemorrhage from liver in one case and from spleen in the other. *Salmonella pullora* isolated from liver of both birds.

No. 2071. Gas in dextrose only. No history. Peritonitis, cheesy exudate. Oviduct inflamed. Liver pale and studded with hemorrhagic spots. Hemorrhage from liver and also into follicles of the ovary. Other follicles were typical of the infection. Pure culture of *Salmonella pullora* isolated from exudate in abdominal cavity.

No. 2249. No gas from dextrose and mannite. No history. Peritonitis. Oviduct large and inflamed. Ovary showed typical infected follicles. Liver friable. Heart and lungs normal. Pure culture of *Salmonella pullora* isolated from heart, liver and exudate.

Summary.—Cultures from fifty-three outbreaks of "bacillary white diarrhea" were shown to be *Salmonella pullora*. Four strains were anaerogenic. One of six strains from ovaries was anaerogenic. Three out of four cultures from infections in adults were anaerogenic. Intermittent sterilization in flowing steam and continuous sterilization in steam under pressure were not found suitable for lactose and maltose. The addition of an autoclaved solution of the carbohydrates in distilled water to autoclaved extract broth was satisfactory.

Lung Infections in Chicks

In the routine examination of chicks it was our practice to make cultures from the heart and liver and sometimes from the intestine. It was observed on one occasion that cultures from chicks in a flock that had been shown to be affected with bacillary white diarrhea did not give any evidence of *Salmonella pullora* in spite of the fact that about a dozen chicks were examined. Cultures were then made from the lungs in addition to the liver and heart as a routine procedure, even in cases where there was no obvious change. Table 3 shows the condition of the lungs, whether or not *Salmonella pullora* developed, and the comparative amount of growth from liver and heart and lungs of sixty-five chicks. One culture was made from liver and heart and one from the lungs.

Table 3

Lab. No.	Condition of Lung	Lung	Liver Heart
2016	Slightly congested	+	+
2020	Congested	+	+
2020A	"	—	+
2022	Slightly congested	++	+
2026	Nodules, pneumonic	+	+
2026A	" "	+	+
2026B	" "	+	+
2029	Not much changed	+	++
2029A	" "	++	+
2033	Pneumonia, pleurisy	+	++
2034	Appeared normal	+	++
2034A	Pneumonic	+	+
2034B	Appeared normal	+	++
2034C	Congested	+	+

TABLE 3—*Continued*

Lab. No.	Condition of Lung	Lung	Liver Heart
2041	Pneumonic	+	+
2043	Slightly congested	+	+
2043A	" "	+	+
2043B	" "	—	+
2044	Pneumonic	++	+
2049	"	+	—
2052	"	+	+
2055	"	++	+
2055A	Nodules	+	++
2055B	"	+	++
2055C	"	+	++
2055D	"	+	++
2056	Pneumonic	++	+
2056A	Congested	+	+
2057	"	+	—
2057A	Pneumonic	+	+
2057B	"	+	++
2060	Congested	++	+
2060A	Appeared normal	+	+
2060B	" "	+	++
2061	Not much changed	+	+
2061A	Nodules	+	+
2066	"	+	—
2068	Nodules, pneumonic	+	+
2068A	" "	+	+
2068B	" "	+	+
2068C	" "	+	+
2069	" "	+	+
2069A	Pneumonic	+	+
2080	Nodules, congested	+	+
2080A	Congested	—	+
2084	"	+	+
2088	"	+	++
2088A	"	+	++
2088B	"	+	+
2090	"	—	+
2090A	"	+	+
2090B	"	+	+
2091	Appeared normal	+	+
2091A	" "	+	+
2105	Slightly congested	+	+
2105A	" "	+	+
2110	Congested	+	+
2110A	"	+	++
2120	"	++	+
2120A	Appeared normal	++	+
2122	Congested	+	+
2133	"	++	+
2133A	"	+	+
2142	Pneumonic	+	++
2142A	"	+	+

+Growth of *Salmonella pullora*. — No growth of *Salmonella pullora*.
++More growth than in the other culture

Of the sixty-five cultures in Table 3, three gave growth of *Salmonella pullora* on cultures from the lungs but not from the liver and heart. No. 2049 was three weeks old, No. 2057 eighteen days, and No. 2066 four weeks. The second was one of a group of three. The other two chicks of the group gave an equal amount of growth from lung and liver and heart in one case and more from the liver and heart in the other. In four chicks the lung cultures were negative. Nine lung

cultures gave more growth than the corresponding ones from the liver and heart. Fifteen liver and heart cultures gave more growth than the corresponding ones from the lung. It was realized that a variable amount of material spread on the plates would affect the count and only marked differences are recorded. In some cases there were only a few colonies on both cultures while in others there was very heavy growth. Nodules were present in the lungs of fifteen chicks. Fourteen of these varied from seven to twelve days old. One was four weeks. Nodules are mistakenly believed by some poultrymen to occur only in aspergillosis.

Summary.—Three cases of lung infection alone were observed in sixty-five chicks examined, showing the necessity of culturing the lungs in routine examinations. A number of lungs which appeared normal or very slightly changed gave more growth than the other organs. Well-marked nodules occurred in fifteen cases.

Summary of Experiments

1. Results of the application of the agglutination test, when followed with suitable sanitary measures, were usually good. Chick mortality returned to normal or was much reduced. In some cases no benefit was observed. These were usually flocks which had a large number of reactors.

2. Examination of four negative flocks, comprising 214 birds, showed that normal agglutinins did not produce more than a slight reaction in 1-25 and that the diagnostic dilution of 1-50 was satisfactory from this viewpoint.

3. Fifty-three cultures obtained from outbreaks of bacillary white diarrhea were shown to be *Salmonella pullora*. Four of these strains were anaerogenic. Three out of four cultures from infections in adult fowl were anaerogenic. To avoid splitting lactose and maltose the broth and sugars were autoclaved separately.

4. Three cases of lung infection alone were observed in sixty-five chicks examined, showing the necessity of culturing the lungs in routine examinations. A number of lungs that appeared normal or very slightly changed gave more growth than the other organs. Well-marked nodules occurred in fifteen cases.

BACTERIOPHAGE EXPERIMENTS

Ronald Gwatkin, D.V.Sc.

During the past year some experiments were carried out with the bacteriophage in connection with *Salmonella pullora*, *Pasteurella avicida*, and *Escherichia coli*, with the object of observing d'Herelle's phenomenon and studying the immunizing power of the principle in bacillary white diarrhea of chicks.

The bacteriophage is a principle that is said to have the power of dissolving bacteria *in vivo* and *in vitro*. For details regarding it the reader is referred to d'Herelle's books, "The Bacteriophage and Its Behaviour," "The Bacteriophage," "Immunity in Natural Infectious Disease," and to the many articles referred to in the bibliography of the first-named book. D'Herelle claims that the bacteriophage is an autonomous being independent of the bacterium at the expense of which it multiplies, and he has named it *Protobios bacteriophagus* (Syn. *Bacteriophagum intestinale*), d'Herelle, 1918. As yet there is not an agreement of opinion as to the nature of the bacteriophage, but in this article the terms used by d'Herelle, which imply the living nature of the principle, have been adopted

for purposes of description only, without the intention of expressing an opinion either for or against this theory.

Technique of Obtaining the Bacteriophage.—In the first experiments difficulty was experienced through the use of filter candles of too large a size in which the fluid was lost. As soon as suitable candles were obtained this was overcome. Briefly, our technique was as follows: The ovary or feces to be examined was cultured on agar plates. It was then planted in 50 c.c. of beef extract broth with a pH reaction of 7.8 and incubated at 37° C. overnight. The next day this culture was filtered through paper prepared by first filling the funnel with water containing a pinch of fuller's-earth and allowing this to pass through, filling up the paper and making a very fine filter which removed all rough material from the liquid. It was then filtered through a sterile Berkefeldt candle, 2½ x ⅝ inches, into a sterile flask from whence it was pipetted into sterile tubes and sealed in the flame if not required for use at the time. This filtrate was added to 10 c.c. of a definitely cloudy suspension of a twenty-four hour culture of the bacteria recovered from the material under examination, or a stock culture, and the suspension was incubated at 32° C. and observed regularly for evidence of clearing. Agar plates were made from tubes showing bacteriophagy to determine whether or not all bacteria had been dissolved. The filtrate was inoculated into broth for a sterility control or some of the filtrate itself was incubated. This is in general d'Herelle's technique. He advises a very satisfactory method of filtering, for which, however, our equipment was not adapted.

Negative Cases.—Birds from which a bacteriophage was not recovered are grouped together for convenience, though they were examined at various times throughout this work.

No. 18590.—The first case tried was a normal bird. Cultures were made from the ovary, which was then planted in 50 c.c. of broth. Five grammes of feces were planted in the same quantity of broth and incubated until the next day and agar cultures also made. *Salmonella pullora* did not develop on plates from the ovary. The broth cultures were filtered through treated paper and candle. Suspensions of a stock culture of *Salmonella pullora* (No. 640), and *Escherichia coli* from the feces were prepared. One drop, ten drops, and 2 c.c. of each filtrate were added to 10 c.c. of the corresponding suspensions, while one tube of suspension alone was kept as a positive control. They were incubated overnight. There was no evidence of dissolution and agar plates made from the filtrate tubes gave the same growth as the controls.

No. 1873.—Two birds with peritonitis. *Escherichia coli* predominant organism isolated. Made broth culture from feces of both. Inoculated 1 c.c. of filtrate from each bird into 10 c.c. of a suspension of the organism. There was no evidence of bacteriophagy and growth from filtrate tubes and controls appeared the same on agar plates after incubation.

No. 281.—Made ovary and feces cultures in broth and also agar plates. Incubated overnight. Two cubic centimeters of filtrate were added to 10 c.c. of a suspension of *Salmonella pullora* (No. 1911). There was no evidence of bacteriophagy. Cultures from the ovary were negative. Plates from the filtrate tube gave the same growth as the control.

Barred Rocks A and B.—Normal birds. Cultures were made from the ovaries and feces. They were incubated overnight and filtered. Ten cubic centimeters of a suspension of *Salmonella pullora* (No. 1911) were inoculated with one drop,

ten drops, and 2 c.c. of the filtrate. No bacteriophagy occurred nor was there any variation from the normal on plates made from the filtrate tubes when compared with the control. *Salmonella pullora* was not recovered from either ovary.

No. 11163.—This bird gave a negative agglutination reaction. The ovary was cultured on agar plates and planted in broth. After incubation the broth was filtered and 10 c.c. of a suspension of *Salmonella pullora* (No. 1911) was inoculated with one drop, ten drops, and 2 c.c. of the filtrate. No dissolution occurred nor change in appearance of growth when plated and compared with the control. *Salmonella pullora* was not recovered from the ovary.

No. 44.—Bird gave negative reaction. *Salmonella pullora* not recovered from the ovary. The inoculation of one drop, ten drops and 2 c.c. of filtrate into 10 c.c. of a suspension of culture No. 1911 did not produce any evidence of bacteriophagy and plates from these tubes did not differ from the positive control.

Cases from which a Bacteriophage was Recovered.—In the following cases a bacteriophage was present in the filtrates, as shown by inoculation into bacterial suspensions.

No. 1835.—Goose died of goose septicemia (*Pasteurella avicida* infection.) Microscopic examination and cultures showed the blood to be swarming with this organism. Five grammes of feces were planted in 50 c.c. of broth, incubated overnight and filtered. Ten cubic centimeters of a suspension of the bipolar organism isolated was inoculated with one drop, ten drops, and 2 c.c. of the filtrate. Next morning Tube No. 3 was quite clear for the lower two-thirds. When handled the growth mixed rapidly throughout the tube. No. 2 was slightly dissolved, while No. 1 appeared the same as the control. Plate from No. 3 showed only about a dozen very small colonies. The dissolved tube was filtered, but a at this time we had only large candles the small amount of fluid was lost.

The growth on the original plate from the goose was washed off with salt solution. One cubic centimeter was fed to each of three hens and 0.5 c.c. injected subcutaneously into two on January 19th. It was hoped that one might become ill and recover, thus becoming a suitable subject from which to obtain a bacteriophage against this organism. On January 22nd an injected bird died and the next day a fed bird. The second injected bird was found dead on the morning of January 25th. On January 27th the droppings of the two surviving birds, which had remained perfectly well, were examined in the usual manner for the presence of Avicida-bacteriophage. There was no evidence of dissolution and plates made from the filtrate tubes gave the same growth as the control.

No. 1911.—This bird died from hemorrhage due to rupture of the liver. On post-mortem examination the ovary was observed to be pathological, cultures were made and *Salmonella pullora* recovered from it. The ovary and 5 grammes of feces were planted in 50 c.c. of broth and incubated overnight. One drop, ten drops and 2 c.c. of each filtrate were introduced into 10 c.c. of broth suspension of the culture isolated. The following morning the tubes inoculated with feces filtrate were normal. In the other set the one drop tube appeared normal, the tube with ten drops showed almost complete dissolution, and the 2 c.c. tube complete dissolution. This tube was filtered and complete bacteriophagy occurred from the inoculation of a few drops of the filtrate. This was carried on satisfactorily for several transfers and only lost through trouble with the large candles. Agar plates from the feces filtrate tubes showed normal growth like the control, while the dissolved tubes gave very few or no colonies.

Nos. 2271 and 167.—Both birds gave a positive agglutination reaction. Ovary of each markedly pathological. Made agar plates from each ovary and then planted them in 50 c.c. of broth, incubated overnight and filtered. *Salmonella pullora* was recovered from each ovary. Tubes containing 50 c.c. of a suspension of *Salmonella pullora* were inoculated with 1 c.c. and 4 c.c. of filtrate. Complete dissolution of the bacteria occurred and plates did not give growth. Filtering and inoculation were repeated and in five hours the fresh suspensions were clear. One drop produced the same result but not as rapidly. These two filtrates combined (A) were used in a chick experiment recorded later. Strain No. 1911 was more readily dissolved by these races than the strains isolated from these two birds.

No. 829.—This bird gave a positive agglutination reaction. Ovary was very pathological. *Salmonella pullora* was recovered on culture. Filtrate was prepared in the usual way from the ovary. Flasks containing 100 c.c. of a suspension of strain No. 1911 were inoculated with 1 c.c. of filtrate. Ten cubic centimeter quantities of a suspension of strains Nos. 167 and 2271, isolated in last experiment, were inoculated with ten drops of filtrate. Six hours later tubes and flasks showed partial dissolution but the following morning were overgrown again. The filtrate sterility control showed growth and on examination the flasks and tubes were found to be contaminated. A mixture of filtrates Nos. 167 and 1911 was filtered and 3 c.c. planted in a flask of suspension of the two strains. The flask became clear in five hours but secondary growth was present next morning. It was filtered and again inoculated into a flask of suspension. This cleared in about six hours and remained clear in the incubator for two days, after which time secondary growth occurred. When plated on agar a few scattered colonies of *Salmonella pullora* developed. One flask of the last lot had been placed in the ice chest when clear and had remained so. It was filtered and 10 c.c. quantities of bacterial suspension were inoculated with one drop, ten drops, and 2 c.c. of the filtrate. Complete dissolution occurred. This was filtered and one drop in 50 c.c. produced complete bacteriophagy. Secondary growth again occurred after two days. A supply of this race of bacteriophage was collected by filtering the flasks when clear and storing in the ice chest. It is referred to as B in later chick experiments.

This filtrate was added to a suspension of a freshly isolated strain of *Salmonella pullora* from a chick (No. 1992.) Complete clearing of all tubes occurred, including the positive control. At the time this was believed to be due to the accidental introduction of filtrate, but the same thing occurred in a tube of broth that had been seeded for chick infection work, and also when the first experiment was repeated. This may have been a mixed culture as referred to by d'Herelle, namely, a mixture of bacteria and bacteriophage. The growth on agar slants did not appear abnormal, but as stated, definitely cloudy suspensions made with this strain underwent complete dissolution.

No. 1878.—This bird gave a positive agglutination reaction. *Salmonella pullora* recovered from the ovary. Procedure was same as in previous cases. Tubes became clear up to 10^{-11}, secondary growth occurred in nine days. Titration on agar gave a count of 5 billion corpuscles per c.c.

No. 1874.—Positive agglutination reaction and *Salmonella pullora* recovered from ovary. Clearing of tubes was only partial up to 10^{-10}. Four billion corpuscles per c.c.

No. 1875.—Positive agglutination reaction. Salmonella pullora isolated from ovary. Clearing of tubes occurred up to 10^{-9}. Never quite clear. Original suspension 1,400,000,000 corpuscles per c.c.

Immunization Against Artificial and Natural Infection.—Kramer (cited by d'Herelle in "The Bacteriophage and Its Behaviour") reports on the use of a bacteriophage suspension in four epizootics in chicks due to *Salmonella pullora*. Following is an abstract of his results.

Observation 17.—Trouble commenced when four days old. Between fifth and tenth day there were eighty deaths out of 137. On the tenth day a suspension of bacteriophage was given in the drinking water. Three more chicks died and the disease was arrested.

Observation 18.—One hundred and fifty of 500 chicks died within first two weeks after hatching. Survivors were given bacteriophage in drinking water. The disease persisted, but with a lessened and very irregular mortality.

Observation 19.—Flock of 500 chicks, six days old. Bacteriophage was given in drinking water. About sixteen a day had died prior to the ingestion. The mortality diminished considerably, although during the few days following the ingestion thirty chicks died. The suspension was again added to the water and a second ingestion was accomplished. The disease then ceased.

Observation 20.—Ninety-three out of 200 chicks only were left in this outbreak by the time they were fourteen days old. They were then injected with 0.5 c.c. of the bacteriophage suspension. Two died after the injection and the epizootic ceased.

D'Herelle states: "A favourable result, either in prophylaxis or in therapy, can hardly be expected unless a race of the bacteriophage is used which has a maximum virulence for the pathogenic agent against which the development of an immunity is desired. To attempt to work with races of low virulence is simply to invite certain failure."

All the races used by us were of high but not extreme virulence, but were the most powerful that we isolated or were able to produce by serial passage through broth cultures. Particulars of them are given in connection with the experiments in which they were employed. The following experiments describe briefly attempts to protect chicks against artificial and natural infection with *Salmonella pullora*, by the administration of Pullora-bacteriophage by mouth in single and repeated doses, and by subcutaneous injection.

Artificial Infection.—On March 27th eighteen chicks, twenty-four hours old, were given a few drops of a mixture of twenty-four hour broth cultures of *Salmonella pullora*, strains Nos. 1911 and 1936. One cubic centimeter of filtrate A, already described, was given to nine chicks by means of a pipette. These were marked on the head with a touch of fuchsin and all were placed together under excellent conditions. A commercial chick starter was fed, commencing after the chicks were forty-eight hours old. Two control chicks died March 29th. The infecting organism was recovered from one but not from the other. Another control died March 30th. Three controls and one bacteriophage chick died next day. Five bacteriophage chicks died April 1st. The remainder died during the next two days. *Salmonella pullora* was recovered from all except the one referred to above. While it looked at first as if there might be some protection, all the chicks died eventually, showing that this race of bacteriophage in the dose employed was not of value in protecting against the infecting dose of *Salmonella pullora* used in this experiment.

Artificial Infection.—On April 20th, twenty-one chicks, twenty-four hours old, were infected with the same strains as in previous experiment. Of these

chicks, nine received 1 c.c. of filtrate by mouth, five were given 1 c.c. subcutaneously, and seven culture only. The filtrate employed was B, which is referred to under No. 829. The first to die was a bacteriophage chick on April 23rd. All the control chicks were dead by April 27th, while two bacteriophage chicks (one injected and one fed) remained alive. *Salmonella pullora* was recovered from all the dead chicks. On April 28th, about 2 grammes of feces of the two living chicks were planted in 50 c.c. of broth and incubated overnight. The filtrate was planted in quantities of one drop, ten drops, and 2 c.c. in 10 c.c. of bacterial suspension. The following morning the fed chick tubes were all clear, while there was slight cloudiness in the one drop injected chick tube. The fed chick tubes remained clear until May 12th when they were filtered and used in a chick protection experiment (Filtrate B1). As they had not shown any growth after two weeks' incubation they could possibly be considered as permanently sterile. The droppings of these two chicks were examined again on May 13th. There was then no evidence of dissolution and cultures on agar gave normal growth. Two out of fourteen bacteriophage chicks survived in this experiment while the seven controls died. In the next experiment it will be observed that a control chick survived so that such a small difference as was obtained here cannot be regarded as other than a natural happening.

Failure to Produce Infection by Natural Exposure.—On May 1st, twenty chicks, twenty-four hours old were placed in the same place where the chicks in the last experiment had died. Half were given 1 c.c. of filtrate B by mouth. On May 4th a control chick died, and another on May 9th. *Salmonella pullora* was not recovered from either bird. The other chicks remained healthy. On May 10th the droppings of a bacteriophage and a control chick were planted in broth, incubated overnight and filtered. Ten drops of each were planted in 50 c.c. of broth. The following day the bacteriophage chick tube was almost clear while the control chick tube gave normal growth. Nothing could be deduced from this experiment regarding the protective power of the filtrate as the chicks were not infected by exposure in a small incubator where other chicks had recently died from bacillary white diarrhea. Such an occurrence is sometimes observed in connection with chick raising, namely, that a healthy lot of chicks may be raised in quarters where the previous lot have died from this infection and where no disinfection has been practised. Presumably it is due to the state of resistance of the body. The chicks were young enough to be readily infected artificially as shown by the other experiments.

Artificial Infection.—On May 13th twenty chicks, not twenty-four hours old, were given one drop of broth culture as used in the other experiments. Ten of these birds were given 1 c.c. of filtrate B1 by mouth. This was obtained from the feces of a chick in a previous experiment by passage of filtrate B and was considered to be permanently sterile. One chick died immediately after the filtrate was administered. This was the only chick lost in this way in spite of the comparatively large dose which was given. A test of the filtrate made at this time with one drop, ten drops, and 2 c.c. showed that the suspensions became and remained clear for the two weeks they were held and plates made from them remained sterile. The chicks all remained well until May 18th. The lamp went out during the previous night and the chicks in the morning were huddled up and obviously ill. One control died. The next day two controls and two bacteriophage chicks died, and on May 20th three controls and one bacteriophage chick. On May 21st one control and two bacteriophage chicks died, a control next day and a bacteriophage chick the day after. Another

bacteriophage chick died May 26th and a control on June 2nd. Of these birds two bacteriophage chicks and one control survived, showing a lack of protective power in this filtrate. *Salmonella pullora* was recovered from all except one bacteriophage chick. The cultures from this bird were overgrown with spore formers so that the presence or absence of the infecting agent could not be determined. Droppings of the three survivors were tested on June 4th. Dissolution of the suspension occurred in the tubes with ten drops and 2 c.c. but not in the one-drop tube of one of the bacteriophage chicks. There was no evidence of dissolution in the tubes from the other bacteriophage chick or the control.

Artificial Infection and Repeated Doses of Bacteriophage.—On May 28th twelve chicks, twenty-four hours old, were given one drop of strain No. 1911 and 1 c.c. of filtrate B1 by mouth, as used in previous experiment. Eleven chicks were given the infecting agent only. The dose of filtrate was repeated daily on the twelve chicks until June 1st, making five doses. One control chick died May 31st and five the next day. On June 2nd two controls and four bacteriophage chicks died, and next day one control and three bacteriophage chicks. The last controls and three bacteriophage chicks died June 4th, leaving two bacteriophage chicks alive. One died next day. Complete dissolution of the bacterial suspension was produced by one drop of filtrate from droppings of this bird. The last died June 7th. The bacteriophage was also present in the feces of this bird after death and produced dissolution in 10 c.c. of suspension up to one-hundredth of a cubic centimeter but not above. *Salmonella pullora* was recovered from all these chicks. In this experiment five doses of the filtrate employed did not afford any protection against the infective dose employed. There was a slight delay in the appearance of symptoms in those chicks receiving the bacteriophage.

Natural Infection.—A flock of 400 chicks, seven days old. Diagnosis of bacillary white diarrhea established by bacteriological examination. One hundred and seventy were given 1 c.c. of filtrate D by mouth and the remainder were left as controls. This filtrate was obtained by transfers of C which had been isolated after passage through a chick. The owner had been losing two to three dozen chicks a day. Losses in all the chicks dropped off at this time, as is not infrequently observed in outbreaks. Twenty-two controls and forty-seven bacteriophage chicks subsequently died. There was no evidence of any protection in this experiment, the number of treated birds dying being more than double the number of controls. The bacteriophage used was of high (+++) but not extreme (++++) virulence.

Artificial Infection and Varying Doses of Bacteriophage.—On October 19th seventy-nine chicks, twenty-four hours old, were given one drop of broth culture of strain No. 1911, and varying doses of a bacteriophage of high virulence (+++). Tubes cleared up to 10^{-8} but secondary cultures occurred. Plating gave a count of 200,000,000 corpuscles per c.c. The bacteriophage was diluted to bring the required dose in 0.5 c.c. Following is dosage and number of chicks employed:

Lot 1.	16	chicks	were	given	0.01 c.c. subcutaneously.
" 2.	16	"	"	"	0.1 c.c. "
" 3.	16	"	"	"	0.5 c.c. "
" 4.	15	"	"	"	0.1 c.c. per orum.
Controls	16	"	"	"	infecting suspension only.

Table 4 shows in convenient form the chick mortality by days.

TABLE 4

Lot	October											November		
	20	22	23	24	25	26	27	28	29	30	31	3	5	
1			1	5	4	1	2	1						
2				3	2	3	3	2			1			
3				2	3	2	2	2	1	2		1		
4	1		1	6	4							1		
Controls		1	5	4	1	1		1	1				1	

Cultures were made from all chicks and *Salmonella pullora* was recovered from all except the two that died October 20th and 22nd. At the conclusion of the experiment one control was alive, two of Lot 1, two of Lot 2, one of Lot 3 and two of Lot 4. The birds were observed until November 20th. On November 6th droppings from the control chick and one of Lot 3 were examined for the presence of a bacteriophage. That recovered from the control chick dissolved the bacterial suspension up to the third tube (10^{-3}). Secondary growth occurred. Seven plaques were present on the first plate and the others all had an even layer of bacterial growth. That from the chick from Lot 3 was not much stronger, temporary dissolution occurring up to 10^{-5} and twenty-five plaques being counted on the second plate.

Artificial Infection and Race G. Bacteriophage.—As a number of chicks were available for further experiment, a last experiment was tried with race G and the culture previously used, No. 1911. The bacteriophage was of high virulence (+++). Tubes became clear up to 10^{-10}, though secondary growth occurred in nine days in all tubes. The original suspension contained 5,000,000,000 corpuscles per c.c. Sixty chicks were employed in this experiment which was commenced November 13th. Fifty-five were given one drop of broth culture of No. 1911 by mouth. Of these, ten were given 1 c.c. of bacteriophage and twenty-five 0.5 c.c. of bacteriophage subcutaneously, while twenty were left as controls. In addition, five chicks that had not been given either infecting agent or bacteriophage were placed with the others. Mortality is shown in Table 5.

TABLE 5

	November						
	17	18	19	20	21	22	23
Infection only	3	7	2	2		1	
No infection							
Infection+1 c.c.G	1	3				1	1
Infection+0.5 c.c.G		7	4	4	1		2

Cultures were made from the dead chicks and *Salmonella pullora* was recovered from all. No chicks died after the tenth day, at which time twenty-five per cent. of the controls were alive, forty per cent. of the chicks receiving 1 c.c. and twenty-eight per cent. of the chicks receiving 0.5 cer pent. of bacteriophage. While forty per cent. of the chicks receiving the larger dose survived, they were the smallest group and in any event there was only a small difference. The five chicks that received neither culture nor bacteriophage remained healthy, though in heavily infected quarters.

Titrations.—D'Herelle, in "The Bacteriophage and Its Behaviour," states that for accuracy the method that should be employed in the titration of a bacteriophage is the spreading on agar slants or plates of a definite quantity of a suspension of the susceptible bacterium inoculated with a dilution of the bacteriophage of such a titre that, after incubation, the plaques are isolated and can be counted and the number of corpuscles in the original suspension arrived at.

As an alternative, when results of greatest accuracy are not required, he suggests the following system:

0 = No virulence towards a given bacterium. Normal cultures of the bacterium develop in bouillon or on agar whatever the quantity of filtrate from the feces that has been added.

+ = Weak virulence. The growth in bouillon of the bacterium to which the filtrate has been added is apparently normal. Transfer of this culture to agar gives, after incubation, a culture layer showing a few minute plaques. Some of the bacteriophagous corpuscles have therefore attacked the bacteria and have formed colonies.

++ = Medium virulence. The culture of the bacterium to which the filtrate has been added is almost normal in bouillon. Transfers of this culture to agar give, after incubation, either a layer of the bacterium studded with very numerous colonies of the bacteriophage, presenting an appreciable surface area, or of fragments of bacterial culture because of the very great number of bacteriophage colonies.

+++ = High virulence. Dissolution of a bacterial suspension is obtained but secondary cultures constantly develop. The reinoculations on to agar remain sterile or give only rare colonies of the bacterium.

++++ = Extreme virulence. The bouillon suspension shows complete, and, in general, permanent dissolution. Inoculations on to agar always remain sterile.

In the same book d'Herelle states that an extremely active bacteriophage is one that is capable of completely and permanently dissolving all of the bacteria present in a medium, even though only an infinitely small quantity of the filtrate containing the bacteriophage principle (a millionth of a cubic centimeter, or less) is introduced into a definitely turbid suspension of the bacteria.

The first method of titration was unfortunately not employed with race D. Another race (E), having less power of bacteriophagy, was titrated by this method. Dilutions were made up to 10^{-12}. Four and one-half cubic centimeters of suspension of No. 1911 containing approximately 100,000 bacteria per c.c. were placed in each of twelve tubes. To the first was added 0.5 c.c. of race E. This tube was shaken, 0.5 c.c. was transferred to the next tube, and 0.05 to an agar plate and spread over the surface with a sterile glass rod. Plating was carried out up to 10^{-10}. Plates were incubated at room temperature and tubes at 32° C. The following morning the tubes were nearly clear up to 10^{-8} and remained so for about two days, when they again became cloudy. They never became completely dissolved. Following are results of plating:

Plating of dilutions 10^{-1} to 10^{-3}, discrete growth of scattered colonies.

Plating of dilution 10^{-4}, layer of bacterial growth broken up by numerous plaques and also large clear areas with scattering of colonies as in previous tubes.

Plating of dilution 10^{-5}, numerous plaques in bacterial layer. A large clear area in plate in which scattered colonies occurred.

Plating of dilution 10^{-6}, ten plaques in a smooth bacterial layer. Diameter from 5 to 7 mm.

Plating of dilution 10^{-7}, one distinct plaque in smooth bacterial layer.

Plating of dilutions 10^{-8} to 10^{-10}, smooth bacterial layer as on control plate.

Taking 10^{-6} as the most suitable plate for counting, 0.05 c.c. contained ten corpuscles therefore 1 c.c. would contain twenty times that number or 200. That multiplied by 10^{-6} would give 200,000,000 per c.c. in the original suspension.

Another bacteriophage (F), isolated from the ovary of a hen, caused clearing up to 10^{-8}. Secondary growth occurred.

Plating of dilutions 10^{-1} and 10^{-2} gave no growth.

Plating of dilution 10^{-3}, a very few scattered colonies.

Plating of dilution 10^{-4}, scattered colonies, scarcely more than 10^{-3}.

Plating of dilution of 10^{-5}, a number of large confluent plaques, many large clear areas and some scattered colonies.

Plating of dilution of 10^{-6}, smooth layer of bacterial growth, eight plaques.

Plating of dilutions 10^{-7} to 10^{-10}. Smooth growth, no plaques.

This would indicate that the original suspension contained 160,000,000 corpuscles.

Results of titration of another five races of bacteriophage are as follow:

G. Isolated from ovary. Tubes clear up to 10^{-11} but secondary growth occurred in nine days. Five billion corpuscles per c.c.

H. Isolated from droppings of chick. Partial clearing up to 10^{-5}. Original suspension had 50,000 corpuscles per c.c.

I. Isolated from droppings of chick. Clear up to 10^{-3}. Secondary growth. Seven plaques on first plate, that is, 140 per c.c. in original suspension.

J. Isolated from ovary. Almost clear up to 10^{-10}. Never became quite clear. Original suspension contained four billion corpuscles per c.c.

K. Isolated from ovary. Almost clear up to 10^{-9}. Never quite clear. Original suspension contained 1,400,000,000 corpuscles per c.c.

All the plaques observed in the foregoing titrations were from 5 to 8 mm. in diamteer, except where several had run together.

By the second method race D could be described as +++. When compared by the third method complete dissolution was produced by the addition of 10^{-11} cubic centimeter (one hundred-billionth part of a cubic centimeter). When the clear tubes were plated on agar a few scattered colonies developed in some cases while in others the plates remained sterile. After a period of from three to eight days more or less cloudiness again developed in the clear tubes.

The Pullora-bacteriophage (D) used in the natural infection experiment could evidently be considered as of high (+++) but not extreme (++++) virulence, according to two of the foregoing titrations.

Bacteriophage from Abscess in Rabbit.—About 5 grammes of pus from an abscess, produced in course of injecting a rabbit for anti-pullora serum, was planted in 50 c.c. of broth and incubated overnight. The filtrate was diluted in tubes of 10 c.c. of broth suspension of *Salmonella pullora* up to 10^{-7}. The 10^{-1} and 10^{-2} tubes became clear next day but there was no observable dissolution in the others. The following day secondary growth occurred in the clear tubes.

Summary

1. Races of Pullora-bacteriophage were isolated from the ovaries of eight infected hens. In every case where *Salmonella pullora* was present a bacteriophage was also isolated.

2. These races varied in strength. Those isolated towards the end of the experiment were titrated by the method advocated by d'Herelle. One series of tubes prepared from the feces of a chick that had previously been given a dose of

bacteriophage remained sterile for two weeks at which time they were accidentally discarded. They were possibly permanently sterile. No race was isolated that could be considered as being of extreme (++++) virulence by d'Herelle's method but nearly all were of high (+++) virulence.

3. A bacteriophage was present in the feces of a goose that had died of goose septicemia (*Pasteurella avicida* infection). It was not strong.

4. In the only instance in which chicken feces were examined for a colon-bacteriophage there was no evidence of bacteriophagy in broth or on agar plates.

5. Experiments were carried out to test the protective power of various races of Pullora-bacteriophage in one natural and several cases of artificial infection. In some cases there appeared to be a delay in appearance of symptoms, but in no case was there any definite evidence of protection. The races employed were of high (+++) but not extreme (++++) virulence.

6. Two unsuccessful attempts were made to produce natural infection with *Salmonella pullora* by placing chicks in quarters in which artificially infected chicks had died.

7. A weak Pullora-bacteriophage was obtained from pus from an abscess in a rabbit injected with *Salmonella pullora*.

SOME EXPERIMENTS ON THE DISINFECTION OF EGGS AND INCUBATORS

Ronald Gwatkin, D.V.Sc.

It is a custom with some poultrymen to dip eggs in methyl hydrate with the object of disinfecting the shell. It did not appear probable that the immersion of a number of eggs in a wire basket in methyl hydrate for a few seconds would destroy the bacteria upon them, and a series of experiments was tried to test out the efficacy of this method. The writer is indebted to Messrs. R. G. Chapman and J. C. Bankier for assistance at various times with this work, and also to Professor Marcellus and Mr. E. S. Snyder of the Poultry Department, O.A.C., for their co-operation.

Dipping Whole Eggs.—In the preliminary experiment eight eggs were used as follows: Four were dipped in a suspension of *Pasteurella avicida* and allowed to dry overnight at room temperature. Next day two of these were dipped in methyl hydrate for fifteen seconds while the other two were kept as controls. Of the other four eggs, two were dipped in methyl hydrate for thirty seconds and two were not dipped. Each egg was placed in forty cubic centimeters of sterile water in sterile aluminum jelly moulds and turned over with sterile wood applicators for one minute. One cubic centimeter of water was then plated in beef infusion agar with a pH reaction of 7.8. After seventy-two hours' incubation at 37° C. it was found that very few colonies had developed on the plates from both dipped and undipped eggs, and in the case of those infected with *Pasteurella avicida* no colonies of that organism developed on the plates from the undipped eggs. From this it was evident that the method was not suitable as the bacteria appeared to adhere strongly to the shell. The following experiment was carried out to make sure that drying over night had not destroyed the bacteria.

Resistance of Pasteurella avicida to Drying.—Pieces of sterilized shell were dipped in a suspension of *Pasteurella avicida* and allowed to dry in sterile petri dishes with the lids slightly raised. These were kept in a locker at room tempera-

ture. A piece of shell was planted at this time hours and every twenty-four thereafter in beef extract broth.

Growth took place up to the fourteenth day at which time the experiment was discontinued as insufficient infected shell had been prepared.

Resistance of Pasteurella avicida on Pieces of Shell to Methyl Hydrate.—Pieces of sterilized shell dipped in *Pasteurella avicida* and dried at room temperature for fifteen hours were dipped in methyl hydrate for five, ten, fifteen, and thirty seconds. A piece of undipped shell was planted as a positive control. Double the quantity of methyl hydrate usually carried across with the shell was placed in another broth tube seeded with the same culture, as a control on any inhibitory action of the methyl hydrate. Growth occurred equally well with all pieces of shell and in the methyl hydrate tube.

The same experiment was then repeated with shell that was just dry after dipping in *Pasteurella avicida* suspension. Results were the same, growth occurring equally well from all shell cultures.

In the next experiment, to avoid any protection that might be afforded the organism by the membrane on the inner surface, sterile pieces of shell were infected by placing a loopful of *Pasteurella avicida* suspension (2 c.c. saline to one slant) on the outside of the shell. After drying four hours the shell was placed in methyl hydrate for periods ranging from five seconds to fifteen minutes. Controls were made from undipped, infected and sterile shell. Growth of *Pasteurella avicida* occurred in all tubes except the sterility control.

The foregoing experiment was repeated, ranging from fifteen minutes to one hour by five minute intervals. Growth occurred up to twenty minutes, but all tubes above that remained sterile.

Resistance of Salmonella pullora to Drying.—Similar experiments were carried out with *Salmonella pullora*. Whole eggs were unsatisfactory for handling, so pieces of sterilized shell, from which the membrane had been stripped, were dipped in a suspension of *Salmonella pullora* and allowed to dry in sterile petri dishes. One lot was kept in the incubator at 37°C. and the other at room temperature in a dark locker. A piece of shell from each lot was planted as soon as dry and every day thereafter. Growth continued until the twelfth day in the incubator-stored pieces of shell, though noticeably slower at the seventh day, but cultures made for five days after that were negative. All tubes were incubated at least five days. Growth still occurred from the pieces of shell stored at room temperature at forty-four days at which time the supply of shell ran out. It had been noticeably slower and weaker after about the eighteenth day.

Resistance of Salmonella pullora to Methyl Hydrate.—Pieces of sterilized shell were infected with a loop on the outer surface to avoid getting any bacteria under the membrane. These were handled as in the previous dipping experiments.

It was found, as with *Pasteurella avicida*, that immersion in methyl hydrate up to one minute had no effect. Shell was then dipped at intervals up to fifteen minutes. Growth occurred at seven, but not at ten nor fifteen minutes. In view of these results, which were afterwards upset, eggs for setting were dipped for thirty seconds, and one, two, five, seven and ten minutes. One lot was left undipped. Eighteen eggs were used for each lot. The same thing was done in another incubator so as to have duplicate lots, making thirty-six eggs for each dipping and for controls. Hatching results are shown in table 6.

Table 6

Length of Dipping	Number Set	Infertile	Dead Germs
5 seconds	36	10	1
30 "	36	7	2
1 minute	36	2	2
2 minutes	36	11	2
5 "	36	8	3
7 "	36	9	1
10 "	36	9	1
Controls	36	16	1

While this was a poor lot of eggs it will be noticed that the dipped eggs were as good or better than the controls, indicating that dipping for ten minutes did not lower the hatchability.

Further Tests on Resistance of Salmonella pullora to Methyl Hydrate.—Further dipping was carried out with the same culture from nine to thirty minutes at one minute intervals, and it was found that growth occurred in all tubes, that is, up to thirty minutes. The growth in these tubes was checked by plating and found to be pure. Several other tests were made and the same inconsistency was found, as is shown by the following examples.

Shell was treated as previously outlined and dipped from twenty to sixty minutes at five minute intervals. Growth occurred in the twenty, forty-five and fifty-five minute tubes, but not in the others, though cultures were incubated for five days. The tubes in which there was growth were plated and shown to be pure. The next test was made in exactly the same way with the same culture, and in this case no growth occurred in any of the tubes from twenty to sixty minutes. Another test was made from one to twenty minutes and growth occurred in all except the two and fifteen minute tubes. The highest ones, namely, the seventeen and twenty minute tubes and the positive control gave pure growth of *Salmonella pullora* on plating. The next test gave growth in the five minute tube, but not in the ten nor above, as in the first experiment.

Every effort had been made to keep the infecting suspension as nearly as possible the same strength and always a twenty-four-hour growth of the same culture, which was applied with the same loop. In spite of this the resistance was markedly variable, this culture resisting from five to fifty-five minutes in the same strength methyl hydrate. In no case, however, was the organism destroyed by the few seconds dipping which would ordinarily be used.

Comparison of 95 per cent. and 80 per cent. Methyl Hydrate.—Samples of infected shell were dipped in 95 per cent. and 80 per cent. methyl hydrate for the same periods, namely, from one to twenty minutes by intervals of one minute. No growth occurred in the 80 per cent. pieces while growth was present in all tubes of the 95 per cent. set, except the two and fifteen minute tubes.

This was repeated with 95 per cent. and 80 per cent. methyl hydrate at intervals of five, ten, twenty-five and forty seconds, and one to five minutes by intervals of one minute, and then up to sixty minutes by five minute intervals. Growth in the 80 per cent. series occurred up to four minutes and in the 95 per cent. series up to five minutes, omitting the four minute tube, in which there was no growth.

In the first instance there appeared to be a marked difference but the second time it was negligible, and in view of the erratic manner in which growth took place in the previous experiments no comparison could be drawn.

Effect of Strength of Infecting Suspension on Results.—In order to discover whether or not the variable results were due to the use of varying quantities of the infecting agent, this was made up in the ordinary way and then a portion of it diluted to one-tenth by the addition of sterile saline solution. Suspension A was made by washing off the growth on a slant of *Salmonella pullora* with two cubic centimeters of salt solution. Suspension B was one part of A and nine parts of salt solution. Pieces of sterile shell were infected by placing on them one loopful of the suspension. When dry, they were dipped in 95 per cent. methyl hydrate for periods of from ten seconds to one hour and then planted in broth. Pieces of undipped, infected shell and sterile shell were planted as controls. Table 7 shows results after incubation for seven days at 37°C.

Table 7

	Seconds			Minutes																	
	10	30	45	1	2	3	4	5	10	15	20	25	30	35	40	45	50	55	60	N/Con.	P/Con.
A	+	+	+	+	+	+	+	+	+	+	—	+	+	—	—	—	—	—	—	—	+
B	+	+	+	+	+	+	+	+	+	+	—	—	—	+	—	—	—	—	—	—	+

The weaker suspension gave growth one tube higher than the stronger, which would seem to indicate that the irregularities observed were probably not due to the quantity of the infecting agent employed. The thirty and thirty-five minute tubes were plated and gave pure culture of *Salmonella pullora.*

Resistance of Salmonella pullora to Chloride of Lime Solution.—As chloride of lime solution has been used for disinfecting incubators, both empty and containing eggs, it was decided to test its efficacy in destroying *Salmonella pullora* on egg shell. The same procedure was followed as in the methyl hydrate dipping. The solution used was 1.20 grammes per pint (sixteen ounces) which is slightly stronger than one pound per fifty gallons. Sterilized shell was infected and dried. One piece was planted as a positive control and a piece of sterile shell was also placed in broth. Shells were placed in this solution without touching and transferred to broth tubes at varying intervals of from ten seconds to sixty minutes. Normal growth occurred in positive control and none in sterile shell control. Growth of *Salmonella pullora* was present in all tubes up to thirty minutes. No growth took place in forty-five and sixty minute tubes.

Disinfection of Incubators with Formaldehyde.

Hinshaw, Upp and Moore (Jour. A.V.M.A., Feb. 1926) point out that a search of the literature revealed no articles dealing with experiments in transmissability of bacillary white diarrhea in the incubator. They found that the infection could be disseminated by artificially infected chick-down, placed in a forced-air-draught-type incubator.

Weaver (Report Vet. Director Gen. for 1926) states that their work has given direct evidence of the spread of infection to normal chicks from healthy stock during incubation, by means of a contaminated incubator from infected eggs and the resulting chicks. The eggs were confined to separate trays, but the machine was of the fan-system air-circulation type.

Field observations would also indicate that such infection does indeed take place and that disinfection of incubators is a necessary procedure. Some types

of machine can be readily disinfected with solutions, but in other types where chick-down circulates it cannot be reached by such means. It was therefore decided to try formaldehyde, which could penetrate to every part of the machine where the down could go. The following experiments were tried to test the efficacy of the disinfecting agent and also its effect on the eggs.

Disinfection by Exposure Overnight.—In the first instance pieces of shell were hung up in an autoclave and sterilized. When cooled down to room temperature they were dipped in suspensions of *Pasteurella avicida* and *Salmonella pullora* and allowed to dry. Control pieces were planted at this time. The formalin permanganate method (Stitt, Practical Bacteriology and Animal Parasitology) was used for generating formaldehyde. In employing this method a pan is partly filled with water. A metal or glass receptacle containing the potassium permanganate is placed in the centre and the formalin is poured on the crystals. Gas is rapidly generated. The container should be large enough to prevent the mixture foaming over the sides. Five hundred cubic centimeters of formalin and two hundred and fifty grammes of potassium permanganate for each thousand cubic feet is employed. Cracks and openings must be carefully closed. With the incubators used in the following experiments no precautions were taken other than closing the ventilators, as the doors appeared to shut reasonably tightly.

The capacity of the chamber used in this experiment was about five cubic feet. Two and one-half cubic centimeters of formalin was poured on one and one-quarter grammes of potassium permanganate and the door was closed. The following morning the exposed pieces of shell were planted in tubes of broth and incubated. Normal growth occurred from the controls. None from the exposed shell.

Exposure for Periods of One and Two Hours.—Three experiments were carried out as above except that exposure was made for periods of one and two hours. Exposure for one hour destroyed *Salmonella pullora* but not *Pasteurella avicida*. In two hours both cultures were killed. Normal growth occurred in controls. The two hour exposure was repeated with the infected shell placed under a layer of fine shavings about one-half inch in depth. No growth occurred though cultures were incubated for a week. Controls gave normal growth.

Disinfection of Incubator Containing Eggs.—In certain commercial incubators difficulty in disinfecting arises from the fact that the incubators are never empty throughout the hatching season, eggs being placed in as soon as chicks are removed, after a more or less thorough attempt at disinfection. In view of this it was decided to try and disinfect incubators containing eggs. A bacteriological incubator was first used with a capacity of about five cubic feet, so the same dose of formalin and potassium permanganate was used as in the previous experiment. Ten eggs were placed in the incubator and pieces of infected shell exposed. After two hours the exposed portions of shell were planted in broth and incubated. No growth took place but normal growth took place from the unexposed shell controls. Nine eggs were then placed in the incubator as controls. The gassing process was repeated each week and controls regularly made. The control eggs were removed to another incubator during the exposure. The fourth and last exposure was made on the twentieth day. At this time one chick had broken the shell. This chick was submitted to the gas with the other eggs for two hours without apparent harm. Table 8 gives results of hatch, in which it will be seen that the exposed eggs were apparently not harmed, giving a much better hatch than the controls.

Table 8

	Number of Eggs	Infertile	Dead Germs
Controls	9	2	4 (about 10 days)
Exposed	10	1	2 (about 14-18 days)

Disinfection of Commercial Incubator Containing Eggs.—A six hundred egg hot water incubator with outside measurement of four feet seven inches, by four feet two inches, by eleven and one-half inches was employed. The inside measurement was accepted as being about the same for practical purposes, as it was simply less the lumber and supports. Two trays of eggs were used, with seventy-five in each. Five grammes of potassium permanganate and ten cubic centimeters of formalin were used to generate formaldehyde. Two pieces of shell were infected with *Salmonella pullora* and placed under one-half inch of fine shavings. After two hours the exposed and unexposed pieces of shell were planted in broth tubes. No growth occurred from exposed shell but normal growth took place from the control. This was repeated three times a week. After the second exposure the tubes containing exposed shell gave growth so the quantity of formalin was increased to fifteen cubic centimeters. The eggs were given in all ten exposures. In three instances one piece of shell was not sterilized, and in one instance both pieces gave growth, so that actually these eggs were exposed six times to a sufficient concentration of formaldehyde to destroy *Salmonella pullora* on both pieces of shell, and also four times to a concentration almost as great. It is interesting to note that the shell under the shavings was always sterilized, except in the one instance, the shavings apparently retaining the gas in contact with the shell. The shavings were dry when used though they had been autoclaved. Apparently the failure to sterilize the exposed pieces of shell was due to leakage of the formaldehyde from the incubator. The doors were not pasted up but the ventilating holes were closed. Table 9 gives the hatching results of this experiment:

Table 9

	Eggs Set	Infertile	Dead Germs		Hatched
			1st test	2nd test	
Controls	75	19	6	13	37
Exposed	75	21	5	14	35

From the above it will be seen that apparently no harm was done to these eggs during the hatching by the exposure to formaldehyde, which on six occasions was of sufficient strength to kill the bacteria on the test shells.

After the chicks were removed thirty cubic centimeters of formalin and ten grammes of potassium permanganate was tried as the disinfecting dose. Infected pieces of shell, covered with shavings and resting on top of them, were exposed for one hour. The shell was planted in broth as previously. Controls on unexposed shell were also made. This was repeated three times. The covered

and uncovered pieces of shell were sterilized in each case and controls gave normal growth, indicating that one hour exposure with this dose would be satisfactory in this incubator, provided that it was not too strong.

In order to discover whether a very strong concentration would be injurious this same dose was used in the original five cubic feet incubator for one hour exposures on twenty-five eggs. The same number were kept as controls and removed to another incubator during the gassing. Shell was regularly sterilized by the action of the gas, even under one-half inch of sand. Unfortunately the eggs proved to be nearly all infertile so that nothing was learned regarding the effect on the eggs of this very heavy concentration of formaldehyde.

Disinfection of Same Incubator Used in Last Experiment with Double Quantity of Formalin and Potassium Permanganate for One Hour.—The six hundred egg incubator used in the previous experiment was employed. One hundred and fifty-two eggs were set in two trays. Ten grammes of potassium permanganate and thirty cubic centimeters of formalin were used to generate formaldehyde and exposure was for one hour. The infected shell was exposed as in the last experiment and controls also planted. After the first exposure to formaldehyde, growth occurred from the exposed shell. On plating it was shown to be *Salmonella pullora*. The incubator was sealed with strips of gummed paper during the eight subsequent exposures and each time the infected shell was sterilized, while the control gave normal growth. The control eggs were placed in another incubator during the gassing process. Eggs were tested on the eighth and fourteenth days. Table 10 gives hatching results in this experiment:

TABLE 10

	Eggs Set	Infertile	Dead Germs		Hatching		
			1st test	2nd test	Pips	Fully Formed	Hatched
Controls.....	77	26	4	3	2	4	38
Exposed.....	75	19	3	3	2	4	44

From the above it will be seen that after eight exposures of one hour to formaldehyde of sufficient intensity to sterilize the exposed shell in a sealed incubator and one exposure of less concentration, 74 per cent. of the fertile control eggs and 78 per cent. of the fertile exposed eggs hatched. One of the controls was a cripple. The other chicks were healthy and there was no difference between either lot.

Summary.—Whole eggs were not found to be satisfactory for experiments in dipping.

Pasteurella avicida on egg shell was not destroyed by immersion in 95 per cent. methyl hydrate for twenty minutes.

Salmonella pullora on egg shell resisted the action of 95 per cent. methyl hydrate for from five to fifty-five minutes. In no case, however, was the organism destroyed by the few seconds dipping ordinarily employed. The irregular results observed with the same culture did not appear to be due to the strength of the infecting suspension. The same organism resisted dipping in freshly made solution of chloride of lime, of a strength of about one pound to fifty gallons of water.

Pasteurella avicida resisted drying in the dark at room temperature for the fourteen days it was tested.

Salmonella pullora resisted drying on shell in the dark at 37°C. for twelve days, after which time no growth occurred. Infected pieces of shell stored in the dark at room temperature gave growth up to forty-four days, at which time the supply of shell gave out.

An incubator, four feet seven inches by four feet two inches by eleven and one-half inches, containing eggs, was satisfactorily disinfected with formaldehyde on one occasion six, and on another eight times, during hatching, without doing any apparent harm to the hatch. Thirty cubic centimeters of formalin and ten grammes of potassium permanganate were used to generate the gas. Disinfection was checked by exposing pieces of infected shell in the incubator. It was found necessary to seal the doors to prevent escape of gas.

DEPARTMENT OF PATHOLOGY AND PARASITOLOGY

The activities of the department can be considered best under the following headings—tutorial, routine, research, and investigatory. Such a division is purely arbitrary and is adopted for purposes of simplicity in making this report.

Tutorial.—During recent years no important changes have been introduced into either the class lectures or the laboratory work. In the course of lectures in pathology great care is taken to explain to the student the nature and meaning of the changes that are seen in the animal body when it is the subject of disease. The student is taught to look for the operation of fundamental biological principles and learn to relate his observations to such, rather than memorize a mass of unrelated detail. Much ready-made knowledge has to be imparted yet whenever possible the student is stimulated to think things out for himself.

The laboratory work improves year by year with the increase in the number of specimens of diseased tissues and animal parasites which are so necessary to illustrate the subjects discussed in the lectures.

Routine.—The major part of the work of the laboratory consists in the microscopical examination of diseased tissues. This is in order to either establish or confirm a diagnosis. The value of such work to the clinician has been demonstrated repeatedly during the year.

The interest of fox breeders in parasitic diseases continues to increase with the ever-growing knowledge of the serious effects of parasitic infestation on the general condition of the fox. This has resulted in the examination of a large number of feces for intestinal parasites, as well as many post-mortem examinations where the cause of death has been obscure.

The variety and number of pathological tissues examined during the year is recorded in a synoptic table to which the reader is referred. It is gratifying to note that the majority of specimens now received are properly preserved, which greatly enhances the possibility of making a correct diagnosis. Brief reports on a few of the most interesting specimens have been prepared and are included among the appendices.

The college has continued to prepare and distribute both a vaccine and a bacterin for use in the control and prevention of contagious abortion in cattle. During the past year 2,848 doses of vaccine and 3,917 of bacterin have been supplied to provincial veterinarians. Opinion differs as to the value of the

treatments. Up to the present we have received little adverse criticism, the great majority of those who have used the vaccine and bacterin, along with hygienic measures, having been well satisfied, believing that it has been definitely beneficial.

During the year 453 samples of blood were tested for evidence of contagious abortion. Of this number 134 were found to be positive, 294 negative and twenty suspicious. Five were hemolysed. This work is entirely in the hands of Miss Le Grand, who has kindly continued to make the tests for our department.

VETERINARY SCIENCE IN JAPAN.

Frank Schofield, D.V.Sc.

During the summer of 1926 the writer, while travelling in Japan, visited both the Veterinary Department of the Imperial University and the Veterinary Laboratory of the Department of Agriculture, with the object of determining the nature of the work being carried on in these institutions. Due to the courtesy of those in charge much interesting information was obtained which, together with other relative facts, is presented in this paper.

Veterinary Education in Japan.—At the period of the Restoration, 1868, veterinary science, along with the other sciences, was brought to Japan with the introduction of Western civilization. In 1877 a Veterinary Department was created within the Faculty of Agriculture of the Tokyo Imperial University. To-day there are twenty educational institutions giving courses in veterinary science from which have graduated almost ten thousand veterinary surgeons. There is a marked difference in the academic status of these schools. The highest grade is represented by the Veterinary Departments of the Imperial Universities, of which there are two. Here Veterinary Science is considered as a special department in the Faculty of Agriculture. The regular course of study extends over a period of three academic years of seven months each. The entrance requirements for students are about equivalent to junior matriculation. The student enrollment is usually small, twenty to thirty men in all the years. The student fees are small, being less than $20.00 per term. The salaries of professors vary according to rank, a full time professor of a major subject receiving from $2,500 to $3,400. These institutions are financed directly from the Imperial Government. Satisfactory students have little difficulty in securing government positions after graduation. Of the remaining schools, fourteen are connected with Agricultural Colleges as divisions of these institutions. The entrance requirements are low, instruction is poor, with the result that graduates are not well equipped to undertake their work. As well as these, there exist three private veterinary schools, having a large attendance and being well staffed, but the entrance requirements are low so that the quality of the students is usually poor.

This super-abundance of veterinary schools and colleges has its explanation in the Russo-Japanese war of 1904. Fighting had not continued for long before it was discovered that the available veterinary surgeons in Japan were quite inadequate in numbers for the heavy work which had to be done. To protect itself against such a serious defect in the future the War Department encouraged the formation of any kind of veterinary school. The regulations governing the establishment of schools were simplified and all graduates were granted a license

to practise. This has resulted in much hardship among the better qualified men, so to-day a strong attempt is being made to abolish most of the schools which are below the standard of the Imperial Universities.

Achievement of the Veterinary Profession.—Great credit must be given to the members of the profession in Japan for the courage and skill with which they have met many difficult situations. Western civilization came like a flood to Japan and with it western diseases. Many varieties of pure bred stock were hurriedly being imported by the Japanese government, and with the stock came diseases such as contagious pleuro-pneumonia, rinderpest and other conditions that were unknown in Japan. To-day there is a well-trained force of inspectors controlling up-to-date animal quarantine stations at the chief ports. Contagious pleuro-pneumonia has been eradicated by the drastic method of slaughter, and at the present time foot and mouth disease does not exist, while other epidemic diseases are at least being held in check. The difficulties in maintaining healthy herds of animals are unusually great, due to the proximity of Japan to China and Manchuria, where every kind of disease abounds unchecked. The progressive nature of the work undertaken by the government veterinarians is well reflected in the output of the Veterinary Laboratories. During the last year over four hundred litres of anthrax serum, nearly three hundred litres of hog cholera serum, and over fifty thousand doses of rabies vaccine were prepared. Besides these, tens of thousands of doses of other sera, vaccines, bacterins, filtrates and tuberculins were made. The director, Dr. Nitta, has made extensive experiments with the most promising prophylactics for tuberculosis, and is at present testing the value of an attenuated culture of his own. In the direction of research the work of Dr. Tokoshige on epizootic lymphangitis is well known in the West. Much work has been done and some interesting discoveries have been made in connection with diseases which seem to be strictly confined to Japan.

Animal Diseases in Japan.—All of the epidemic diseases common to the West are known in Japan. They have either been imported directly from Europe by the introduction of pure-bred stock or have come via the Asiatic mainland. Possibly the most serious is rinderpest, which is constantly creeping in from China. Blackleg, anthrax and hog cholera are fairly common. It is of interest to note that at least one-third of the cases of anthrax occur in horses. Hydrophobia has decreased in a remarkable degree since the extensive use of the prophylactic vaccine. The commonest disease of the horse is strangles, for which both a vaccine and a serum is used extensively. Epizootic lymphangitis, which at one time was very common among the horses of Japan, has been almost entirely eradicated. A most serious condition in dogs is caused by a parasitic nematode, which lives in the heart and large blood vessels, the "*Filaria immitis*." The parasite is transmitted by the mosquito and it is estimated that 85 per cent. of the dog population suffers from infestation.

Among dairy cattle, tuberculosis causes severe losses. The earliest tests which were made in 1900 revealed the fact that 34 per cent. of these animals were infected. Twenty-three years later the percentage had been reduced to 10.2 per cent. Tuberculosis is still a rare condition among the native animals, which live singly, and almost always in the open. They are not used for milk production, but share almost equally with the horse the heavy draft work of the country. Milk fever is quite common among the imported dairy cattle. Mange in all animals and of all varieties is frequently encountered. Parasitic diseases of sheep became so serious that the industry failed soon after its inception.

Veterinary Practice.—The profession of veterinary surgery and medicine is hardly to be coveted in Japan to-day. There are a few men with large city practices, but the majority are just able to make a living and nothing more. A large number of the graduates of the inferior schools carry on their veterinary practice as an accessory, making their living from some more regular and lucrative form of business. The fees are very low even when compared with the cost of living. A visit in the city will be made for fifty cents, while a trip to the country will only realize from $1.00 to $1.50. The usual fee for a major operation, such as neurectomy, is $5.00. There can be no improvement under the existing system of veterinary education. A bill which will result in the elimination of the inferior schools and colleges has already reached the Japanese Diet.

Live Stock in Japan.—Although Japan has a population of fifty-six millions of people, her animal population is less than 10 per cent. of that of Canada. The work of the veterinarian is therefore limited by the comparatively few animals owned by the farmers. Labor is cheap, the families are large and so most of the work is done by the peasants themselves. Another important factor is the small size of the farms. Fifty per cent. of the farms have an area of less than two and a half acres, which can be easily cultivated by manual labor. It is interesting to notice that there are more horned cattle used in farm work than horses.

Until recent years stock breeding has not prospered in Japan and chiefly for religious reasons. With the advent of Buddhism, strict edicts were promulgated against the slaughter of any animal. As early as 741 A.D. anyone killing a horse or an ox was flogged with one hundred strokes and heavily fined. For a while the important industry of fishing was ruined and the state had to provide rice for the fishermen who were not allowed any longer to catch and kill fish. Apart from religious reasons the use of flesh for food is very limited in Japan, also their customs do not require the important by-products of leather, hides, and bristles.

Horse Breeding.—The native horses of Japan are of poor quality, as little attention had been paid to breeding. The experience of the Japanese Government with their remounts during the Boxer War was very unfortunate. Their horses were not only of poor quality, but frequently so vicious that their management became a dangerous and difficult problem. Few of the horses had been castrated. Immediately following the war a law was enacted encouraging castration, which is done free, and offering a small grant of money if the animal should be disabled or die as a result of the operation. In addition to this a Horse Bureau was established with an endowment of $15,000,000 for the purpose of improving the native stock and to provide funds for importation. Thousands of foreign stallions have been imported and about 1,500 are kept constantly for service. Horse racing was encouraged and became very popular.

Sheep Raising.—There are no native breeds of sheep in Japan, so to provide the wool required with the adoption of Western civilization a large number of sheep were imported in the early eighties. The introduction of sheep was a costly failure as most of the animals died. At the time it was thought to be due to eating a coarse bamboo grass. Later investigation considers the loss to have been due to parasites, especially the "*Oesophagostoma columbiana.*" During the last war Japan encountered such difficulties in procuring wool that a further attempt at sheep raising was made. A special bill was passed by the parliament authorizing the purchase of 1,000 head of sheep from abroad each year. A small subsidy of $2.50 per head is granted to any farmer who raises

sheep. Most important, however, is the veterinary supervision of these sheep for the purpose of combating the parasites which caused the failure of the early experiments. At present all sick sheep are treated at government expense. The total number of sheep is about 10,000.

Cattle Breeding.—The native cattle were used almost exclusively as beasts of burden. As long ago as 645 A.D., a milk cow was presented to the court of Japan and from that time on milk was looked upon as a peculiarly valuable food. A century later a dairy herd was attached to the Court and its supervision was placed in the hands of the court physician. Butter was also made for the use of the courtiers. The dairy cattle of modern Japan are all of foreign importation. Holsteins and Ayrshires have so far proved to be most suitable for the climate. Milk cows number 50,272 and the average yield is about 3,500 lbs. per head per year. Dairying is really a new industry and at present dairy products are very limited. Most of the milk is used in the fresh state. Pasteurization is required of all milk offered for sale. The price is rather high, varying from twenty to twenty-five cents per pint.

Poultry.—While birds are seen around most farm houses, poultry has not as yet attained any particular development. The egg production is very low, the average being seventy eggs per bird per year. The value of a bird for table purposes is about seventy-five cents. Far more valuable are the birds raised for fighting purposes, which sport still continues in secret. A good fighting cock will easily fetch as much as $50.00.

Dogs and Cats.—These animals abound, but do not hold the affection of the people to-day as in ancient times. A thousand years ago among the wealthy there was a rage for keeping dogs and cats. They received human names and titles and, when they died, elaborate funerals. Kittens born were treated with the same care as was bestowed upon an infant emperor. Beautiful presents were sent to the cat mother, and ladies-in-waiting were appointed to the kittens. At a later date dogs were kept for the purpose of fighting and twelve days were set apart each month to witness the performance. These fads have long since vanished and to-day these animals receive even less attention than in the West.

The remarkable development of the animal industry during the last half century and the present keen interest on the part of both government and people in stock raising, augurs well for the future of the veterinary profession. There, as here, the factor of motor power taking the place of horse power must be considered, yet for years to come its influence will not be felt to any appreciable extent.

ANNUAL REPORT

OF

The Commissioner of the Ontario Provincial Police

1926

PRINTED BY ORDER OF
THE LEGISLATIVE ASSEMBLY OF ONTARIO

ONTARIO

TORONTO
Printed and Published by the Printer to the King's Most Excellent Majesty
1927

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LIMITED
TORONTO

To His Honour William Donald Ross, Esq.,
Lieutenant-Governor of the Province of Ontario.

May It Please Your Honour:

The undersigned has the honour to present to Your Honour the Report of the Commissioner of the Ontario Provincial Police for the year ending 31st October, 1926.

Respectfully submitted,

William H. Price,
Attorney-General.

Attorney-General's Department,
March 11th, 1927.

ONTARIO PROVINCIAL POLICE

Commissioner
MAJOR-GENERAL V. A. S. WILLIAMS, C.M.G.

Assistant Commissioner
A. CUDDY

Chief Financial Officer
J. F. MOWAT

Provincial Chief Inspector, O.T.A.
J. A. AYEARST

Provincial Inspectors

F. E. ELLIOTT — A. E. SARVIS — W. S. BLACKWALL
W. C. KILLING — H. GRAHAM — A. MOSS

Criminal Investigation Branch
W. D. GREER, Senior Inspector

Inspectors

J. MILLER — A. B. BOYD — W. H. STRINGER
A. H. WARD — E. D. L. HAMMOND

No. 1	District,	Windsor	Inspector W. H. Lougheed.
No. 2	"	Niagara Falls	" C. F. Airey, M.S.M.
No. 3	"	Kitchener	" H. Gardner, M.M.
No. 4	"	Barrie	" E. A. Rae.
No. 5	"	Belleville	" E. C. Gurnett, M.M.
No. 6	"	Cornwall	" A. H. Palmer.
No. 7	"	Cobalt	" W. T. Moore.
No. 8	"	Sudbury	" C. A. Jordon.
No. 9	"	Port Arthur	" J. H. Putman.

Annual Report of the Commissioner of the Ontario Provincial Police, 1926

Ontario Provincial Police,
Headquarters, Toronto,
December 30th, 1926.

The Honourable the Attorney-General,
Parliament Buildings, Toronto, Ontario.

Sir,—I have the honour to submit herewith my Annual Report for the year ending October 31st, 1926.

Strength and Distribution of the Force on October 31st, 1926

	Commissioner	Asst. Commissioner	Chief Financial Officer	Provincial Inspectors	Inspectors C.I.B.	District Inspectors	Sergeants	Provincial Constables	Provincial Constables (Motor Cycle Squad)	Chief Prov. Insp. O.T.A.	Prov. Inspectors O.T.A.	Inspectors O.T.A.	Provincial Officers O.T.A.	Total	Insp. of Automobiles	Chauffeurs	Clerks	Vehicles	
																		Motor Cars	Motorcycles
Headquarters	1	...	1	1	...	...	...	...	...	...	...	...	...	3	1	7	7	5	...
Criminal Investigation Br.	...	1	...	...	6	...	...	...	...	...	...	...	...	7	...	...	1	...	...
O.T.A. Investigation Br.	...	...	...	...	...	...	...	...	1	1	2	2	12	18	...	...	2	...	...
No. 1 District	...	...	...	1	...	1	1	10	...	...	...	7	2	22	...	1	1	2	1
No. 2 District	...	...	...	...	...	1	1	10	...	...	...	9	3	24	...	2	1	5	1
No. 3 District	...	...	...	...	...	1	1	5	...	...	...	7	2	16	...	1	1	1	...
No. 4 District	...	...	...	...	...	1	1	7	...	...	...	5	...	14	...	...	1	2	...
No. 5 District	...	...	...	1	...	1	1	6	...	...	...	7	2	18	...	...	1	...	...
No. 6 District	...	...	...	...	...	1	1	9	...	...	...	9	3	23	...	1	1	5	...
No. 7 District	...	...	...	1	...	1	1	17	...	...	...	1	...	21	...	1	1	2	...
No. 8 District	...	...	...	...	...	2	1	8	...	...	...	3	...	14	...	1	1	1	...
No. 9 District	...	...	...	...	...	1	1	13	...	...	...	3	...	18	...	1	1	1	...
Total	1	1	1	4	6	10	9	85	1	1	2	53	24	198	1	15	19	24	2

LOCATION OF OFFICERS

Location	Officers	Sergeants	Prov. Constables	Insprs. O.T.A.	Prov. Officers O.T.A.	Chauffeurs	Cars or Motorcycles
Headquarters, Toronto	13		1	1	14	7	9
No. 1 District:							
Windsor	1	1	5	1	2	1	
Leamington			1	1			
Chatham			1	1			
Sarnia			1	1			
London			1	1			
St. Thomas			1	1			
Thedford				1			
No. 2 District:							
Niagara Falls	1	1	1	1		1	
Woodstock				1			
Simcoe			1	1			
Brantford				1			
Dunnville			1	1			
St. Catharines			1	1			
Queenston			1				
Grimsby			1				
Welland			1	1			
Chippawa			1				
Fort Erie			1				
Bridgeburg			1				
Hamilton				1	3	1	
Dundas				1			
No. 3 District:							
Kitchener	1	1	2	1	1	1	
Walkerton			1	1			
Goderich				1	1		
Stratford					1		
Guelph			1	1			
Orangeville			1	1			
Owen Sound			1	1			
No. 4 District:							
Barrie	1	1	1				
Toronto				1	3	1	
Woodbridge				1			
Midland				1			
Huntsville				1			
Bracebridge			1				
Collingwood			1				
Oshawa				1			
Whitby			1				
Brampton			1	1			
Parry Sound			2				
Burks Falls			1				
No. 5 District:							
Belleville	1	1	1	1			
Lindsay			1	1			
Haliburton				1			
Peterboro			1	1			
Cobourg			1	1			
Madoc			1	1			
Marmora				1			
Napanee			1	1			
Enterprise						1	

LOCATION OF OFFICERS—Continued

Location	Officers	Sergeants	Prov. Constables	Insprs. O.T.A.	Prov. Officers O.T.A.	Chauffeurs	Cars or Motorcycles
No. 6 District:							
Cornwall	1	1	1		1	1	
Renfrew				1			
Pembroke			1				
Kingston			1	1			
Sharbot Lake					1		
Carleton Place				1			
Brockville			1	1			
Ottawa	1			2	1		
Prescott			1	1			
Morrisburg				1			
Lorneville			1				
L'Orignal				1			
Alexandria			1	1			
No. 7 District:							
Cobalt	1	1	1	1		1	
Haileybury	1		1				
North Bay			1	1			
Cochrane			1				
Silver Centre			1				
South Porcupine			1				
Porquis Junction			1				
Elk Lake			1				
Larder Lake			1				
Timmins			1				
Kirkland Lake			1				
Gowganda			1				
Kapuskasing			1				
Temagami			1				
Sturgeon Falls			1				
Ansonville			1				
Hearst			1				
No. 8 District:							
Sudbury	1	1	1	1		1	
Foleyet			1				
Capreol			1				
Gogama			1				
Gore Bay			1				
Bruce Mines				1			
Sault Ste. Marie			1	1			
Chapleau			1				
Hornepayne			1				
Blind River			1				
No. 9 District:							
Port Arthur	1	1	2	1		1	
Keewatin				1			
Fort Frances			1	1			
Kenora			1				
Dryden			1				
Sioux Lookout			1				
Rainy River			1				
Fort William			1				
Nipigon			1				
Nakina			1				
Atikokan			1				
Gold Pines			1				
Hudson			1				

APPOINTMENTS AND RETIREMENTS

The following are the number of appointments to, and retirements from the Force, for various causes, during the year 1925-1926:

Appointments

Provincial Constables	16
Provincial Officers, O.T.A.	8
Total	24

Retirements

	Super-annuated	Re-signed	Per. to resign	Dis-missed	Services dispensed with	Died	Struck off strength	Total
District Inspectors				2				2
Sergeants		1						1
Provincial Constables		4	2	1			1	8
Inspectors, O.T.A.	1	1				1		3
Provincial Officers, O.T.A		5			5	1		11
Total	1	11	2	3	5	2	1	25

NEW POSTS

Owing to the expansion in Northern Ontario, it has been found necessary in the interest of Law Enforcement, to establish new posts at the following points:

Kapuskasing
Red Lake
Hudson
Gogoma
Pine Ridge
Ansonville
Hornpayne

It is also certain that more new posts will have to be provided for during the coming year.

TRANSFERS

In order to maintain the efficiency of the Force, and to arrange for vacancies caused by deaths, promotions, etc., it was found necessary to make a number of transfers in various parts of the Province.

CONDUCT

The conduct and discipline of all ranks have, with few exceptions, been excellent, and wherever it has been found necessary to take disciplinary action, such action has been taken, and the offending officer dealt with accordingly.

DEATHS

I regret to report the loss to the Ontario Temperance Act Branch of the Force by death of two very capable members.

Inspector O.T.A., Thomas Constable, who was in charge of Ontario Temperance Act Enforcement at Cochrane, was shot and killed on the street close to his home at 11.30 p.m., October 15th, 1926, and although every effort has

been made by the officers of this Department, assisted by municipal police forces, so far we have no definite knowledge of who was responsible for the crime, or what was the motive therefor.

Inspector Constable was an officer of the type who did his work well, without fear or favour, and yet had the happy faculty of making few enemies. All his work since joining the Force had been done in Northern Ontario where his fellow officers held him in the highest esteem. His death is a distinct loss to the Force, and nothing will be left undone to bring to justice those responsible for the dastardly act.

Provincial Officer, O.T.A., John Deering, who was in charge of Ontario Temperance Act Enforcement at Dunnville, died in the hospital on June 12th, 1926, from heart disease after a long illness. He was capable, efficient and trustworthy, and well fitted for the difficult work encountered in enforcing the Ontario Temperance Act.

THE HEALTH OF THE FORCE

There has been very little serious illness amongst the members of the Force during the past year.

Provincial Constable Wetherall, of Cochrane, on June 4th, 1926, whilst accompanying the late O.T.A. Inspector Constable and officers of the R.M.C. Police on a railway speeder to an outlying point in their district in answer to an urgent call at night for police assistance, met and collided with another speeder travelling in the opposite direction. Wetherall was severely injured and has been off duty on the sick list ever since. It is hoped that he will be able to resume his duties early in the new year.

COMMENDATORY

Numerous letters of commendation have been received by me from private citizens, police departments, crown attorneys, children's welfare societies, and other individuals and organizations, speaking in the highest terms of work done and assistance rendered by members of this Force.

It is very gratifying to know that the work of our officers, and their co-operation with the many different officials and organizations they come in contact with, has been much appreciated.

GENERAL REMARKS

I have made visits of inspection to all the districts and many individual posts during the year, and have found conditions generally satisfactory, and that the work of the various branches of the Department was being performed in an efficient manner with a general feeling of confidence and trust between the public and officers in charge of the territory they were responsible for.

It is gratifying to report that conditions throughout the Province have, on the whole, been good. The public peace and order have been very little disturbed, with the exception of a spasmodic outbreak of banditry, generally isolated and not continuous. The professional crook and law breaker has given this province a wide berth. It is also pleasing to be able to report that there was no industrial trouble anywhere in the Province during the year.

The members of the Force have so efficiently dealt with all matters brought to their notice in their respective districts, that it has become a matter of constant demand for them (outside the large towns and cities) to attend to prac-

tically all matters of law enforcement, with the result that the demands on their services are often greater than can be attended to.

Each year as the officers in the various districts gain greater knowledge of the lawless and undesirable elements in their districts, their services become of greater value to the Province, and the general efficiency of the Force increases.

Some members of the Force in certain positions have been subject to special temptations, and isolated cases of attempted bribery have arisen under circumstances that have prevented the prosecution of the offenders by reason of the lack of corroborative evidence; but I am pleased to report that almost, without exception, the attempt to corrupt the officer has failed.

In New or Northern Ontario, outside of certain towns, the whole area is taken care of by the members of this Force, and owing to increased calls upon their services, I have found it necessary to strengthen each detachment during the year.

A number of long and arduous trips into the wilderness were undertaken by the men of the three northern districts, by snowshoe, dog-team and canoe, many of which entailed very great hardships on those concerned, but I am pleased to say that, with the exception of frozen feet and faces, they all came through without any mishap.

Assistance was given to many Government departments in their work in the various mining and lumber districts. Amongst others, the Children's Aid, the Soldier's Aid Commission, the Mothers' Pension, the Provincial Board of Health, the Amusement Tax Branch, and numerous requests to find lost prospectors.

There were no reports received of contagious diseases in any mining or lumber camp, and very few complaints of camps being in an unsanitary condition. Any complaints received were investigated and the proper action taken.

Numerous complaints were received of bootleggers selling moonshine whiskey in the mining districts; these were often difficult to investigate and stamp out, owing to the almost inaccessible country in which the stills are located.

Considerable assistance was given the mining officials in assisting them to investigate a number of complaints of high-grading, which was accomplished with gratifying success.

The inspectors of the Criminal Investigation Branch at Headquarters, Toronto, have been kept very busy during the year.

They have investigated and reported on a number of serious crimes, including murder, manslaughter, rape, robbery, burglary, cattle poisoning, poisonous liquor, and many other crimes.

The majority of these investigations were at the request of the Crown Attorney of the county or district in which the occurrence took place and were, with few exceptions, satisfactorily cleaned up.

Inspectors of this branch have also assisted other departments of the Government in making enquiries pertaining to the administration of their departments.

Inspectors were detailed to attend each race track in the Province during the time racing was being carried on. They were responsible for a number of prosecutions and convictions against bookmakers, dope and liquor peddlers, and other undesirable frequenters of race tracks.

All carnivals, circuses and other shows exhibiting at various centres in the Province were kept under observation during their stay, and a number of gambling outfits seized and objectionable features eliminated.

Five persons wanted for various offences in this province were brought back from scattered points in the United States by officers of the Criminal Investigation Branch on warrants of extradition.

The work of the inspectors in charge of the various districts, and other officers under them, also the Investigation Branches, has been most creditably carried out, and will be found in greater detail in the reports submitted to my office by the officers in charge.

FOREST FIRES ACT

There were a number of prosecutions and convictions for offences under this Act. Our officers in Northern Ontario are instructed to pay special attention to the enforcement of this Act, and to institute proceedings in flagrant cases, also to assist the fire rangers when necessary, thus preventing the needless destruction of much valuable forest.

GAME AND FISHERIES ACT

Twenty-six prosecutions were instituted for offences against the various sections of this Act, and twenty-three convictions obtained. Assistance has also been given the game wardens, and complaints investigated whenever requested by the officials appointed to enforce this Act.

GAMBLING, HANDBOOKS, AND GAMES OF CHANCE

Fifty prosecutions were instituted against offenders under this head, and forty-six convictions obtained.

The majority of the convictions for running handbooks were obtained by the inspectors whose duties it was to supervise the race tracks during the season, constant supervision making it practically impossible for any betting to take place apart from the pari-mutuals.

A number of gambling devices of various descriptions were seized and ordered confiscated by the Courts. All such paraphernalia, after confiscation, is forwarded to this office and destroyed.

HIGHWAY TRAFFIC ACT

Four hundred and ninety-one prosecutions were entered and 449 convictions obtained against persons who violated the various provisions of this Act. The principal offenders being those who exceeded the speed limit.

There appears to be a greater tendency on the part of some police and traffic officers to prosecute offenders of the sections governing speeding than those who violate the more important sections governing reckless and negligent driving.

The reckless or negligent driver is a much greater source of danger (not only to pedestrians, but also to the occupants of his own and other motor vehicles) than the driver who may be exceeding the legal speed limit but is otherwise in full and complete control of his machine.

I regret to note that many municipal councils have recorded adverse votes to the recommendation that all horse-drawn vehicles in their respective municipalities should carry lights during the same period that now governs motor vehicles.

INLAND REVENUE ACT

The number of prosecutions for offences against the provisions of this Act shows a gradual decrease from 230 in 1922, 188 in 1923, 140 in 1924, to 104 this year, a decrease of over 100 per cent. in five years.

This may be accounted for principally by the rigid enforcement of The Ontario Temperance Act by this department, as it has been proved by experience that the illicit manufacture of liquor is so linked up with the illicit sale of same that our officers cannot possibly succeed in enforcing the provisions of The Ontario Temperance Act and ignore the violations of The Inland Revenue Act, although The Inland Revenue Act is a Dominion Statute and, as such, supposed to be enforced only by Dominion officers.

It has also been proved that by diligently prosecuting the manufacturer of swamp or bootleg whiskey and destroying his plant, we cut one of the many arteries of the supply whereby the provisions of The Ontario Temperance Act are violated.

Many stills, with boiler capacity of from ten to fifty gallons and capable of distilling from two to ten gallons of liquor per hour, have been seized and destroyed during the year.

INSANE PERSONS

Sixty-five unfortunate individuals who had become mentally unbalanced were brought before the magistrates by our officers and, after due examination by competent medical authorities, fifty-six were pronounced insane and committed to mental hospitals and nine discharged to the care of friends.

This is one of the most distressful duties our men are called upon to perform, especially difficult in the sparsely settled districts of Northern Ontario, where many of the cases occur. Great care and consideration must be given these unfortunates, yet there is no place of safe-keeping but the common gaol in which to detain them until such time as they can be admitted to one of the mental institutions.

INTOXICATED PERSONS IN CHARGE OF OR DRIVING AUTOMOBILES

There were fifty-two prosecutions and forty-seven convictions for offences under this heading, and in the majority of cases the minimum penalty of seven days' imprisonment was given by the convicting magistrate.

Considering the crowded condition of our streets and highways to-day, I consider an intoxicated person in charge of or driving an automobile such a menace to the safety of other users of the highways, that the minimum penalty of seven days is altogether too little punishment.

KU KLUX KLAN ACTIVITIES

On the night of June 10th, 1926, St. Mary's Roman Catholic Church, Barrie, was considerably damaged by an explosion. The matter was investigated by this Department and on June 21st one, William Skelly, was arrested. Skelly, a member of the Ku Klux Klan, gave a statement admitting his guilt and implicating William Butler and Clare D. Lee, two officers of the Ku Klux Klan in Barrie. All three were committed for trial and at the Fall Assizes, Skelly was sentenced to five years, Butler to four years, and Lee to three years in Kingston.

Harold Gilbert, a member of the Ku Klux Klan, was, on March 15th, 1926, at Cobourg, sentenced to eighteen months imprisonment on two charges of extortion by libel, and Edith McNeely, who was concerned with Gilbert in the extortion, was, at her trial, found insane and committed to an asylum.

Reports of the burning of fiery crosses at various points in the Province have been received from time to time, the majority of which, on investigation, proved to be very crude affairs and to have no significance whatever to the Ku Klux Klan organization.

A number of other complaints, none of a very serious nature, were investigated and the necessary action taken.

OFFENSIVE WEAPONS

Sixty-one prosecutions were instituted for offences under this heading and fifty-eight convictions obtained, the majority being against aliens for having fire-arms in their possession.

In all cases where the Magistrate ordered the confiscation of the weapon, the fire-arm in question was forwarded to my office.

Amongst those received have been a number of shotguns, rifles, revolvers, knives and razors.

The rifles and shotguns that were serviceable have been sold by the King's Printer, and the revolvers destroyed to prevent further use.

OFFENCES AGAINST WOMEN AND GIRLS

In investigating cases arising from complaints under this head, either on the initiative of members of the Force or when assisting the representatives of various welfare organizations to investigate cases of moral laxity, deplorable conditions have been discovered.

The following table gives the prosecutions, convictions, dismissals, etc., for offences under this head during the year:

	Prosecutions	Convictions	Dismissals	Withdrawn	Awaiting trial	1925
Abduction	9	8	.....	.....	1	4
Carnal knowledge and attempts	53	39	9	.....	5	53
Incest	15	9	4	.....	2	17
Indecent assault	45	34	6	.....	5	42
Rape and attempts	14	8	3	.....	3	19
Procuring	4	3	.....	.....	1	2
Seduction	15	7	7	.....	1	30
	155	108	29	.....	18	167

THEFT OF MOTOR VEHICLES

A large number of circulars, postcards and other methods of description have been received from practically every municipality in Ontario and other provinces, also from points in the United States, giving particulars of the theft of motor vehicles.

The majority of the stolen vehicles were recovered, and in many instances the person responsible for the theft apprehended and punished.

It is the usual practice of the young crook of the present day to steal an automobile to get away from the scene of his activities, and quite frequently a

series of three or four such thefts, many miles apart, will be the result of some crime committed in a town or city of the Province.

It is difficult to prevent this kind of theft, but I would suggest that much might be done to help if the owners of motor vehicles would take every precaution to leave the car securely locked when standing on the street.

THEFT OF POULTRY

Poultry stealing has been very prevalent in a number of counties during the year, and many complaints have been lodged and requests for assistance made to this Department from the victims.

The inspectors in charge of the various districts have endeavoured, as far as possible, to check the epidemic, with some measure of success. Night and day patrols have been put on the highways in the hope of detecting the thieves in the act of transporting the stolen poultry over the highway, but the results were not very satisfactory, as there were so many genuine poultry dealers using the highways, taking their supplies to the various towns or cities and border points.

It is very hard to identify stolen from genuine poultry, unless the constable has some knowledge in advance, and it is not good policy to detain loads of poultry unless on well grounded suspicion.

Beyond the patrols mentioned, any further efforts to check this type of lawlessness will have to be preventative by the municipalities, owing to the fact that the thieves, by means of quick transportation, are able to take the stolen poultry to distant places where they are sold and within twenty-four hours, plucked, dressed and ready for the table, making identification impossible.

THE PROTECTION OF SUMMER COTTAGES IN THE LAKE DISTRICTS

A still greater demand is continually being made on this Department for the protection of unoccupied summer cottages, and to investigate damage to and theft of articles from such summer residences.

It is quite impossible to comply with all such calls for assistance and investigations, or to put into force anything like a regular system of patrol or visits to the localities where such residences are located.

In many districts these summer residences are practically isolated from November to May, with the exception of trappers and fishermen, who are the only persons likely to know what happens during the time such residences are unoccupied.

A genuine effort has been made to investigate every case of theft or damage reported, but we are handicapped by not having a sufficient number of men or adequate means of transportation. Often the journey to such property is very great and the only means of reaching there is by motor boats, which are expensive to hire. The cost of investigations of this nature totals a considerable amount each year, yet we cannot refuse to pay attention to such complaints.

Even when residences of this type are in organized municipalities, members of this Department are called upon to do the necessary work in connection with the above complaints, as usually there is no other available police force to take the necessary action.

DEATHS FROM VIOLENCE AND UNNATURAL CAUSES

The following number of deaths from violence and other unnatural causes were reported to and investigated by our officers during the year:

	1926	1925
Murder	11	16
Manslaughter	23	6
Suicide	41	44
Automobile fatalities	73	52
Drownings	100	105
Other causes, i.e., accidental shooting, death from burns, exposure, etc.	115	93
Total	363	316

Compared with last year, these figures show an increase of forty-seven under all heads.

MURDERS

The murder cases reported to and investigated by this Department during the year were as follows:

William Lefebvre and Mike Larecyho were shot and killed at Graham, Ontario, on November 28th, 1925. Raoul St. Germain was arrested and charged with their murders. He was convicted, *found guilty* of manslaughter, and sentenced to ten years in Stoney Mountain Penitentiary.

Henry Jones, of Porquis Junction, was murdered in his shack on February 11th, 1926. John Ruskin was arrested and charged with his murder. *Case dismissed* on preliminary hearing, not sufficient evidence.

Iver Lytinen, Gorham Township, Thunder Bay, was shot and killed by his son, Wilko Lytinen, who was arrested and charged, convicted, and *found guilty* of manslaughter, sentenced to two and a half years imprisonment.

John Steblinski, McIntyre Township, Thunder Bay, was killed with an axe by Peter Rozhorn on June 5th, 1926. Rozhorn was arrested, charged, and *convicted* of manslaughter, and sentenced to six years imprisonment.

Edward McCoy, Township of Albemarle, County of Bruce, was shot and killed on July 27th, 1926, by Kate Hardman, who was arrested, charged, and *found insane* at her trial.

Donald Jackson, age two and a half years, drowned by his mother at Port Hope on August 29th, 1926. Evelyn Jackson (mother) arrested, charged, and *committed for trial.*

William Kurgon, Devon, Ontario, was killed by Avila Patnaud with a woodcutter's axe on August 15th, 1926. Patnaud was arrested, charged, and *found insane* at the time of his trial.

Albert Thomason, Guelph, Ontario, was shot and killed in October, 1926. *Case still under investigation* at the end of the police year.

Inspector, O.T.A., Thomas Constable, Cochrane, Ontario, shot and killed on October 15th, 1926. *Case still under investigation* at the end of the police year.

Louie On (Chinaman), Hagersville, was murdered in his laundry on October 26th, 1926. *Case still under investigation* at the end of the police year.

Joseph Guisti, Sudbury, Ontario, shot and killed on October 30th, 1926. *Case still under investigation* at the end of the police year.

DEATHS FROM ALCOHOLIC POISONING

In the month of July twenty-three deaths occurred in that part of the Province between Niagara Falls and Toronto, as a result of the persons concerned drinking poison alcohol. At the same time, a similar number of deaths occurred in the State of New York from a like cause. The whole energy of the Department was utilized to ascertain how, and by what means, the poison liquor had been distributed.

As a result of the investigations, it was found that the alcohol was surreptitiously brought into this province from Buffalo, and distributed through agents at Niagara Falls, Hamilton, Oakville and Toronto, and in connection therewith twenty men were taken into custody in various parts of the Province charged with manslaughter, and violations of the Customs Act.

These trials have not been completed at the end of the police year, and the investigations in connection therewith will be continued.

AUTOMOBILE FATALITIES

The deaths attributable to the use of the automobile on the highway occurred mostly in rural districts and, as usual, the greatest contributing factor was motor vehicles being struck by trains at railway level crossings. Investigations proved that the majority of such fatalities were due to reckless and negligent driving rather than to excessive speeding.

In practically all cases where fatalities occurred, the motor vehicle was privately owned, and not engaged in carrying passengers for hire, pay or gain.

There was only one report of a serious accident to passengers carried by motor bus, etc. This, considering the number of such vehicles now plying for hire in the Province, is a remarkably good record, and speaks well for the careful handling of such vehicles by their drivers.

DEATHS FROM DROWNING

One hundred cases of persons drowned were reported to, and investigated by, the officers of the various districts, and many demands made for assistance in trying to locate the bodies of the victims.

An exceptionally sad case of accidental drowning occurred on July 20th, 1926, at Balsam Lake, Victoria County, when eleven young men and boys attending Long Point Summer Camp were drowned from the overturning of a war or racing canoe in which they, with three other companions, were paddling. The occupants of the canoe set out from their camp at Long Point at 7.30 p.m. for the village of Coboconk, on the opposite side of the lake. Assistance was given by the officers of this Department in the search for the bodies, which were eventually all found.

Unfortunately, in Northern Ontario (where many of the drownings occur) such fatalities are often a great distance from human habitation in a district where lakes and rivers abound, and where no modern facilities for searching for the bodies are available. Consequently, the body of the unfortunate person drowned is often never found, unless later when washed up on the lake shore.

PROSECUTIONS, CRIMINAL, O.T.A., ETC.

The total number of cases prosecuted under all Dominion and Provincial Acts and Statutes during the year by the officers of this Department was 7,839, a decrease of 25 over 1925.

Prosecutions under the Criminal Code and other Dominion and Provincial Statutes (exclusive of the O.T.A.) numbered 3,370, a decrease of 279 over 1925.

Prosecutions under the Ontario Temperance Act numbered 4,469, an increase of 254 over 1925.

There was a slight decrease in crimes of an indictable nature.

A classified return of all prosecutions, convictions, dismissals, etc., under their respective headings, will be found on pages 22–28.

INVESTIGATIONS, GENERAL

The number of investigations made under all heads (exclusive of the Investigation Branch) was 16,383. These consisted of reports of violations of the Criminal Code, the O.T.A., and various other Dominion and Provincial Statutes; requests for assistance in locating missing friends and relatives; enquiries for other Police Forces in the Dominion, Foreign Consuls, Police Departments and Municipal Authorities in Great Britain and Ireland, many European countries, and the United States.

THE ONTARIO TEMPERANCE ACT

Prosecutions under this Act during the year totalled 4,469, which were disposed of as follows:

Convictions	3,890
Dismissals	442
Withdrawals	125
Awaiting disposal	12
Fines imposed	$456,491 00
Fines collected	$341,608 45
Refunded by Order-in-Council	$6,710 00
Paid into revenue	$334,897 00

The amount of liquor seized by our officers and confiscated by the Courts was:

Beer	23,812	dozen.	
"	7,234	gallons—value	$12,434 61
Liquor	1,097	cases.	
"	3,658	gallons—value	22,571 04
Alcohol	3,658	gallons—value	6,645 38
Total value			$41,651 03

Seventy-two motor vehicles were seized and ordered confiscated under the Amendment to the Act passed in 1924. A number of these have, however, been returned to the owners by instructions of the Appeal Courts and your predecessor.

The percentage of convictions and dismissals, etc., is extremely good, showing that great care has been taken by the officers in preparing the cases before submitting them to the courts.

The enforcing of the Act has, as usual, met with many and continued difficulties.

The large number of cases prosecuted, with the corresponding number of convictions and confiscation of liquor and vehicles, is indisputable evidence of the energetic enforcement of the Act by the officers concerned. One fact, however, remains unchanged, and that is, that irrespective of all the good work done, we only curtail and do not cut off the source of supply.

The usual number of complaints have been received, many anonymous and some spiteful, respecting alleged violations of the Act, all of which have been investigated and carefully considered before action was taken. In this regard, an honest endeavour has been made to respect the privacy of private homes and to prevent unnecessary interference arising from petty complaints.

Unfortunately there appears to be a mistaken impression prevalent, to the effect that only this Department is responsible for the enforcement of this particular Act, and complaints that in other matters of law enforcement would be dealt with by the municipal officers concerned, are, when it is a matter of Ontario Temperance Act enforcement, sent to this Department for attention instead of to the municipality concerned, whose duty it is to see that the complaint receives attention.

In the western part of the Province, there are large stretches of river and lake shore to be patrolled and watched to prevent short circuiting from the export docks. There are also continuous complaints arising from the alleged breaking of the Act at the numerous roadhouses located on the river front for a distance of approximately 25 miles between Belle River and La Salle. These places have been constantly raided, with only a varied degree of success, as very little liquor is ever kept on the premises.

Conditions in the eastern part of the Province are much as usual. At many points on the Quebec side of the St. Lawrence River, motor boats, steam launches and other craft, load up with various assortments of liquor and leave at their leisure for unknown destinations; but often, under cover of darkness, they are unloaded at some point in Ontario, and it is more often by luck than hard work that any of their cargoes are intercepted.

A motor boat patrol was put on the St. Lawrence with good results, but its activities were terminated owing to the boat and boathouse being destroyed by fire, no doubt by the bootlegging element, but unfortunately sufficient evidence has not so far been obtained to convict anyone of its destruction.

To circumvent those engaged in this unlawful business and patrol the river thoroughly, would require a force of men and equipment altogether out of proportion to our present staff.

Monthly returns of prosecutions, convictions, dismissals, etc., with amounts of fines collected for offences against the Ontario Temperance Act for the period November 1st, 1925, to October 31st, 1926.

Month	Prosecutions	Convictions	Dismissed	Withdrawn	Awaiting trial
November	412	365	36	11	.....
December	373	307	57	9	.....
January	311	257	39	15	.....
February	292	258	29	5	.....
March	321	280	33	8	.....
April	300	265	31	4	.....
May	328	289	29	10	.....
June	386	347	30	9	.....
July	448	389	43	16	.....
August	446	407	27	12	.....
September	471	399	53	19	.....
October	381	327	35	7	12
Total	4,469	3,890	442	125	12

Total fines imposed in connection with above prosecutions	$456,491 00
" collected " " " "	341,608 45
Refunded by Order-in-Council	6,710 75
Paid into revenue	$334,897 70

Return of prosecutions, convictions, dismissals, withdrawals, etc., by districts, for offences under the Ontario Temperance Act, covering the period November 1st, 1925, to October 31st, 1926.

	Prosecutions	Convictions	Dismissed	Withdrawn	Awaiting trial
No. 1 Dist. Hqrs., Windsor	567	476	68	23	.....
No. 2 " " Niagara Falls	762	643	96	23	.....
No. 3 " " Kitchener	495	421	64	10	.....
No. 4 " " Barrie	314	273	25	16	.....
No. 5 " " Belleville	450	416	31	3	.....
No. 6 " " Cornwall	601	527	60	14	.....
No. 7 " " Cobalt	341	309	21	11	.....
No. 8 " " Sudbury	267	245	17	5	.....
No. 9 " " Port Arthur	265	235	29	1	.....
Toronto	407	345	1	19	12
Total	4,469	3,890	442	125	12

Total fines imposed in connection with above prosecutions	$456,491 00
" collected " " " "	341,608 45
Refunded by Order-in-Council	6,710 00
Paid into revenue	$334,897 70

Return of prosecutions, convictions, dismissals, etc., (exclusive of the O.T.A.) by Provincial Police districts covering the period November 1st, 1925, to October 31st, 1926.

	Prosecutions	Convictions	Dismissed	Withdrawn	Awaiting trial
No. 1 District, Hqrs. Windsor	172	124	26	22	16
No. 2 " " Niagara Falls	448	359	58	29	2
No. 3 " " Kitchener	518	441	44	6	16
No. 4 " " Barrie	328	267	43	10	18
No. 5 " " Belleville	388	324	48	7	9
No. 6 " " Cornwall	378	322	46	3	7
No. 7 " " Cobalt	504	406	64	6	22
No. 8 " " Sudbury	389	313	57	18	1
No. 9 " " Port Arthur	245	197	35	9	4
Total	3,370	2,753	421	111	85

Total fines imposed in connection with above prosecutions	$40,990 00
" collected " " " "	28,729 00

Monthly return of prosecutions, convictions, dismissals, etc., from Provincial Police districts, covering the period November 1st, 1925, to October 31st, 1926, (exclusive of the O.T.A.).

Month	Prosecutions	Convictions	Dismissed	Withdrawn	Fines imposed	Fines collected	Awaiting trial
November	278	234	32	12	$2,831 00	$2,066 00	.....
December	277	221	43	13	4,668 00	3,153 00	.....
January	244	201	33	10	3,256 00	1,251 00	.....
February	200	170	27	3	1,415 00	740 00	.....
March	218	181	33	4	5,281 00	2,656 00	.....
April	226	198	22	5	2,851 00	2,045 00	.....
May	296	260	26	10	2,543 00	1,823 00	.....
June	324	271	43	10	3,184 00	2,344 00	.....
July	316	269	37	10	3,264 00	2,659 00	.....
August	307	253	45	9	4,419 00	3,794 00	.....
September	305	269	32	10	3,530 00	3,190 00	.....
October	379	226	48	15	3,848 00	3,018 00	85
Total	3,370	2,753	421	111	$40,990 00	$28,739 00	85

Classified return of prosecutions, convictions, dismissals, etc., for all offences covering the period November 1st, 1925, to October 31st, 1926.

Offence	Convictions	Dismissals	Withdrawals	Awaiting disposal	Total 1926	Total 1925
Abandoning Child	1	.....	.....	.....	1	1
Abduction	8	.....	.....	1	9	4
Abortion	.....	1	.....	.....	1	3
Aiding and Abetting	1	1	.....	.....	2	3
Abusive Language	15	2	.....	.....	17	18
Affray	4	.....	.....	.....	4	8
Arson	3	5	.....	6	14	17
Assault, Aggravated	5	3	.....	.....	8	12
Assault, Bodily Harm	76	26	.....	6	108	77
Assault, Common	222	36	21	.....	279	272
Assault, Indecent	34	6	.....	5	45	42
Assault on Police Officer	8	.....	.....	.....	8	6
Assisting Prisoners to Escape	2	.....	.....	.....	2	2
Attempted Abortion	1	.....	.....	.....	1	2
Attempted Arson	.....	1	.....	.....	1	2
Attempted Breaking and Entering	3	.....	.....	.....	3	.....
Attempted Assault	3	.....	.....	.....	3	3
Attempted Buggery	1	.....	.....	.....	1	.....
Attempted Burglary	.....	.....	.....	.....	.....	.....
Attempted Carnal Knowledge	.....	1	.....	.....	1	4
Attempted Fraud	.....	.....	.....	.....	.....	.....
Attempted Murder	1	.....	.....	3	4	3
Attempted Rape	2	.....	.....	1	3	6
Attempted Suicide	8	1	.....	1	10	7
Attempted Theft	2	.....	.....	.....	2	5
Betting	4	.....	.....	.....	4	8
Bigamy	2	2	.....	.....	4	10
Breach of Amusement Tax Act	4	1	.....	.....	5	7
Breach of Bank Act	.....	.....	.....	.....	.....	.....
Breach of Billiard and Pool Room Act	.....	.....	.....	.....	.....	.....
Breach of Bread Sales Act	.....	.....	.....	.....	.....	.....
Breach of Children's Protection Act	3	2	.....	.....	5	10
Breach of Dairy Act	3	.....	.....	.....	3	2
Breach of Forest Fires Act	3	2	.....	.....	5	11
Breach of Game and Fisheries Act	23	3	.....	.....	26	26

Offence	Convictions	Dismissals	Withdrawals	Awaiting disposal	Total 1926	Total 1925
Breach of Highway Traffic Act	449	35	7		491	619
Breach of Inland Revenue Act	98	3	3		104	106
Breach of Lord's Day Act	52	2	3		57	61
Breach of Master and Servants' Act	12	1	3		16	27
Breach of Mining Act	3				3	6
Breach of Narcotic Drug Act	3				3	1
Breach of Optometry Act		1			1	1
Breach of Parents' Maintenance Act	2				2	
Breach of Pharmacy Act						2
Breach of Public Health Act	4				4	6
Breach of Hotels' Registration Act	6	1	1		8	9
Breach of Railway Act						2
Breach of School Attendance Act	5				5	4
Breach of Theatres and Cinematographs Act	3				3	4
Breach of Weights and Measures Act	4				4	5
Breach of Vital Statistics Act	1				1	4
Breach of Other Provincial Statutes	13	2			15	23
Breach of Peace	5				5	6
Breaking and Entering	128	10		4	142	98
Breaking Gaol	2				2	5
Breaking Parole	2				2	3
Bribery	1			1	2	1
Buggery	1			2	3	2
Burglary	20	5			25	36
Canada Temperance Act	3				3	6
Carnal Knowledge	38	9		5	52	47
Causing Explosion	4				4	1
Concealment of Birth	5				5	2
Conducting Lotteries	12				12	13
Conspiracy	4	1			5	16
Contempt of Court	1				1	1
Corrupting Children	12	3			15	17
Corrupting Witnesses	3				3	3
Counterfeiting	1				1	
Criminal Libel						4
Criminal Negligence	16	5			21	31
Cruelty to Animals	28	6	2		36	41
Damage to Porperty	22	9	4		35	50
Disorderly Conduct	77	8	6		91	110
Discharging Fire-arms	1				1	3
Disorderly House (Keeping)	7	2			9	19
Disorderly House (Inmate)	11		1		12	11
Driving Automobile Whilst Intoxicated	45	6	1		52	50
Escaping from Custody	9	1			10	13
Extortion	3	1			4	
False Pretences	57	9	11	4	81	77
Forgery	14	4	1		19	38
Fraud	16	2		3	21	27
Gambling	16				16	32
Games of Chance	10	2	1		13	17
Gaming House (Keeping)	12	1			13	3
Gaming House (Inmate)	22	1	7		30	5
Highgrading				4	4	
Housebreaking and Thefts	9				9	32
Impersonating Officer	3	1			4	5
Incest	9	4		2	15	17
Indecent Acts	22	7	2		31	14
Injury to Animals	3	1			4	2
Insane Persons	56	7	2		65	61
Intimidation	3				3	7
Juvenile Delinquents Act	3	1	1		5	1
Kidnapping						2
Making Handbooks	6				6	3
Manslaughter	5	6		6	17	6
Mischief	16	1	4		21	19
Municipal By-laws	2				2	5

Offence	Convictions	Dismissals	Withdrawals	Awaiting disposal	Total 1926	Total 1925
Murder	2	3	.....	2	7	13
Neglect of Children	2	1	.....	.....	3	2
Non-Support	45	9	8	.....	62	54
Nuisance	5	.....	.....	.....	5	12
Obstructing Peace Officer	18	2	1	.....	21	32
Obscene Language	12	2	.....	.....	14	14
Offensive Weapons	58	2	1	.....	61	64
Perjury	16	6	.....	4	26	26
Pointing Fire-arms	3	1	.....	.....	4	12
Poisoning	1	1	.....	.....	2	1
Procuring	1	3	.....	.....	4	2
Prostitution	2	1	.....	.....	3	3
Rape	6	3	.....	2	11	13
Receiving Stolen Goods	38	12	.....	1	51	57
Resisting Arrest	3	.....	.....	.....	3	2
Robbery	6	3	.....	.....	9	26
Robbery Whilst Armed	1	2	.....	.....	3	.....
Seduction	7	7	.....	1	15	30
Shopbreaking and Thefts	32	.....	.....	4	36	36
Shooting with Intent	5	1	.....	.....	6	5
Thefts	459	90	5	17	571	515
Threats	14	1	6	.....	21	15
Trespass	15	1	3	.....	19	20
Vagrancy	146	17	6	.....	169	166
Wife Desertion	3	1	.....	.....	4	9
Wounding with Intent	11	1	.....	.....	12	11
Total	2,753	421	111	85	3,370	3,353
O.T.A.	3,890	442	145	12	4,469	4,215
Grand Total	6,643	863	236	97	7,839	7,568

DISPOSITION OF ALL CASES PROSECUTED

Convicted	6,643
Dismissed	863
Withdrawn	236
On Remand, Awaiting Trial, etc.	97
Total	7,839

COMPARATIVE STATEMENT

A comparative statement of prosecutions, convictions, etc., under all Acts and Statutes, for the years ending October 31st, 1925, and October 31st, 1926.

	1925	1926
Prosecutions	7,864	7,839
Convictions	6,698	6,643
Dismissals	847	863
Withdrawals	239	236
On Remand, Awaiting Trial	80	97

A classification of the ages of persons prosecuted for offences against the Criminal Code and other Dominion and Provincial Statutes (exclusive of the O.T.A.).

Age 10-15	121
Age 15-20	493
Age 20-30	1,171
Age 30-40	777
Age 40-50	494
Age 50-60	219
Age 60-70	76
Unknown	19
Total	3,370

Classification of penalties imposed upon persons convicted for offences against the Criminal Code and other Dominion and Provincial Statutes.

Imprisonment as penalty	841
Imprisonment in default of payment of fine	627
Committed to asylum	57
Fined and fines paid	4,395
Sentence suspended	588
Otherwise disposed of	135
Total	6,643

Arrested with or without warrant, and persons summoned for offences against the Criminal Code and other Dominion and Provincial Statutes.

Arrested with warrant under Criminal Code and other Statutes	872
Arrested with warrant under The Ontario Temperance Act	549
Arrested without warrant under Criminal Code and other Statutes	934
Arrested without warrant under The Ontario Temperance Act	1,172
Summoned, etc	4,321
Total	7,848

Classification by nationalities of persons prosecuted for offences against the Criminal Code and other Dominion and Provincial Statutes (exclusive of the O.T.A.).

Canadians	2,393
Americans	123
English	131
Indians	84
Irish	57
Italians	70
Poles	79
Russians	48
Scotch	28
Other Nationalities	357
Total	3,370

Classification of the sex of persons prosecuted for all offences against the Criminal Code and other Dominion and Provincial Statutes (exclusive of the O.T.A.).

Male	3,138
Female	227
Companies	5
Total	3,370

Classification of marital state of persons prosecuted for all offences against the Criminal Code and other Dominion and Provincial Statutes (exclusive of the O.T.A.).

Married	1,545
Single	1,773
Widowers	41
Widows	6
Companies	5
Total	3,370

NUMBER OF SEARCH WARRANTS EXECUTED

Under the Criminal Code, etc.	729
Under the Ontario Temperance Act	6,244
Total	6,973
Arrests made for other Forces	182
Summonses served for other Forces	258

STOLEN PROPERTY RECOVERED

Property that had been reported through various sources as stolen, was recovered by our officers to the value of $91,447.25.

EXPENDITURE AND REVENUE

The report of the Chief Financial Officer shows that the expenditure of the Department for the year 1925–26 incurred by all branches, under all heads, for law enforcement was $667,709.08, a decrease of $39,022.20 over 1924–25.

The revenue derived from the various sources in connection with the Department during the year was as follows:

Fines under the O.T.A.	$334,897 70	
Fines other than under the O.T.A.	28,739 00	
Confiscated liquor sold to Dispensaries	24,525 31	
Constables' Fees	21,888 53	
Sale of Confiscated Automobiles	11,964 64	
Sundries, Refunds, etc	560 95	
		$422,576 14
Value of liquor confiscated for the year ending October 31st, 1926:		
Beer, 23,812 dozen and 7,234 gallons	$12,434 61	
Liquor, 1,097 cases and 3,658 gallons	22,571 04	
Alcohol, 3,658 gallons	6,654 38	
		41,651 03
		$464,227 17
Expenditure	$667,709 08	
Revenue	464,227 17	

The decrease in the amount of revenue collected, of $63,759.73, compared with the amount collected last year, is due principally to there being $43,400.50 less collected in fines for offences under the O.T.A., and the fact that the value of liquor seized and confiscated was in the neighbourhood of $15,160.58 less than the amount for the same period last year.

CONCLUSION

Before closing this report, I desire to thank all the municipal police forces of the Province, the R.C.M.P., the C.P.R. and C.N.R. police forces, also the Provincial and other forces outside the Province, for their effective assistance and co-operation during the year.

The various branches of the Provincial Government, with which the members of this force have come in contact, have also given their hearty co-operation whenever and wherever necessary.

I desire also to express my appreciation to all ranks of the force for their good work and faithful attention to duty during the year, and to record my appreciation of the kind and helpful manner in which County Crown Attorneys and Police Magistrates have encouraged and assisted the members of the force in the execution of their duties.

I also desire to thank the Deputy Attorney General and other members of your Department for their kind assistance rendered at all times, and to thank the public for their support and confidence without which no police department can give efficient service.

Respectfully submitted.

Victor A. S. Williams,
Commissioner, Ontario Provincial Police.

SIXTH
ANNUAL REPORT

OF THE

MINIMUM WAGE BOARD

1926

PRINTED BY ORDER OF
THE LEGISLATIVE ASSEMBLY OF ONTARIO

ONTARIO

TORONTO
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1927

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CANADA

Toronto, March 17th, 1927.

To His Honour William D. Ross, Esq.,
Lieutenant-Governor of the Province of Ontario.

May It Please Your Honour:

The undersigned has the honour to present to Your Honour the Fifth Annual Report of the Minimum Wage Board of Ontario, for the year 1926.

Respectfully submitted.

Forbes Godfrey,
Minister of Health and Labour.

Toronto, March 17th, 1927.

The Honourable Forbes Godfrey, M.D.,
Minister of Labour,
Parliament Buildings, Toronto.

Sir:—I have the honour to submit herewith the Sixth Annual Report of the Minimum Wage Board.

I have the honour to be,

Sir,

Your obedient servant,

I. W. Macmillan,
Chairman.

ANNUAL REPORT

MINIMUM WAGE BOARD, 1926

This is the sixth annual report of the Minimum Wage Board of the Province of Ontario. We count ourselves singularly fortunate in that the personnel of the Board has continued unchanged from its formation, and that all along we have enjoyed the favourable co-operation of both the employers and employees of the Province.

When six years ago we met first with a group of employers, we assured them that we had no intention of interfering with the conduct of any business operating in a wholesome fashion. These gentlemen took us at our word, and gave us the great benefit of their intimate knowledge of their own industry in working out the regulations contained in our first order. Since that initial conference we have been in constant touch with these gentlemen and their successors, and feel to-day that they regard us as their friends. They tell us that their industry, as a whole, is in a sounder state, with increased production from the workers and higher efficiency in management, and they generously give us credit for having helped them to reach this happy condition.

All of the forty-three orders we have issued have been framed in a similar fashion, in collaboration with representative employers, and their effect upon the several industries has been likewise beneficial. The better employer has been protected against his unsocial rival. The bewildering variety of wage rates has been brought to some degree of semblance and conformity. Some employers, whose aim had simply been to reduce wage-cost, have learned the wiser plan of assessing wage-cost as against production-cost. Best of all, those workers whose wages had been below the line of decent support have been lifted into independence.

It gave us great comfort to learn that a big boarding house in Toronto, maintained as a charity for girls whose wages would not permit them to pay the commercial price of board, had been closed and sold because such assistance was no longer needed. It is encouraging to note that working girls value their independence and readily pay their way as soon as they can afford to do so, and further, such action on their part confirms the justness of our budget figures, refuting the occasional critic who claims they are below the minimum line of self-support.

The workers whom we exist to protect are almost entirely without organization or any means of framing and expressing their opinions as a class. This has made it difficult for us to consult them, and every conference held respecting any trade presents the problem of selecting and gathering representative employees. They are numerous, widely scattered, unknown to each other, and comparatively helpless in the midst of the turmoil and haste of the industrial arena they have entered. Yet after six years they and we have come to know each other, and the readiness with which they turn to us when in trouble is the best evidence possible that they have accepted us as their protectors.

Organized labour, while largely male in membership, is yet keenly alive to the interests of women who work. We have to acknowledge much assistance from trade unions. There are some trades where the men are organized but not the women, and other trades partially organized without reference to sex lines. We have always asked the help of whatever organization exists. It has been freely given, affording us an intimate and sympathetic knowledge of the problems involved. Moreover, in the enforcement of our orders, we are much helped by labour councils and public-spirited members of unions.

Cost of Living Budget

As the minimum wages prescribed are determined by the cost of living, it is necessary to estimate the least sum upon which a working woman can be expected to support herself. Here is the budget for Toronto as revised in October, 1926.

Item	October, 1926		Cost per year
Board and lodging at $7.00 per week			$364 00
Clothing:			
Footwear and repairs, 3 pairs, $5.00, $4.25, $4.00; bedroom slippers, $1.00; repairs, $2.00; goloshes and rubbers (2 years), $4.00	$20 25		
Stockings, 8 pairs	6 40		
Underwear	8 50		
Nightgowns	4 00		
Costume slips and bloomers	5 00		
Corsets / Brassiers	5 50		
Kimona (two years)	1 25		
Hats	11 00		
Suits (half cost, to wear two years) (or skirt (one year) $5.00, and light coat (two years), $12.50)	11 25		
Winter coat (half cost, to wear two years)	8 25		
Winter dresses	10 00		
Summer dresses, two or three	12 00		
Shirt waists, three	8 50		
Sweater (two years)	2 00		
Aprons	2 50		
Handkerchiefs	2 00		
Gloves	4 00		
Scarf	1 00		
Umbrella, to last two years	1 25		
Total expense for clothing			$124 65
Sundries:			
Laundry	$39 00		
Doctor, dentist, optician	20 00		
Carfare	39 00		
Reading matter	6 00		
Postage and stationery	5 00		
Recreation and amusement	23 00		
Church and charity	10 00		
Incidentals, including brush, comb, soap, tooth, paste, talcum powder, nail file, shoe polish, hand lotion, pins, needles, thread, whisk, shoe laces, etc	20 00		
Total expenses for sundries			$162 00
Total expenses for year			$650 40
Board and lodging per week	$7 00		
Clothing per week	2 39		
Sundries per week	3 11		
Total per week			$12 50

COMPARATIVE STATISTICS

In our former reports we showed tables of wages and hours for each successive year. But now that we have been six years at work we must confine ourselves to a selection from the growing mass of statistics in our files. We are setting down one column to show wages and hours at the time the order went into force, and a second column to show these things as in 1926. Thus the contrast is between "before taking" and "sometime after taking."

On account of the revision of these orders we cannot follow the original sequence with precision. In some cases several orders have been merged into one. In other cases the group covered by an order has been enlarged to include other trades. Again, trades have been removed from one order to another. Notes regarding these matters are inserted in each case. It is evident that the comparison between the two columns will be less exact where these changes have taken place.

Order No. 31

This order deals with laundries, dye-works and dry-cleaning establishments. It incorporates and supersedes Orders 1, 4 and 5.

IN THE CITY OF TORONTO

	1921	1926
Number of firms reporting	33	41
Total number of female employees	706	1,131
Over 18 years	638	1,000
Under 18 years	68	131
Total weekly wages	$8,888 94	$13,811 39
Over 18 years	8,253 94	12,543 43
Under 18 years	635 00	1,267 96
Average weekly wages	$12 59	$12 21
Over 18 years	12 93	12 54
Under 18 years	9 33	9 68
Percentage of young girls under 18	9.6	11.5
Percentage of married women under 50	....	34.3
Average hours worked per week	44.8	46.9

Weekly rate of wages:	1921	1926
Under $7.00	1	....
7– 8	1	....
8– 9	8	3
9–10	33	65
10–11	65	117
11–12	72	96
12–13	168	458
13–14	106	92
14–15	89	98
15–16	68	83
16–18	51	46
18–20	20	32
20–22	16	21
22–up	8	20
Total	706	1,131

In cities of more than 30,000 population, excepting Toronto.

	1921	1926
Number of firms reporting	26	32
Total number of female employees	412	462
Over 18 years	359	435
Under 18 years	53	27
Total weekly wages	$4,825 40	$5,937 55
Over 18 years	4,322 60	5,662 05
Under 18 years	502 80	275 50

	1921	1926
Average weekly wages	$11 71	$12 86
Over 18 years	12 04	13 02
Under 18 years	9 48	10 20
Percentage of young girls under 18	12.8	5.9
Percentage of married women under 50	....	30.5
Average hours worked per week	47.2	48.5

Weekly rate of wages:	1921	1926
Under $7.00	7	....
7– 8	13	11
8– 9	47	9
9–10	50	11
10–11	54	30
11–12	46	34
12–13	56	175
13–14	43	80
14–15	24	33
15–16	30	36
16–18	14	12
18–20	16	13
20–22	4	9
22–up	8	8
Total	412	462

In places having less than 30,000 population.

	1921	1926
Number of firms reporting	33	38
Total number of female employees	317	407
Over 18 years	228	358
Under 18 years	89	49
Total weekly wages	$3,395 56	$4,340 73
Over 18 years	2,594 96	3,864 79
Under 18 years	800 60	475 94
Average weekly wages	$10 71	$10 66
Over 18 years	11 38	10 80
Under 18 years	8 99	9 71
Percentage of young girls under 18	28.07	12.04
Percentage of married women under 50	.....	13.7
Average hours worked per week	50.6	48.5

Weekly rate of wages:	1921	1926
Under $7.00	6	2
7– 8	20	17
8– 9	70	28
9–10	39	73
10–11	39	66
11–12	32	103
12–13	48	54
13–14	22	15
14–15	14	13
15–16	15	10
16–18	4	9
18–20	2	10
20–22	6	3
22–up	...	4
Total	317	407

Orders Nos. 3, 6, 10, 29

Retail Stores

These govern saleswomen in retail stores. The following tables give particulars for a number of typical stores, the same stores on the whole, having been taken throughout the years compared. It is a practical impossibility to gather returns from all the retail stores, so the endeavour is made to present a picture which may be taken as representing generally the several parts of the Province.

Order No. 3

Retail stores in Toronto:	1921	1926
Number of firms reporting	13	25
Total number of female employees	391	443
Over 18 years	349	410
Under 18 years	42	33
Total weekly wages	$5,179 50	$7,116 75
Over 18 years	4,693 50	6,739 25
Under 18 years	486 00	377 50
Average weekly wages	$13 25	$16 06
Over 18 years	13 44	16 44
Under 18 years	11 57	11 44
Percentage of young girls under 18	10.7	5.6
Percentage of married women under 50	....	4.5
Average hours worked per week	49	48.5

Weekly rate of wages:	1921	1926
Under $7.00	4	....
7– 8	9	....
8– 9	....	4
9–10	9	....
10–11	15	7
11–12	46	7
12–13	109	109
13–14	53	42
14–15	46	37
15–16	35	39
16–18	30	57
18–20	14	46
20–22	10	21
22–up	11	74
Total	391	443

Order No. 6

Retail stores in cities of 30,000 or over, excepting Toronto.

	1921	1926
Number of firms reporting	26	19
Total number of female employees	1,123	1,107
Over 18 years	930	1,066
Under 18 years	193	41
Total weekly wages	$14,045 00	$15,784 50
Over 18 years	12,325 50	15,413 50
Under 18 years	1,619 50	371 50
Average weekly wages	$12 50	$14 26
Over 18 years	13 25	14 46
Under 18 years	8 39	9 13
Percentage of young girls under 18	17.1	3.7
Percentage of married women under 50	....	6.6
Average hours worked per week	48	47.7

Weekly rate of wages:	1921	1926
Under $7.00	37	1
7– 8	31	2
8– 9	127	36
9–10	78	26
10–11	185	71
11–12	77	39
12–13	188	351
13–14	67	73
14–15	65	118
15–16	115	138
16–18	49	82
18–20	34	45
20–22	29	49
22–up	41	76
Total	1,123	1,107

Order No. 10

Retail stores in towns and cities from 5,000 to 30,000 population.

	1921	1926
Number of firms reporting	103	67
Total number of female employees	1,171	936
Over 18 years	1,052	872
Under 18 years	119	64
Total weekly wages	$14,695 36	$12,962 10
Over 18 years	13,876 36	12,382 60
Under 18 years	819 00	579 50
Average weekly wages	$12 55	$13 85
Over 18 years	13 19	14 20
Under 18 years	7 72	9 06
Percentage of young girls under 18	10.1	6.8
Percentage of married women under 50	....	5.4
Average hours worked per week	50.1	50.4

Weekly rate of wages:	1921	1926
Under $7.00	63	11
7– 8	45	18
8– 9	74	38
9–10	107	50
10–11	166	120
10–12	73	92
12–13	171	135
13–14	38	63
14–15	54	71
15–16	127	107
16–18	83	59
18–20	47	65
20–22	57	43
22–up	66	64
Total	1,171	936

Retail stores in places under 5,000 population.

	1921	1926
Number of firms reporting	29	21
Total number of female employees	149	122
Over 18 years	140	117
Under 18 years	9	5
Total weekly wages	$1,772 65	$1,580 81
Over 18 years	1,693 15	1,542 81
Under 18 years	79 50	38 00
Average weekly wages	$11 89	$12 95
Over 18 years	12 09	13 19
Under 18 years	8 83	7 60
Percentage of young girls under 18	6	4.1
Percentage of married women under 50	....	1.6
Average hours worked per week	52.5	51.9

Weekly rate of wages:	1921	1926
Under $7.00	11	10
7– 8	9	7
8– 9	10	9
9–10	12	15
10–11	28	12
11–12	2	6
12–13	22	15
13–14	4	4
14–15	4	6
15–16	11	10
16–18	3	9
18–19	7	3
22–22	8	4
22–up	8	12
Total	149	122

Order No. 29

This order governs departmental stores in Toronto having more than 150 employees. It covers saleswomen and the mail-order employees, but not the restaurant or operative employees.

	1921	1926
Number of firms reporting	3	2
Total number of female employees	2,782	3,430
Over 18 years	2,376	3,020
Under 18 years	406	410
Total weekly wages	$38,580 50	$51,315 00
Over 18 years	34,648 50	47,390 00
Under 18 years	3,932 50	3,925 00
Average weekly wages	$13 86	$14 96
Over 18 years	14 58	15 69
Under 18 years	9 68	9 57
Percentage of young girls under 18	14.6	11.09
Percentage of married women under 50	....	18.9
Average hours worked per week	47	47.9

Weekly rate of wages:	1921	1926
Under $7.00	....	4
7– 8	10	2
8– 9	178	128
9–10	171	99
10–11	101	100
11–12	71	91
12–13	309	281
13–14	324	453
14–15	393	535
15–16	398	554
16–18	428	508
18–20	181	271
20–22	111	153
22–up	107	251
Total	2,782	3,430

Orders Nos. 13, 14, 15, 16

The Textile Trades

Order No. 13

Textile factories in Toronto.

	1922	1926
Number of firms reporting	31	35
Total number of female employees	1,773	2,282
Over 18 years	1,482	2,069
Under 18 years	291	213
Total weekly wages	$23,757 45	$33,729 20
Over 18 years	20,817 13	31,294 84
Under 18 years	2,940 32	2,434 36
Average weekly wages	$13 39	$14 78
Over 18 years	14 04	15 13
Under 19 years	10 10	11 43
Percentage of young girls under 18	16.4	9.3
Percentage of married women under 50	....	17.6
Average hours worked per week	45.5	45

Weekly rate of wages:	1922	1926
Under $7.00	10	2
7– 8	14	3
8– 9	20	39
9–10	55	64
10–11	131	148
11–12	161	118
12–13	262	457
13–14	184	292
14–15	198	219
15–16	178	333
16–18	255	314
18–20	200	154
20–22	74	90
22–up	31	49
Total	1,773	2,282

Order No. 14

Textile factories in cities of 30,000 population or over, excepting Toronto.

	1922	1926
Number of firms reporting	20	23
Total number of female employees	2,173	4,102
Over 18 years	1,555	3,417
Under 18 years	618	685
Total weekly wages	$26,788 24	$55,115 15
Over 18 years	20,547 52	47,485 00
Under 18 years	6,220 70	7,630 15
Average weekly wages	$12 32	$13 44
Over 18 years	13 21	13 90
Under 18 years	10 06	11 14
Percentage of young girls under 18	28.4	16.7
Percentage of married women under 50	....	27.3
Average hours worked per week	48.1	48.2

Weekly rate of wages:	1922	1926
Under $7.00	30	5
7– 8	77	17
8– 9	156	147
9–10	194	211
10–11	284	360
11–12	215	365
12–13	293	427
13–14	216	446
14–15	202	364
15–16	189	841
16–18	180	396
18–20	89	309
20–22	28	126
22–up	20	88
Total	2,173	4,102

Order No. 15

Textile factories in cities and towns of from 5,000 to 30,000 population.

	1922	1926
Number of firms reporting	53	63
Total number of female employees	3,451	4,618
Over 18 years	2,540	3,592
Under 18 years	911	1,026
Total weekly wages	$41,539 16	$56,623 58
Over 18 years	33,557 54	46,145 35
Under 18 years	7,981 62	10,478 23
Average weekly wages	$12 06	$12 26
Over 18 years	13 21	12 85
Under 18 years	8 76	10 21
Percentage of young girls under 18	26.4	22.2
Percentage of married women under 50	....	14.6
Average hours worked per week	49.1	49.9

Weekly rate of wages:	1922	1926
Under $7.00	94	62
7– 8	168	176
8– 9	275	358
9–10	366	437
10–11	466	556
11–12	370	958
12–13	435	520
13–14	348	350
14–15	322	385
15–16	162	331
16–18	227	224
18–20	138	175
20–22	45	41
22–up	35	45
Total	3,451	4,618

Order No. 16

Textile factories in places having less than 5,000 urban population.

	1922	1926
Number of firms reporting	60	61
Total number of female employees	2,237	2,463
Over 18 years	1,813	2,026
Under 18 years	424	437
Total weekly wages	$24,982 02	$29,392 82
Over 18 years	21,622 79	25,199 11
Under 18 years	3,359 23	4,193 71
Average weekly wages	$11 17	$11 93
Over 18 years	11 93	12 44
Under 18 years	7 92	9 60
Percentage of young girls under 18	18.9	17.7
Percentage of married women under 50	....	16.4
Average hours worked per week	51.4	51.2

Weekly rate of wages:	1922	1926
Under $7.00	123	37
7– 8	79	107
8– 9	217	203
9–10	249	312
10–11	392	460
11–12	302	236
12–13	211	418
13–14	347	348
14–15	86	130
15–16	73	59
16–18	78	81
18–20	47	45
20–22	19	11
22–up	14	16
Total	2,237	2,463

Orders Nos. 17, 18, 19, 20

The Needle Trades

Order No. 17

	1922	1926
Number of firms reporting	269	324
Total number of female employees	7,187	8,153
Over 18 years	6,676	7,615
Under 18 years	511	538
Total weekly wages	$97,958 39	$125,141 93
Over 18 years	93,897 65	119,509 79
Under 18 years	4,060 74	5,632 14
Average weekly wages	$13 63	$15 35
Over 18 years	14 06	15 69
Under 18 years	7 95	10 47
Percentage of young girls under 18	7.1	6.5
Percentage of married women under 50	....	19.8
Average hours worked per week	44.2	43.9

Weekly rate of wages:	1922	1926
Under $7.00	99	51
7– 8	72	51
8– 9	150	179
9–10	190	180
10–11	532	358
11–12	471	467
12–13	870	1,663
13–14	1,390	1,108
14–15	353	558
15–16	592	633
16–18	731	862
18–20	600	661
20–22	371	479
22–up	766	903
Total	7,187	8,153

Order No. 18

Needle trade factories in cities of 30,000 population or over, excepting Toronto.

	1922	1926
Number of firms reporting	51	73
Total number of female employees	874	933
Over 18 years	811	891
Under 18 years	63	42
Total weekly wages	$11,764 27	$13,182 08
Over 18 years	11,229 17	12,811 59
Under 18 years	535 10	370 49
Average weekly wages	$13 46	$14 13
Over 18 years	13 84	14 42
Under 18 years	8 49	8 82
Percentage of young girls under 18	7.2	4. 5
Percentage of married women under 50	....	21.
Average hours worked per week	45.1	46.3

Weekly rate of wages:	1922	1926
Under $7.00	40	7
7– 8	39	12
8– 9	48	32
9–10	49	55
10–11	72	79
11–12	69	119
12–13	85	145
13–14	74	59
14–15	78	58
15–16	66	107
16–18	105	88
18–20	76	72
20–22	41	49
22–up	32	51
Total	874	933

Order No. 19

Needle trade factories in cities and towns of from 5,000 to 30,000 population.

	1922	1926
Number of firms reporting	37	58
Total number of female employees	1,157	1,606
Over 18 years	954	1,432
Under 18 years	203	174
Total weekly wages	$13,599 09	$21,515 78
Over 18 years	12,310 26	19,921 93
Under 18 years	1,288 83	1,593 85
Average weekly wages	$11 75	$13 40
Over 18 years	12 90	13 98
Under 18 years	6 34	9 16
Percentage of young girls under 18	17.5	10.8
Percentage of married women under 50	....	12.3
Average hours worked per week	46.9	47.6

Weekly rate of wages:	1922	1926
Under $7.00	83	34
7– 8	97	58
8– 9	95	71
9–10	89	92
10–11	118	132
11–12	95	289
12–13	105	202
13–14	91	144
14–15	109	112
15–16	57	137
16–18	158	150
18–20	33	70
20–22	15	53
22–up	12	62
Total	1,157	1,606

Order No. 20

Needle trade factories in places having less than 5,000 urban population.

	1922	1926
Number of firms reporting	10	19
Total number of female employees	107	268
Over 18 years	100	210
Under 18 years	7	58
Total weekly wages	$999 09	$3,285 87
Over 18 years	938 11	2,752 19
Under 18 years	60 98	533 68
Average weekly wages	$9 33	$12 26
Over 18 years	9 38	13 11
Under 18 years	8 71	9 20
Percentage of young girls under 18	6.5	21.6
Percentage of married women under 50	....	17.9
Average hours worked per week	47.5	46.5

Weekly rate of wages:	1922	1926
Under $7.00	24	8
7- 8	10	17
8- 9	13	36
9-10	25	24
10–11	13	30
11–12	2	36
12–13	7	30
13–14	3	19
14–15	2	20
15–16	3	6
16–18	3	13
18–20	...	9
20–22	1	8
22–up	1	12
Total	107	268

We include an interesting comparison of the needle and textile trades, which are the two leading trades in respect of employment of women. It will be seen that the numbers they employ and the wages they disburse are much the same, but that the needle trades are largely concentrated in Toronto while the textile trades are largely scattered through the Province. As is to be expected from these geographical differences, the textile trades employ more young girls and work longer hours.

This table may be compared with that printed on page 20 of last year's report.

COMPARISON OF NEEDLE AND TEXTILE TRADES, 1926

	No. firms reporting	Total No. female employees	Total weekly wages	Average weekly wages			Percentage under 18	Percent. married women under 50	Average hours worked per week
				All employees	Employees over 18	Employees under 18			
Toronto:									
Needle trades...	324	8,153	$125,141 93	$15 35	$15 69	$10 47	6.5	19.8	43.9
Textile " ...	35	2,282	33,729 20	14 78	15 13	11 43	9.3	17.6	45.0
Ottawa, Hamilton, London & Windsor:									
Needle trades...	73	933	$13,182 08	$14 13	$14 42	$8 82	4.5	21.0	46.3
Textile " ...	23	4,102	55,115 15	13 44	13 90	11 14	16.7	27.3	48.2
Places 5,000 to 30,000 pop.:									
Needle trades...	58	1,606	$21,515 78	$13 40	$13 98	$9 16	10.8	12.3	47.6
Textile " ...	63	4,618	56,623 58	12 26	12 85	10 21	22.2	14.6	49.9
Places under 5,000 pop.:									
Needle trades...	19	268	$3,285 87	$12 26	$13 11	$9 20	21.6	17.9	46.5
Textile " ...	61	2,463	29,392 82	11 93	12 44	9 60	17.7	16.4	51.2
All population divisions:									
Needle trades...	474	10,960	$163,125 66	$14 88	$15 27	$10 01	7.4	18.9	44.8
Textile " ...	182	13,465	174,860 75	12 99	13 52	10 48	17.5	19.3	49.2

Orders Nos. 21, 22, 23, 24

These govern wages in the following trades: Drugs, chemicals, pharmaceutical or toilet preparations, dyes, inks, shoe blacking or polish, mucilage, medicines, non-corrosive acids and non-hazardous chemicals or chemical preparations.

Order No. 21

In the City of Toronto.

	1923	1926
Number of firms reporting	58	68
Total number of female employees	635	693
Over 18 years	511	577
Under 18 years	124	116
Total weekly wages	$8,169 92	$10,100 86
Over 18 years	6,824 45	9,004 02
Under 18 years	1,345 47	1,096 84
Average weekly wages	$12 86	$14 58
Over 18 years	13 35	15 60
Under 18 years	10.85	9 46
Percentage of young girls under 18	19.5	16.7
Percentage of married women under 50	14.6	12
Average hours worked per week	44.3	43.5

Weekly rate of wages:	1923	1926
Under $7.00	4	...
7- 8	4	...
8- 9	13	40
9-10	26	23
10-11	79	42
11-12	50	26
12-13	154	125
13-14	86	85

Weekly rate of wages:	1923	1926
Under $14-15	101	89
15-16	49	69
16-18	35	90
18-20	14	27
20-22	7	24
22-up	13	53
Total	635	693

In cities of 30,000 population or over, excepting Toronto.

	1923	1926
Number of firms reporting	25	27
Total number of female employees	213	206
Over 18 years	172	172
Under 18 years	41	34
Total weekly wages	$2,768 71	$3,018 57
Over 18 years	2,291 56	2,627 29
Under 18 years	477 15	391 28
Average weekly wages	$12 99	$14 65
Over 18 years	13 32	15 27
Under 18 years	11 63	11 51
Percentage of young girls under 18	19.09	16.5
Percentage of married women under 50	8	9.2

Weekly rate of wages:	1923	1926
Under $7.00	...	...
7- 8	3	...
8- 9	24	6
9-10	24	29
10-11	17	24
11-12	34	30
12-13	19	15
13-14	28	31
14-15	17	11
15-16	10	14
16-18	14	15
18-20	11	11
20-22	5	3
22-up	7	17
Total	213	206

Order No. 23

In cities and towns of from 5,000 to 30,000 population.

	1923	1926
Number of firms reporting	15	12
Total number of female employees	207	118
Over 18 years	174	108
Under 18 years	33	10
Total weekly wages	$2,673 65	$1,865 25
Over 18 years	2,287 94	1,757 17
Under 18 years	385 71	108 08
Average weekly wages	$12 92	$15 81
Over 18 years	13 15	16 27
Under 18 years	11.69	10.81
Percentage of young girls under 18	15.9	8.5
Percentage of married women under 50	2.9	2.5
Average hours worked per week	44.5	42.8

Weekly rate of wages:	1923	1926
Under $7.00	...	...
7- 8	1	2
8- 9	3	4
9-10	11	...
10-11	12	7
11-12	56	14
12-13	26	7
13-14	25	16
14-15	17	5
15-16	14	8
16-18	35	26
18-20	4	6
20-22	1	7
22-up	2	16
Total	207	118

Order No. 24

In places having less than 5,000 urban population.

	1923	1926
Number of firms reporting	14	15
Total number of female employees	174	191
Over 18 years	146	177
Under 18 years	28	14
Total weekly wages	$1,805 47	$2,243 80
Over 18 years	1,559 07	2,101 80
Under 18 years	246 40	142 00
Average weekly wages	$10 38	$11 75
Over 18 years	10 68	11 87
Under 18 years	8 80	10 14
Percentage of young girls under 18	16.09	7.3
Percentage of married women under 50	3.45	6.3
Average hours worked per week	46.2	45.6

Weekly rate of wages:	1923	1926
Under $7.00	...	...
7- 8	35	1
8- 9	14	12
9-10	56	19
10-11	23	62
11-12	12	35
12-13	9	22
13-14	3	5
14-15	5	5
15-16	5	6
16-18	3	13
18-20	4	1
20-22	2	8
22-up	3	2
Total	174	191

Order No. 28

Governing wages in the boot and shoe and all other leather trades in the City of Toronto.

	1923	1926
Number of firms reporting	28	33
Total number of female employees	381	681
Over 18 years	299	570
Under 18 years	82	111
Total weekly wages	$5,519 98	$9,699 48
Over 18 years	4,674 65	8,599 66
Under 18 years	845 33	1,099 82
Average weekly wages	$14 48	$14 24
Over 18 years	15 64	15 07
Under 18 years	10 31	9 90
Percentage of young girls under 18	21.5	16.2
Percentage of married women under 50	21.8	25.4
Average hours worked per week	45.1	45.6

Weekly rate of wages:	1923	1926
Under $7.00	...	...
7– 8	8	1
8– 9	21	55
9–10	25	39
10–11	30	52
11–12	12	32
12–13	39	83
13–14	21	58
14–15	24	42
15–16	41	59
16–18	47	79
18–20	45	72
20–22	47	75
22–up	21	34
Total	381	681

The same trades in cities over 30,000, excepting Toronto.

	1923	1926
Number of firms reporting	5	9
Total number of female employees	107	206
Over 18 years	97	181
Under 18 years	10	25
Total weekly wages	$1,626 07	$3,258 54
Over 18 years	1,522 37	3,021 07
Under 18 years	103 70	237 47
Average weekly wages	$15 19	$15 82
Over 18 years	15 71	16 69
Under 18 years	10 37	9 49
Percentage of young girls under 18	9.3	12.1
Percentage of married women under 50	33.6	14.1
Average hours worked per week	47	48.4

Weekly rate of wages:	1923	1926
Under $7.00	1	...
7– 8	...	2
8– 9	4	11
9–10	4	14
10–11	9	14
11–12	6	11
12–13	8	14
13–14	16	16
14–15	6	21
15–16	12	18
16–18	15	23
18–20	10	17
20–22	6	18
22–up	10	27

The same trade in towns and cities of from 5,000 to 30,000 population.

	1923	1926
Number of firms reporting	28	23
Total number of female employees	544	538
Over 18 years	443	434
Under 18 years	101	104
Total weekly wages	$7,003 32	$7,377 78
Over 18 years	6,058 87	6,421 09
Under 18 years	944 45	956 69
Average weekly wages	$12 87	$13 71
Over 18 years	13 67	14 77
Under 18 years	9 35	9 19
Percentage of young girls under 18	18.5	19.3
Percentage of married women under 50	14.9	16.1
Average hours worked per week	49.2	49.2

Weekly rate of wages:	1923	1926
Under $7.00	15	9
7– 8	18	36
8– 9	46	45
9–10	24	17
10–11	57	36
11–12	29	25
12–13	131	50
13–14	42	37
14–15	23	122
15–16	39	40
16–18	41	62
18–20	41	25
20–22	19	11
22–up	19	23
Total	544	538

The same trade in places under 5,000 population.

	1923	1926
Number of firms reporting	17	19
Total number of female employees	335	540
Over 18 years	275	414
Under 18 years	60	126
Total weekly wages	$3,737 14	$6,325 76
Over 18 years	3,226 47	5,202 52
Under 18 years	510 67	1,123 24
Average weekly wages	$11 15	$11 71
Over 18 years	11 73	12 56
Under 18 years	8 51	8 91
Percentage of young girls under 18	17.9	23.3
Percentage of married women under 50	10.7	14.6
Average hours worked per week	48.8	50.5

Weekly rate of wages:	1923	1926
Under $7.00	28	24
7– 8	29	23
8– 9	34	82
9–10	42	66
10–11	44	55
11–12	35	57
12–13	34	91
13–14	18	23
14–15	16	34
15–16	12	9
16–18	27	28
18–20	5	21
20–22	5	10
22–up	6	17
Total	335	540

Order No. 30

Governing wages in the electrical trades in the City of Toronto.

	1923	1926
Number of firms reporting	8	16
Total number of female employees	593	491
Over 18 years	488	449
Under 18 years	105	42
Total weekly wages	$7,668 87	$6,840 13
Over 18 years	6,582 59	6,359 66
Under 18 years	1,086 28	480 47
Average weekly wages	$12 93	$13 93
Over 18 years	13 51	14 16
Under 18 years	10 34	11 44
Percentage of young girls under 18	17.87	8.5
Percentage of married women under 50	16.6	8.8
Average hours worked per week	47	46.2

Weekly rate of wages:	1923	1926
Under $7.00	...	...
7- 8	...	...
8- 9	9	3
9-10	15	7
10-11	36	30
11-12	120	27
12-13	97	141
13-14	94	159
14-15	100	34
15-16	43	21
16-18	42	29
18-20	25	12
20-22	9	11
22-up	3	17
Total	593	491

The same trade in cities over 30,000, excepting Toronto.

	1923	1926
Number of firms reporting	4	8
Total number of female employees	73	447
Over 18 years	52	415
Under 18 years	21	32
Total weekly wages	$1,015 09	$6,607 17
Over 18 years	765 42	6,247 37
Under 18 years	250 67	359 80
Average weekly wages	$13 91	$14 78
Over 18 years	14 72	14 08
Under 18 years	11 93	11 24
Percentage of young girls under 18	27.8	7.1
Percentage of married women under 50	9.6	5.5
Average hours worked per week	46.6	47.7

Weekly rate of wages:	1923	1926
Under $7.00	...	...
7- 8	...	2
8- 9	1	...
9-10	4	1
10-11	7	34
11-12	11	78
12-13	7	11
13-14	10	54
14-15	11	54
15-16	3	43
16-18	9	132
18-20	8	14
20-22	2	17
22-up	...	7
Total	73	447

The same trades in cities and towns of from 5,000 to 30,000 population.

	1923	1926
Number of firms reporting	4	7
Total number of female employees	32	322
Over 18 years	21	286
Under 18 years	11	36
Total weekly wages	$351 25	$4,143 34
Over 18 years	242 75	3,709 84
Under 18 years	108 50	433 50
Average weekly wages	$10 00	$12 86
Over 18 years	11 56	12 97
Under 18 years	9 86	12 04
Percentage of young girls under 18	34.4	11.1
Percentage of married women under 50	12.5	26.3
Average hours worked per week	48.5	49

Weekly rate of wages:	1923	1926
Under $7.00	...	...
7- 8	...	...
8- 9	4	8
9-10	...	24
10-11	17	44
11-12	4	68
12-13	2	65
13-14	1	46
14-15	3	17
15-16	...	13
16-18	...	15
18-20	...	11
20-22	1	6
22- up	...	5
Total	32	322

The same trades in places under 5,000 population.

	1923	1926
Number of firms reporting	1	1
Total number of female employees	3	1
Over 18 years of age	3	1
Under 18 years	...	...
Total weekly wages	$34 00	$26 98
Over 18 years	34 00	26 98
Under 18 years	...	...
Average weekly wages	$11 33	$26 98
Over 18 years	11 33	26 98
Under 18 years	...	...
Percentage of young girls under 18	...	...
Percentage of married women under 50	...	...
Average hours worked per week	50	44

Weekly rate of wages:	1923	1926
Under $7.00	...	...
7- 8	...	...
8- 9	...	...
9-10	...	...
10-11	2	...
11-12	...	...
12-13	1	...
13-14	...	...
14-15	...	...
15-16	...	...
16-18	...	...
18-20	...	...
20-22	...	...
22-up	...	1
Total	3	1

Order No. 34

The food trades, including the making of confectionery, biscuit, chocolate, jam, gum, grocery specialties, crushed fruit, syrup, pickles, together with bakeries, packing houses and all allied industries (excepting seasonal canneries).

This order includes part of Order No. 2 which went into force August 1st, 1921. The later part of this order came into force October 1st, 1924.

IN THE CITY OF TORONTO

	1921	1926
Number of firms reporting	31	84
Total number of female employees	1,992	2,530
Over 18 years	1,378	2,132
Under 18 years	614	398
Total weekly wages	$23,654 07	$33,265 40
Over 18 years	17,734 19	28,394 85
Under 18 years	5,919 88	4,870 55

	1921	1926
Average weekly wages	$11 88	$13 15
Over 18 years	12 86	13 46
Under 18 years	9 62	12 24
Percentage of young girls under 18	30.8	15.7
Percentage of married women under 50	.....	9.9
Average hours worked per week	45.03	46.1

Weekly rate of wages:	1921	1926
Under $7.00	17	8
7– 8	23	....
8– 9	87	129
9–10	109	165
10–11	271	206
11–12	216	262
12–13	421	811
13–14	283	272
14–15	185	194
15–16	188	193
16–18	121	134
18–20	42	73
20–22	22	35
22–up	7	48
Total	1,992	2,530

The same trades in cities of 30,000 population or over, excepting Toronto.

	1921	1926
Number of firms reporting	16	65
Total number of female employees	549	925
Over 18 years	426	813
Under 18 years	123	112
Total weekly wages	$5,381 46	$11,530 57
Over 18 years	4,356 14	10,248 89
Under 18 years	1,025 32	1,281 68
Average weekly wages	$9 81	$12 47
Over 18 years	10 23	12 61
Under 18 years	8 33	11 44
Percentage of young girls under 18	22.4	12.1
Percentage of married women under 50	.....	16.4
Average hours worked per week	.....	46.5

Weekly rate of wages:	1921	1926
Under $7.00	91	11
7– 8	46	15
8– 9	57	73
9–10	70	66
10–11	110	120
11–12	46	160
12–13	60	143
13–14	24	90
14–15	16	68
15–16	12	85
16–18	13	48
18–20	1	23
20–22	1	15
22–up	2	8
Total	549	925

The same trades in towns of 5,000 to 30,000 population.

	1921	1926
Number of firms reporting	14	76
Total number of female employees	512	612
Over 18 years	341	503
Under 18 years	171	109
Total weekly wages	$5,424 02	$7,259 06
Over 18 years	4,026 40	6,076 98
Under 18 years	1,397 62	1,182 08
Average weekly wages	$10 59	$11 86
Over 18 years	11 81	12 08
Under 18 years	8 17	10 84
Percentage of young girls under 18	33.4	17.8
Percentage of married women under 50	.....	.88
Average hours worked per week	.....	52.8

Weekly rate of wages:	1921	1926
Under $7.00	11	...
7– 8	86	44
8– 9	65	45
9–10	58	89
10–11	102	27
11–12	53	150
12–13	58	79
13–14	27	38
14–15	15	23
15–16	14	32
16–18	14	31
18–20	3	22
20–22	3	20
22–up	3	12
Total	512	612

The same trades in places under 5,000 population.

	1926
Number of firms reporting	33
Total number of female employees	246
Over 18 years	220
Under 18 years	26
Total weekly wages	$3,159 49
Over 18 years	2,842 57
Under 18 years	316 92
Average weekly wages	$12 84
Over 18 years	12 92
Under 18 years	12 19
Percentage of young girls under 18	10.5
Percentage of married women under 50	21.9
Average hours worked per week	51.9

Weekly rate of wages:	1926
Under $7.00	2
7– 8	4
8– 9	15
9–10	5
10–11	32
11–12	53
12–13	30
13–14	6
14–15	63
15–16	9
16–18	7
18–20	8
20–22	3
22–up	9
Total	246

Order No. 35

Miscellaneous order: governing all factory trades not dealt with in other orders (excepting seasonal canneries).

This order came into force, October 1st, 1924.

IN THE CITY OF TORONTO

	1926
Number of firms reporting	95
Total number of female employees	1,189
Over 18 years	1,020
Under 18 years	169
Total weekly wages	$16,765 57
Over 18 years	15,044 74
Under 18 years	1,720 83
Average weekly wages	$14 20
Over 18 years	14 75
Under 18 years	10 18
Percentage of young girls under 18	14.2
Percentage of married women under 50	15.6
Average hours worked per week	45.7

Weekly rate of wages:	1926
Under $7.00	...
7– 8	2
8– 9	23
9–10	50
10–11	100
11–12	111
12–13	253
13–14	178
14–15	92
15–16	84
16–18	130
18–20	78
20–22	43
22–up	45
Total	1,189

The same trades in cities of 30,000 population or over, excepting Toronto.

	1926
Number of firms reporting	54
Total number of female employees	779
Over 18 years	701
Under 18 years	78
Total weekly wages	$10,903 86
Over 18 years	10,008 85
Under 18 years	895 01
Average weekly wages	$14 00
Over 18 years	14 28
Under 18 years	11 47
Percentage of young girls under 18	10.
Percentage of married women under 50	16.8
Average hours worked per week	47.3

Weekly rate of wages:	1926
Under $7.00	...
7– 8	2
8– 9	21
9–10	43
10–11	59
11–12	103
12–13	129
13–14	83
14–15	54
15–16	72
16–18	127
18–20	35
20–22	14
22–up	37
Total	779

The same trades in cities and towns of from 5,000 to 30,000 population.

	1926
Number of firms reporting	72
Total number of female employees	1,123
Over 18 years	924
Under 18 years	199
Total weekly wages	$14,511 87
Over 18 years	12,307 86
Under 18 years	2,204 01
Average weekly wages	$12 92
Over 18 years	13 32
Under 18 years	11 08
Percentage of young girls under 18	17.7
Percentage of married women under 50	15.5
Average hours worked per week	48.7

Weekly rate of wages:	1926
Under $7.00	9
7– 8	19
8– 9	24
9–10	97
10–11	98
11–12	261
12–13	147
13–14	99
14–15	147
15–16	79
16–18	71
18–20	28
20–22	12
22–up	32
Total	1,123

The same trades in places having less than 5,000 urban population.

	1926
Number of firms reporting	56
Total number of female employees	972
Over 18 years	830
Under 18 years	142
Total weekly wages	$12,002 50
Over 18 years	10,587 50
Under 18 years	1,415 00
Average weekly wages	$12 35
Over 18 years	12 76
Under 18 years	9 96
Percentage of young girls under 18	14.6
Percentage of married women under 50	17.3
Average hours worked per week	48.7

Weekly rate of wages:	1926
Under $7.00	16
7- 8	22
8- 9	139
9–10	59
10–11	166
11–12	92
12–13	97
13–14	63
14–15	26
15–16	34
16–18	225
18–20	20
20–22	7
22–up	6
Total	972

Order No. 36

The Tobacco Trades

IN THE CITY OF TORONTO

	1926
Number of firms reporting	5
Total number of female employees	219
Over 18 years	213
Under 18 years	6
Total weekly wages	$3,217 96
Over 18 years	3,152 08
Under 18 years	65 88
Average weekly wages	$14 69
Over 18 years	14 80
Under 18 years	10 98
Percentage of young girls under 18	2.7
Percentage of married women under 50	12.8
Average hours worked per week	42.

Weekly rate of wages:	1926
Under $7.00	...
7- 8	...
8- 9	2
9-10	13
10-11	20
11-12	29
12-13	17
13-14	17
14-15	8
15-16	10
16-18	18
18-20	28
20-22	41
22-up	16
Total	219

The same trades in cities of 30,000 population or over, excepting Toronto.

	1926
Number of firms reporting	5
Number of firms reporting	308
Over 18 years	285
Under 18 years	23
Total weekly wages	$3,706 82
Over 18 years	3,480 82
Under 18 years	226 00
Average weekly wages	$12 04
Over 18 years	12 21
Under 18 years	9 83
Percentage of young girls under 18	7.5
Percentage of married women under 50	26.6
Average hours worked per week	42.6

Weekly rate of wages:	1926
Under $7.00	...
7- 8	...
8- 9	8
9-10	42
10-11	54
11-12	81
12-13	46
13-14	20
14-15	18
15-16	21
16-18	7
18-20	5
20-22	3
22-up	3
Total	308

The same trades in cities and towns of from 5,000 to 30,000 population.

	1926
Number of firms reporting	1
Total number of female employees	9
Over 18 years	9
Under 18 years	...
Total weekly wages	$95 92
Over 18 years	95 92
Under 18 years	...
Average weekly wages	$10 66
Over 18 years	10 66
Under 18 years	...
Percentage of young girls under 18	...
Percentage of married women under 50	...
Average hours worked per week	38.3

Weekly rate of wages:	1926
Under $7.00	...
7– 8	2
8– 9	...
9–10	2
10–11	1
11–12	1
12–13	...
13–14	2
14–15	1
15–16	...
16–18	...
18–20	...
20–22	...
22–up	...
Total	9

The same trades in places having less than 5,000 urban population.

	1926
Number of firms reporting	2
Total number of female employees	39
Over 18 years	33
Under 18 years	6
Total weekly wages	$458 69
Over 18 years	396 59
Under 18 years	62 10
Average weekly wages	$11 76
Over 18 years	12 02
Under 18 years	10 35
Percentage of young girls under 18	15.4
Percentage of married women under 50	48.7

Weekly rate of wages:	1926
Under $7.00	...
7– 8	...
8– 9	...
9–10	1
10–11	24
11–12	5
12–13	1
13–14	1
14-15	3
15–16	1
16–18	2
18–20	...
20–22	...
22–up	1
Total	39

Order No. 37

The Rubber Trades

	1926
Number of firms reporting	6
Total number of female employees	434
Over 18 years	415
Under 18 years	19
Total weekly wages	$7,152 43
Over 18 years	6,892 97
Under 18 years	259 46
Average weekly wages	$16 48
Over 18 years	16 61
Under 18 years	13 36
Percentage of young girls under 18	4.4
Percentage of married women under 50	24.8
Average hours worked per week	45.8

Weekly rate of wages:	1926
Under $7.00	...
7– 8	...
8– 9	...
9–10	...
10–11	2
11–12	5
12–13	40
13–14	53
14–15	56
15–16	55
16–18	99
18–20	70
20–22	30
22–up	24
Total	434

The same trades in cities of 30,000 population or over, excepting Toronto.

	1926
Number of firms reporting	2
Total number of female employees	3
Over 18 years	3
Under 18 years	...
Total weekly wages	$65 38
Over 18 years	65 38
Under 18 years	...
Average weekly wages	$21 79
Over 18 years	21 79
Under 18 years	....
Percentage of young girls under 18	....
Percentage of married women under 50	....
Average hours worked per week	40.6

Weekly rate of wages:	1926
Under $7.00	...
7– 8	...
8– 9	...
9–10	...
10–11	...
11–12	...
12–13	...
13–14	...
14–15	...
15–16	...
16–18	...
18–20	1
20–22	1
22–up	1
Total	3

The same trades in cities of from 5,000 to 30,000 population.

	1926
Number of firms reporting	8
Total number of female employees	517
Over 18 years	402
Under 18 years	115
Total weekly wages	$6,419 12
Over 18 years	5,324 78
Under 18 years	1,094 34
Average weekly wages	$12 42
Over 18 years	13 25
Under 18 years	9 52
Percentage of young girls under 18	22.2
Percentage of married women under 50	17.6
Average hours worked per week	48.9

Weekly rate of wages:	1926
Under $7.00	4
7– 8	7
8– 9	41
9–10	44
10–11	55
11–12	111
12–13	65
13–14	54
14–15	43
15–16	35
16–18	33
18–20	15
20–22	7
22–up	3
Total	517

The same trades in places having less than 5,000 urban population.

	1926
Number of firms reporting	3
Total number of female employees	255
Over 18 years	200
Under 18 years	55
Total weekly wages	$3,714 98
Over 18 years	3,005 92
Under 18 years	709 06
Average weekly wages	$14 57
Over 18 years	15 03
Under 18 years	12 89
Percentage of young girls under 18	21.6
Percentage of married women under 50	11.8
Average hours worked per week	54.1

Weekly rate of wages:	1926
Under $7.00	...
7– 8	4
8– 9	8
9–10	13
10–11	20
11–12	22
12–13	29
13–14	20
14–15	28
15–16	26
16–18	34
18–20	26
20–22	21
22–up	4
Total	255

Order No. 38

The Jewelry Trades

In the City of Toronto.

	1926
Number of firms reporting	20
Total number of female employees	159
Over 18 years	141
Under 18 years	18
Total weekly wages	$2,274 93
Over 18 years	2,108 93
Under 18 years	166 00
Average weekly wages	$14 31
Over 18 years	14.96
Under 18 years	9 02
Percentage of young girls under 18	12.83
Percentage of married women under 50	8.8
Average hours worked per week	44

Weekly rate of wages:	1926
Under $7.00	2
7– 8	1
8– 9	8
9–10	7
10–11	11
11–12	12
12–13	23
13–14	17
14–15	16
15–16	13
16–18	13
18–20	12
20–22	13
22–up	11
Total	159

The same trades in cities of 30,000 population or over, excepting Toronto.

	1926
Number of firms reporting	6
Total number of female employees	17
Over 18 years	14
Under 18 years	3
Total weekly wages	$223 59
Over 18 years	201 59
Under 18 years	22 00
Average weekly wages	$13 15
Over 18 years	14 40
Under 18 years	7 33
Percentage of young girls under 18	21.4
Percentage of married women under 50	....
Average hours worked per week	46.1

Weekly rate of wages:	1926
Under $7.00	...
7– 8	2
8– 9	1
9–10	...
10–11	...
11–12	4
12–13	...
13–14	...
14–15	4
15–16	1
16–18	5
18–20	...
20–22	...
22–up	...
Total	17

The same trades in cities from 5,000 to 30,000 population.

	1926
Number of firms reporting	5
Total number of female employees	61
Over 18 years	51
Under 18 years	10
Total weekly wages	$803 97
Over 18 years	691 84
Under 18 years	112 13
Average weekly wages	$13 18
Over 18 years	13 56
Under 18 years	11 21
Percentage of young girls under 18	16.4
Percentage of married women under 50	13.1
Average hours worked per week	47.1

Weekly rate of wages:	1926
Under $7.00	...
7– 8	...
8– 9	4
9–10	...
10–11	13
11–12	7
12–13	8
13–14	5
14–15	11
15–16	5
16–18	3
18–20	2
20–22	3
22–up	...
Total	61

The same trades in places having less than 5,000 urban population.

	1926
Number of firms reporting	1
Total number of female employees	1
Over 18 years	1
Under 18 years	...
Total weekly wages	$9 00
Over 18 years	9 00
Under 18 years	...
Average weekly wages	$9 00
Over 18 years	9 00
Under 18 years	...
Percentage of young girls under 18	..
Percentage of married women under 50	...

Weekly rate of wages:	1926
Under $7.00	...
7– 8	...
8– 9	...
9–10	1
10–11	...
11–12	...
12–13	...
13–14	...
14–15	...
15–16	...
16–18	...
18–20	...
20–22	...
22–up	...
Total	1

Order No. 39

The paper trades: which include printing, bookbinding, paper box making, paper bag making, manufacturing stationery, and other trades making paper or paper products.

This order includes part of Order No. 2, which went into force, August 1st, 1921. The latter part came into force November 15th, 1924.

In the City of Toronto.

	1921	1926
Number of firms reporting	36	162
Total number of female employees	993	2,514
Over 18 years	722	2,197
Under 18 years	271	317
Total weekly wages	$13,224 33	$36,457 96
Over 18 years	10,282 29	33,152 65
Under 18 years	2,942 04	3,305 31
Average weekly wages	$13 31	$14 50
Over 18 years	14 24	15 08
Under 18 years	10 86	10 42
Percentage of young girls under 18	27.3	12.6
Percentage of married women under 50	....	13.6
Average hours worked per week	45.2	45.7

Weekly rate of wages:	1921	1926
Under $7.00	1	4
7– 8	10	6
8– 9	27	107
9–10	62	151
10–11	120	201
11–12	69	155
12–13	132	401
13–14	109	195
14–15	105	197
15–16	131	240
16–18	150	492
18–20	40	170
20–22	18	80
22–up	19	115
Total	993	2,514

The same trades in cities of 39,000 population or over, excepting Toronto

	1921	1926
Number of firms reporting	12	64
Total number of female employees	233	642
Over 18 years	156	582
Under 18 years	77	60
Total weekly wages	$2,457 66	$8,521 29
Over 18 years	1,786 66	7,939 28
Under 18 years	671 00	582 01
Average weekly wages	$10 55	$13 27
Over 18 years	11 45	13 64
Under 18 years	8 71	9 70
Percentage of young girls under 18	33.04	9.3
Percentage of married women under 50	....	10.6
Average hours worked per week	....	46.5

Weekly rate of wages:	1921	1926
Under $7.00	14	1
7– 8	35	4
8– 9	32	50
9–10	23	51
10–11	41	73
11–12	17	87
12–13	24	84
13–14	9	81
14–15	10	42
15–16	9	49
16–18	13	37
18–20	5	24
20–22	1	18
22–up	...	41
Total	233	642

The same trades in towns and cities of from 5,000 to 30,000 population.

	1921	1926
Number of firms reporting	14	59
Total number of female employees	169	579
Over 18 years	119	509
Under 18 years	50	70
Total weekly wages	$1,870 55	$7,452 31
Over 18 years	1,398 97	6,794 95
Under 18 years	471 58	657 36
Total weekly wages	$11 07	$12 87
Over 18 years	11 76	13 35
Under 18 years	9 43	9 39
Percentage of young girls under 18	29.5	12.1
Percentage of married women under 50	....	8.3
Average hours worked per week	48	47.5

Weekly rate of wages:	1921	1926
Under $7.00	5	2
7– 8	7	26
8– 9	23	28
9–10	35	55
10–11	20	87
11–12	10	112
12–13	13	58
13–14	11	20
14–15	18	35
15–16	2	65
16–18	12	28
18–20	5	19
20–22	6	11
22–up	2	33
Total	169	579

The same trades in places under 5,000 population.

	1926
Number of firms reporting	95
Total number of female employees	250
Over 18 years	231
Under 18 years	19
Total weekly wages	$3,266 71
Over 18 years	3,074 22
Under 18 years	192 49
Average weekly wages	$13 06
Over 18 years	13 31
Under 18 years	10 13
Percentage of young girls under 18	7.6
Percentage of married women under 50	6.2
Average hours worked per week	47.3

Weekly rate of wages:	1926
Under $7.00	13
7– 8	7
8– 9	5
9–10	5
10–11	33
11–12	7
12–13	34
13–14	35
14–15	37
15–16	39
16–18	12
18–20	8
20–22	10
22–up	5
Total	250

Order No. 27

Hotels, restaurants and refreshment rooms in the City of Toronto.

	1926
Number of firms reporting	138
Total number of female employees	1,949
Over 18 years	1,925
Under 18 years	24
Total weekly wages	$30,333 86
Over 18 years	29,985 11
Under 18 years	348 75
Average weekly wages	$15 56
Over 18 years	15 58
Under 18 years	14 53
Percentage of young girls under 18	1.2
Percentage of married women under 50	35.6
Average hours worked per week	49.8

Weekly rate of wages:	1926
Under $7.00	...
7– 8	...
8– 9	...
9–10	...
10–11	...
11–12	...
12–13	168
13–14	375
14–15	254
15–16	423
16–18	386
18–20	157
20–22	98
22–up	88
Total	1,949

Married Women Who Work

The Board has been gathering information during the past five years regarding the employment of married women in Ontario.

There are in Ontario (census of 1921) 1,451,772 females, or about 49.5 per cent. of the total population. Of these about one-half are of the working age (between fifteen and fifty). Of these again, perhaps 140,000 are gainfully employed, and about 100,000 are under the orders of the Board. Nearly eighty per cent. of the women who have reached the age of twenty have been married, for we are one of the most married communities in the world.

In the five years for which we have figures it is impossible to discern either increase or decrease in the proportion of married women working for wages.

There can be no doubt, however, that women do not now always quit their jobs when they get married. This is a fact of great moment, as all will recognize.

Without giving details, our information shows that married women at work are more likely to be found in the larger cities than in the smaller cities and towns. They are most prominent in hotels, restaurants and laundries, making up about one-third of the female working force in these employments. They are present in all the other trades, and on the whole make up from ten to twenty per cent. of the female workers.

Orders Issued During the Year 1926

During the year covered by this report two orders were issued. One of these covers the custom millinery trade in the City of Toronto, and is listed as No. 41. The other covers hairdressing and similar establishments in the same city and is listed as No. 42. Both of these orders will be found at the end of this report.

Administration

The following summary gives some idea of the extent of the work done through the mails. Our correspondence is very carefully attended to, as we realize that it is vital to maintain good relations with employers, employees and the public.

Dictated letters	1,535
Orders sent out	1,554
Reports distributed	300
Booklet of orders distributed	350
Question forms sent out	3,334
Form letters sent out	6,093

In all the trades where such a plan is feasible, printed cards containing the orders are required to be posted where the employees can seem them. We owe a great deal to Mr. J. T. Burke, Chief Factory Inspector, and his corps of inspectors for a steady succession of reports as to compliance with this requirement.

Regularly once a fortnight Mr. Burke meets with the Board for the discussion of complaints. These come in many ways, and from many sources, and almost all are adjusted in an amicable fashion. During 1925, we received twenty-nine (29) Factory Inspection Branch reports and dealt at these meetings with 243 complaints.

We gather each year from all the firms in the factory trades, and from a considerable number in other trades, particularized wage-sheets as to their female employees. From these the statistical tables are compiled which appear in this report and which give pictures of employment conditions which are of growing value to students and legislators. Their immediate and chief value, however, is to enable us to discover whether or not our orders are being obeyed. Each wage sheet is analyzed and, where any deviations appear, the firm is interrogated. Sometimes the deviations are explained away. Sometimes they represent inadvertencies of foremen or accountants and are at once set right. It is an easy thing for a firm employing hundreds of women to overlook one here and there, so that the promotion is not given to some one who deserves and needs it. As a rule such oversights are corrected as soon as pointed out. Another type is of the employer—none too efficient himself, and none too prosperous in his business—who would save himself by reckless wage-cutting. Others again are newcomers to Ontario and have not learned to appreciate the wholesome

standards of living which have made this Province one where it is desirable to live and do business. Thus we have some cases which involve considerable negotiation.

Payment of Arrears

The Board has collected, during the year, arrears of wages due a number of female workers. Twenty-nine firms have made such payments to ninety-five workers. The total sum collected was $4,899.31. In no case was it necessary to prosecute. Other claims for arrears have been privately settled of which the particulars were not reported.

Permits

In accordance with the authority the Board possesses to allow lower wages for handicapped workers, or to permit variations or suspensions of its orders in certain exceptional cases, we present the following tabular statement:

Number of firms concerned in permits	55
Number of permits expired during 1926	10
Number of permits renewed during 1926	..
Number of permits revised during 1926	..
Number of permits now in force:	
(a) For handicapped workers	53
(b) For others	24
(c) For special apprenticeships	2

The Board has been much gratified with the results of its issuing of permits. They have been so few as to make it impossible that they could anywhere affect standards of wages, and yet they have served to give a valuable degree of flexibility to our administration. They have also enabled a number of girls, who ordinarily would have been derelicts in the industrial world, to find steady employment.

Conclusion

There has been some activity throughout Canada during the past year in the field of minimum wage legislation and administration. In Alberta, boys have been brought within the scope of the law. In British Columbia, a law has been passed providing for minimum wages for men. The Board in Quebec has issued several orders, and is going steadily on to other trades. A committee of the Dominion Parliament has unanimously reported in favour of a conference between the Dominion and Provincial Parliaments respecting minimum wages for men.

Order No. 41

Governing female employees in the custom millinery trade in the City of Toronto.

(1) *Minimum.*—No inexperienced employee shall be paid wages at a less rate than twelve dollars and fifty cents ($12.50) per week.

(2) *Apprentices.*—No experienced employee shall be paid wages at less than the rate of:

$6.00	per	week	for	the	first	six	months	
$7.00	"	"	"	"	second	"	"	
$8.00	"	"	"	"	third	"	"	
$9.00	"	"	"	"	fourth	"	"	
$10.00	"	"	"	"	next twelve months.			

and after his three years' apprenticeship the full minimum wage. In computing any six months' period an employment of ten weeks or longer shall be sufficient for that period.

(3) *Proportion of Apprentices.*—In any establishment of four or more employees, the number of apprentices shall not exceed one-third of the total number. Temporary employees whose term of employment does not exceed one month shall not be reckoned in this calculation.

(4) *Deductions for Absence.*—No deduction below the minimum wage line for absence shall exceed the value of the time lost, reckoned in proportion to the normal working hours in vogue in the establishment.

(5) *Penalties.*—Any violation of this order is punishable by fine or imprisonment. (See Section 22 of the Act.)

(6) *Posting.*—Each establishment shall keep a copy of this order posted where it can be readily seen by the employees.

(7) *Complaints.*—Any female employee not being paid at least as much as this order requires, should report to the Minimum Wage Board, Toronto.

(8) This order is subject to annual revision by the Board.

(9) *Definition.*—This order applies to milliners and millinery apprenctices in shops and workrooms, but not in factories.

J. W. Macmillan, *Chairman.*
Margaret Stephen.
Lydia M. Parsons.
H. G. Fester.
R. A. Stapells.
(*Minimum Wage Board*).

Effective, January 1st, 1926.

Order No. 42

Governing female employees in hairdressing or manicuring establishments, beauty parlours, and similar occupations in the City of Toronto.

(1) *Minimum.*—No experienced female employees shall be paid wages at a less rate than twelve dollars and fifty cents ($12.50).

(2) *Learners.*—The wages paid to inexperienced workers shall not be less than is herein set forth:

First three months: a probationary period, no stipulated amount.
Second three months: $6.00 per week.
Third three months: $8.00 per week.
Fourth three months: $10.00 per week, after which period of twelve months she shall be considered an experienced employee.

(3) *Schools.*—An inexperienced employee who has had three months or more instruction in a school which teaches any of the occupations governed by this order shall be exempt from the probationary period.

(4) *Maximum of Inexperienced Workers.*—The number of inexperienced employees in any establishment shall not exceed one-fourth of the total number of female employees. This rule shall not apply where there are less than four female employees.

(5) *Deductions for Absence.*—No deductions below the minimum wage line shall exceed the value of the time lost.

(6) *Waiting.*—An employee required to wait on the premises shall be paid for the time thus spent.

(7) *Posting.*—Each establishment shall keep a copy of this order posted where it can be readily seen by the employees.

(8) *Penalties.*—Any violation of this order is punishable by fine or imprisonment. (See Section 22 of the Act.)

(9) *Complaints.*—Any female employee not being paid at least as much as this order requires, should report to the Minimum Wage Board, Toronto.

(10) This order is subject to annual revision by the Board.

(11) This order shall come into force and be effective on August 1st, 1926.

J. W. Macmillan, *Chairman.*
Margaret Stephen,
Lydia M. Parons,
H. G. Fester,
R. A. Stapellis,
(*Minimum Wage Board*).

Toronto, June 2nd, 1926.

PROVINCE OF ONTARIO

Report of Operations

under

I. The Northern and North Western Ontario Development Act, 1912, and Amendments,

and

II. The Colonization Roads Act

For the Year Ending 31st October,

1926

PRINTED BY ORDER OF
THE LEGISLATIVE ASSEMBLY OF ONTARIO

TORONTO
Printed and Published by the Printer to the King's Most Excellent Majesty
1927.

To His Honour William D. Ross, Esq.,
Lieutenant-Governor of the Province of Ontario.

May It Please Your Honour:

The undersigned has the honour to present Report on operations under The Northern and Northwestern Ontario Development Act, 1912, and Amendments, for the fiscal year ending 31st October, 1926.

Wm. Finlayson,
Minister.

Toronto, February 28th, 1927.

Honourable Wm. Finlayson,
Minister of Lands and Forests.

I have the honour to present herewith report on the operations of the Department of Northern Development for the fiscal year ending 31st October, 1926.

C. H. Fullerton,
Deputy Minister.

Toronto, December 31st, 1926.

CHIEF ENGINEER'S REPORT

On the Construction and Maintenance of Roads and Bridges, together with the operation of Farms, Sawmills, Fire Relief, Seed Grain, Cattle Purchase, and other activities carried on under the provisions of the Northern and Northwestern Ontario Development Act, 1912, and Amendments, during the year ending October 31st, 1926.

Statements are hereto appended, showing the expenditures made in the different sections, together with a summary of the work done in each electoral district.

Section 14 (B), Roads and Bridges

The total expenditure in this section was $3,770,078.79.

Organization.

The territory is divided into ten sections with a district engineer in charge of each as follows:

I. Muskoka and Parry Sound,with headquarters at.....Huntsville
II. Nipissing, Sturgeon Falls and North Renfrew, headquarters at. North Bay
III. Sudbury and Manitoulin, headquarters at.....Sudbury
IV. Algoma and Sault Ste. Marie, headquarters at.....Sault Ste. Marie
V. Temiskaming, headquarters at.....New Liskeard
VI. Cochrane, headquarters at.....Cochrane
VII. Kapuskasing and Hearst, headquarters at.....Kapuskasing
VIII. Fort William and Port Arthur, headquarters at.....Fort William
IX. Rainy River, headquarters at.....Emo
X. Kenora, headquarters at.....Kenora

Muskoka and Parry Sound Districts.

Operations in this district during the year were carried out on about 431 miles of road and consisted principally in the maintaining, widening and otherwise improving of 130 miles of trunk road and 273 miles of branch trunk roads and the reconstructing of 28 miles of road.

On the Severn-North Bay Road, 60 miles were gravelled, and on the Huntsville-Dwight-Dorset Road 1½ miles were graded and gravelled and 9½ miles regraded. On the Gravenhurst-Bala Road 5½ miles were cut, stumped and graded and the drainage improved by constructing new culverts and ditching. On the Utterson-Rosseau-Parry Sound Road 6 miles were regraded; 2⅔ miles graded; 9 miles gravelled; 4½ miles cut and burned and 65 galvanized and 14 wooden culverts constructed. One mile of grading was done on the Port Carling-Port Sanfield Road and on the Morrison Township Road ½ mile was regraded and 1¼ miles gravelled. One 30-foot span timber bridge was erected and 6¼ miles gravelled on the Powassan-Restoule Road. On the Sundridge-Magnetawan Road 1 mile was gravelled and 2 bridges repaired. On the Burks Falls-Parry Sound Road 9¼ miles were regraded; 2 miles graded; 17 miles gravelled and 77 wooden culverts constructed. On the Trout Creek-Loring Road 6½ miles were gravelled; 7 culverts constructed and 1 bridge painted, while the work on the Powassan-Chisholm Road was mostly maintenance. On the Emsdale-Sprucedale Road ½ mile was cut out; 3 miles regraded and gravelled; 10 wooden and 1 galvanized culverts constructed.

On many of these roads, besides the work already mentioned, there was a considerable amount of ditching, cutting and burning and side brushing done.

During the year several surveys were made, the more important being a proposed location via the Wawa and Lake of Bays on the Bracebridge-Dorset Road; diversions via Walkers and Mortimers Points on the Gravenhurst-Bala Road, and diversions on the Old Muskoka Road from ½ mile south of Falkenburg to Mulveney's crossing at Allanville.

Nipissing, Sturgeon Falls and Renfrew District.

Two hundred and seventy-six miles of trunk road were maintained in a condition as good as circumstances permitted and an extensive construction programme was carried out in the district. Twenty miles of the North Bay-Latchford Road have been completed and contracts let for the grading and gravelling of the remaining 15½ miles in this district. It is hoped that during next summer this road from North Bay to Latchford will be opened for traffic.

North Bay-Cobalt Road, 1925.

The North Bay-Callander Road was prepared for permanent surface by grading over 7 miles to a width of 26 feet; the improvement of grade and line; the construction of necessary concrete culverts and the installation of underdrains, side ditches and offtakes.

A new road was cut out between Monetville and Lavigne on the Haddo-Loudon Boundary and the Bigwood Road started a year ago was completed. A road connecting Field with the North Bay-Latchford Road at Marten River was cut out. Three new concrete bridges were constructed and a number of timber bridges erected and old bridges repaired.

Sudbury and Manitoulin District.

In this district the greater portion of the year's expenditure was for the repair and maintenance of trunk roads. Special attention was given to the widening and otherwise improving the trunk and branch roads. The North

Bay-Sudbury Trunk Road was widened between Markstay and a point 3 miles west of Stinson and the Sudbury-Sault Ste. Marie Trunk Road west of Naughton Station; at the Vermillion River bridge and between Whitefish and Victoria Mines. The Sudbury-Capreol Road was widened for 1¼ miles and improvements made on the Sudbury-Massey Bay Road. In Rayside Township the Monte Rouleau Road was widened and gravelled for 3 miles and 12 miles of improvements were carried out on roads in Broder Township. At Foleyet 5 miles of road were improved between the town and Lake Ivanhoe. At Chapleau 10 miles of

North Bay-Cobalt Road, 1927.

right-of-way were cut and grubbed and 7½ miles graded and partly gravelled. At Cartier 7 miles of right-of-way were cleared and 2 miles graded and gravelled. The road known as the Hanmer-Baileys Corners Road was cut out and graded a distance of 2½ miles. Four miles of right-of-way were cleared on the McFarlane Lake-Wanup Road and 2 miles graded.

Work proceeded all winter on the Espanola-Little Current Road with fairly good success. Four miles were cleared; 5½ miles regraded; 8½ miles graded and 15½ miles gravelled. The Sudbury-Coniston Road and the Copper Cliff-Creighton Road, both of which are paved, were repaired in the early summer and have stood up well, showing no signs of wear.

The trunk roads on *Manitoulin Island* were maintained under patrol system and throughout the season were generally in very good condition. Small improvements were made on the Gore Bay-Little Current Road; Gore Bay-Providence

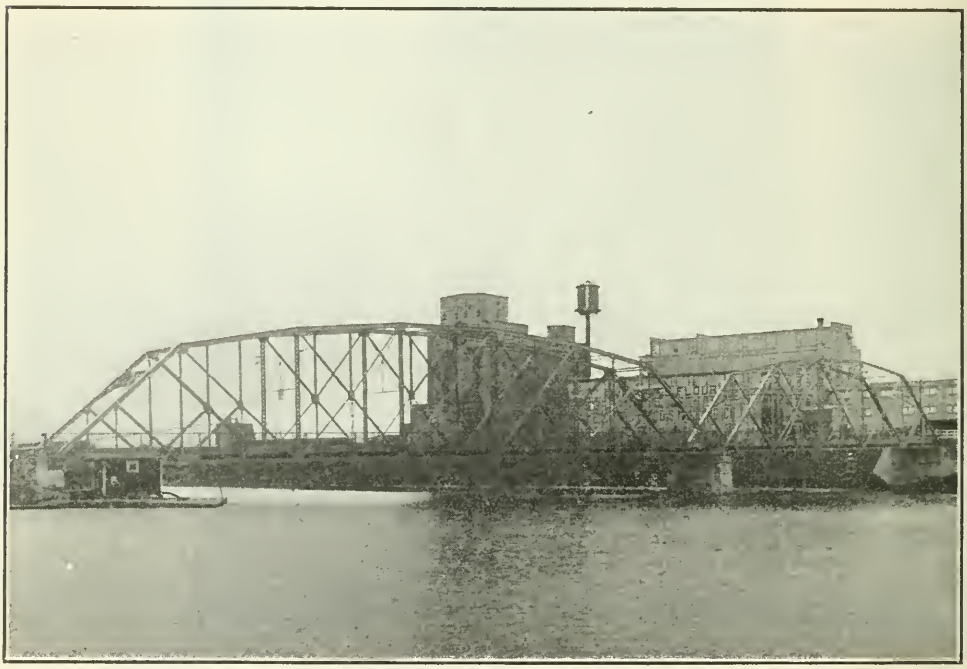
Bay Road; Little Current-Manitowaning Road and on the Mindemoya-Brittonville Road, while considerable work was done on the township roads, principally in ditching and gravelling existing roads.

During the year 3 reinforced concrete bridges, 1 wooden bridge and 4 reinforced concrete culverts were constructed and a number of bridges repaired in the Sudbury District. One reinforced concrete bridge was constructed in Manitoulin Island.

Algoma and Sault Ste. Marie District.

During the year the following were the more important works carried out in this district:

1. The practical completion with the exception of surfacing of 25 miles of the Haviland Bay Road connecting Goulais Bay and Sault Ste. Marie with Batchawana.



Keewatin Bridge—View from east.

2. New and reconstruction of 6 miles of the Sault-Searchmont Road.

3. One-quarter mile of difficult side hill grading at the westerly end of the Second Line in Prince Township.

4. The completion for winter traffic of a 5-mile section of the Dunn's Valley Road from Dunn's Valley settlement to connect with the McFadden Tote Road near Hoover Depot.

5. New and reconstruction of 5 miles of the road connecting Blind River with the east shore of Lake Duborn.

6. Seven miles of reconstruction on the Shaw Road running north from the Town of Thessalon.

Standard timber bridges were erected over the Chippewa, Batchawana, Carp and Mississauga Rivers. A number of timber bridges were treated with

two coats of creosote paint and a gang of three men with mechanical equipment completed the painting of the steel bridges which it was found impossible to attend to last year.

The principal roads in the district were maintained by a patrol system.

Temiskaming District.

The most important work carried out in this district was the operations on the North Bay-Latchford Road. The section from Latchford to Temagami was completed and opened to traffic in August and in June contracts were let for the construction of the remaining 22½ miles to the district boundary; with the exception of this road very little new work was undertaken during the year. There is a large mileage of roads in the district, and in order to meet the demands of increasing motor cars and heavy truck traffic the sum expended in the repairs and maintenance of existing roads is consequently large.

The steel and concrete bridge over the Montreal River at Latchford was completed and also the construction of two other steel and concrete bridges, the one an 80-foot span over the south branch of the Wabi River in Dyment Township and the other a 45-foot span over Calcite Creek in Haultain Township. One reinforced concrete bridge was built in Dack Township. In Boston Township a 30-foot timber bridge was constructed, and a 45-foot timber bridge in Casey Township, while throughout the district several standard pile trestle bent bridges were constructed, varying in length up to 210 feet. A number of old timber bridges were also repaired.

Cochrane District.

This district, which comprises the electoral district of South Cochrane and that portion of the electoral district of North Cochrane, lying east of a meridian through the west boundary of the Township of Calder, is divided into sub-districts as follows:

North Cochrane Sub-District.—While a great deal of work was done in constructing, reconstructing and maintaining the side roads, the principal operations were in the extending and completing of the Trunk Road System. On the Latchford-Cochrane Trunk Road 1½ miles was completed across Hanna Township. A crushing plant was installed in the Township of Lamarche and about 2½ miles were surfaced with crushed rock. On the Cochrane-Norembega Road 2½ miles of grading and claying were done which completes the grading of the main road running east from Cochrane to the Abitibi Pulp and Paper limits. Four miles of the Cochrane-Kapuskasing Trunk Road were graded in the Township of Calder and 4½ miles gravelled on the Clute-Calder Boundary. To eventually connect the community at Gardiner in Blount Township with Cochrane and to keep pace with the northward trend of settlement the Cochrane-Clute Road was extended north to and across Concession 9 on the Leitch-Blount Boundary, 2½ miles of new construction being completed and 2 miles of old road rebuilt.

South Cochrane Sub-District.—The Latchford-Cochrane Trunk Road was constructed for 5½ miles from Devonshire in McCart Township across the Township of Newmarket, thus linking up Cochrane with Matheson, Timmins and Iroquois Falls. On the Iroquois Falls-Nellie Lake Road 3¾ miles were graded, leaving 2 miles still to do. One and a half miles were gravelled on the Monteith-

Iroquois Falls Road and to give the settlers in the vicinity of Kelso a more direct route to the market at Iroquois Falls, the road between Concessions 4 and 5, Clergue Township, was gravelled for 3 miles.

Matheson Sub-District.—The work in this district was principally maintenance. Two sections of the Latchford-Cochrane Trunk Road were reconstructed and widened a total distance of 2 miles. The Shillington-Hoyle Road along the Stock-Bond Boundary was gravelled 3 miles.

The Beaver at work.

Swastika Sub-District.—The cutting of right-of-way on the Latchford-Cochrane Trunk Road was completed from Swastika to Yorkston and bridges built over the Blanche River, Sucker Creek and at Swan Lake. Six miles were relocated and three-quarters of a mile cut, stumped and graded. Thirteen metal culverts were constructed and 2½ miles of road regraded. The other operations in the district were chiefly repair and maintenance of existing roads. For the

purpose of supervision the Latchford-Cochrane Trunk Road from Dane to Swastika and that portion of the Swastika-Bourkes section, lying within the District of Temiskaming, and on which one mile was stumped; 1¼ miles graded; ½ mile gravelled; 16 metal culverts constructed and considerable ditching done, is included in the Cochrane district residency.

Timmins Sub-District.—Through the Township of Tisdale the Timmins-Porquis Junction Road has a bituminous penetration surface and the only work

Typical winter scene in Northern Ontario.

done on this section was side brushing and improving the shoulders of the road. On the remainder of this road 2½ miles were gravelled and the whole road carefully maintained. On the road from South Porcupine, running in a southeasterly direction through Shaw Township, 3¾ miles were cut; 4¼ miles stumped; 5 miles graded; 2¼ miles gravelled and 18 wooden and 10 metal culverts constructed and 527 yards ditched. To give an outlet to the March

Gold, Ankerite and Asbestos Mines, a road commencing at the Paymaster Mine and running in a southeasterly direction to about the centre of Delora Township was commenced this year; 2⅓ miles were cut; 33 miles stumped; 3¼ miles graded; 2 wooden and 23 metal culverts constructed. On the road to the Night Hawk Peninsular Mines ½ mile was cut and stumped; 1¼ miles graded and a 16-foot bridge constructed.

Kapuskasing and Hearst District.

This district comprises that portion of the electoral district of North Cochrane, lying west of a meridian through the west boundary of the Township of Calder.

The Cochrane-Hearst Trunk Road was cut and burned from Smooth Rock Falls 3 miles east and burned, grubbed and graded for 8 miles between Smooth Rock Falls and mileage 39. From Moonbeam to Kapuskasing 8½ miles of road were gravelled; ½ mile was graded and gravelled through the Town of Kapuskasing and between the bridges over the Kapuskasing River the road was widened and 400 feet of sidewalk raised. From Harty Pit to 3 miles east of Lowther 15½ miles were graded. In Devitt Township 7 miles were grubbed and burned and the muskeg clayed east and west of Ryland. The portion from Strickland to Harty was maintained by the patrol system.

The construction of the road along the Algoma Central Railway in Way Township was commenced late in the season, but owing to weather conditions was not completed.

Several contracts were let for cutting and burning and for stumping and grubbing, the contractors in the majority of cases being settlers living in the vicinity of the work. Some grading and ditching was also done by contract.

A 150-foot timber bridge was constructed over the Opazatika River. A 60-foot timber bridge with pile bent approaches was erected over Departure Creek and several smaller timber bridges were constructed.

Fort William-Port Arthur District.

The outstanding features of this year's work were the opening of 67 miles of new right-of-way; the gravelling of 39 miles of new road and the maintenance of 260 miles of road under the patrol system. Between mileage 32 and 35 on the International Highway the road was widened to 24 feet and the drainage improved. The Dawson Road west of Kam River was regraded and gravelled 6 miles; 3½ miles were stumped and 78 culverts constructed. On the Winnipeg Highway, which at present is surveyed to the Township of Upsala and located to the district boundary, 16 miles were cut out and the road graded between East Upsala and Upsala Station.

The bridge programme for the season comprised the erecting of a number of wooden structures throughout the district. Considerable attention was given to the repairing of old bridges.

Rainy River District.

In this district 204 miles of trunk and branch roads were maintained. New construction for the year was not extensive and a considerable amount of the outlay was for maintenance.

Three 30-foot spans; one 32-foot span and one 36-foot span timber bridges were erected during the year, together with a number of pile trestle bent structures

Kenora District.

The Keewatin-Manitoba Boundary Road was extended 4 miles and is now constructed to a point 13½ miles from the Manitoba boundary.

The Kenora-Keewatin Road (4 miles) was resurfaced and 10 miles of the Redditt Road improved. The road from Sioux Lookout to connect with the Dryden Trunk Road was constructed southward 4 miles. There are in the Kenora district approximately 380 miles of roads, 100 miles of which are maintained by the Department under a patrol system, while an additional 50 miles are repaired as occasion demands. The remaining mileage is maintained by the municipalities, some of which receive government assistance.

During the year the construction of the bridge at Keewatin, over Darlington Bay on the Kenora-Keewatin Trunk Road, was completed. This is a two-span steel superstructure on concrete centre pier and abutments and has an overall length of 383 feet 1½ inches.

Kaministiquia Bridge on the old Dawson Trail.

A large timber bridge of five 60-foot and two 30-foot spans on rock-filled timber piers and abutments and having an overall length of 414 feet was constructed over Frog Rapids at Sioux Lookout. A number of other timber bridges were constructed throughout the district, the largest of which were a 50-foot span in Eton Township and a 50-foot span in Britton Township.

Section 14 (D). Advancement of Settlement and Colonization.

HEARST FARM.

During the fiscal year the building and equipment of the barn and stable have been completed; the farm buildings have been increased by the construction of granary, drive shed and poultry house; fencing has been extended, and additions made to implements and live stock, and considerable improvements have been effected to the land. Forty acres were seeded to alfalfa, red clover and alsike.

The administration of the property was transferred to the Department of Agriculture on the 9th of June, 1926; the necessary expenditures, however, continuing to be made out of the Northern Development Fund.

The total expenditure for the year was $19,269.88.

Section 14 (D). Creameries.

Assistance was rendered as in former years to the creameries at Cochrane, Matheson and Rainy River, by the provision of the wages for a qualified buttermaker during the summer months. The creameries are conducted under the Dairy Branch of the Department of Agriculture, with which Branch the Department of Northern Development co-operates in this work. The expenditure under this head during 1926 was $2,110.00.

Road scene in Northern Ontario.

Section 14 (F). Seed Grain.

The demand for seed in the northern parts of Ontario in the spring of 1926 was comparatively light. The total expenditure involved was confined to $3,021.20. For this sum there were distributed to the settlers 2,295 bushels of oats, 112 bushels of wheat, 256 bushels of barley and 450 lbs. of alfalfa.

As in former years the greater part of the seed required was supplied to the District of Cochrane, particularly along the line of the Transcontinental Railway.

Section 14 (H). Cattle Purchase.

The practice which was commenced in 1925 of supplying dairy cows to the settlers of the northern districts was continued during the past year; the object of the scheme being to provide an outlet for the increasing supply of hay and other feed crops of the settlers, for which an equally profitable market is not otherwise available.

The number of cows so distributed in 1926 was 119, at a total cost of $12,633.76, including $10,254.50 purchase price; the balance, $2,379.26, representing the cost of purchasing, freight and distribution. A portion of the above expenses, amounting to $1,536.00, was added to the cost price when selling to the purchasers, making the total selling price $11,790.50; or an average price delivered to the settlers of $106.16. The net cost to the Government, consisting of the balance of the total cost not charged to the purchasers, was $843.26.

At the end of the fiscal year there remained four animals unsold, value, $323.00, and one died while awaiting delivery, value, $87.00; leaving $11,380.50 as the net value of cows sold. The settlers paid part of this ($3,794.88, or 33⅓ per cent.) on delivery, leaving the balance charged as a lien against their property.

The total number of cattle distributed under this scheme to the 31st of October, 1926, is 374, or a selling value of $34,299.03 charged to the purchasers. Of this $22,311.86, representing 62 per cent., has been paid. Interest on the unpaid balances amounted to $862.92, of which $711.18 or 82 per cent. has been collected.

The demand for dairy cows still continues, although the increase in price during the year, as compared with 1925, has had its effect in reducing the number required in 1926.

Jas. Sinton,
Chief Engineer, Department of Northern Development, Ontario.

SUMMARY OF EXPENDITURE FOR THE FIFTEEN YEARS ENDED OCTOBER 31ST, 1926, NORTH AND NORTHWESTERN ONTARIO DEVELOPMENT FUND.

	Summary of Expenditure May 23, 1912, to Oct. 31, 1925	Expenditure for year ended Oct. 31, 1926	Total Expenditure to October 31, 1926
Section 14 (a) Works and Improvements	$2,100 00	.....	$2,100 00
Section 14 (b) Roads and Bridges	19,082,044 40	$3,770,078 79	22,852,123 19
Section 14 (d) Farms	181,654 50	19,269 88	200,924 38
Section 14 (d) Assistance of Settlers: Fire Relief	329,099 50	.....	329,099 50
Section 14 (d) Assistance of Settlers: Saw Mills	14,878 27	67 63	14,945 90
Section 14 (d) Assistance of Settlers: Feed Shortage	124,216 49	52 33	124,268 82
Section 14 (d) Creameries and Grain Elevators	63,165 16	2,110 00	65,275 16
Section 14 (f) Seed Grain	277,599 06	3,021 20	280,620 26
Section 14 (f) Agricultural Implements	46,791 56	28 33	46,819 89
Section 14 (h) Purchase of Cattle	45,429 56	12,633 76	58,063 32
Section 14 (j) Schools and Other Public Bldgs	52,999 29	.....	52,999 29
Section 14 (k) Work not otherwise provided for	3,773 45	745 82	4,519 27
Returned Soldiers' and Sailors' Settlement Act, 1917	1,185,568 02	.....	1,185,568 02
	$21,409,319 26	$3,808,007 74	$25,217,327 00
Settlers' Loan Account, Amending Act, 1916	1,298,614 31	80,665 52	1,379,279 83
	$22,707,933 57	$3,888,673 26	$26.596 606 83

NORTH AND NORTHWESTERN ONTARIO DEVELOPMENT FUND

Short Statement

April 16th, 1912, To amount voted for Expenditure in N. & N.W. Ontario	$5,000,000 00
March 26th, 1918, " " " " "	5,000,000 00
May 3rd, 1921, " " " " "	5,000,000 00
May 8th, 1923, " " " " "	5,000,000 00
April 14th, 1925, " " " " "	5,000,000 00
April 8th, 1926, " " " " "	5,000,000 00
	$30,000,000 00
April 16th, 1912, to October 31st, 1926: By expenditure for 15 years as per detailed statement	26,596,606 83
Balance available 31st October, 1926	$3,403,393 17

DEPARTMENT OF NORTHERN DEVELOPMENT

Statement of Expenditure, Year Ended October 31st, 1926

Making of Roads, Section 14 (b):—		
Fullerton, C. H., Deputy Minister, Salary	$4,800 00	
Sinton, James, Chief Engineer and Purchasing Agent, Salary	3,200 00	
Leitch, J. S., Bridge Engineer, Salary	3,200 00	
Smyth, W. R., Supervisor of Settlement, Salary	3,000 00	
Beardall, F. G., Head Clerk, Salary	2,600 00	
Lawer, W. L., Accountant, Salary	2,425 00	
Reid, Alex., Chief Draughtsman, Salary	2,100 00	
Dicker, C. L., Principal Account Clerk, Salary	1,800 00	
Fleming, Miss E., Clerk, Salary	1,450 00	
		$24,575 00
Temporary Staff, Salaries		28,872 24
Wages	$2,070,253 91	
Contracts	913,417 56	
Supplies, Equipment, Rentals, Services, Disbursements	732,960 08	
		3,716,631 55
		$3,770,078 79

		Brought forward	$3,770,078 79
Advancement of Settlement and Colonization: Farms, Section 14 (d)—			
Wages		$7,967 58	
Contracts		5,197 60	
Supplies, Fencing, Equipment, Stock and Disbursements		6,104 76	
			19,269 88
Assistance of Settlers: Feed Shortage, Section 14 (d):—			
Stationery			52 33
Assistance of Settlers: Saw Mills, Section 14 (d):—			
Gasoline and Supplies			67 63
Creameries: Cochrane, Matheson and Rainy River: Section 14 (d):—			
Wages			2,110 00
Seed Grain, Section 14 (f):—			
Seed, Freight, Services and Disbursements			3,021 20
Agricultural Implements, Section 14 (f):—			
Stationery			28 33
Purchase of Cattle, Section 14 (h):—			
Purchase Price of Cattle		$10,254 50	
Freight, Food, Services and Disbursements		2,379 26	
			12,633 76
Work Not Otherwise Provided for, Section 14 (k):—			
Well-digging and moving Settlers' Houses			745 82
Settlers' Loan Account, Amending Act, 1916:—			
Dane, F., Commissioner, Salary		$5,000 00	
Kennedy, W. K. P., Accountant, Salary (8 months)		1,800 00	
Crawford, G., Stenographer, Salary		1,200 00	
Jack, F. M., Stenographer, Salary		975 00	
		$8,975 00	
Net Amount of Loans Issued	$70,635 00		
Disbursements	1,055 52		
		71,690 52	
			80,665 52
			$3,888,673 26

DEPARTMENT OF NORTHERN DEVELOPMENT

Statement of Revenue for the Year Ended October 31st, 1926

	Capital	Ordinary	Total
Section 14 (b) Roads: Sale of Supplies, Lumber, Equipment, and Refunds	$33,713 58	.....	$33,713 58
Section 14 (d) Farms: Sale of Hay, Straw and Oats	.....	$395 84	395 84
Section 14 (d) Assistance of Settlers, Feed Shortage:			
Payment of Principal on Notes	1,131 04	.....	.....
Interest	.....	358 50	1,489 54
Section 14 (d) Assistance of Settlers, Saw Mills:			
Sale of Saw Mill and Supplies	281 37	.....	281 37
Section 14 (f) Seed Grain:			
Cash Sales and Payment of Principal on Notes	8,847 45	.....	.....
Interest	.....	2,349 68	11,197 13
Section 14 (f) Agricultural Implements:			
Payment of Principal on Notes	5,418 42	.....	.....
Interest	.....	1,052 64	6,471 06
Section 14 (h) Purchase of Cattle Account:			
Cash Sales and Payment of Principal on Notes	12,690 80	.....	.....
Interest	.....	598 41	13,289 21
General Account: Bank Interest	.....	1,116 79	1,116 79
	$62,082 66	$5,871 86	$67,954 52

	Capital	Ordinary	Total
Brought forward	$62,082 66	$5,871 86	$67,954 52
Returned Soldiers' and Sailors' Land Settlement Act:			
Sale of Buildings, Shackleton Colony:			
Principal	1,750 00	.....	.....
Interest	.....	240 58	1,990 58
Settlers' Loan Account:			
Payments on Principal	100,989 60	.....	.....
Interest, Exchange, etc	.....	39,618 16	140,607 76
	$164,822 26	$45,730 60	
Total Revenue under all heads, 1926 Account			$210,552 86
MISCELLANEOUS REFUNDS			
Samuel Tremblay, Hanmer Township, amount paid in error on Seed Grain, 1925	23 85	12 58	36 43
	$164,798 41	$45,718 02	$210,516 43

DEPARTMENT OF NORTHERN DEVELOPMENT

ASSETS, OCTOBER 31ST, 1926

Cash Balance Unexpended:		
Roads and Miscellaneous Services		$21,703 59
Soldiers' Settlement		13,060 20
		$34,763 79
Settlers' Loan Account		12,705 00
		$47,468 79
Seed Grain: Notes outstanding		68,298 22
Agricultural Implements: Notes outstanding		24,022 32
Assistance of Settlers: Feed shortage, Notes outstanding		54,215 16
Purchase of Cattle: Notes outstanding		12,815 57
		$206,820 06
Settlers' Loan Account: Loans outstanding:		
Principal	$666,675 92	
Interest	27,245 75	
		693,921 67
		$900,741 73

CONTINGENT ASSETS

Roads: Buildings, Plant Equipment, Machinery, Motors, Tractors, etc	$267,057 29

W. L. LAWER,
Accountant.

TORONTO, November 15th, 1926.

Algoma
Cochrane North
Cochrane South
Fort William
Kenora
Manitoulin
Muskoka
Nipissing
Parry Sound
Port Arthur
Rainy River
Renfrew
Sault Ste. Marie
Sturgeon Falls
Sudbury
Temiskaming
Totals

	Cutting and Burning (New Road) Miles	Side Brushing (Existing (Road) Miles	Stumping and Grubbing Miles	Cross Lay Miles	Grading		Ditching Cu. Yds.	Gravelling			Clay Surfacing		Crushed Rock			Dragging Miles	Guard Rail Erected Lin. Ft.	Culverts			Bridges		Cut and Fill, Cu. Yds.	Rock Excavation Cu. Yds.	Miscellaneous
					New Miles	Repairs Miles		New		Repairs No. cubic Yds. Gravel Used	Length Miles	No. Cu. Yds. Clay Used	No. Yds. Crushed	No. Yds. Hauled	Length of Road covered Miles			Wood	Stone or Concrete	Metal	No.	Description			
								Length Miles	No. cubic Yds. Gravel Used																
ALGOMA	10.65	89.96	12.65	....	10.03	53.09	33,482	30.27	26,794	530	.....	.....	4,724	2,529	1.75	5,807.38	1,803	180	6	32	10 30	New Repaired	22,774	....	150 lin. ft. cedar retaining wall. 2 miles grass cut. 11.49 miles brush burned.
COCHRANE NORTH	92.77	68.37	92.22	.....	86.74	192.25	223,845	23.50	27,441	.....	91.31	228,265	2,488	2,488	2.0	1,317.75	.....	430	.....	212	.....	.....	33,812	.	Piling slash 12.16 miles.
COCHRANE SOUTH	55.36	15.22	64.87	...	59.51	464.75	107,277	37.68	35,379	.....	29.40	64,707	.....	5,634	4.50	3,300.25	.....	223	1	168	10	New	39,901	3,613	
FORT WILLIAM	39.88	36.35	37.30	.....	25.05	13.25	31,426	16.84	15,901	9,855	3.30	4,270	.....	.....	.....	6,339.00	5,023	419	23	4	9 9	New Repaired	63,127	143	
KENORA	42.99	35.55	25.37	1.54	37.18	74.96	118,523	76.44	35,978	.....	7.40	41,426	1,282	1,532	1.07	3,769.50	.....	352	11	11	12 13	New Repaired	36,414	8,608	6634 lin. ft. rock drilling. 3.64 miles road scarified, reshaped and resurfaced. 225 lin. ft. 3 x 3 ft. retaining wall. 25 cu. yds. rip-rap.
MANITOULIN	17.48	11.50	6.60	0.32	6.96	68.80	9,626	14.0	9,372	32,224	.....	216	.....	42	.....	1,872.00	3,898	45	30	.....	1 1	New Repaired	18,953	8,613	88,000 sq. yds. scarified. 1.0 mile road rolled. 14,611 lin. ft. compressor drilling. 151.0 miles raking.
MUSKOKA	5.97	89.06	6.20	...	7.33	10.0	3,553	43.12	21,423	48	.....	.....	.....	.....	.....	9,966.75	.....	22	.....	81	.....	.....	36,459	11,610	880 cu. yds. snow removed from cut. 792 cu. yds. rip-rap. 0.25 mile road partly graded.
NIPISSING	5.87	10.63	11.96	...	21.41	10.22	30,492	43.81	34,244	6,117	1.13	9,565	.....	.....	.....	2,721.00	112	96	38	90	2	New	34,002	11,099	772 cu. yds. gravel in culverts. 579.5 cu. yds. concrete in culverts. 5,380 lin. ft. field tile laid. 5.85 miles shoulder trimmed. 3,184 lin. ft. fence erected. 25 cu. yds. rip-rap.
PARRY SOUND	6.29	81.62	2.87	.....	2.48	18.09	5,594	71.81	46,309	94	.....	.....	.....	.....	.....	9,826.50	.....	139	.....	106	1 5 1	New Repaired Painted	42,137	6,144	0.61 mile creek cleaned. 75 cu. yds. rip-rap. 1.03 miles road built, ready for grader.
PORT ARTHUR	28.59	18.17	19.99	.....	13.80	3.15	29,545	21.16	17,805	11,513	4.80	6,588	.....	.....	.....	6,193.00	.....	210	58	.....	4 2	New Repaired	37,579	555	91 cu. yds. rip-rap.
RAINY RIVER	13.14	58.45	9.45	..	5.00	7.43	34,564	49.33	28,882	4,128	.....	.....	.....	.....	.....	3,878.50	.....	55	.....	4	10 10	New Repaired	4,452	. ...	1,450 lin. ft. piling driven in bracing side hill.
RENFREW	.....	2.81	2.10	.....	.....	6.63	.....	18.00	9,183	3,979	.....	.....	.....	.....	.....	2,925.00	.....	18	.....	2	1 1	New Repaired	7,443	2,433	2,071 lin. ft. rock drilling. 718 cu. yds. gravel stored.
SAULT STE. MARIE	18.38	24.38	14.30	.....	17.18	15.60	31,564	24.72	20,000	2,074	.....	.....	.....	.....	.....	2,073.00	3,874	38	31	79	6 1	New Repaired	96,391	.....	475 cu. yds. rip-rap. 2,176 lin. ft. wire fence. 2,661 lin. ft. drainage tile laid. 218 lin. ft. 12-inch sewer tile. 2.04 miles brush burned. 2.00 miles patched with tar and gravel.
STURGEON FALLS	48.55	4.31	47.85	0.41	17.68	12.39	13,203	86.72	32,150	8,396	.....	.....	.....	.....	.....	4,885.00	.....	179	18	30	12 8	New Repaired	70,357	.....	1,033 cu. yds. rip-rap.
SUDBURY	72.04	26.28	36.35	1.00	29.29	137.25	57,650	10.60	8,146	46,070	.....	5,775	.....	4,046	4.50	4,072.00	2,200	157	35	37	6 6 9	New Repaired Painted	40,691	179	3,582 logs cut and skidded for cross lay. 665 cu. yds. rip-rap. 6.00 miles road widened. 570,240 sq. yds. scarified. 2.25 miles road rolled.
TEMISKAMING	20.16	147.75	37.73	0.30	51.27	3,373.0	42,705	72.75	47,671	13,185	.....	.....	2,518	3,369	7.50	2,820.00	2,890	154	20	154	6 1 3 11	New Temporary Partially completed Repaired	189,433	71,760	1,698 cu. yds. stone hauled. 4.50 miles road widened. 370 lin. ft. rip-rap. 200 lin. ft. rock drain. 2,145 lin. ft. crosslay removed. 2 cars cinders spread. 3,582 logs cut and skidded, ready for crosslay.
TOTALS	478.12	720.41	427.81	3.57	390.91	4,460.86	773,049	640.75	416,678	138,213	137.34	360,812	11,012	19,640	21.32	71,766.63	19,800	2,717	271	1,010	90 97 10 1 3	New Repaired Painted Temporary Partially completed	773,925	124,750	

REPORT OF THE SETTLERS' LOAN COMMISSIONER

To The Honourable W. Finlayson,
Minister of Lands and Forests,
Parliament Buildings,
Toronto 5, Ontario.

Dear Sir:

I have pleasure in presenting herewith a report of the operations of this Department to the 31st of October, 1926.

All applications for loans received careful consideration.

It is encouraging to note the manner in which settlers are increasing their live stock. This is attributable not only to larger clearances but also to the fact that dairies have been established and a ready market can be found for their cream.

You will observe from the statement the way in which settlers are meeting their payments, which is gratifying.

Quite a number of letters have been received during the year which would indicate that the loans received have been a real help.

All of which is respectfully submitted.

Yours very truly,
F. Dane,
Settlers' Loan Commissioner.

Toronto, December 30th, 1926.

MEMORANDUM OF LOANS TO SETTLERS

To October 31st, 1926

Total Number of Applications Received:		
To October 31st, 1925	5,641	
Year ending October 31st, 1926	410	
		6,051
Loans		
Total Number of Loans Issued:		
To October 31st, 1925	3,526	
Year ending October 31st, 1926	181	
		3,707
Amount Granted		$1,217,295 00
Average Loan		328 75

MEMORANDUM OF LOANS TO CREAMERIES AND OTHER LIKE ASSOCIATIONS

To October 31st, 1926

Applications and Loans

The Sudbury Co-operative Creamery Co., Ltd	$24,000 00
The Kenora Dairy Co-operative Association, Ltd	13,000 00
Producers Co-operative Creamery Co., Ltd., Lavallee, Ontario	3,500 00
The Matheson Co-operative Dairy Company, Ltd	5,445 00
The Cochrane Co-operative Dairy Company, Ltd	7,830 00
Northern Co-operative Company, Ltd., Rydal Bank, Ontario	5,000 00
Total	$58,775 00

Note.—The standing of the Kenora Dairy Co-operative Association, which went into liquidation in 1922, and all property now under jurisdiction of Department of Northern Development, as outlined in our report of 1924, is as follows:

Principal	$13,000 00
Accrued Interest	1,451 70
Total	$14,451 70

REPAYMENTS

On Account of Interest

	Accrued Interest Due	Interest Received	Per Cent.
Loans to Settlers	$273,568 60	$248,007 91	90.7
Loans to Creameries	9,760 50	8,008 80	82.1
Total	$283,329 10	$256,016 71	90.4

On Account of Principal

	Payments on Principal	Principal Received	Per Cent.
Loans to Settlers	$746,704 59	$598,317 64	80.1
Loans to Creameries	8,033 08	12,543 08	....
Total	$754,737 67	$610,860 72	80.9

Total

	Payments Due	Payments Received	Per Cent.
Loans to Settlers	$1,020,273 19	$846,325 55	82.9
Loans to Creameries	17,793 58	20,551 88	....
Total	$1,038,066 77	$866,877 43	83.4

SETTLERS' LOAN COMMISSIONER

Statement of Receipts, Year Ending October 31st, 1926

To Payments on Principal	$100,989 60	
To Interest Payments	39,097 19	
		$140,086 79
To Bank Interest on Deposits		508 17
To Exchange		5 30
To Miscellaneous		7 50
		$140,607 76

SETTLERS' LOAN COMMISSIONER

Summary of Expenses to October 31st, 1926

	To October 31st, 1925	For Year Ending October 31st, 1926
Salaries	$83,216 57	$8,975 00
Travelling Expenses	1,099 85	.....
Office Expenses	7,724 12	1,033 77
Outside Expenses	1,084 85	21 75
	$93,125 39	$10,030 52
Refund on over payments	53 92	.....
Totals	$93,179 31	$10,030 52

Total to October 31st, 1925	$93,179 31
For Year Ending October 31st, 1926	10,030 52
Total	$103,209 83

DETAILS OF LOANS ISSUED AND OUTSTANDING

District	Issued		Outstanding		
	No. of Loans	Amount	No. of Loans	Unpaid Principal	Unpaid Interest
Algoma	153	$54,560 00	121	$36,652 24	$955 93
Kenora	386	136,250 00	277	77,686 21	3,482 12
Manitoulin	14	5,750 00	12	3,630 16	70 75
Nipissing	193	68,770 00	154	38,335 89	1,545 98
Rainy River	277	93,725 00	180	41,062 80	1,219 58
Sudbury	225	108,760 00	175	65,653 95	1,313 23
Temiskaming	1,641	536,240 00	1,043	269,378 41	10,342 47
Thunder Bay	824	272,015 00	604	134,276 26	8,315 69
Totals	3,713	$1,276,070 00	2,566	$666,675 92	$27,245 75

ENGINEER'S REPORT

On the Operations of the Colonization Roads Branch during the Fiscal Year ending October 31st, 1926.

The Colonization Roads expenditures during the above year, under direct grants and by-law grants, have been made mostly in the northern part of Older Ontario.

Many municipalities are purchasing modern road machinery and installing a better type of culverts. The townships that have appointed road superintendents are obtaining better results with their road expenditures and in these cases a more uniform type and better class of road is observable.

The average expenditure made by each township municipality in the Colonization Roads area of the Counties of Ontario does not exceed $1,000.00 per year. The Government aid to these townships has been the means of keeping the roads in fairly passable condition.

In the area in which both direct grants and by-law expenditures are made, the supervision of the work and expenditures is under nine Inspectors.

In Northern Ontario, where by-law expenditures only were made by the Colonization Roads Branch, the work is under the supervision of the District Engineers of the Department.

The total amount of work reported for the year given in the summary below includes the construction of 50.97 miles of new road, the improving of 2,565.43 miles of old road, and placing of 2,057 culverts, and the erection of 72 bridges.

A brief report of the work follows:

Counties.

Addington, Frontenac, Hastings, Lanark, Leeds, Ontario, Peterborough, Renfrew, Simcoe, Victoria and Haliburton.

Direct Grants.

The work is spread over 128 townships, and during the year approximately 3,000 men and 1,300 teams were employed. The new road construction consisted of clearing, stumping and grubbing 850 rods, grading 2,005 rods, and surfacing with gravel 1,950 rods.

The old road reconstruction and improvement included clearing, stumping and grubbing 1,210 rods, side-brushing 8,205 rods, ditching 7,533 rods, grading 30,918 rods, surfacing with gravel 37,202 rods, surfacing with crushed stone 3,812 rods. Three cedar bridges were built; 186 cedar, 39 metal, and 25 stone culverts were installed. Rock excavated for cuts, 3,016 cubic yards; earth excavated for fills, 7,458 cubic yards; stone fill, 9,364 cubic yards; earth excavated for fills, 9,751 cubic yards.

By-laws.

Sixty-seven municipalities taking advantage of road by-laws carried out the following work:

Side-brushing 17 miles, ditching 59 miles, grading 117 miles, surfacing with gravel 227 miles, surfacing with crushed stone 31 miles; culverts, 38 concrete, 150 metal, 30 stone and 236 cedar; bridges, 18 cedar, one cement; rock excavated for cuts, 2,370 cubic yards; earth excavated for cuts, 3,282 cubic yards; stone fill, 10,915 cubic yards, and earth excavated for fills, 6,502 cubic yards; new road construction, 1.25 miles.

Districts.

Muskoka, Nipissing, Parry Sound.

Direct Grants.

The work was spread over 58 townships, giving employment to 990 men and 374 teams. Six cedar bridges were built, 212 culverts, mostly cedar, were installed. The cut and fill amounted to 7,884 cubic yards, side brushing 14,560 rods, ditching 3,479 rods, grading 13,464 rods, and the gravelling 13,671 rods. The new road opened up amounted to approximately five miles.

BY-LAWS

Under by-laws 31 municipalities operated, giving employment to 2,030 men and 1,533 teams. The work accomplished was clearing and stumping 37 miles, side-brushing 12 miles, ditching 6¾ miles, grading 249 miles, and gravelling 108 miles. The number of bridges built was 16, and the number of culverts installed 490, the amount of cut and fill 14,891 cubic yards.

NORTHERN ONTARIO BY-LAWS

Districts.—Algoma, Cochrane, Fort William, Kenora, Manitoulin, Nipissing, Port Arthur, Rainy River, Sault Ste. Marie, Sturgeon Falls, Sudbury, Temiskaming.

The number of organized municipalities in New Ontario is 86, and 80 of these operated under by-laws. The work accomplished being cutting and burning new road 13.22 miles, side-brushing 129.58 miles, stumping and grubbing 14.41 miles, grading new road 24.24 miles, regrading 318.65 miles, surfacing with gravel 429.20 miles, surfacing with crushed stone 10.72 miles, ditching 35,505 cubic yards, bridges, 13 new, and 15 repaired; culverts, 519 wood, 83 stone, and 45 metal.

MACHINERY AND OVERSEER BY-LAWS

The number of Machinery By-laws, 31; and Overseer By-laws, 45.

Work	Direct Grants	By-laws	Total
Bridges	6	66	72
Culverts	416	1,641	2,057
Cut and Fill	34,778 yds.	93,882 yds.	128,660 yds.
Cleared and Stumped	27,159 rods	76,665 rods	103,224 rods
Ditched	10,578 rods	27,231 rods	37,809 rods
Graded and Shaped	49,173 rods	255,099 rods	304,272 rods
Surfaced	59,721 rods	233,213 rods	292,934 rods
New Road Construction	11.57 miles	39.40 miles	50.97 miles
Old Road Maintenance	1,226.03 miles	1,339.40 miles	2,565.43 miles

Direct Grants, Total Expenditure	$177,908 64
By-law Grants, Total Expenditure	101,129.96
Miscellaneous, Total Expenditure	17,278 67
Colonization Roads Branch, Total Expenditure	$296,317 27

C. H. Meader,
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